

Jimmy Roberson Energy  
G.D Riggs A #3  
C-1-26-37  
30-025-20067

Plugging Procedure

8-5/8" Casing at 902' 475 sxs. TOC at Surface by calculation

5-1/2" Casing at 5500' 675 sxs. TOC Surface by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
  2. Pull production equipment
  3. RIH w/tbg and set 5-1/2" CIBP w/35' cement on top at 2950'.
  4. POOH w/tbg and WOC
  5. RIH w/tbg and tag
  6. Displace hole with gelled brine water.
  7. RIH w/tbg and spot 25 sxs cement plug at 1900'
  8. POOH and WOC
  9. Displace hole w/gelled brine water
  10. RIH and perforate at 950'
  11. RIH w/tbg and squeeze 50' cement out and 50' inside.
  12. POOH and WOC
  13. RIH tag plug
  14. Displace hole w/gelled brine
  15. RIH w/tbg and spot plug at 60' to surface 10 sxs cement
  16. Cut off well head and install PA marker
  17. RDMO
  18. Cut off anchors and clean and level location
  19. Remove all surface production equipment
  20. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$10,500.00

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| BEFORE EVALUATION CANTANACH |                |
| OIL CONSERVATION DIVISION   |                |
| OCD                         | EXHIBIT NO. 47 |
| CASE NO.                    | 12981          |