

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF FARLEIGH OIL PROPERTIES  
FOR A COMPLIANCE ORDER AGAINST SWEPI LP  
AND SHELL EXPLORATION AND PRODUCTION  
COMPANY, GUADALUPE COUNTY, NEW MEXICO.

Case No. 14583

SUBPOENA DUCES TECUM

To: SWEPI LP  
Shell Exploration and Production Company  
c/o Corporation Process Company, registered agent  
Suite 105  
205 East Bender  
Hobbs, New Mexico 878240

Pursuant to NMSA 1978 §70-2-8 and Oil Conservation Division Rule NMAC 19.15.4.16, SWEPI LP and Shell Exploration and Production Company are hereby ordered to appear at 8:15 a.m. on Thursday, December 16, 2010, at the offices of the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, and to produce the documents and items specified in Exhibit A attached hereto, and to make available to Farleigh Oil Properties, or its attorney, James Bruce, for examination and copying, all of said documents.

This subpoena is issued on the application of Farleigh Oil Properties, through its attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504.

Dated this 30<sup>th</sup> day of November, 2010.

NEW MEXICO OIL CONSERVATION  
DIVISION

By: 

2 Mark E. Fesmire, P.E., Director

EXHIBIT A

TO SUBPOENA DUCES TECUM

With respect to the following wells located in Guadalupe County, New Mexico:

- (a) Latigo Ranch 2-34  
API No. 30-019-20136  
§34-10N-23E;
- (b) Latigo Ranch 3-5  
API No. 30-019-20137  
§5-10N-23E;
- (c) Latigo Ranch 3-3  
API No. 30-019-20138  
§3-10N-23E; and
- (d) Webb 3-23  
API No. 30-019-20135  
§23-11N-23E,

please produce the following documents:

- A. All mechanical, electrical, or other logs prepared by you or on your behalf on the above wells, including but not limited to (1) Array Induction Gamma Ray, (2) Compensated Neutron/Density, (3) Dipole Sonic, (4) Natural Gamma Ray Spectrometry, (5) compact photo density compensated neutron microresistivity, (6) high resolution compensated sonic caliper, (7) compensated sonic with integrated travel time, (8) spectral pe density compensated neutron, (9) array induction shallow focused electric, and (10) dual induction spherically focused logs.
- B. All Form C-105's prepared by you and completed in accordance with the rules and regulations of the Oil Conservation Division on the above wells, whether or not filed with the Oil Conservation Division.
- C. Monthly production data from each of the above wells. Please identify the depth and formation, and zone within any formation, which the production was from.