OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 23

CASE NO. 1298 (

(November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES II. III. CIL COSS. COMMINION DEPARTMENT OF THE INTERIOR 1200

	BUREAU OF	LAND MANAGEMEN	\$5. NEW MEXICO	88240	LC-049439-ъ	
APPLICATION	FOR PERMIT	O DRILL, DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OF TRIB	E NAME
a. TYPE OF WORK	. [	DEEDEN	DI LIC DA	· / [당]	7. UNIT AGREEMENT NAME	
	.L 🗆	DEEPEN	PLUG BAC	JK IAJ		
D. TYPE OF WELL			NGLE X MULTIPE	LE [ ]	S. FARM OR LEASE NAME	
OIL X WELL X WE	LL OTHER		ONE LX ZONE			
			*		G. D. Riggs "B" 9 WELL NO.	
Texaco Produces. ADDRESS OF OPERATOR	eing Inc.				7	
					10. FIELD AND POOL, OR WILDO	1.5
P. O. Box 728	Hobbs New M	fexico 88240 In accordance with any 8	tate requirements.*)			
At surince		(Unit Letter H)			Langlie Mattix - S	R-yu.
· .		AND SURVEY OR AREA				
At proposed prod. sone Same					Section 1, T-26-S, R-37-E	
A DISTANCE IN WILES AT	ND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	B		12. COUNTY OR PARISE   13. ST	ATE
- <del></del>			<del>-</del>			
4.5 miles So	outheast of Jal	. New Mexico	O. OF ACRES IN LEASE	1 17. NO. O	Lea New	Mexi
LOCATION TO NEAREST PROPERTY OR LEASE LI					HIS WELL	
(Also to nearest drlg.	unit line, if any)	330'	480	20 70=11	4() BY OR CABLE TOOLS	
S. DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETED.		ROPOSED DEPTH	4		
OR APPLIED FOR, ON THE		1867'	5015' (PBTD)	1 P	ulling Unit	
21. ELEVATIONS (Show when					22. APPROX. DATE WORK WILL	
3038 DI	<u> </u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·	January 3, 198	9
3.	1	PROPOSED CASING AND	CEMENTING PROGRA	/ж		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	BETTING DEPTH		QUANTITY OF CEMENT	
12-1/2"	8-5/8"	24#	930'	385	sacks (cement @ Sur	face)
7-7/8"	5-1/2"	<u>15.5#</u>	5814'	650	sacks (TOC @ 2115'	by T.
		is Blinebry to I	÷			
		stall BOP. Pull				
Set CIBP @ 5050'	. Dump 4 sack	s cement on top	(New PBTD  + 501	15').	Test casing to 1000	psi.
ert Langlie Mat	tix w/2 JSPI:	3219, 32, 36,	42, 55, 69, 75,	3310,	30, 38, 6 <b>%, 9</b> 76 <b>%</b>	
TH W/packer and	set at 3150'.	Acidize w/2000	) gallons 15% NF	EFE aci	d. Swab Well to te	st 📆
racture peris	3219' - 33/6' w	7/14,600 gallons	40# HPG gelled	2% KCL	water, 16,932 gall	on <del>şı,</del> C(
75,000 Lbs. 12/2	U sand. Rate	(18 BPM, Max. Pr	ressure: 5500 ps	si).		CE
SI for 2 hours,						=
Release packer a	ind pull workst	ring.				m
un w/production	tubing to 3/U	O' to check for	fill.		AM '8	. 0
arr abuote to 3	430 . Kun rod	s and pump to te	est well.		T.Z.	
	•	•	the state of the s		RS CE	
	•			n Contractor		
	rill or deepen directions				ductive some and proposed new p	
4.		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
MIL			. A. Schaffer			
SIGNED - W	with	TITLE I	<u> District Operati</u>	ons Mai	nager <sub>DATE</sub> 12/09/8	88
(This space for Feder	al or State office use)					
• •				•		
PERMIT NO.	AGD PALOD		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·		
· Unit	Carriell Dallacon					

CHIEF, MINERAL RES

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: