

Jimmy Roberson Energy  
Hardin B #2 F-18-18-38  
30-025-07352

Plugging Procedure

8-5/8" Casing at 228' 175 sxs. TOC at Surface by calculation

5-1/2" Casing at 4142' 250 sxs. -2211' by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
  2. Pull production equipment
  3. RIH w/tbg and tag 5-1/2 CIBP w/35' cement on top at 4000'.
  4. POOH w/tbg and WOC
  5. RIH w/tbg and tag plug
  6. Displace hole with gelled brine water.
  7. RIH w/tbg and spot 25 sxs cement plug at 3025'
  8. POOH and WOC
  9. Displace hole w/gelled brine water
  10. Weld on 5-1/2" pull nipple
  11. Cut and pull 5-1/2" casing from 2000'.
  12. RIH w/tbg and spot 25sxs cement plug at 2000'
  13. POOH and WOC
  14. RIH and tag
  15. Displace with gelled brine water
  16. RIH w/tbg and spot 25sxs cement plug at 1675'
  17. POOH and WOC
  18. Displace w/gelled brine water.
  19. RIH and perforate at 250'
  20. RIH w/tbg and squeeze 50' cement out and 50' inside.
  21. POOH and WOC
  22. RIH tag plug
  23. Displace hole w/gelled brine
  24. RIH w/tbg and spot plug at 60' to surface 20 sxs cement
  25. Cut off well head and install PA marker
  26. RDMO
  27. Cut off anchors and clean and level location
  28. Remove all surface production equipment
  29. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$12,400.00

BEFORE EXAMINER CATANACH	
CLERK REGISTRATION DIVISION	
OCD	EXHIBIT NO. <u>51</u>
CASE NO.	<u>12981</u>