HOLLAND&HART

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February 14, 2005

#### **HAND-DELIVERED**

Mark E. Fesmire, P.E. Director Oil Conservation Division New Mexico Energy, Minerals & Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Pase 13446

Re: Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.

Dear Mr. Fesmire:

Enclosed is the application of EOG Resources, Inc. in the above-referenced matter as well as a copy of a legal advertisement. EOG Resources, Inc. respectfully requests that this matter be placed on the docket for the March 17, 2005 examiner hearings.

Very truly yours, ulient

William F. Carr Attorney for EOG Resources, Inc.

Enclosures cc: Mr Dan McCright EOG Resources, Inc. Post Office Box 2267 Midland, Texas 79702

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## IN THE MATTER OF THE APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

# CASE NO. <u>13446</u>

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#### APPLICATION

EOG RESOURCES, INC. ("EOG"), through its undersigned attorneys, hereby makes application pursuant to the provisions of N.M.Stat.Ann. § 70-2-17, (1978), for an order pooling all mineral interests in all formations from the surface through the Mississippian Chester formation in the following described spacing and proration units located in Section 29, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing; the SW/4 to form a standard 160-acre spacing unit for all formations and/or pools developed on 160-acre spacing; and the NE/4 SW/4 to form a standard 40-acre spacing and proration unit for all formations and/or pools developed on 160-acre spacing; and the NE/4 SW/4 to form a standard 40-acre spacing and proration unit for all formations and/or pools developed on 40 acre spacing which include but is not necessarily limited to the Undesignated Willow Lake-Bone Spring Pool and the Undesingated West Willow Lake-Delaware Pool, and in support of its application states:

1. EOG is a working interest owner in the S/2 of said 29 on which it proposes to drill its Resurrection "29" Federal Com Well No. 1 at a standard gas well location 1980 feet from the South and West lines of the section to an approximate total depth of 13,000 feet to test any and all formations from the surface through the Mississippian Chester formation. The primary objective in the well is the Morrow formation.

2. EOG has sought and been unable to obtain a voluntary agreement for the development of this acreage from OGX Resources L.L.C., Post Office Box 2064, Midland, Texas 79702, the owner of working interest in the S/2 of Section 29 to whom notice of this application will be provided in accordance with the rules of the Division.

3. Said pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

4. In order to permit EOG to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests should be pooled, and EOG should be designated the operator of the well.

WHEREFORE, EOG Resources, Inc. requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 17, 2005, and, after notice and hearing as required by law, the Division enter its order:

- A. pooling all mineral interests in the subject spacing and proration units,
- B. designating EOG Resources, Inc. operator of the unit and the well to be drilled thereon,
- C. authorizing EOG to recover its costs of drilling, equipping and completing the well,
- D. approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures, and
- E. imposing a 200% penalty for the risk assumed by the EOG in drilling and completing the well against any working interest owner who does not voluntarily participate in the well.

Respectfully submitted, HOLLAND & HART LLP

William F. Carr Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR EOG RESOURCES, INC.

APPLICATION, Page 2 CASE 13476 Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in all formations from the surface through the Mississippian Chester formation in the following described spacing and proration units located in Section 29, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320acre spacing; the SW/4 to form a standard 160-acre spacing unit for all formations and/or pools developed on 160-acre spacing; and the NE/4 SW/4 to form a standard 40-acre spacing and proration unit for all formations and/or pools developed on 40 acre spacing which includes but is not limited to the Undesignated Willow Lake-Bone Spring Pool and the Undesignated West Willow Lake Delaware Pool. Applicant proposes to dedicate the pooled units to its Resurrection "29" federal Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South and West lines of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 1/2 miles south-southwest of Malaga, New Mexico.