

Jimmy Roberson Energy
G.D Riggs B # 7 H-1-26-37
30-025-11930

Plugging Procedure

8-5/8" Casing at 930' 385 sxs. TOC at Surface by calculation
5-1/2" Casing at 5814' 650 sxs. TOC 2115' temp survey

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
 2. Pull production equipment
 3. RIH w/tbg and tag 5-1/2 CIBP w/50' cement on top at 3120'.
 4. POOH w/tbg
 5. Displace hole with gelled brine water.
 6. Weld on 5-1/2" pull nipple
 7. Cut and pull 5-1/2" at 2000'
 8. Run tbg to 2050' and spot 25 sxs plug
 9. Pull tbg and WOC
 10. Run tbg and tag plug
 11. Displace hole w/gelled brine water
 12. RIH w/tbg and spot 25 sxs cement plug at 1300'
 13. POOH and WOC
 14. Displace hole w/gelled brine water
 15. RIH and perforate at 950'
 16. RIH w/tbg and squeeze 50' cement out and 50' inside.
 17. POOH and WOC
 18. RIH tag plug
 19. Displace hole w/gelled brine
 20. RIH w/tbg and spot plug at 60' to surface 10 sxs cement
 21. Cut off well head and install PA marker
 22. RDMO
 23. Cut off anchors and clean and level location
 24. Remove all surface production equipment
 25. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$10,800.00

BEFORE EXAMINER DATANACH	
GIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 49
CASE NO.	12981