

DEPT. OF JUSTICE

CRIM. DIVISION

OCD

EXHIBIT NO. 43

CASE NO. 12981

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

3. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐		OTHER ☐	

Name of Operator

Allen K. Trobaugh

Address of Operator

106 Wall Towers West, Midland, Texas 79701

Location of Well

NIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM

HE west LINE OF SEC. 21 TWP. 8S RGE. 34E NMPM

5. Date Spudded <u>12/3/75</u>	16. Date T.D. Reached <u>1/9/76</u>	17. Date Compl. (Ready to Prod.) <u>3/12/76</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4282 GR</u>	19. Elev. Casinghead <u>4283</u>
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0. Total Depth <u>9440</u>	21. Plug Back T.D. <u>4578</u>	22. If Multiple Compl., How Many <u>--</u>	23. Intervals Drilled By <u>All</u>	Rotary Tools	Cable Tools
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4. Producing Interval(s), of this completion - Top, Bottom, Name

4506-4578 San Andres

25. Was Directional Survey Made
No

6. Type Electric and Other Logs Run

Welex & Schlumberger Gamma Ray-Acoustic

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	412'	17 1/2"	400 sx Cl C 2% cc	-0-
8 5/8"	32 & 24#	4675'	11"	450 sx Cl C 2% cc	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4467	

31. Perforation Record (Interval, size and number)

4593-96, 4600-04, 4608-12, 4615-18, 2 spf
36 0.41" holes
4506-08-12-40-42-66-68-70-74-76-78 -
11 0.41" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4593-4618	2500 gals MOD 15% acid
4593-4618	Sq perms w/100 sx Cl C cmt
4506-4578	3000 gals DS 30 15% acid
4506-4578	Frac 20,000# gel & 25,000#
	10/40 sd

33. PRODUCTION

Date First Production <u>3/13/76</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump - Harbison Fisher 2" x 1 1/2 x 12'</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>3/23/76</u>	Hours Tested <u>24 hrs</u>	Choke Size <u>1/4"</u>	Prod'n. For Test Period <u>44</u>	Oil - Bbl. <u>44</u>	Gas - MCF <u>20.5</u>	Water - Bbl. <u>50</u>	Gas - Oil Ratio <u>465</u>
Flow Tubing Press.	Casing Pressure <u>25#</u>	Calculated 24-Hour Rate <u>44</u>	Oil - Bbl. <u>44</u>	Gas - MCF <u>20.5</u>	Water - Bbl. <u>50</u>	Oil Gravity - API (Corr.) <u>29.4</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

DST reports (2), logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator DATE 3/24/76