

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD

EXHIBIT NO. 33

CASE NO. 12981

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

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OPERATOR	

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 5/11/63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company Hutcherson, Well No. 1, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
E, Sec. 21, T. 8 S., R. 34 E., NMPM., Wildecat Pool
Unit Letter

Roosevelt

County. Date Spudded 4-22-63

Date Drilling Completed 4-30-63

Please indicate location:

Elevation 4297 DF Total Depth 4635 PBD 4605

Top Oil/Gas Pay 4497 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4497-4499; 4526-4527; 4557; 4562-4563

Open Hole Depth Casing Shoe 4634 Tubing 4482

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 20 bbls water in 24 hrs, min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/2,000 gal; Frac 27,500 gal + 60,000# sd.

Casing Press. 500 Tubing Press. 50 Date first new oil run to tanks May 10, 1963

Oil Transporter The Permian Corporation

Gas Transporter none

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

CACTUS DRILLING COMPANY

(Company or Operator)

By: Geo W. Baker
(Signature)

Title Vice-President

Send Communications regarding well to:

Name Mr. Geo. W. Baker

Address P.O. Box 1826 Hobbs, New Mex.

OIL CONSERVATION COMMISSION

By: [Signature]

Title