

Jimmy Roberson Energy  
Hardin B #3 D-18-18-38  
30-025-07353

Plugging Procedure

8-5/8" Casing at 250' 200 sxs. TOC at Surface by calculation  
4-1/2" Casing at 4150' 650 sxs. –Surface by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
  2. Pull production equipment
  3. RIH w/tbg and tag 4-1/2 CIBP w/35' cement on top at 4100'.
  4. POOH w/tbg and WOC
  5. RIH w/tbg and tag plug
  6. Displace hole with gelled brine water.
  7. RIH w/tbg and spot 25 sxs cement plug at 2750'
  8. POOH and WOC
  9. Displace hole w/gelled brine water.
  10. RIH w/tbg and spot 25sxs cement plug at 1750'
  11. POOH and WOC
  12. Displace w/gelled brine water.
  13. RIH and perforate at 260'
  14. RIH w/tbg and squeeze 50' cement out and 50' inside.
  15. POOH and WOC
  16. RIH tag plug
  17. Displace hole w/gelled brine
  18. RIH w/tbg and spot plug at 60' to surface 10 sxs cement
  19. Cut off well head and install PA marker
  20. RDMO
  21. Cut off anchors and clean and level location
  22. Remove all surface production equipment
  23. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$12,500.00

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 52
CASE NO.	12981