

Jimmy Roberson Energy
C.E. Penny Federal NCT-4 #3
D-19-25-38
30-025-12417

Plugging Procedure

13-3/8 Casing at 828' 1140 sxs Surface by calculation
9-5/8" Casing at 3420' 1400 sxs. TOC at 507' by calculation
7" Casing at 7948' 400 sxs. TOC 3240' by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
 2. Pull production equipment
 3. RIH w/tbg and tag 7" CIBP w/35' cement on top at 7662'.
 4. Displace hole with gelled brine water.
 5. Run packer and tbg to 5600' and set
 6. Spot 25 sxs plug at 5600' and pull tbg WOC
 7. Release packer and pull tbg.
 8. RIH w/tbg and tag cement at 5500'
 9. Pull tbg
 10. Displace hole with gelled brine
 11. Weld on 7" pull nipple.
 12. Cut and pull 7" casing from 3200'
 13. RIH w/tbg to 3200'
 14. Spot 25sxs plug
 15. Pull tbg and WOC
 16. RIH w/tbg and tag cement plug
 17. Pull tbg
 18. RIH and perforate at 1450'
 19. Squeeze 40 sxs cement 50' out and 50' inside.
 20. Pull tbg WOC
 21. RIH w/tbg and tag plug
 22. Pull tbg
 23. Displace hole w/gelled brine
 24. RIH and perforate at 850'
 25. Squeeze 40 sxs cement 50' out and 50' inside.
 26. Pull tbg WOC
 27. RIH w/tbg and tag plug
 28. Displace hole with gelled brine
 29. Pull tbg
 30. RIH w/tbg to 60' and spot plug to surface 25 sxs cement
 31. Pull tbg.
 32. Cut off well head and install PA marker
 33. RDMO
 34. Cut off anchors and clean and level location
 35. Remove all surface production equipment
 36. Clean and level tank battery site.
- CW 01/08/03-Est. cost \$23,850.00

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 45
CASE NO.	12981