

DOCKET: EXAMINER HEARING - THURSDAY - MARCH 17, 2005

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 10-05 and 11-05 are tentatively set for April 7, 2005 and April 21, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

CASE 13444: *Application of Yates Petroleum Corporation for approval of a Unit Agreement, Eddy County, New Mexico.* Applicant seeks approval of the Cohiba State Exploratory Unit from the surface to the base of the Bone Springs formation in an area comprising 879.20 acres of State of New Mexico lands in Sections 1 and 12, Township 25 South, Range 27 East, located approximately 5 miles southwest of Malaga, New Mexico.

CASE 13405: *Continued from February 17, 2005, Examiner Hearing.*
Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface through the Chester series of the Mississippian formation in the following described acreage in Section 16, Township 19 South, Range 26 East: N/2 to form standard 320-acre spacing and proration unit for all formations developed on a 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Four Mile Draw-Morrow Gas Pool and the Undesignated West Four Mile-Strawn Gas Pool; NE/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and SE/4 NE/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its Clayton "BFO" State Com Well No. 2 to be drilled 1980 feet from the North line and 660 feet from the East line of said Section 16 to an approximate depth of 9,800 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles south of Artesia, New Mexico.

CASE 13445: *Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests in all formations from the surface through the Mississippian Chester formation in the following described spacing and proration units located in Section 20, Township 24 South, Range 28 East, Eddy County, New Mexico: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing; the SW/4 to form a standard 160-acre spacing unit for all formations and/or pools developed on 160-acre spacing; and the NE/4 SW/4 to form a standard 40-acre spacing and proration unit for all formations and/or pools developed on 40 acre spacing which includes but is not necessarily limited to the Undesignated Willow Lake-Bone Spring Pool and the Undesignated West Willow-Lake Delaware Pool. Applicant proposes to dedicate the pooled units to its Hombre Nuevo "20" Fee Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South and West lines of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 1/2 miles southwest of Malaga, New Mexico.

CASE 13446: *Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests in all formations from the surface through the Mississippian Chester formation in the following described spacing and proration units located in Section 29, Township 24 South, Range 28 East, Eddy County, New Mexico: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing; the SW/4 to form a standard 160-acre spacing unit for all formations and/or pools developed on 160-acre spacing; and the NE/4 SW/4 to form a standard 40-acre spacing and proration unit for all formations and/or pools developed on 40 acre spacing which includes but is not limited to the Undesignated Willow Lake-Bone Spring Pool and the Undesignated West Willow Lake Delaware Pool. Applicant proposes to dedicate the pooled units to its Resurrection "29" Federal Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South and West lines of said Section 29. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 1/2 miles south-southwest of Malaga, New Mexico.