

Jimmy Roberson Energy
G.D Riggs A #4 F-1-26-37
30-025-26828

Plugging Procedure

11-3/4" Casing at 850' 700 sxs. TOC at Surface by calculation
8-5/8" Casing at 3615' 1450 sxs. TOC Surface by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
 2. Pull production equipment
 3. RIH w/tbg and set 8-5/8" CIBP w/35' cement on top at 3250'.
 4. POOH w/tbg and WOC
 5. RIH w/tbg and tag
 6. Displace hole with gelled brine water.
 7. RIH w/tbg and spot 25 sxs cement plug at 1950'
 8. POOH and WOC
 9. Displace hole w/gelled brine water
 10. RIH and perforate at 875'
 11. RIH w/tbg and squeeze 50' cement out and 50' inside.
 12. POOH and WOC
 13. RIH tag plug
 14. Displace hole w/freshwater gel
 15. RIH w/tbg and spot plug at 60' to surface 20 sxs cement
 16. Cut off well head and install PA marker
 17. RDMO
 18. Cut off anchors and clean and level location
 19. Remove all surface production equipment
 20. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$10,800.00

RECEIVED EXAMINED CATANACH	
G.D. CONSERVATION DIVISION	
OCD	EXHIBIT NO. 48
CASE NO.	12981