

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

1/26/01

Form C-105
Revised 1-1-89

WELL API NO. 30 005 00475
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C L. O'Brien
8. Well No.
9. Pool name or Wildcat Cato San Andres Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOGGION					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ CASE RESER ☐ OTHER ☐					
2. Name of Operator Primero Operating					
3. Address of Operator PO Box 1433, Roswell NM 88202					
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 7 Township 8S Range 30E NMPM Chaves County					
10. Date Spudded 7-23-50	11. Date T.D. Reached 11-12-50	12. Date Compl. (Ready to Prod.) 1-2-01	13. Elevations (DF & RKB, RT, GR, etc.) 4068 GR	14. Elev. Casinghead	
15. Total Depth 8077	16. Plug Back T.D. 3825	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3163 - 3258 San Andres P2 & P3					20. Was Directional Survey Made
21. Type Electric and Other Logs Run CNL					22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	990	17 1/2"	1000	
9 5/8"	36	4057	12 1/2"	2643	
7"	26	8077	8 3/4"	1223	4050

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3290	N/A

26. Perforation record (interval, size, and number) 3163 - 68, 3172 - 84, 3199 - 3201, 3234 - 38, 3252 - 58 2 sof				27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3163 - 3258 AMOUNT AND KIND MATERIAL USED 5000 gals 20%	
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PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WO Connection	
Date of Test 1-2-01	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 140	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 42	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 140	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented for test, will be sold through Dynergy Line						Test Witnessed By Phelps White	
30. List Attachments CNL Log							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed Name

Phelps White

Title

President

Date 1-4-01