

Williams Production Company,LLC One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101-3102 918/573-6169

March 15, 2005

Assistant District Manager, Minerals Bureau of Land Management Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401 State of New Mexico
Oil Conservation Commission
1220 South St. Francis Drive
Santa Fe, New Mexico 87505-4000

State of New Mexico Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87504-1148

Re:

Rosa Unit I, Sec.No.587

San Juan and Rio Arriba Counties, New Mexico

2005 Plan of Development

## Gentlemen:

By letter dated March 8, 2004, Williams Production Company as Rosa Unit Operator filed the 2004 Plan of Development for the Rosa Unit. Following is a summary of the operations proposed under the 2004 Plan of Development:

Well Name	<u>Formation</u>	Operations Status
Rosa Unit #10C	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #14B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #15B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #18B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #21C (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #22B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #22B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #23C (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Drilled and completed
Rosa Unit #25B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #26C (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Drilled and completed

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Well Name	<u>Formation</u>	Operations Status
Rosa Unit #35B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #40E	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #44C	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #48E	Dakota	Carried over to 2005 P.O.D.
Rosa Unit Com #60B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #63A	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #75B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #85B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #88B (Mesaverde/	Mesaverde	Drilled and completed
` Dakota Dual)	Dakota	Dropped from P.O.D.
Rosa Unit #89B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #100B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #125B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #125Y(Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)		
•	Dakota	Carried over to 2005 P.O.D
Rosa Unit Com #129B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Dropped from P.O.D.
Rosa Unit #138B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Dropped from P.O.D.
Rosa Unit #139B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Drilled and completed
Rosa Unit #145B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #146A (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Dropped from P.O.D.
Rosa Unit #147B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Drilled and completed
Rosa Unit #150C (Mesaverde/	Mesaverde	Drilled and completed
` Dakota Dual)	Dakota	Drilled and completed
Rosa Unit #151B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #151C	Mesaverde	Drilled and completed
Rosa Unit #152C	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #153B	Mesaverde	
Rosa Unit #156B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)		Carried over to 2005 P.O.D.
•	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #159B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #160B (Mesaverde/	Mesaverde	Drilled and completed
Dakota Dual)	Dakota	Drilled and completed
Rosa Unit #162B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #163B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit Com #169B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit Com #169C	Mesaverde	Drilled and completed
Rosa Unit #180B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #181B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #181C	Mesaverde	Drilled and completed
Rosa Unit #184B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #185B (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
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Well Name	Formation	Operations Status
Rosa Unit #186 (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #187B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #188B	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #189 (Mesaverde/	Mesaverde	Carried over to 2005 P.O.D.
Dakota Dual)	Dakota	Carried over to 2005 P.O.D.
Rosa Unit #191	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #192	Mesaverde	Carried over to 2005 P.O.D.
Rosa Unit #200A	Fruitland Coal	Drilled and completed
Rosa Unit #201A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #202A	Fruitland Coal	Drilled and completed
Rosa Unit #206A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #209A	Fruitland Coal	Drilled and completed
Rosa Unit #212A	Fruitland Coal	Drilled and completed
Rosa Unit #213A	Fruitland Coal	Drilled and completed
Rosa Unit #222A	Fruitland Coal	Drilled and completed
Rosa Unit #223A	Fruitland Coal	Drilled and completed
Rosa Unit #226A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #229A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #233A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #234A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit Com #237A	Fruitland Coal	Drilled and completed
Rosa Unit #242A	Fruitland Coal	Drilled and completed
Rosa Unit #256A	Fruitland Coal	Drilled and completed
Rosa Unit #260A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #268A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #270A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #274A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #276A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #329A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #332A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #347	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #350	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #351A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #354A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit Com #355A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #360	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #362	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #364	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #364A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #365	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #367	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #368	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #369	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #370	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #372	Fruitland Coal	Drilled and completed
Rosa Unit #373	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #374	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #375	Fruitland Coal	Drilled and completed
Rosa Unit Com #376	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit Com #376A	Fruitland Coal	Carried over to 2005 P.O D.
Rosa Unit Com #377	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #378	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #379A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #380	Fruitland Coal	Carried over to 2005 P.O.D.

Rosa Unit 2005 Plan of Development 3/15/05

Well Name	<u>Formation</u>	Operations Status
Rosa Unit #382	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #383	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #384	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #384A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #385A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #386	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #386A	Fruitland Coal	Carried over to 2005 P.O.D.
Rosa Unit #387	Fruitland Coal	Carried over to 2005 P.O.D.

The Participating Areas that have been established in the Rosa Unit are as follows:

<u>Formation</u>	<u>Revision</u>	<u>Effective</u>
Fruitland Coal	Ninth	August 1, 2002
Pictured Cliffs	Seventh	October 1, 1999
Mesaverde	Fifteenth	January 1, 1983
Dakota	Ninth	January 1, 1992

Attached are maps of the Rosa Unit showing the boundaries of the Participating Areas as applicable. There were no wells commingled within the Rosa Unit during 2004. The Rosa Unit #99Y Gallup/Dakota formation well, #100 Dakota formation well, and the #168A Mesaverde formation well were plugged and abandoned.

Pursuant to Section 9 of the Rosa Unit Agreement, Williams Production Company is submitting a Plan of Development providing for the completion of the following wells during 2005:

Well Name Rosa Unit #10C	<u>Drilling Block</u> W/2 Sec.13, T31N, R6W	Formation Mesaverde
Rosa Unit #12C	E/2 Sec.15, T31N, R6W	Mesaverde
Rosa Unit #14B (Mesaverde/	E/2 Sec.23, T31N, R6W	Mesaverde
Dakota Dual)	S/2 Sec.23, T31N, R6W	Dakota
Rosa Unit #15B	E/2 Sec.29, T31N, R5W	Mesaverde
Rosa Unit #18B (Mesaverde/	E/2 Sec.22, T31N, R6W	Mesaverde
Dakota Dual)	E/2 Sec.22, T31N, R6W	Dakota
Rosa Unit #19C (Mesaverde/	W/2 Sec.24, T31N, R6W	Mesaverde
Dakota Dual)	W/2 Sec.24, T31N, R6W	Dakota
Rosa Unit #21C (Mesaverde/	W/2 Sec.23, T31N, R6W	Mesaverde
Dakota Dual)	N/2 Sec.23, T31N, R6W	Dakota
Rosa Unit #22B (Mesaverde/	N/2 Sec.18, T31N, R5W	Mesaverde
Dakota Dual)	N/2 Sec.18, T31N, R5W	Dakota
Rosa Unit #25B (Mesaverde/	W/2 Sec.15, T31N, R6W	Mesaverde
Dakota Dual)	W/2 Sec.15, T31N, R6W	Dakota
Rosa Unit #35B	ALL Sec.05, T31N, R6W	Mesaverde
Rosa Unit #40E	N/2 Sec.11, T31N, R5W	Dakota
Rosa Unit #48E	S/2 Sec.11, T31N, R5W	Dakota
Rosa Unit Com #60B (Mesaverde/	ALL Sec.04, T31N, R6W	Mesaverde
Dakota Dual)	ALL Sec.04, T31N, R6W	Dakota
Rosa Unit #63A	E/2 Sec.30, T31N, R4W	Fruitland Coal
Rosa Unit #75B	W/2 Sec.10, T31N, R6W	Mesaverde
Rosa Unit #75C	W/2 Sec.10, T31N, R6W	Mesaverde
Rosa Unit #79C	W/2 Sec.22, T31N, R6W	Mesaverde
Rosa Unit #80B	W/2 Sec.08, T31N, R5W	Mesaverde
Rosa Unit #80C	W/2 Sec.08, T31N, R5W	Mesaverde

Well Name	Drilling Block	<u>Formation</u>
Rosa Unit #85B (Mesaverde/	N/2 Sec.20, T31N, R5W	Mesaverde
Dakota Dual)	N/2 Sec.20, T31N, R5W	Dakota
Rosa Unit #89B (Mesaverde/	E/2 Sec.34, T32N, R6W	Mesaverde
Dakota Dual)	E/2 Sec.34, T32N, R6W	Dakota
Rosa Unit #100B (Mesaverde/	S/2 Sec.21, T31N, R6W	Mesaverde
Dakota Dual)	S/2 Sec.21, T31N, R6W	Dakota
Rosa Unit #125B	E/2 Sec.13, T31N, R6W	Mesaverde
Rosa Unit #125Y (Mesaverde/	E/2 Sec.13, T31N, R6W	Mesaverde
`Dakota Dual)	E/2 Sec.13, T31N, R6W	Dakota
Rosa Unit #145B (Mesaverde/	N/2 Sec.16, T31N, R6W	Mesaverde
`Dakota Dual)	N/2 Sec.16, T31N, R6W	Dakota
Rosa Unit #145C	N/2 Sec.16, T31N, R6W	Mesaverde
Rosa Unit #156B (Mesaverde/	E/2 Sec.09, T31N, R6W	Mesaverde
Dakota Dual)	E/2 Sec.09, T31N, R6W	Dakota
Rosa Unit #159B	S/2 Sec.19, T31N, R5W	Mesaverde
Rosa Unit #160C	S/2 Sec.25, T31N, R6W	Mesaverde
Rosa Unit #162B	S/2 Sec.30, T31N, R5W	Mesaverde
Rosa Unit #163B (Mesaverde/	E/2 Sec.24, T31N, R6W	Mesaverde
Dakota Dual)	E/2 Sec.24, T31N, R6W	Dakota
Rosa Unit Com #163C	E/2 Sec.24, T31N, R6W	Mesaverde
Rosa Unit Com #169B	ALL Sec.03, T31N, R6W	Mesaverde
Rosa Unit #180B (Mesaverde/	W/2 Sec.09, T31N, R6W	Mesaverde
Dakota Dual)	W/2 Sec.09, T31N, R6W	Dakota
Rosa Unit #180C	W/2 Sec.09, T31N, R6W	Mesaverde
Rosa Unit #181B	E/2 Sec.10, T31N, R6W	Mesaverde
Rosa Unit #184B (Mesaverde/	E/2 Sec.34, T31N, R5W	Mesaverde
Dakota Dual)	S/2 Sec.34, T31N, R5W	Dakota
Rosa Unit #185B (Mesaverde/	S/2 Sec.16, T31N, R6W	Mesaverde
Dakota Dual)	S/2 Sec.16, T31N, R6W	Dakota
Rosa Unit #186 (Mesaverde/	N/2 Sec. 76, 131N, R5W	Mesaverde
Dakota Dual)	N/2 Sec.27, T31N, R5W	Dakota
Rosa Unit #187B	W/2 Sec.21, T31N, R5W	Mesaverde
Rosa Unit #188B (Mesaverde/	W/2 Sec.34, T31N, R5W	Mesaverde
Dakota Dual)	W/2 Sec.34, T31N, R5W	Dakota
Rosa Unit #189 (Mesaverde/	E/2 Sec.21, T31N, R5W	Mesaverde
Dakota Dual)	E/2 Sec.21, T31N, R5W	Dakota
Rosa Unit #191	S/2 Sec.26, T31N, R5W	Mesaverde
Rosa Unit #192	E/2 Sec.35, T31N, R5W	
Rosa Unit #201A	E/2 Sec.22, T31N, R6W	Mesaverde
Rosa Unit #203A	· · · · · · · · · · · · · · · · · · ·	Fruitland Coal
Rosa Unit #206A	S/2 Sec.18, T31N, R5W	Fruitland Coal
Rosa Unit #207A	N/2 Sec.24, T31N, R6W	Fruitland Coal
Rosa Unit #208A	W/2 Sec.17, T31N, R5W	Fruitland Coal
Rosa Unit #210A	W/2 Sec. 15, T31N, R5W	Fruitland Coal
Rosa Unit #214A	S/2 Sec.13, T31N, R6W	Fruitland Coal
Rosa Unit #216A	W/2 Sec. 14, T31N, R6W	Fruitland Coal
Rosa Unit #219A	W/2 Sec.11, T31N, R6W	Fruitland Coal
Rosa Unit #220A	S/2 Sec.19, T31N, R5W	Fruitland Coal
Rosa Unit #220A	N/2 Sec.13, T31N, R6W	Fruitland Coal
Rosa Unit #225A	N/2 Sec.18, T31N, R5W	Fruitland Coal
Rosa Unit #227A	S/2 Sec.12, T31N, R6W	Fruitland Coal
Rosa Unit #228A	S/2 Sec. 07, T31N, R5W	Fruitland Coal
Rosa Unit #229A	N/2 Sec. 07, T31N, R5W	Fruitland Coal
11000 OHR #220A	W/2 Sec.29, T31N, R5W	Fruitland Coal

Mall Nama	Drilling Block	<b>Formation</b>
Well Name		
Rosa Unit #232A	S/2 Sec. 20, T31N, R5W	Fruitland Coal
Rosa Unit #233A	S/2 Sec.30, T31N, R5W	Fruitland Coal
Rosa Unit #234A	W/2 Sec.09, T31N, R6W	Fruitland Coal
Rosa Unit Com #239A	ALL Sec.02, T31N, R6W	Fruitland Coal
Rosa Unit #240A	ALL Sec.01, T31N, R6W	Fruitland Coal
Rosa Unit #241A	ALL Sec.06, T31N, R5W	Fruitland Coal
Rosa Unit #243A	W/2 Sec.36, T32N, R6W	Fruitland Coal
Rosa Unit #260A	S/2 Sec.21, T31N, R6W	Fruitland Coal
Rosa Unit #263A	W/2 Sec.21, T31N, R5W	Fruitland Coal
Rosa Unit #266A	E/2 Sec.28, T31N, R5W	Fruitland Coal
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Rosa Unit #267A	W/2 Sec.28, T31N, R5W	Fruitland Coal
Rosa Unit #270A	W/2 Sec.34, T31N, R5W	Fruitland Coal
Rosa Unit #271A	E/2 Sec.35, T31N, R5W	Fruitland Coal
Rosa Unit #272A	W/2 Sec.35, T31N, R5W	Fruitland Coal
Rosa Unit #274A	E/2 Sec.16, T31N, R6W	Fruitland Coal
Rosa Unit #276A	E/2 Sec.17, T31N, R6W	Fruitland Coal
Rosa Unit #279A	E/2 Sec.35, T32N, R6W	Fruitland Coal
Rosa Unit #280A	W/2 Sec.01, T31N, R4W	Fruitland Coal
Rosa Unit #283A	E/2 Sec.02, T31N, R4W	Fruitland Coal
Rosa Unit #309A	E/2 Sec.26, T31N, R4W	Fruitland Coal
Rosa Unit #310A	W/2 Sec.26, T31N,R4W	Fruitland Coal
Rosa Unit #312A	W/2 Sec.28, T31N, R4W	Fruitland Coal
Rosa Unit #313A	W/2 Sec.29, T31N, R4W	Fruitland Coal
Rosa Unit #329A	E/2 Sec.34, T32N, R6W	Fruitland Coal
Rosa Unit #331A	W/2 Sec.35, T32N, R6W	Fruitland Coal
Rosa Unit #332A	W/2 Sec.22, T31N, R6W	Fruitland Coal
Rosa Unit #336A	N/2 Sec. 08, T31N, R5W	Fruitland Coal
Rosa Unit #347	W/2 Sec.11, T31N, R4W	Fruitland Coal
Rosa Unit #347A	W/2 Sec.11, T31N, R4W	Fruitland Coal
Rosa Unit #350	E/2 Sec.10, T31N, R5W	Fruitland Coal
Rosa Unit #351A	W/2 Sec.11, T31N, R5W	Fruitland Coal
Rosa Unit #354A	E/2 Sec.19, T31N, R4W	
		Fruitland Coal
Rosa Unit Com #355A	E/2 Sec.33, T32N, R6W	Fruitland Coal
Rosa Unit #357A	E/2 Sec.36, T32N, R6W	Fruitland Coal
Rosa Unit #360	W/2 Sec.09, T31N, R5W	Fruitland Coal
Rosa Unit #361A	W/2 Sec.16, T31N, R5W	Fruitland Coal
Rosa Unit #362	W/2 Sec.36, T31N, R5W	Fruitland Coal
Rosa Unit #363A	E/2 Sec.17, T31N, R5W	Fruitland Coal
Rosa Unit #364	W/2 Sec.05, T31N, R4W	Fruitland Coal
Rosa Unit #364A	E/2 Sec.05, T31N, R4W	Fruitland Coal
Rosa Unit #365	E/2 Sec.07, T31N, R4W	Fruitland Coal
Rosa Unit #365A	E/2 Sec.07, T31N, R4W	Fruitland Coal
Rosa Unit #367	W/2 Sec.09, T31N, R4W	Fruitland Coal
Rosa Unit #367A		
	W/2 Sec.09, T31N, R4W	Fruitland Coal
Rosa Unit #368	E/2 Sec.09, T31N, R4W	Fruitland Coal
Rosa Unit #368A	E/2 Sec.09, T31N, R4W	Fruitland Coal
Rosa Unit #369	E/2 Sec.11, T31N, R4W	Fruitland Coal
Rosa Unit #369A	E/2 Sec.11, T31N, R4W	Fruitland Coal
Rosa Unit #370	W/2 Sec.19, T31N, R4W	Fruitland Coal
Rosa Unit #373	W/2 Sec.15, T31N, R5W	Fruitland Coal
Rosa Unit #374	E/2 Sec.16, T31N, R5W	Fruitland Coal
Rosa Unit #375A	W/2 Sec.24, T31N, R5W	Fruitland Coal
Rosa Unit Com #376	S/2 Sec.25, T31N, R5W	Fruitland Coal
Rosa Unit Com #376A	N/2 Sec.25, T31N, R5W	Fruitland Coal
Rosa Unit Com #377	N/2 Sec.26, T31N, R5W	Fruitland Coal
1,000 O'llt O'll #O'l	142 000.20, 10 114, 11044	i rumanu Coal

Rosa Unit 2005 Plan of Development 3/10/05

Well Name Rosa Unit #378 Rosa Unit #379A Rosa Unit #380 Rosa Unit #382 Rosa Unit #382A Rosa Unit #383 Rosa Unit #384 Rosa Unit #384 Rosa Unit #385 Rosa Unit #385A Rosa Unit #386 Rosa Unit #386 Rosa Unit #387 Rosa Unit #388 Rosa Unit #388 Rosa Unit #388 Rosa Unit #389	Drilling Block E/2 Sec.27, T31N, R5W S/2 Sec.08, T31N, R5W W/2 Sec.20, T31N, R5W E/2 Sec.12, T31N, R5W E/2 Sec.12, T31N, R5W E/2 Sec.12, T31N, R4W W/2 Sec.21, T31N, R4W E/2 Sec.21, T31N, R4W E/2 Sec.21, T31N, R4W W/2 Sec.21, T31N, R4W W/2 Sec.21, T31N, R4W N/2 Sec.05, T31N, R4W N/2 Sec.05, T31N, R4W W/2 Sec.05, T31N, R5W E/2 Sec.01, T31N, R5W E/2 Sec.01, T31N, R4W W/2 Sec.07, T31N, R4W W/2 Sec.07, T31N, R4W	Formation Fruitland Coal
Rosa Unit #389A Rosa Unit #390	W/2 Sec.07, T31N, R4W E/2 Sec.08, T31N, R4W	Fruitland Coal Fruitland Coal
Rosa Unit #390A Rosa Unit #391	E/2 Sec.08, T31N, R4W W/2 Sec.08, T31N, R4W	Fruitland Coal Fruitland Coal
Rosa Unit #391A Rosa Unit #392	W/2 Sec.06, 131N, R4W W/2 Sec.08, T31N, R4W E/2 Sec.15, T31N, R4W	Fruitland Coal Fruitland Coal Fruitland Coal
Rosa Unit #392A Rosa Unit #393 Rosa Unit #393A Rosa Unit #394 Rosa Unit #394A Rosa Unit #395 Rosa Unit #395A Rosa Unit #396	E/2 Sec.15, T31N, R4W W/2 Sec.15, T31N, R4W W/2 Sec.15, T31N, R4W E/2 Sec.24, T31N, R5W E/2 Sec.24, T31N, R5W N/2 Sec.06, T31N, R4W N/2 Sec.06, T31N, R4W S/2 Sec.06, T31N, R4W	Fruitland Coal Fruitland Coal Fruitland Coal Fruitland Coal Fruitland Coal Fruitland Coal Fruitland Coal Fruitland Coal Fruitland Coal
Rosa Unit #396A	S/2 Sec.06, T31N, R4W	Fruitland Coal

Williams Production Company, as Unit Operator, will drill any offset wells that may be required to prevent drainage of unitized substances and any other wells deemed necessary or which are requested by the Unit Operator or the Working Interest Owners.

If this Plan of Development is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided in the enclosed sheet and return an approved copy to Williams Production Company.

Copies of this Plan of Development are being sent to the Working Interest Owners as shown on the enclosed sheet.

Sincerely,

M. Vern Hansen, CPL

Staff Landman

**Enclosures** 

Rosa Unit 2005 Plan of Development 3/15/05

CC:

Working Interest Owners Mike Turnbaugh Kris Russell Mitch Reeves Tracy Ross
Gary Sizemore
Ralph Hawks Kirk Place Larry Higgins

APPROVED:		DATE:
	Assistant District Manager, Minerals Bureau of Land Management Subject to like approval by the Commissioner of Public Lands and The Oil Conservation Commission	
APPROVED:		DATE:
	Commissioner of Public Lands Subject to like approval by the Area Oil and Gas Supervisor and the Oil Conservation Commission	
APPROVED:	Oil Conservation Commission Subject to like approval by the Area Oil and Gas Supervisor and the Commissioner of Public Lands	DATE: 3/28/05

The foregoing approvals are for the 2005 Plan of Development for the Rosa Unit I, Section No.587.

## WORKING INTEREST OWNERS ROSA UNIT

BP AMERICA PRODUCTION CO. ATTN: JOHN LARSON, WL1 RM 19.158 501 WESTLAKE BOULEVARD HOUSTON, TX 77079-3092

MS. ELIZABETH T. CALLOWAY P.O. BOX 191767 DALLAS, TX 75219-1767

J. GLENN TURNER, JR. LLC 3838 OAK LAWN SUITE 1450 DALLAS, TX 75219

MARY FRANCES TURNER, JR TRUST ATTN: IRIS GLEISER P O BOX 660197 DALLAS, TX 75266-0197

PATRICIA P. SCHIEFFER TRUST, BANK OF AMERICA, N.A. AGT ATTN: JEFF ANDERSON P.O. BOX 2546 FORT WORTH, TX 76113-2546

MS. VICTORIA WEBB 806 CORDOVA DALLAS, TX 75223

SACRAMENTO MUNICIPAL UTILITIES DISTRICT ATTN: THOMAS INGWERS P. O. BOX 15830 SACRAMENTO, CA 95852-1830 SCHULTZ MANAGEMENT, LTD. 500 N. AKARD, SUITE 2940 DALLAS, TX 75201

FRED E. TURNER, LLC ONE ENERGY SQUARE, #852 4925 GREENVILLE AVENUE DALLAS, TX 75206-4079

XTO ENERGY, INC. ATTN: EDWIN S. RYAN, JR. 810 HOUSTON STREET, STE 2000 FORT WORTH, TX 76102-6298

MR. JOHN TURNER PMB 285 317 SIDNEY BAKER SOUTH #400 KERRVILLE, TX 78028

THE WISER OIL COMPANY C/O FOREST OIL CORPORATION ATTN: KEN MCPHEE 1600 BROADWAY, SUITE 2200 DENVER, CO 80202

HENRIETTA E. SCHULTZ, TRUSTEE 500 NORTH AKARD, SUITE 2940 DALLAS, TX 75201

CONOCOPHILLIPS COMPANY ATTN: CHIEF LANDMAN, SAN JUAN/ROCKIES P. O. BOX 2197 HOUSTON, TX 77252

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