

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND AN
UNORTHODOX GAS WELL LOCATION, EDDY
COUNTY, NEW MEXICO.**

Case No. 15,547

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 15,548

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND AN
UNORTHODOX GAS WELL LOCATION, EDDY
COUNTY, NEW MEXICO.**

Case No. 15,549

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 15,550

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 15,551

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 15,552

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD SPACING AND
PRORATION UNIT, COMPULSORY POOLING, AND
AN UNORTHODOX GAS WELL LOCATION EDDY
COUNTY, NEW MEXICO.**

Case No. 15,562

CONSOLIDATED PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

APPEARANCES

APPLICANT

Mewbourne Oil Company
Suite 1020
500 West Texas
Midland, Texas 79701

Attention: Corey Mitchell
(432) 682-3715

APPLICANT'S ATTORNEY

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

OPPONENT

Premier Oil & Gas, Inc.

Tuffy Oil Co., LLC (Welch heirs)

Blair Seaton Crooke

OPPONENT'S ATTORNEY

Ernest L. Padilla

J. Scott Hall

Scott S. Morgan

STATEMENT OF THE CASE

APPLICANT

Case 15547: Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 22, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit in the Wolfcamp formation. The unit is dedicated to the Owl Draw 22 W1AP Fed. Com. Well No. 1H, a horizontal well with a surface location 230 feet from the south line and 660 feet from the east line of adjoining Section 15, and a terminus 333 feet from the south line and 650 feet from the east line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 15548: Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2E/2 of Section 22 and the E/2E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit spacing and proration unit. The unit is to be dedicated to the Owl Draw 22/27 B2AP Fed. Com. Well No. 1H, a horizontal well with a surface location 200

feet from the south line and 600 feet from the east line of adjoining Section 15, and a terminus 333 feet from the south line and 572 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 15549: Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 23, Township 26 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit in the Wolfcamp formation. The unit is to be dedicated to the Owl Draw 23 DM Fed. Com. Well No. 1, a horizontal well with a surface location in the SW/4SW/4 of adjoining Section 14, and a terminus 344 feet from the south line and 625 feet from the west line of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 15550: Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2W/2 of Section 23, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2W/2 of Section 23. The unit is dedicated to the Owl Draw 23 DM Fed. Com. Well No. 2, a horizontal well with a surface location 370 feet from the south line and 1055 feet from the west line of adjoining Section 14, and a terminus 334 feet from the south line and 661 feet from the west line of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 15551: Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2E/2 of Section 22 and the W/2E/2 of Section 27, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is dedicated to the Owl Draw 22/27 B2BO Fed. Com. Well No. 2H, a horizontal well with a surface location 330 feet from the north line and 1585 feet from the east line of Section 22, and a terminus 330 feet from the south line and 1980 feet from the east line of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 15552: Mewbourne Oil Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 22, Township 26 South, Range 27 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the Owl Draw 27/22 B2MD Fed. Com. Well No. 1H, a horizontal well with a surface location 170 feet from the south line and 330 feet from the west line of Section 27, and a terminus 330 feet from the north line and 330 feet

from the west line of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

Case 15562: Mewbourne Oil Company seeks an order approving a 640 acre non-standard spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 22 and the W/2 of Section 27, Township 26 South, Range 27 East, NMPM, pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit, and approving an unorthodox gas well location. The unit is to be dedicated to the Owl Draw 27/22 W2NC Fed. Com. Well No. 2H, a horizontal well with a surface location 170 feet from the south line and 2230 feet from the west line of Section 27, and a terminus 330 feet from the north line and 2310 feet from the west line of Section 22. The beginning and end of the producing interval will be unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

OPPONENT

PROPOSED EVIDENCE

APPLICANT

<u>WITNESSES</u>	<u>EST. TIME</u>	<u>EXHIBITS</u>
Corey Mitchell (landma30)	30 min.	Approx. 15
Nate Cless (geologist)	30 min.	Approx. 15

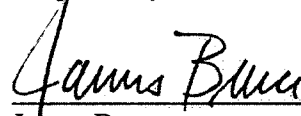
OPPONENT

<u>WITNESSES</u>	<u>EST. TIME</u>	<u>EXHIBITS</u>
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PROCEDURAL MATTERS

Applicant requests that these matters be consolidated for hearing.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

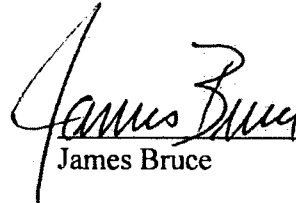
CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this 16th day of May, 2017 by e-mail:

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James Bruce