

DOCKET: EXAMINER HEARING - THURSDAY – JANUARY 23, 2014

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 04-14 and 05-14 are tentatively set for February 6, 2014 and February 20, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

<p><i>Locator Key for Cases</i> <i>Case 15060 – No. 11</i> <i>Case 15070 – No. 3</i> <i>Case 15074 – No. 1</i> <i>Case 15075 – No. 2</i> <i>Case 15076 – No. 4</i> <i>Case 15077 – No. 5</i> <i>Case 15078 – No. 6</i> <i>Case 15079 – No. 7</i> <i>Case 15080 – No. 8</i> <i>Case 15081 – No. 9</i> <i>Case 15082 – No. 10</i></p>

1. ***CASE 15074: Application of Chevron USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 18, Township 23 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation, North Bell Lake – Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant’s proposed **Bell Lake 18-23-34 1H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18. The completed interval for this well will commence in the SW/4 NW/4 (Unit E) of Section 18 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chevron USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles northeast of Cotton Place, New Mexico.
2. ***CASE 15075: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2W/2 of Section 3, Township 19 South, Range 26 East, NMPM, Eddy County and (2) pooling all mineral interests in the Yeso formation, Dayton; Grayburg Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant’s proposed **Lee 3 Fee 001H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 3. The completed interval for this well will commence in the SW/4 SW/4 (Unit M) of Section 3 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles Southwest of Dayton, New Mexico.