

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 11, 2017**

**CASE NO. 15668 & CASE NO. 15669**

*BOBCAT DRAW & SANDERS TANK*

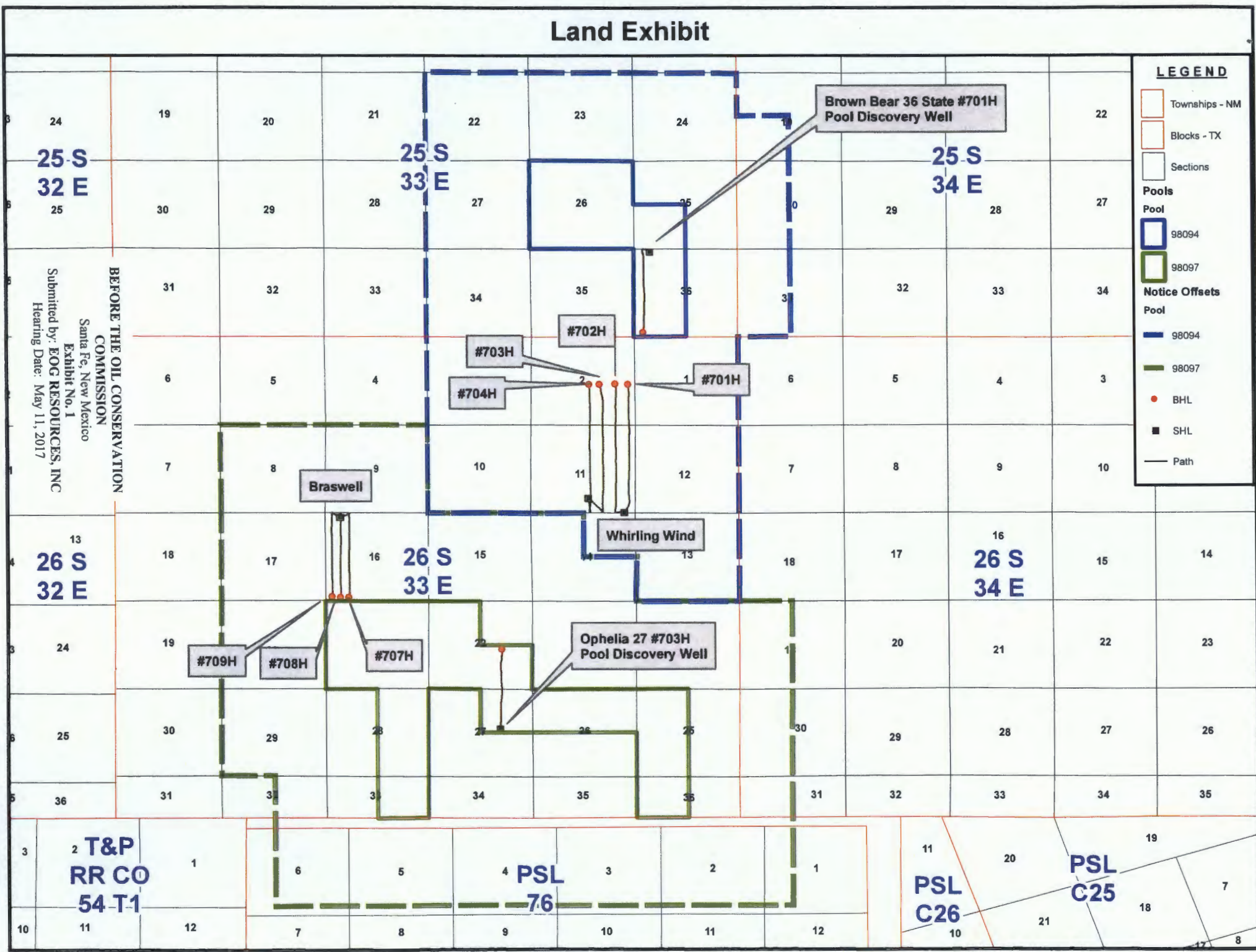
*LEA COUNTY, NEW MEXICO*



# Land Exhibit

## LEGEND

- Townships - NM
- Blocks - TX
- Sections
- Pools**
- Pool 98094
- Pool 98097
- Notice Offsets**
- Pool 98094
- Pool 98097
- BHL
- SHL
- Path



BEFORE THE OIL CONSERVATION  
COMMISSION  
Santa Fe, New Mexico  
Submitted by: EOG RESOURCES, INC  
Exhibit No. 1  
Hearing Date: May 11, 2017

**Jordan L. Kessler**

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**From:** Kautz, Paul, EMNRD [<mailto:paul.kautz@state.nm.us>]  
**Sent:** Wednesday, May 03, 2017 8:52 AM  
**To:** Stan Wagner  
**Subject:** FW: Request for Test Allowable

**\*\*External email. Use caution.\*\***

Hi Stan,

EOG has been approved for this well for an additional 30 days

Paul Kautz  
Hobbs District Geologist  
Energy Minerals Natural Resources Dept.  
Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240  
575-393-6161 ext. 104

**From:** Sanchez, Daniel J., EMNRD  
**Sent:** Tuesday, May 2, 2017 1:26 PM  
**To:** Kautz, Paul, EMNRD <[paul.kautz@state.nm.us](mailto:paul.kautz@state.nm.us)>  
**Subject:** RE: Request for Test Allowable

Paul,

Will you let them know that they have been approved for an additional 30 days. Thanks.

Daniel

**From:** Kautz, Paul, EMNRD  
**Sent:** Tuesday, May 2, 2017 11:45 AM  
**To:** Sanchez, Daniel J., EMNRD <[daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us)>  
**Subject:** RE: Request for Test Allowable

This is for an additional test to one I have already approved.

Paul

**From:** Sanchez, Daniel J., EMNRD  
**Sent:** Tuesday, May 2, 2017 11:31 AM  
**To:** Kautz, Paul, EMNRD <[paul.kautz@state.nm.us](mailto:paul.kautz@state.nm.us)>  
**Subject:** FW: Request for Test Allowable

BEFORE THE OIL CONSERVATION  
COMMISSION  
Santa Fe, New Mexico  
Exhibit No. 2  
Submitted by: EOG RESOURCES, INC  
Hearing Date: May 11, 2017

Paul,

Is this request something you would take care of?

Daniel

**From:** Stan Wagner [[mailto:Stan\\_Wagner@eogresources.com](mailto:Stan_Wagner@eogresources.com)]

**Sent:** Tuesday, May 2, 2017 9:59 AM

**To:** Sanchez, Daniel J., EMNRD <[daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us)>

**Cc:** Jones, William V, EMNRD <[WilliamV.Jones@state.nm.us](mailto:WilliamV.Jones@state.nm.us)>; Paul Boland <[Paul\\_Boland@eogresources.com](mailto:Paul_Boland@eogresources.com)>

**Subject:** Request for Test Allowable

Good morning Mr. Sanchez,

EOG Resources requests test allowables for the attached wells to cover production for the months of March and April. The attached C-104s reflect the tests filed with the completion papers for each well. The rates have significantly declined to date.

EOG has a hearing scheduled next week to address the allowable situation for these pools. These 6 wells are record wells for these pools.

If you need additional information please contact me at 432-686-3689.

Thank you for your consideration of this request.

Stan Wagner  
EOG Resources – Midland  
432-686-3689



EOG Resources, Inc.  
P.O. Box 2267  
Midland, TX 79702  
(432) 686-3600

March 7, 2017

State of New Mexico  
Oil Conservation Division – District 1  
1625 N. French Drive  
Hobbs, New Mexico 88240

Re: Request for Oil Allowable exception  
Horizontal Completion  
Whirling Wind 14 Fed Com 701H

EOG Resources, Inc. requests an exception to NMOCD Rule 19.50.20.9 regarding oil allowable. EOG requests permission to produce the project area assigned to our Whirling Wind 14 Fed Com 701H above top depth bracket allowable to allow greater load recovery during flowback after frac stimulation.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

Stan Wagner  
Regulatory Analyst



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 02/15/2017
<sup>4</sup> API Number 30 - 0 25-42886	<sup>5</sup> Pool Name WC-025 G-09 S253336D; Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 39955	<sup>8</sup> Property Name Whirling Wind 14 Fed Com	<sup>9</sup> Well Number 701H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	14	26S	33E		4	North	556	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26S	33E		2408	South	328	East	Lea

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/14/16	<sup>22</sup> Ready Date 2/15/17	<sup>23</sup> TD 20017M - 12483V	<sup>24</sup> PBDT 19902	<sup>25</sup> Perforations 12766 - 19902'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	996	915 C		
12-1/4	9-5/8	11217	920 H, 3932 C		
8-3/4	5-1/2	19997	2183 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/15/17	<sup>32</sup> Gas Delivery Date 2/15/17	<sup>33</sup> Test Date 3/2/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1425
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 3038	<sup>39</sup> Water 5470	<sup>40</sup> Gas 5228		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION



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1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 02/15/2017
<sup>4</sup> API Number 30 - 0 25-42934	<sup>5</sup> Pool Name WC-025 G-09 S253336D; Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 39955	<sup>8</sup> Property Name Whirling Wind 11 Fed Com	<sup>9</sup> Well Number 702H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	14	26S	33E		9	South	583	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26S	33E		2426	South	981	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 2/15/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/08/2016	<sup>22</sup> Ready Date 2/15/17	<sup>23</sup> TD 20072M - 12474V	<sup>24</sup> PBDT 19444	<sup>25</sup> Perforations 12791 - 19944'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	985	745 C		
9-7/8	7-5/8	11748	600 H, 3800 C		
6-3/4	5-1/2	10997			
6-3/4	5	20070	1040 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/15/17	<sup>32</sup> Gas Delivery Date 2/15/17	<sup>33</sup> Test Date 3/3/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1801
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 4107	<sup>39</sup> Water 6959	<sup>40</sup> Gas 7205		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION



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State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 02/18/2017
<sup>4</sup> API Number 30 - 0 25-43225	<sup>5</sup> Pool Name WC-025 G-09 S253336D; Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 39955	<sup>8</sup> Property Name Whirling Wind 11 Fed Com	<sup>9</sup> Well Number 703H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South Line	Feet from the	East/West line	County
O	11	26S	33E		842	South	2395	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26S	33E		2415	South	1786	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 2/18/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/29/16	<sup>22</sup> Ready Date 2/18/17	<sup>23</sup> TD 20045M - 12443V	<sup>24</sup> PBDT 19928	<sup>25</sup> Perforations 12862 - 19928'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	1045	775 C		
9-7/8	7-5/8	11599	600 H, 3602 C		
6-3/4	5-1/2	17533			
6-3/4	5	20035	890 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/18/17	<sup>32</sup> Gas Delivery Date 2/18/17	<sup>33</sup> Test Date 3/5/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1651
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 3869	<sup>39</sup> Water 5918	<sup>40</sup> Gas 6332		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION



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Santa Fe, NM 87505

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**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 02/18/2017
<sup>4</sup> API Number 30 - 0 25-43226	<sup>5</sup> Pool Name WC-025 G-09 S253336D; Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 39955	<sup>8</sup> Property Name Whirling Wind 11 Fed Com	<sup>9</sup> Well Number 704H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	11	26S	33E		856	South	2422	East	Lea

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26S	33E		2420	South	2314	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 2/18/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/25/16	<sup>22</sup> Ready Date 2/18/17	<sup>23</sup> TD 20034M - 12446V	<sup>24</sup> PBTD 19913	<sup>25</sup> Perforations 12785 - 19913'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	1045	747 C		
9-7/8	7-5/8	11800	600 H, 2870 C		
6-3/4	5-1/2	19940			
6-3/4	5	20024	804 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/18/17	<sup>32</sup> Gas Delivery Date 2/18/17	<sup>33</sup> Test Date 3/4/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2046
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 4770	<sup>39</sup> Water 5740	<sup>40</sup> Gas 7293		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION



District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
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1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

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**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 02/18/2017
<sup>4</sup> API Number 30 - 0 25-43402	<sup>5</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	<sup>6</sup> Pool Code 98097
<sup>7</sup> Property Code 316008	<sup>8</sup> Property Name Braswell 16 State	<sup>9</sup> Well Number 708H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	16	26S	33E		270	North	770	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26S	33E		213	South	776	West	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 02/18/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S					

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 11/16/16	<sup>22</sup> Ready Date 02/18/17	<sup>23</sup> TD 16950M - 12228V	<sup>24</sup> PBSD 16763	<sup>25</sup> Perforations 12370 - 16763'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
14-3/4		10-3/4	1013		985 C
8-3/4		7-5/8	11430		2450 H, 2487C
6-3/4		5-1/2	16936		570 H

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/18/17	<sup>32</sup> Gas Delivery Date 2/18/17	<sup>33</sup> Test Date 3/5/17	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 702
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 2539	<sup>39</sup> Water 3958	<sup>40</sup> Gas 4459		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION



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Submit one copy to appropriate District Office

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<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 02/18/2017
<sup>4</sup> API Number 30 - 0 25-43404	<sup>5</sup> Pool Name WC-025 G-09 S263327G; Upper Wolfcamp	<sup>6</sup> Pool Code 98097
<sup>7</sup> Property Code 316008	<sup>8</sup> Property Name Braswell 16 State	<sup>9</sup> Well Number 709H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	16	26S	33E		270	North	740	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26S	33E		264	South	353	West	Lea

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 02/18/17	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
298751	Regency Field Services LLC	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/22/16	<sup>22</sup> Ready Date 02/18/17	<sup>23</sup> TD 16945M - 12257V	<sup>24</sup> PBDT 16809	<sup>25</sup> Perforations 12496 - 16809'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	1042	746 C		
8-3/4	7-5/8	11430	600 H, 2076C		
6-3/4	5-1/2	16926	575 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2/18/17	<sup>32</sup> Gas Delivery Date 2/18/17	<sup>33</sup> Test Date	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 476
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 2675	<sup>39</sup> Water 3761	<sup>40</sup> Gas 4630		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

OIL CONSERVATION DIVISION



**BEFORE THE OIL CONSERVATION  
COMMISSION**  
Santa Fe, New Mexico  
**Exhibit No. 3**  
Submitted by: **EOG RESOURCES, INC**  
Hearing Date: May 11, 2017

HOLLAND & HART<sup>LLP</sup>



**Jordan L. Kessler**

**Associate**

**Phone** (505) 988-4421

**Fax** (505) 983-6043

**JLKessler@hollandhart.com**

March 10, 2017

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: AFFECTED PARTIES**

**Re: Application Of EOG Resources, Inc., For Creation Of A New Pool  
And For A Special Depth Bracket Allowable For The WC-025 G-  
09 S253336D; Upper Wolfcamp Pool, Lea County, New Mexico.**

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application has been set for hearing before a Division Examiner at 8:15 a.m. on March 30, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR EOG RESOURCES, INC.**

**Holland & Hart<sup>LLP</sup>**

Phone (505) 988-4421 Fax (505) 983-6043 [www.hollandhart.com](http://www.hollandhart.com)

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎



7016 1370 0000 0804 1619

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit **OFFICIAL**

**JLK/EOG**  
**Bobcat Draw**

**USPS SANTI**  
**NM 87501**  
**MAR 10 2017**  
**SANTA FE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☒ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
**Total** \$  
**Sent** \$  
**Street** **COG Operating, LLC**  
**City** **One Concho Center**  
**Midland, TX 79701**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
**COG Operating, LLC**  
**One Concho Center**  
**600 W. Illinois Avenue**  
**Midland, TX 79701**

**9590 9403 0670 5183 6855 18**

2. **7016 1370 0000 0804 1619**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **G. Smith** ☐ Agent ☐ Addressee  
 B. Received by (Printed Name) **G. Smith** C. Date of Delivery **3/13/17**  
 D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express®  
☐ Adult Signature ☐ Registered Mail™  
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery  
☒ Certified Mail® ☐ Return Receipt for Merchandise  
☐ Certified Mail Restricted Delivery ☒ Signature Confirmation™  
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery  
☐ Collect on Delivery Restricted Delivery

restricted Delivery

PS Form 3811, April 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7016 1370 0000 0804 1626

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit **OFFICIAL**

**JLK/EOG**  
**Bobcat Draw**

**USPS SANTI**  
**NM 87501**  
**MAR 10 2017**  
**SANTA FE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☒ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
**Total** \$  
**Sent** \$  
**Street** **Devon Energy Corporation**  
**City** **333 West Sheridan Avenue**  
**Oklahoma City, OK 73102**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
**Devon Energy Corporation**  
**333 West Sheridan Avenue**  
**Oklahoma City, OK 73102**

**9590 9403 0670 5183 6855 01**

2. Article Number (Transfer from service label)  
**7016 1370 0000 0804 1626**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X** ☐ Agent ☐ Addressee  
 B. Received by (Printed Name) C. Date of Delivery  
 D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type ☐ Priority Mail Express®  
☐ Adult Signature ☐ Registered Mail™  
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery  
☒ Certified Mail® ☐ Return Receipt for Merchandise  
☐ Certified Mail Restricted Delivery ☒ Signature Confirmation™  
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery  
☐ Collect on Delivery Restricted Delivery

restricted Delivery (over \$500)

PS Form 3811, April 2015 PSN 7530-02-000-9053

Domestic Return Receipt



7016 0750 0000 3569 2520

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit **OFFICIAL**

**JLK/EOG  
Bobcat Draw**

**USPS SANTA FE NM 87501**  
Postmark  
**MAR 10 2017**  
SANTA FE MAIN POST OFFICE

Certified Mail Fee \$  
Extra Services & Fees (check box, add fee as appropriate)  
☒ Return Receipt (hardcopy) \$ 3.45  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total \$

Sen Mewbourne Oil Company  
 Str Fasken Center  
 City 500 W Texas Ave # 1020  
 Midland, TX 79701

PS See Reverse for Instructions

7016 0750 0000 3569 2513

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit **OFFICIAL**

**JLK/EOG  
Bobcat Draw**

**USPS SANTA FE NM 87501**  
Postmark  
**MAR 10 2017**  
SANTA FE MAIN POST OFFICE

Certified Mail Fee \$  
Extra Services & Fees (check box, add fee as appropriate)  
☒ Return Receipt (hardcopy) \$ 3.45  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total \$

Sen Mewbourne Oil Company  
 Str P.O. Box 7698  
 City Tyler, TX 75711-7698

PS Instructions

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Mewbourne Oil Company  
 Fasken Center  
 500 W Texas Ave # 1020  
 Midland, TX 79701

9590 9401 0132 5225 4701 54

## 2. Article Number (Transfer from service label)

7016 0750 0000 3569 2520

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

*[Signature]*

☐ Agent  
☐ Addressee

## B. Received by (Printed Name)

*Alexandra Kirksey*

## C. Date of Delivery

*3-3*

- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

## 3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☒ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Mewbourne Oil Company  
 P.O. Box 7698  
 Tyler, TX 75711-7698

9590 9401 0132 5225 4701 47

## 2. Article Number (Transfer from service label)

7016 0750 0000 3569 2513

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

*[Signature]*

☒ Agent  
☐ Addressee

## B. Received by (Printed Name)

*Eric M Stowell*

## C. Date of Delivery

*3/14/17*

- D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

## 3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail
- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☒ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**BOBCAT DRAW - POOL**

**Mewbourne Oil Company**

P.O. Box 7698

Tyler, TX 75711-7698

**Mewbourne Oil Company**

Fasken Center

500 W Texas Ave # 1020

Midland, TX 79701

**Devon Energy Corporation**

333 West Sheridan Avenue

Oklahoma City, OK 73102

**COG Operating, LLC**

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701



**Jordan L. Kessler**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 983-6043  
JLKessler@hollandhart.com

March 10, 2017

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: AFFECTED PARTIES**

**Re: Application Of EOG Resources, Inc., For Creation Of A New Pool  
And For A Special Depth Bracket Allowable For The WC-025 G-  
09 S263327G; Upper Wolfcamp Pool, Lea County, New Mexico.**

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application has been set for hearing before a Division Examiner at 8:15 a.m. on March 30, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Sincerely,

A handwritten signature in dark ink, appearing to read "JL Kessler".

Jordan L. Kessler  
**ATTORNEY FOR EOG RESOURCES, INC.**



7016 0750 0000 3569 2568

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, **JLK/EOG Sanders Tank**

**OFFICE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
 Total \$

Sent To  
 Street  
 City, State

Anadarko Petroleum Corporation  
 1201 Lake Robbins Drive  
 The Woodlands, TX 77380

PS Form 3811, July 2015 PSN 7530-02-000-9053 See Reverse for Instructions



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Anadarko Petroleum Corporation  
 1201 Lake Robbins Drive  
 The Woodlands, TX 77380

9590 9401 0132 5225 4701 09

2. Article Number (Transfer from mailing label)

7016 0750 0000 3569 2568

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *C. Ales*
☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☒ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

(over \$500)

Domestic Return Receipt

7016 0750 0000 3569 2575

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, **JLK/EOG Sanders Tank**

**OFFICE**

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
 Total \$

Sent To  
 Street  
 City, State

Anadarko Petroleum Corporation  
 10 Desta Drive, #650E  
 Midland, TX 79705

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Anadarko Petroleum Corporation  
 10 Desta Drive, #650E  
 Midland, TX 79705

9590 9401 0132 5225 4701 16

2. Article Number (Transfer from mailing label)

7016 0750 0000 3569 2575

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *C. Ales*
☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☒ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

(over \$500)

Domestic Return Receipt



7016 0750 0000 3569 2537

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

JLK/EOG

For delivery information, visit [usps.com](http://usps.com)

Sanders Tank

OFFICE

Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☒ Return Receipt (hardcopy) \$ 3.35  
☐ Return Receipt (electronic) \$ 2.75  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

\$ Total

\$ Sent

Street

City

Mewbourne Oil Company  
P.O. Box 7698  
Tyler, TX 75711-7698



PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company  
P.O. Box 7698  
Tyler, TX 75711-7698

9590 9401 0132 5225 4701 30

2. Article Number (Transfer from)

7016 0750 0000 3569 2537

PS Form 3811, July 2015 PSN 7530-02-000-9058

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *Eric M Stowell*☐ Agent☐ Addressee

B. Received by (Printed Name)

Eric M Stowell

C. Date of Delivery

3/14/17

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

☐ Priority Mail Express®☐ Registered Mail™  
☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Delivery Restricted Delivery

(over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company  
Fasken Center  
500 W Texas Ave # 1020  
Midland, TX 79701

9590 9401 0132 5225 4701 23

2. Article Number (Transfer from)

7016 0750 0000 3569 2544

PS Form 3811, July 2015 PSN 7530-02-000-9058

Domestic Return Receipt

A. Signature

x *Alexandra Kirksey*☐ Agent☐ Addressee

B. Received by (Printed Name)

Alexandra Kirksey

C. Date of Delivery

3/13

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

☐ Priority Mail Express®☐ Registered Mail™  
☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Delivery Restricted Delivery

(over \$500)

7016 0750 0000 3569 2544

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

JLK/EOG

For delivery information, visit [usps.com](http://usps.com)

Sanders Tank

OFFICE

Certified Mail Fee

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ 3.35  
☐ Return Receipt (electronic) \$ 2.75  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage

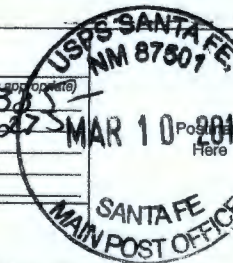
\$ Total P

\$ Sent To

Street

City, St

Mewbourne Oil Company  
Fasken Center  
500 W Texas Ave # 1020  
Midland, TX 79701



PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**EOG/Sanders Tank Pool**

**Mewbourne Oil Company**

P.O. Box 7698

Tyler, TX 75711-7698

**Mewbourne Oil Company**

Fasken Center, 500 W Texas Ave # 1020

Midland, TX 79701

**Anadarko Petroleum Corporation**

10 Desta Drive, #650E

Midland, TX 79705

**Anadarko Petroleum Corporation**

1201 Lake Robbins Drive

The Woodlands, TX 77380



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 14, 2017  
and ending with the issue dated  
March 14, 2017.

LEGAL NOTICE  
March 14, 2017

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 30, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-859-1779 by March 20, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following cases  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Mewbourne Oil Co.; Anadarko Petroleum Corp.; Devon Energy Corp.; COG Operating LLC

CASE 15669: Application Of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S263327G; Upper Wolfcamp Pool, Lea County, New Mexico. Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the WC-025 G-09 S263327G; Upper Wolfcamp Pool (98097) from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool is currently covers the following acreage in Lea County, New Mexico:

Township 26 South, Range 33 East, N.M.P.M.

Section 21: All  
Section 22: W/2, SE/4  
Section 25: W/2  
Section 26: N/2  
Section 27: NE/4  
Section 28: E/2  
Section 33: E/2  
Section 36: W/2

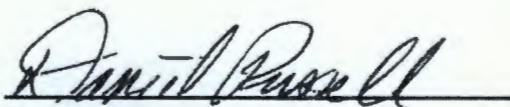
Said pool is located approximately 30 miles west of Jal, New Mexico.

#31624

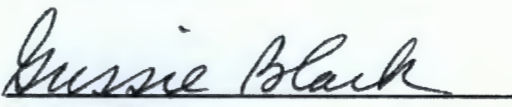
67100754

00190071

ADAM RANKIN  
HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

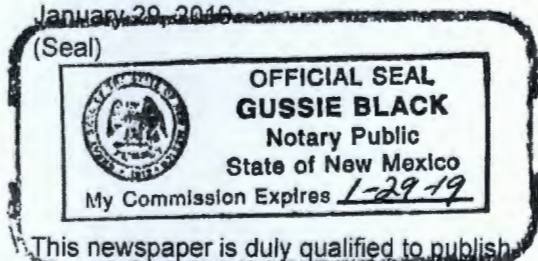
  
Publisher

Sworn and subscribed to before me this  
14th day of March 2017.

  
Business Manager

My commission expires  
January 29, 2019

(Seal)



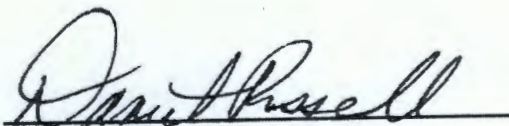
This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

# Affidavit of Publication

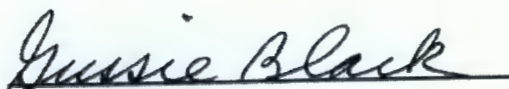
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 14, 2017  
and ending with the issue dated  
March 14, 2017.

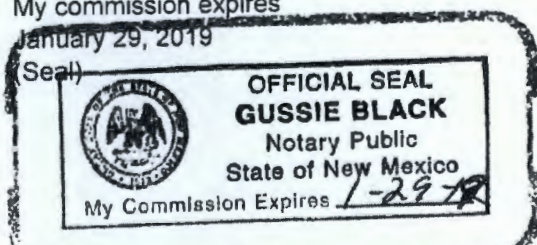
  
Publisher

Sworn and subscribed to before me this  
14th day of March 2017.

  
Business Manager

My commission expires  
January 29, 2019

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL

LEGAL NOTICE  
March 14, 2017

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 30, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by March 20, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following cases  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Mewbourne Oil Co.; Devon Energy Corp.; COG Operating LLC

CASE No. 15668: Application Of EOG Resources, Inc., For Creation Of A New Pool And For A Special Depth Bracket Allowable For The WC-025 G-09 S253336D; Upper Wolfcamp Pool, Lea County, New Mexico. Applicant seeks an order (1) creating a new Wolfcamp Oil Pool; and (2) authorization to increase the depth bracket allowable for oil wells within the WC-025 G-09 S253336D; Upper Wolfcamp Pool (98094) from 410 to 1400 barrels of oil per day for each 40-acre spacing unit. This pool is currently covers the following acreage in Lea County, New Mexico:

Township 26 South, Range 33 East, N.M.P.M.  
Section 25: SW/4  
Section 26: All  
Section 36: W/2

Said pool is located approximately 30 miles west of Jal, New Mexico.

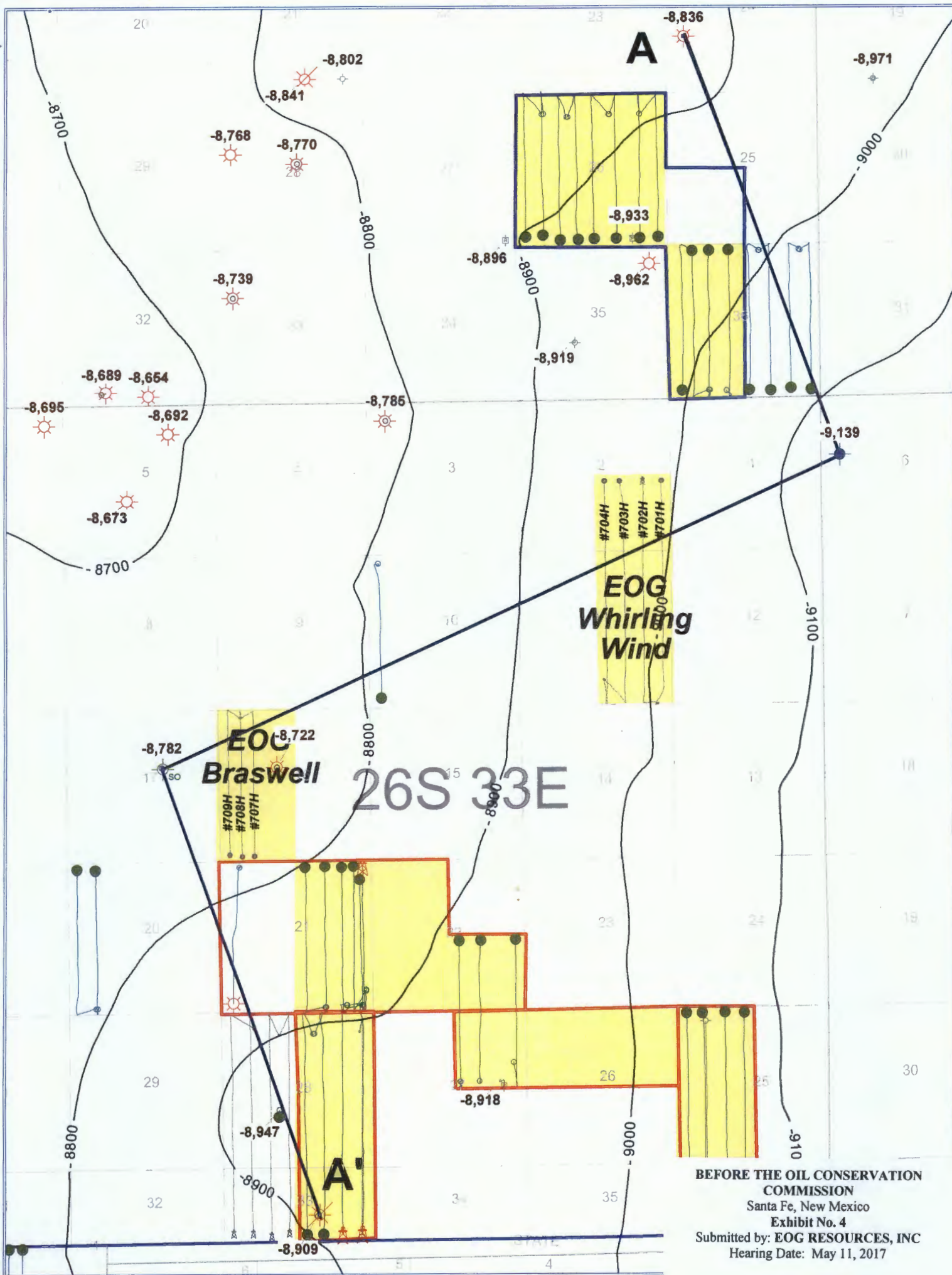
#31625

67100754

00190025

ADAM RANKIN  
HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE,, NM 87504-2208





BEFORE THE OIL CONSERVATION  
COMMISSION  
Santa Fe, New Mexico  
Exhibit No. 4  
Submitted by: EOG RESOURCES, INC  
Hearing Date: May 11, 2017



A

## ANDRIKOPOULOS #1 NE SALADO DRAW (DEEP) UNIT #1

30025264380000  
ELEV\_KB : 3,35430025269670000  
ELEV\_KB : 3,345

## STATE 'GR' #1

30025267850000  
ELEV\_KB : 3,291

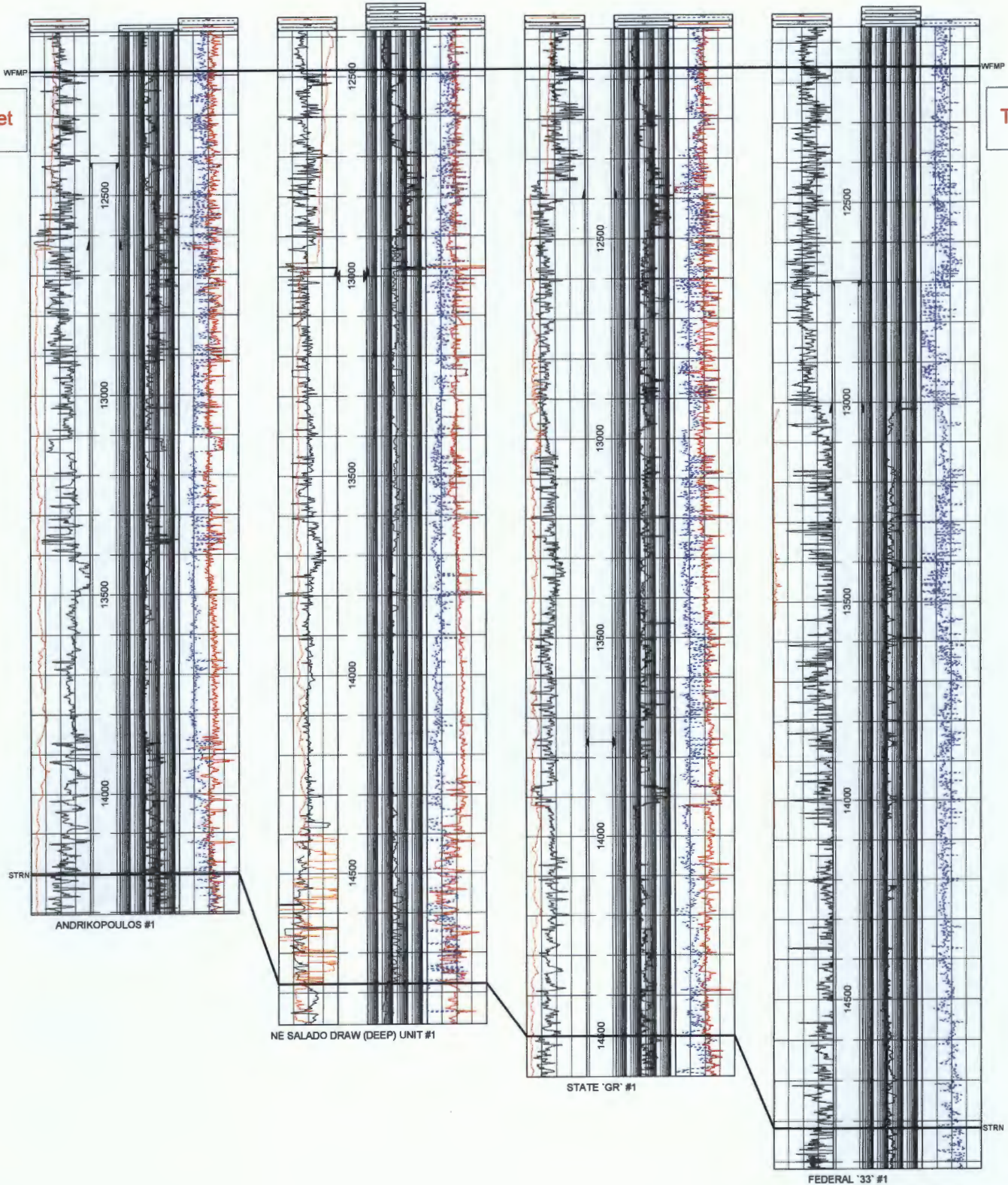
## FEDERAL '33' #1

30025271540000  
ELEV\_KB : 3,251

A'

Target

Target

BEFORE THE OIL CONSERVATION  
COMMISSION

Santa Fe, New Mexico

Exhibit No. 5

Submitted by: EOG RESOURCES, INC

Hearing Date: May 11, 2017

**EOG** -8,722  
**Braswell**

#709H  
#708H  
#707H

**EOG**  
**Thor**

#702H  
#706H  
#701H

2

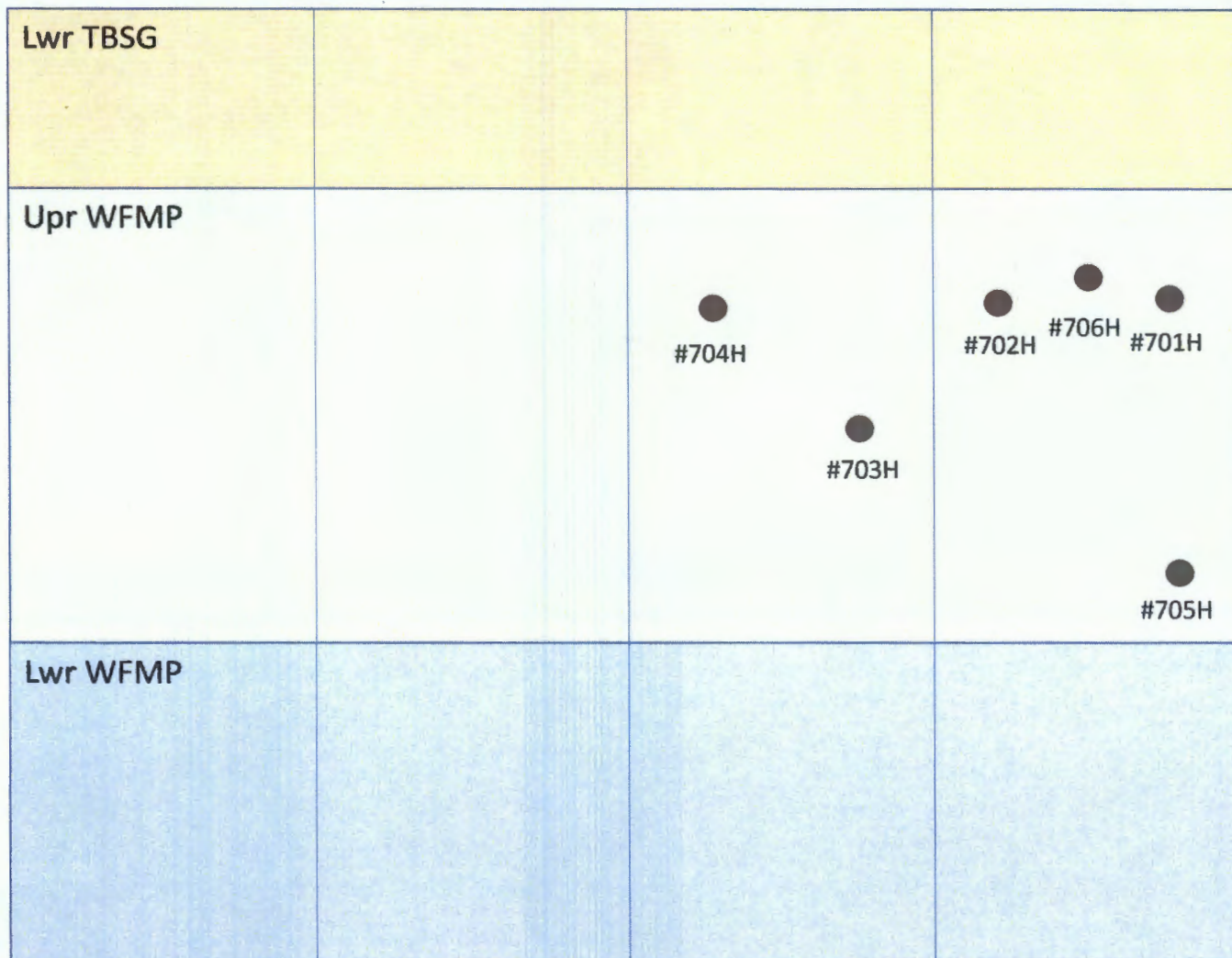
000 - 8800



1 section wide

Top of Pool  
(Top of WFMP)

Base of Pool  
(12,999')



EOG Thor  
Wells



1 section wide

Lwr TBSG

Upr WFMP

● ● ●  
#709H #708H #707H

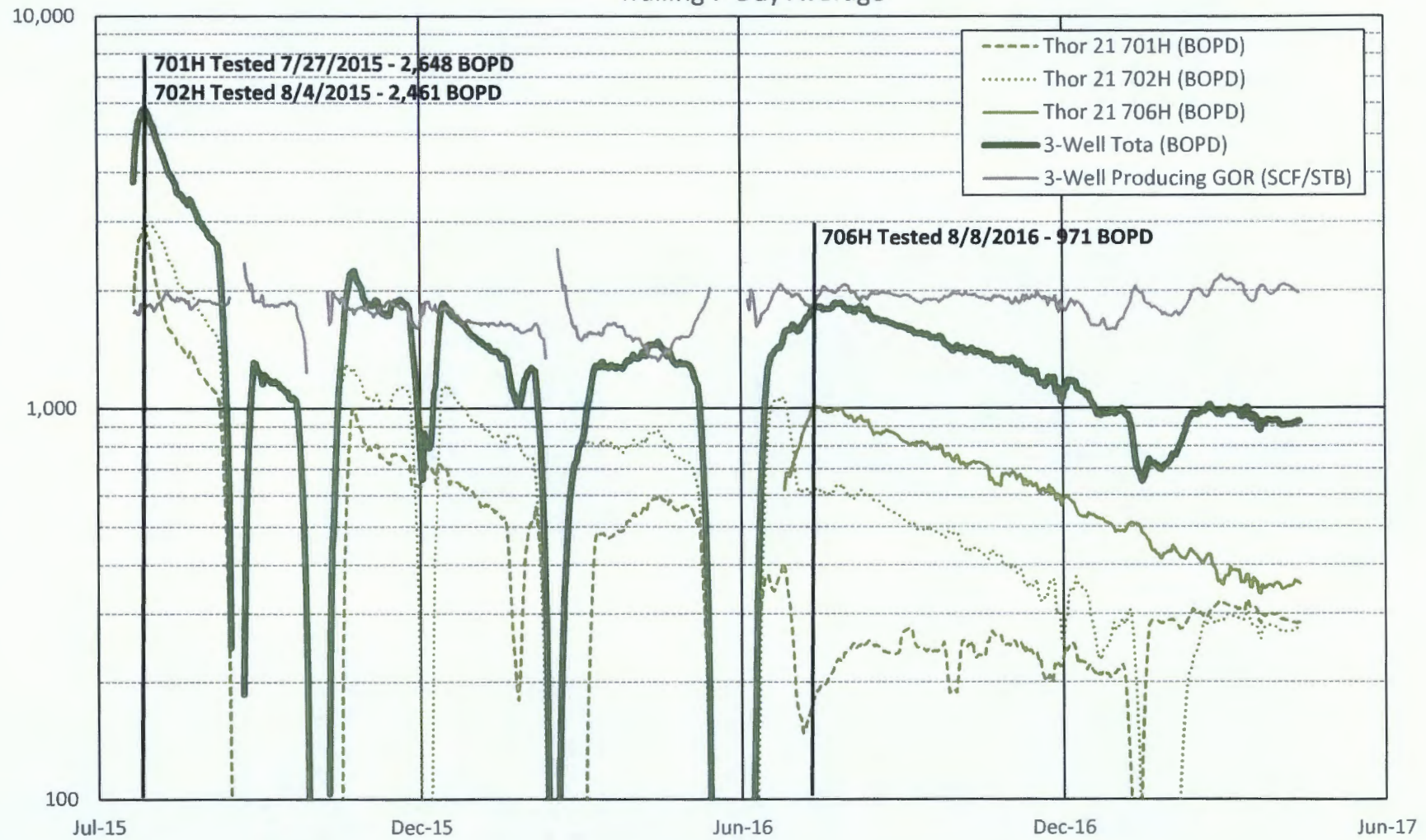
Lwr WFMP

EOG Braswell  
Wells

Top of Pool  
(Top of WFMP)

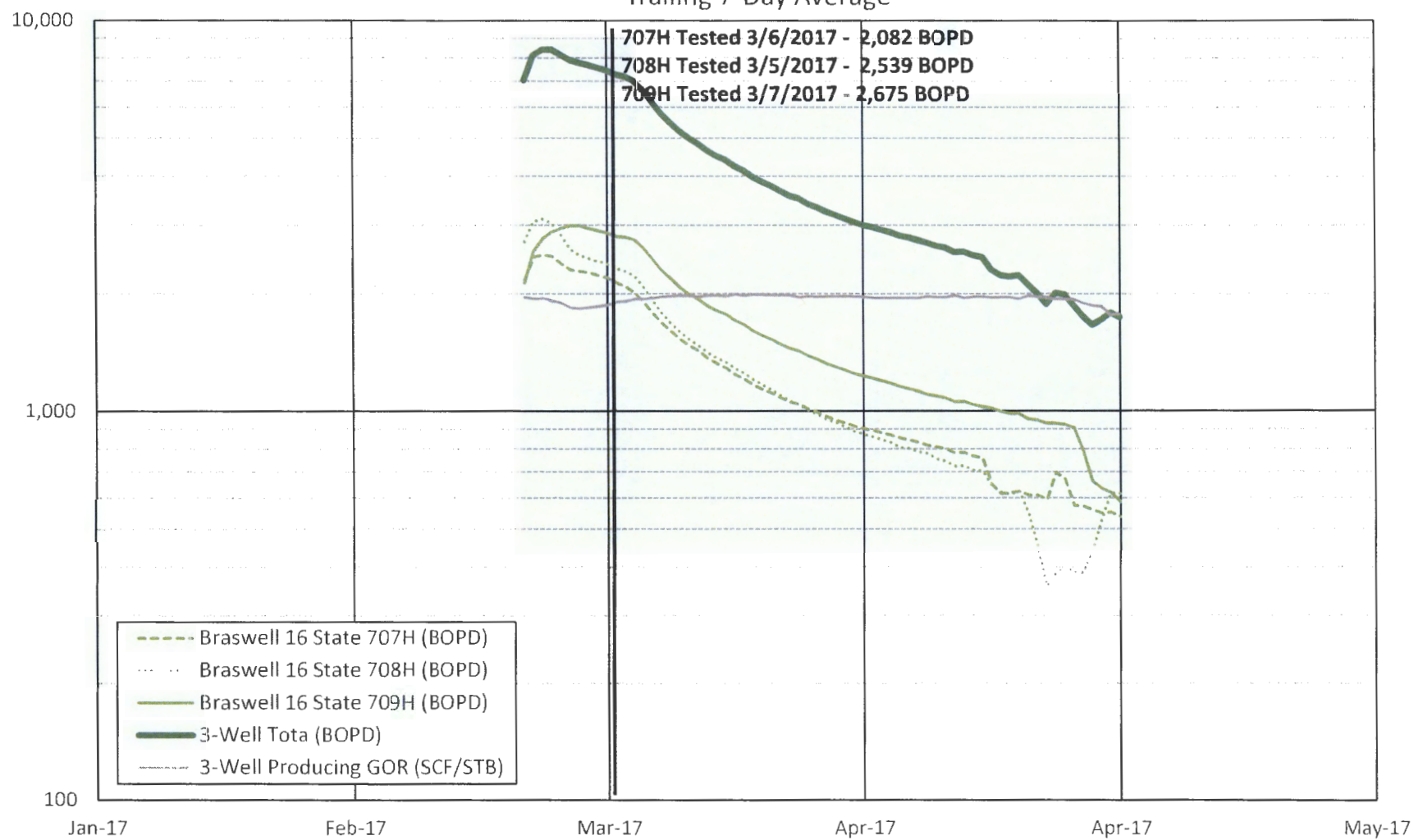
Base of Pool  
(12,999')

EOG Resources  
Thor Section 21  
East 160 Acre Wolfcamp Test  
Trailing 7-Day Average





EOG Resources  
Braswell Section 16  
West 160 Acre Wolfcamp Test  
Trailing 7-Day Average



## Whirling Wind Wells

Pool #98094

		Test Allowable		
		<u>1<sup>st</sup> 30 Days</u>	<u>2<sup>nd</sup> 30 Days</u>	<u>Current Daily Rate</u>
Common 240 Acre Spacing Unit	#701H	80,469 BO	51,244 BO	966 BOPD
	#702H	98,111 BO	66,747 BO	861 BOPD
	<b>Total</b>	<b>178,580 BO</b>	<b>117,991 BO</b>	<b>1,827 BOPD</b>
<i>Allowable</i>		<i>73,800 BO</i>	<i>73,800 BO</i>	<i>2,460 BOPD</i>

Common 240 Acre Spacing Unit	#703H	101,427 BO	57,786 BO	903
	#704H	125,993 BO	81,788 BO	1698
	<b>Total</b>	<b>227,420 BO</b>	<b>139,574 BO</b>	<b>2,601 BOPD</b>
<i>Allowable</i>		<i>73,800 BO</i>	<i>73,800 BO</i>	<i>2,460 BOPD</i>

## Braswell Wells

Pool #98097

		Test Allowable		
		<u>1<sup>st</sup> 30 Days</u>	<u>2<sup>nd</sup> 30 Days</u>	<u>Current Daily Rate</u>
Common 160 Acre Spacing Unit	#707H	56,231 BO	24,826 BO	651 BOPD
	#708H	62,849 BO	24,068 BO	639 BOPD
	#709H	70,031 BO	34,693 BO	764 BOPD
	<b>Total</b>	<b>189,111 BO</b>	<b>83,587 BO</b>	<b>2,054 BOPD</b>
<i>Allowable</i>		<i>49,856 BO</i>	<i>49,856 BO</i>	<i>1,640 BOPD</i>



EOG Resources

Whirling Wind 14 FED COM 701H

	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	Oil (BOPD)	Gas (MCFD)	Water (BWPD)			
2/14/2017	1	100	671		4,442	
2/15/2017	1,521	2,826	6,712		4,155	1,858
2/16/2017	3,145	5,610	9,594		3,505	1,784
2/17/2017	4,238	7,437	11,032		3,062	1,755
2/18/2017	4,112	6,998	9,280		2,582	1,702
2/19/2017	4,457	7,454	8,902		2,372	1,673
2/20/2017	3,966	7,070	8,088		2,235	1,783
2/21/2017	3,786	6,704	6,727		2,095	1,771
2/22/2017	3,327	6,068	6,746		2,165	1,824
2/23/2017	2,102	4,026	4,485		2,362	1,915
2/24/2017	2,705	4,844	5,469		2,126	1,791
2/25/2017	2,522	4,533	5,159		2,045	1,798
2/26/2017	2,531	4,581	4,858		1,972	1,810
2/27/2017	2,450	4,474	5,006		1,891	1,826
2/28/2017	2,844	5,009	5,298		1,506	1,761
3/1/2017	2,971	5,506	5,554		1,425	1,853
3/2/2017	2,781	5,225	5,411		1,043	1,879
3/3/2017	2,711	4,964	5,178		1,278	1,831
3/4/2017	2,512	4,762	4,875		1,220	1,896
3/5/2017	2,519	4,581	4,615		1,174	1,819
3/6/2017	2,396	4,431	4,532		1,136	1,849
3/7/2017	2,342	4,293	4,386		1,104	1,833
3/8/2017	2,284	4,173	4,193		1,059	1,827
3/9/2017	2,224	4,063	4,079		1,031	1,827
3/10/2017	2,195	3,955	3,947		1,005	1,802
3/11/2017	2,202	3,933	3,871		970	1,786
3/12/2017	1,992	3,940	3,818		953	1,977
3/13/2017	2,062	3,839	3,688		929	1,862
3/14/2017	1,965	3,726	3,570		932	1,896
3/15/2017	1,793	3,505	3,422		919	1,955
3/16/2017	1,812	3,572	3,433		883	1,971
3/17/2017	1,891	3,599	3,437		861	1,903
3/18/2017	2,157	4,134	4,176		648	1,916
3/19/2017	2,532	4,678	4,080		550	1,848
3/20/2017	2,251	4,537	4,007		487	2,016
3/21/2017	2,264	4,265	3,840		465	1,884
3/22/2017	2,204	4,063	3,700		447	1,844
3/23/2017	2,040	3,904	3,573		430	1,913
3/24/2017	1,984	3,800	3,480		414	1,916
3/25/2017	1,949	3,669	3,379		404	1,882
3/26/2017	1,896	3,567	3,296		395	1,881
3/27/2017	1,811	3,446	3,644		387	1,903
3/28/2017	1,647	3,387	3,581		376	2,056
3/29/2017	1,757	3,343	3,102		369	1,903
3/30/2017	1,681	3,273	3,021		362	1,947
3/31/2017	1,661	3,222	2,970		355	1,940
4/1/2017	1,667	3,184	2,913		348	1,910
4/2/2017	1,643	3,130	2,871		344	1,904
4/3/2017	1,498	3,052	2,843		340	2,037
4/4/2017	1,480	3,006	2,781		329	2,030
4/5/2017	1,638	3,051	2,430		305	1,863
4/6/2017	1,508	3,005	2,796		299	1,993
4/7/2017	1,398	2,933	2,794		292	2,097
4/8/2017	1,370	2,878	2,750		293	2,101
4/9/2017	1,383	2,751	2,702		289	1,989
4/10/2017	1,376	2,694	2,600		286	1,958
4/11/2017	1,354	2,671	2,407		285	1,973
4/12/2017	1,363	2,619	2,291		273	1,922
4/13/2017	1,352	2,570	2,577		275	1,900
4/14/2017	1,327	2,528	2,498		276	1,905
4/15/2017	1,158	2,460	2,462		276	2,124
4/16/2017	736	1,551	2,027		277	2,106
4/17/2017	798	2,486	2,689		319	3,113
4/18/2017	1,150	2,345	2,286		269	2,039
4/19/2017	1,261	2,448	2,501		263	1,942
4/20/2017	1,203	2,382	2,338		259	1,980
4/21/2017	1,241	2,243	2,482		260	1,807
4/22/2017	1,190	2,283	2,426		257	1,919
4/23/2017	1,166	2,267	2,254		254	1,944
4/24/2017	1,227	2,245	2,238		255	1,830
4/25/2017	1,111	2,225	2,206		251	2,002

BEFORE THE OIL CONSERVATION  
COMMISSION

Santa Fe, New Mexico

Exhibit No. 8

Submitted by: EOG RESOURCES, INC

Hearing Date: May 11, 2017

EOG Resources  
Whirling Wind 14 FED COM 701H  
Wolfcamp

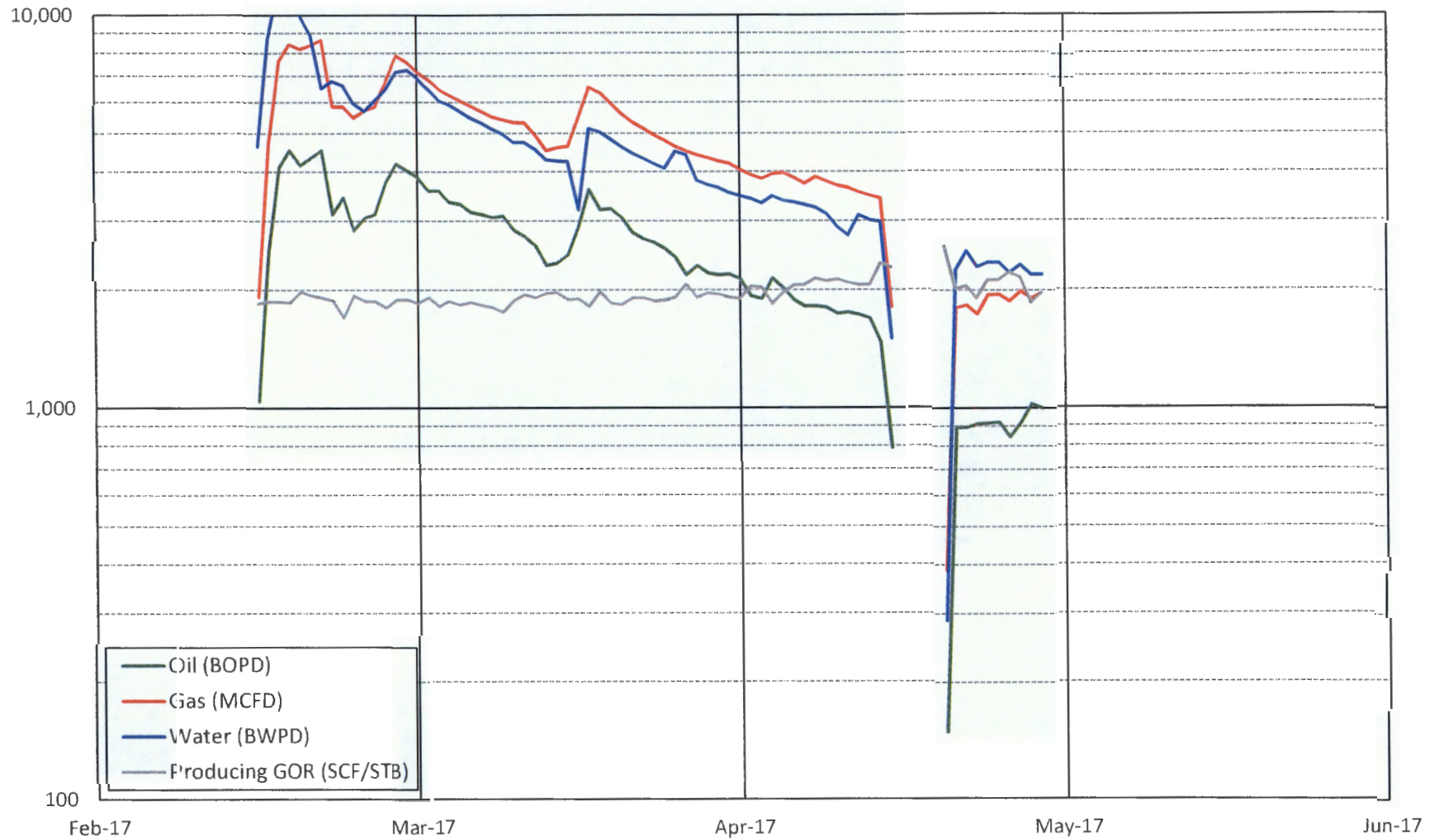




EOG Resources  
Whirling Wind 11 FED COM 702H

	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	Oil (BOPD)	Gas (MCFD)	Water (BWPD)			
2/15/2017	0	17	73		4,200	
2/16/2017	1,039	1,917	4,627		4,448	1,846
2/17/2017	2,516	4,693	8,683		3,891	1,865
2/18/2017	4,097	7,627	11,843		3,358	1,861
2/19/2017	4,527	8,406	12,108		3,212	1,857
2/20/2017	4,145	8,184	10,022		3,032	1,974
2/21/2017	4,338	8,377	8,887		2,893	1,931
2/22/2017	4,527	8,637	6,508		2,691	1,908
2/23/2017	3,118	5,852	6,784		2,949	1,877
2/24/2017	3,442	5,840	6,618		2,952	1,697
2/25/2017	2,836	5,480	5,960		2,832	1,933
2/26/2017	3,056	5,716	5,695		2,685	1,870
2/27/2017	3,121	5,831	6,043		2,555	1,868
2/28/2017	3,762	6,760	6,464		2,073	1,797
3/1/2017	4,181	7,870	7,155		1,924	1,882
3/2/2017	4,013	7,573	7,245		1,801	1,887
3/3/2017	3,880	7,158	6,905		1,688	1,845
3/4/2017	3,574	6,825	6,472		1,617	1,910
3/5/2017	3,581	6,491	6,074		1,542	1,813
3/6/2017	3,354	6,274	5,931		1,479	1,871
3/7/2017	3,307	6,060	5,705		1,423	1,832
3/8/2017	3,159	5,865	5,476		1,359	1,857
3/9/2017	3,118	5,685	5,317		1,318	1,824
3/10/2017	3,059	5,508	5,137		1,275	1,801
3/11/2017	3,085	5,404	4,978		1,235	1,752
3/12/2017	2,841	5,328	4,737		1,209	1,875
3/13/2017	2,738	5,313	4,740		1,175	1,940
3/14/2017	2,597	4,947	4,554		1,172	1,905
3/15/2017	2,308	4,521	4,286		1,157	1,958
3/16/2017	2,337	4,596	4,252		1,119	1,966
3/17/2017	2,455	4,633	4,240		1,091	1,887
3/18/2017	2,895	5,490	3,203		875	1,896
3/19/2017	3,603	6,534	5,131		744	1,813
3/20/2017	3,203	6,340	5,038		658	1,979
3/21/2017	3,222	5,954	4,828		623	1,848
3/22/2017	3,064	5,610	4,629		600	1,831
3/23/2017	2,804	5,334	4,454		576	1,902
3/24/2017	2,703	5,150	4,322		552	1,905
3/25/2017	2,647	4,956	4,190		535	1,872
3/26/2017	2,552	4,796	4,076		520	1,880
3/27/2017	2,422	4,627	4,501		506	1,911
3/28/2017	2,182	4,504	4,409		493	2,064
3/29/2017	2,304	4,404	3,801		478	1,911
3/30/2017	2,208	4,329	3,704		468	1,960
3/31/2017	2,181	4,246	3,638		460	1,947
4/1/2017	2,192	4,189	3,535		448	1,911
4/2/2017	2,130	4,042	3,465		442	1,898
4/3/2017	1,925	3,927	3,415		435	2,040
4/4/2017	1,891	3,837	3,326		428	2,029
4/5/2017	2,141	3,942	3,467		400	1,842
4/6/2017	2,019	3,972	3,373		381	1,968
4/7/2017	1,880	3,861	3,344		368	2,053
4/8/2017	1,813	3,734	3,293		362	2,060
4/9/2017	1,814	3,876	3,243		353	2,137
4/10/2017	1,798	3,780	3,128		347	2,103
4/11/2017	1,736	3,685	2,893		342	2,123
4/12/2017	1,748	3,640	2,755		339	2,083
4/13/2017	1,726	3,548	3,102		335	2,055
4/14/2017	1,688	3,473	3,011		326	2,057
4/15/2017	1,465	3,417	2,979		327	2,332
4/16/2017	790	1,802	1,496		109	2,281
4/17/2017	0	0	0		133	
4/18/2017	0	0	0			
4/19/2017	0	82	0			
4/20/2017	0	0	0			
4/21/2017	149	388	288	263	1,308	2,594
4/22/2017	892	1,800	2,255	255	1,332	2,018
4/23/2017	894	1,832	2,520	258	1,312	2,049
4/24/2017	911	1,735	2,296	263	1,292	1,905
4/25/2017	916	1,946	2,353	264	1,285	2,125
4/26/2017	920	1,952	2,355	259	1,282	2,122
4/27/2017	844	1,874	2,215	264	1,281	2,221
4/28/2017	919	1,986	2,321	265	1,282	2,160
4/29/2017	1,024	1,910	2,191	255	779	1,865
4/30/2017	999	1,969	2,195	262	902	1,971

EOG Resources  
Whirling Wind 11 FED COM 702H  
Wolfcamp

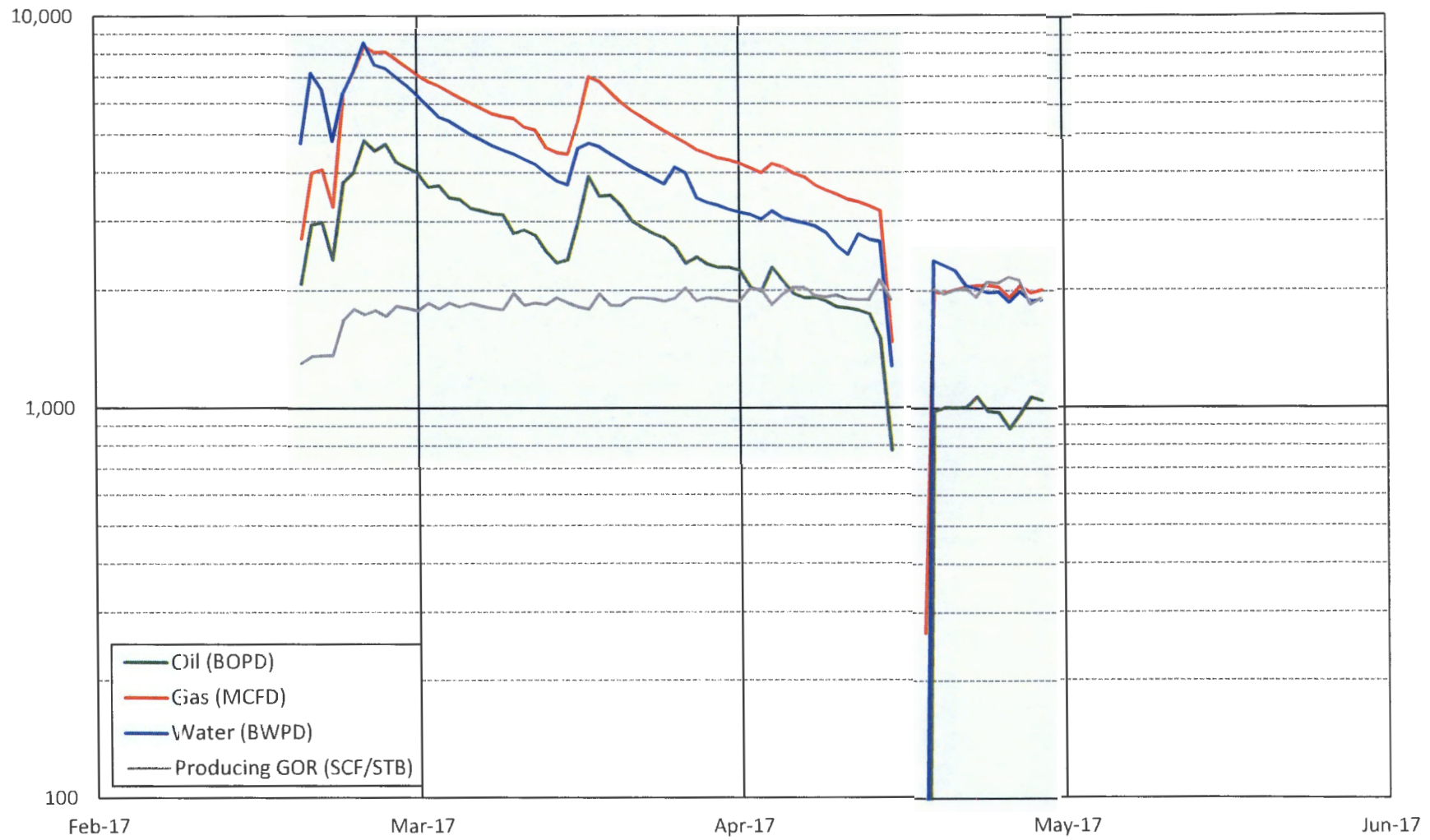




EOG Resources  
Whirling Wind 11 FED COM 703H

	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	Oil (BOPD)	Gas (MCFD)	Water (BWPD)			
2/19/2017	88	325	332		4,581	
2/20/2017	2,081	2,712	4,763		4,352	1,303
2/21/2017	2,948	3,998	7,165		4,018	1,356
2/22/2017	2,986	4,074	6,506		3,809	1,364
2/23/2017	2,402	3,273	4,825		3,767	1,363
2/24/2017	3,787	6,368	6,373		3,216	1,681
2/25/2017	4,013	7,189	7,206		2,699	1,791
2/26/2017	4,832	8,381	8,550		2,420	1,735
2/27/2017	4,550	8,092	7,514		2,199	1,779
2/28/2017	4,728	8,120	7,358		2,024	1,718
3/1/2017	4,266	7,776	7,011		1,934	1,823
3/2/2017	4,119	7,414	6,663		1,831	1,800
3/3/2017	4,007	7,107	6,292		1,735	1,774
3/4/2017	3,684	6,836	5,923		1,651	1,856
3/5/2017	3,718	6,666	5,554		1,584	1,793
3/6/2017	3,462	6,438	5,433		1,520	1,859
3/7/2017	3,427	6,222	5,223		1,462	1,816
3/8/2017	3,250	6,021	5,010		1,398	1,853
3/9/2017	3,205	5,842	4,860		1,354	1,823
3/10/2017	3,144	5,661	4,697		1,309	1,800
3/11/2017	3,126	5,570	4,582		1,268	1,782
3/12/2017	2,799	5,508	4,473		1,238	1,968
3/13/2017	2,860	5,234	4,333		1,205	1,830
3/14/2017	2,770	5,139	4,211		1,168	1,856
3/15/2017	2,517	4,633	3,998		1,183	1,841
3/16/2017	2,355	4,511	3,817		1,167	1,916
3/17/2017	2,399	4,465	3,734		1,148	1,861
3/18/2017	2,995	5,436	4,611		882	1,815
3/19/2017	3,920	7,015	4,751		723	1,789
3/20/2017	3,485	6,833	4,664		624	1,960
3/21/2017	3,506	6,414	4,469		587	1,830
3/22/2017	3,302	6,045	4,310		565	1,831
3/23/2017	3,013	5,750	4,135		541	1,908
3/24/2017	2,897	5,536	4,004		516	1,911
3/25/2017	2,796	5,313	3,874		501	1,900
3/26/2017	2,728	5,119	3,750		486	1,876
3/27/2017	2,586	4,930	4,127		475	1,906
3/28/2017	2,347	4,764	3,998		463	2,030
3/29/2017	2,440	4,577	3,450		453	1,876
3/30/2017	2,337	4,469	3,360		444	1,913
3/31/2017	2,291	4,361	3,301		432	1,903
4/1/2017	2,291	4,310	3,228		423	1,882
4/2/2017	2,252	4,220	3,164		416	1,874
4/3/2017	2,037	4,112	3,128		407	2,019
4/4/2017	1,990	3,997	3,042		398	2,009
4/5/2017	2,289	4,208	3,196		363	1,838
4/6/2017	2,116	4,129	3,062		350	1,952
4/7/2017	1,960	3,981	3,013		345	2,031
4/8/2017	1,913	3,891	2,968		335	2,034
4/9/2017	1,915	3,707	2,916		327	1,936
4/10/2017	1,875	3,599	2,808		324	1,919
4/11/2017	1,813	3,516	2,598		319	1,940
4/12/2017	1,800	3,415	2,470		318	1,897
4/13/2017	1,779	3,362	2,786		310	1,890
4/14/2017	1,736	3,286	2,698		309	1,893
4/15/2017	1,506	3,196	2,663		299	2,122
4/16/2017	778	1,471	1,280		192	1,892
4/17/2017	0	0	0			
4/18/2017	0	0	0			
4/19/2017	18	266	53	212	842	
4/20/2017	981	1,981	2,388	205	1,305	2,019
4/21/2017	1,007	1,971	2,317	205	1,300	1,957
4/22/2017	1,003	2,012	2,255	205	1,293	2,006
4/23/2017	1,007	2,042	2,059	207	1,285	2,028
4/24/2017	1,073	2,060	2,023	217	1,272	1,920
4/25/2017	983	2,065	1,975	221	1,284	2,101
4/26/2017	977	2,040	1,988	228	1,296	2,089
4/27/2017	886	1,916	1,869	224	1,287	2,163
4/28/2017	968	2,055	1,986	232	1,297	2,123
4/29/2017	1,070	1,971	1,885	212	1,240	1,843
4/30/2017	1,049	2,007	1,896	229	1,299	1,913

EOG Resources  
Whirling Wind 11 FED COM 703H  
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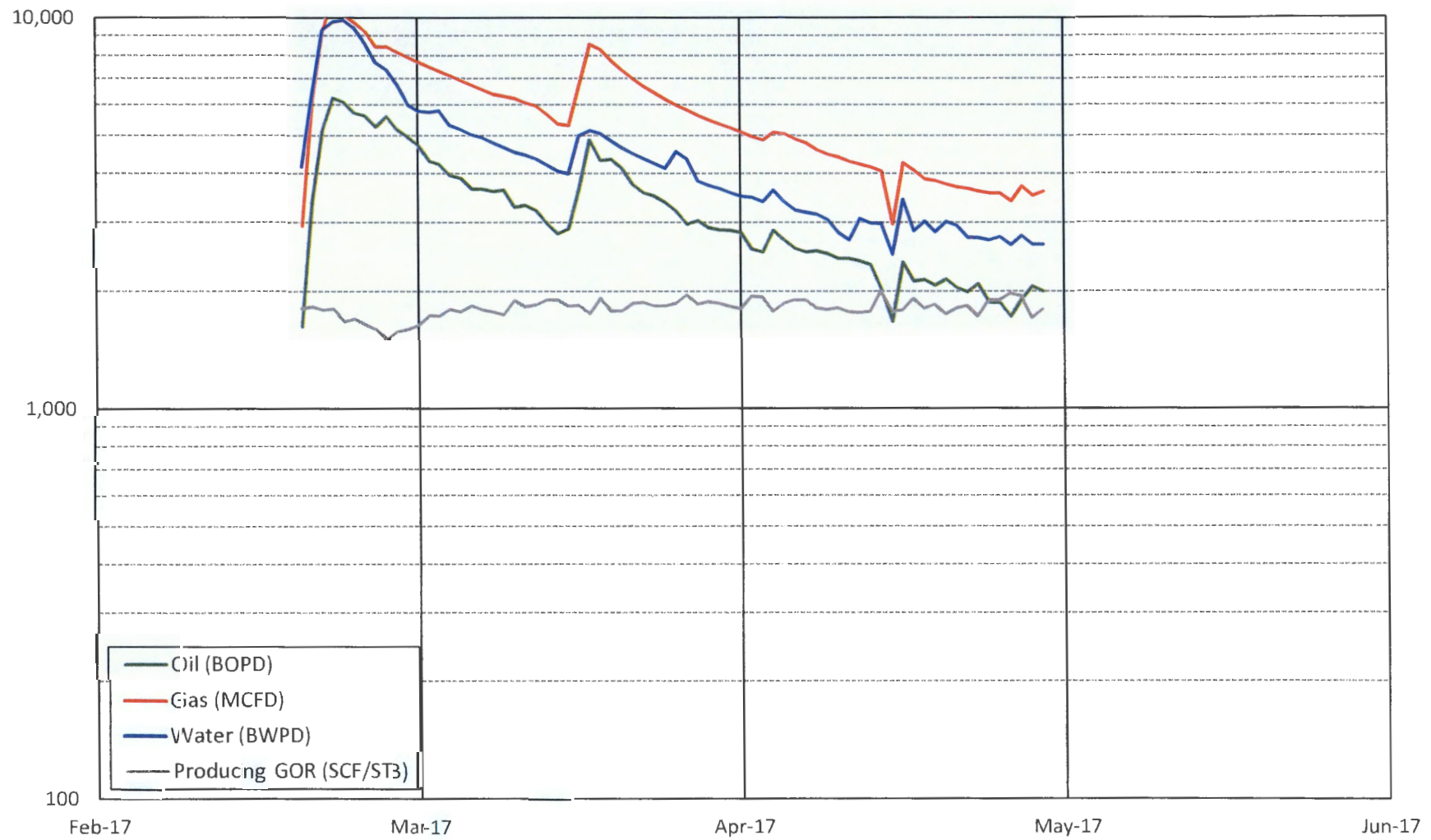


EOG Resources

Whirling Wind 11 FED COM 704H

	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	Oil (BOPD)	Gas (MCFD)	Water (BWPD)			
2/19/2017	0	0	104		4,915	
2/20/2017	1,625	2,939	4,159		4,656	1,809
2/21/2017	3,377	6,166	6,301		4,172	1,826
2/22/2017	5,147	9,219	9,273		3,435	1,791
2/23/2017	6,224	11,230	9,738		3,140	1,804
2/24/2017	6,078	10,162	9,831		2,918	1,672
2/25/2017	5,702	9,699	9,393		2,752	1,701
2/26/2017	5,603	9,210	8,551		2,592	1,644
2/27/2017	5,259	8,405	7,660		2,444	1,598
2/28/2017	5,585	8,423	7,340		2,304	1,508
3/1/2017	5,171	8,151	6,737		2,228	1,576
3/2/2017	4,940	7,907	5,983		2,137	1,601
3/3/2017	4,708	7,698	5,762		2,046	1,635
3/4/2017	4,298	7,466	5,732		1,968	1,737
3/5/2017	4,218	7,295	5,776		1,893	1,730
3/6/2017	3,955	7,110	5,303		1,828	1,798
3/7/2017	3,897	6,910	5,179		1,768	1,773
3/8/2017	3,653	6,719	5,023		1,699	1,839
3/9/2017	3,648	6,543	4,931		1,647	1,794
3/10/2017	3,599	6,376	4,790		1,604	1,771
3/11/2017	3,627	6,302	4,662			1,738
3/12/2017	3,281	6,216	4,533		1,530	1,894
3/13/2017	3,319	6,061	4,456		1,492	1,826
3/14/2017	3,218	5,949	4,356		1,451	1,849
3/15/2017	2,977	5,654	4,201		1,456	1,899
3/16/2017	2,813	5,354	4,056		1,431	1,903
3/17/2017	2,891	5,301	3,994		1,401	1,834
3/18/2017	3,643	6,713	4,989		998	1,843
3/19/2017	4,863	8,534	5,143		841	1,755
3/20/2017	4,324	8,290	5,049		733	1,917
3/21/2017	4,349	7,748	4,837		695	1,782
3/22/2017	4,120	7,337	4,645		667	1,781
3/23/2017	3,743	6,978	4,489		641	1,864
3/24/2017	3,567	6,676	4,364		616	1,871
3/25/2017	3,503	6,422	4,238		597	1,833
3/26/2017	3,375	6,187	4,122		581	1,833
3/27/2017	3,207	5,978	4,547		565	1,864
3/28/2017	2,970	5,812	4,351		552	1,957
3/29/2017	3,038	5,631	3,826		540	1,853
3/30/2017	2,913	5,476	3,731		528	1,880
3/31/2017	2,873	5,347	3,658		516	1,861
4/1/2017	2,867	5,233	3,574		509	1,825
4/2/2017	2,827	5,099	3,497		501	1,804
4/3/2017	2,563	4,969	3,474		492	1,939
4/4/2017	2,520	4,865	3,388		484	1,931
4/5/2017	2,865	5,086	3,622		441	1,775
4/6/2017	2,706	5,047	3,379		430	1,865
4/7/2017	2,578	4,899	3,227		420	1,900
4/8/2017	2,522	4,788	3,185		412	1,899
4/9/2017	2,537	4,598	3,145		404	1,812
4/10/2017	2,497	4,478	3,050		400	1,793
4/11/2017	2,429	4,405	2,827		389	1,813
4/12/2017	2,426	4,297	2,706		387	1,771
4/13/2017	2,392	4,218	3,068		380	1,763
4/14/2017	2,339	4,149	2,985		379	1,774
4/15/2017	2,025	4,052	2,979		373	2,001
4/16/2017	1,672	2,969	2,486		389	1,775
4/17/2017	2,375	4,250	3,435		378	1,789
4/18/2017	2,125	4,072	2,852		373	1,916
4/19/2017	2,143	3,873	3,020		368	1,807
4/20/2017	2,070	3,832	2,836		364	1,851
4/21/2017	2,150	3,756	3,014		360	1,747
4/22/2017	2,044	3,696	2,949		359	1,808
4/23/2017	1,994	3,663	2,750		358	1,837
4/24/2017	2,091	3,601	2,741		350	1,723
4/25/2017	1,874	3,563	2,703		351	1,902
4/26/2017	1,874	3,556	2,759		339	1,898
4/27/2017	1,724	3,398	2,631	0	334	1,971
4/28/2017	1,906	3,707	2,780	0	328	1,945
4/29/2017	2,059	3,511	2,637	0	321	1,705
4/30/2017	2,002	3,594	2,635	0	321	1,795

EOG Resources  
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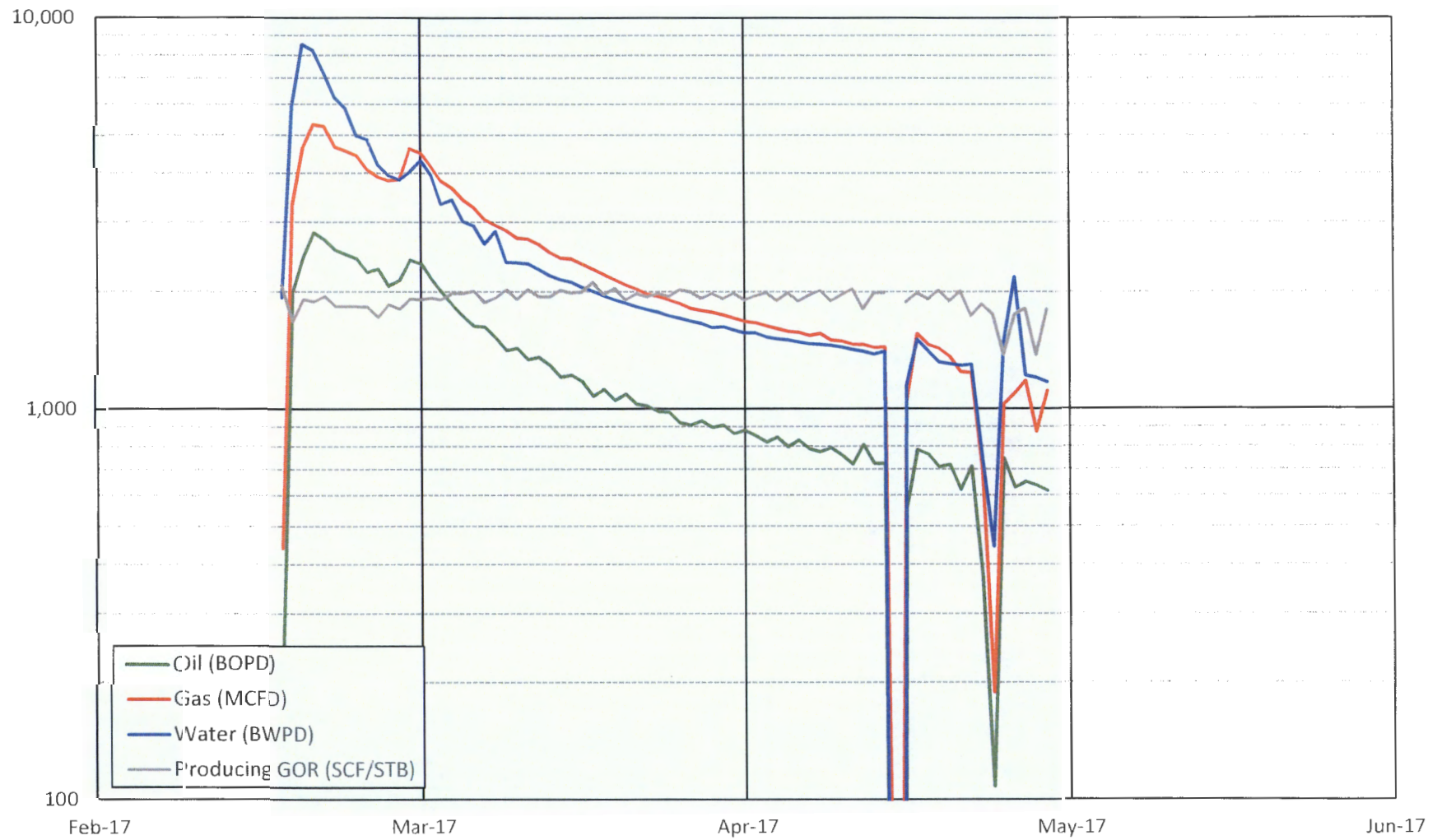




EOG Resources  
Braswell 16 State COM 707H

	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	Oil (BOPD)	Gas (MCFD)	Water (BWPD)			
2/18/2017	213	440	1,928		4,382	2,070
2/19/2017	1,979	3,309	5,939		3,423	1,672
2/20/2017	2,432	4,644	8,525		2,707	1,909
2/21/2017	2,818	5,311	8,220		2,184	1,885
2/22/2017	2,705	5,254	7,201		1,914	1,943
2/23/2017	2,547	4,664	6,223		1,730	1,831
2/24/2017	2,483	4,551	5,840		1,526	1,833
2/25/2017	2,419	4,430	4,973		1,384	1,831
2/26/2017	2,234	4,078	4,868		1,310	1,825
2/27/2017	2,277	3,910	4,190		1,222	1,717
2/28/2017	2,063	3,822	3,943		1,125	1,853
3/1/2017	2,132	3,847	3,837		930	1,804
3/2/2017	2,407	4,611	4,022		647	1,915
3/3/2017	2,356	4,498	4,297		475	1,909
3/4/2017	2,153	4,145	3,935		441	1,925
3/5/2017	2,006	3,824	3,335		380	1,907
3/6/2017	1,851	3,662	3,416		357	1,979
3/7/2017	1,728	3,420	3,009		348	1,979
3/8/2017	1,631	3,267	2,932		337	2,003
3/9/2017	1,623	3,044	2,638		326	1,875
3/10/2017	1,527	2,943	2,842		315	1,927
3/11/2017	1,414	2,859	2,374		313	2,022
3/12/2017	1,432	2,733	2,368		301	1,909
3/13/2017	1,339	2,715	2,352		277	2,027
3/14/2017	1,358	2,633	2,274		270	1,939
3/15/2017	1,297	2,514	2,195		263	1,938
3/16/2017	1,207	2,434	2,143		260	2,016
3/17/2017	1,221	2,419	2,113		246	1,981
3/18/2017	1,178	2,351	2,051		240	1,996
3/19/2017	1,078	2,276	2,003		238	2,111
3/20/2017	1,123	2,207	1,949		233	1,965
3/21/2017	1,052	2,143	1,904		232	2,037
3/22/2017	1,093	2,079	1,866		229	1,903
3/23/2017	1,029	2,027	1,828		232	1,971
3/24/2017	1,017	1,970	1,795		228	1,938
3/25/2017	983	1,943	1,771		225	1,977
3/26/2017	981	1,905	1,734		226	1,941
3/27/2017	921	1,863	1,707		224	2,023
3/28/2017	908	1,812	1,678		223	1,996
3/29/2017	931	1,788	1,656		222	1,920
3/30/2017	896	1,769	1,617		218	1,974
3/31/2017	909	1,741	1,623		216	1,916
4/1/2017	864	1,708	1,593		217	1,977
4/2/2017	880	1,674	1,568		214	1,902
4/3/2017	853	1,664	1,566		209	1,950
4/4/2017	822	1,631	1,530		212	1,983
4/5/2017	847	1,607	1,514		214	1,896
4/6/2017	798	1,582	1,504		215	1,983
4/7/2017	832	1,572	1,487		212	1,889
4/8/2017	788	1,544	1,470		211	1,959
4/9/2017	776	1,562	1,464		199	2,014
4/10/2017	795	1,504	1,456		199	1,893
4/11/2017	762	1,495	1,441		197	1,961
4/12/2017	721	1,466	1,418		198	2,031
4/13/2017	810	1,462	1,405		201	1,805
4/14/2017	725	1,435	1,382		200	1,980
4/15/2017	724	1,441	1,403		899	1,989
4/16/2017	0	3	0		1,799	
4/17/2017	559	1,051	1,151		204	1,881
4/18/2017	785	1,557	1,506		200	1,983
4/19/2017	765	1,462	1,406		200	1,911
4/20/2017	709	1,430	1,319		196	2,018
4/21/2017	719	1,362	1,304		196	1,893
4/22/2017	622	1,246	1,293		193	2,004
4/23/2017	713	1,237	1,301	197	196	1,734
4/24/2017	374	696	750			1,860
4/25/2017	108	189	445	202	1,217	1,749
4/26/2017	748	1,027	1,483	199	1,167	1,373
4/27/2017	628	1,098	2,175	207	1,211	1,747
4/28/2017	652	1,181	1,220	211	1,213	1,812
4/29/2017	637	875	1,201	200	1,167	1,373
4/30/2017	617	1,113	1,172	200	1,173	1,806

EOG Resources  
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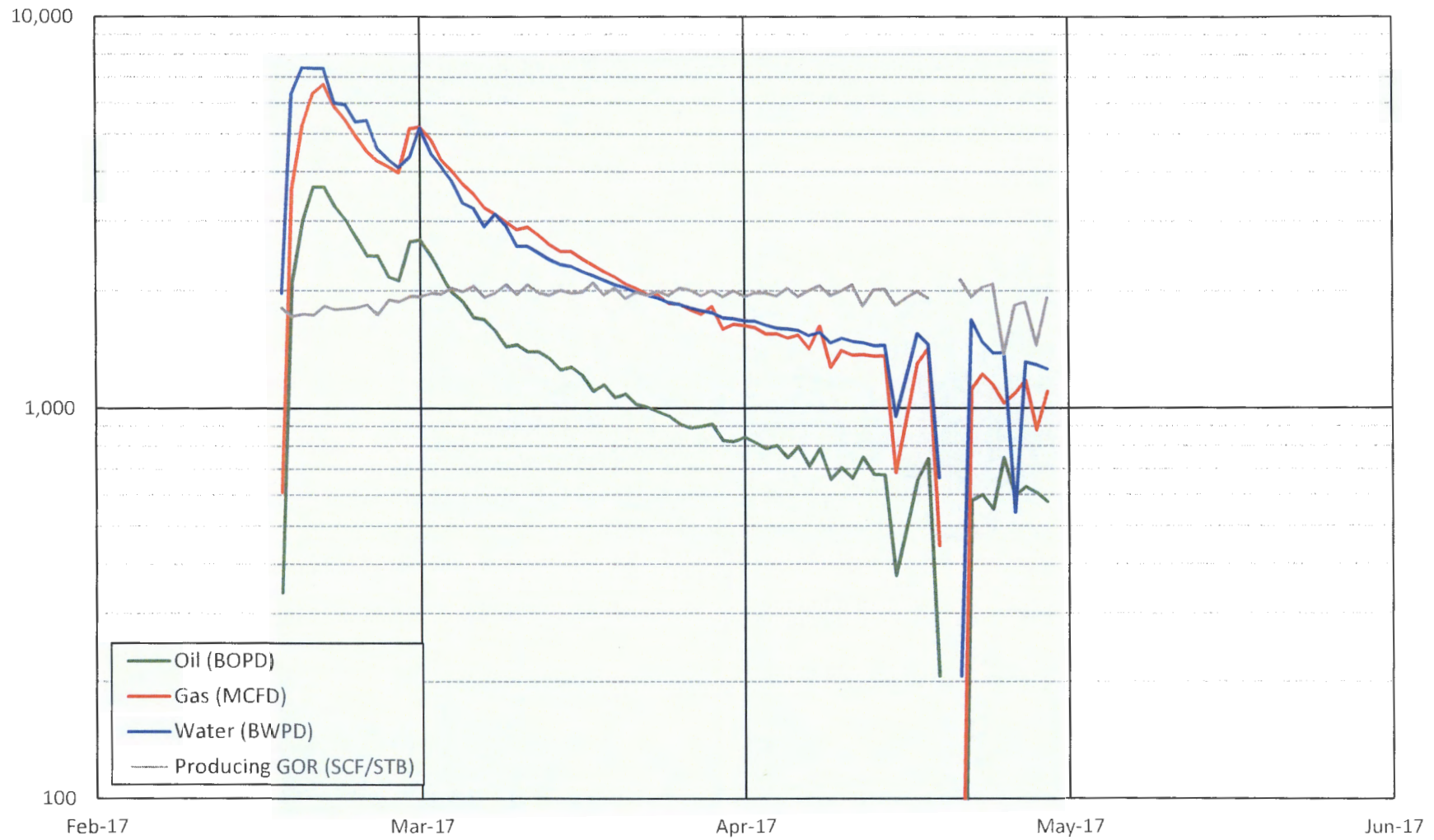




EOG Resources  
Braswell 16 State COM 708H

	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	OIL (BOPD)	Gas (MCFD)	Water (BWPD)			
2/18/2017	338	610	1,973		4,435	1,803
2/19/2017	2,102	3,613	6,328		3,711	1,719
2/20/2017	3,005	5,235	7,368		3,049	1,742
2/21/2017	3,659	6,331	7,354		2,420	1,730
2/22/2017	3,655	6,673	7,336		2,051	1,826
2/23/2017	3,269	5,848	5,986		1,784	1,789
2/24/2017	3,012	5,411	5,931		1,633	1,796
2/25/2017	2,729	4,932	5,360		1,475	1,808
2/26/2017	2,448	4,506	5,404		1,393	1,840
2/27/2017	2,453	4,257	4,585		1,292	1,736
2/28/2017	2,169	4,113	4,292		1,203	1,896
3/1/2017	2,120	3,971	4,100		1,092	1,873
3/2/2017	2,661	5,144	4,376		747	1,934
3/3/2017	2,690	5,191	5,172		521	1,930
3/4/2017	2,443	4,814	4,439		473	1,970
3/5/2017	2,202	4,310	4,136		419	1,957
3/6/2017	1,988	4,037	3,803		393	2,031
3/7/2017	1,880	3,733	3,340		375	1,986
3/8/2017	1,711	3,517	3,237		359	2,056
3/9/2017	1,689	3,248	2,909		345	1,923
3/10/2017	1,581	3,119	3,130		334	1,973
3/11/2017	1,440	2,983	2,923		327	2,072
3/12/2017	1,458	2,853	2,595		320	1,956
3/13/2017	1,397	2,896	2,596		283	2,072
3/14/2017	1,399	2,760	2,498		279	1,973
3/15/2017	1,343	2,614	2,402		272	1,947
3/16/2017	1,256	2,514	2,335		268	2,001
3/17/2017	1,277	2,511	2,309		245	1,967
3/18/2017	1,217	2,408	2,241		243	1,978
3/19/2017	1,108	2,321	2,189		241	2,094
3/20/2017	1,149	2,238	2,131		237	1,948
3/21/2017	1,066	2,165	2,075		232	2,031
3/22/2017	1,090	2,081	2,033		231	1,909
3/23/2017	1,023	2,025	1,985		230	1,979
3/24/2017	1,007	1,959	1,949		228	1,945
3/25/2017	980	1,949	1,918		223	1,989
3/26/2017	955	1,856	1,869		223	1,943
3/27/2017	910	1,850	1,849		220	2,032
3/28/2017	891	1,785	1,810		218	2,003
3/29/2017	899	1,740	1,781		219	1,936
3/30/2017	911	1,822	1,760		212	2,000
3/31/2017	827	1,596	1,707		215	1,930
4/1/2017	822	1,645	1,700		216	2,000
4/2/2017	843	1,629	1,678		212	1,932
4/3/2017	817	1,611	1,676		210	1,971
4/4/2017	787	1,551	1,637		209	1,969
4/5/2017	803	1,553	1,608		207	1,934
4/6/2017	747	1,515	1,599		209	2,029
4/7/2017	798	1,541	1,586		202	1,930
4/8/2017	710	1,421	1,537		205	2,001
4/9/2017	789	1,624	1,568		189	2,059
4/10/2017	656	1,274	1,473		200	1,942
4/11/2017	705	1,407	1,515		199	1,996
4/12/2017	662	1,369	1,485		201	2,069
4/13/2017	750	1,372	1,475		199	1,830
4/14/2017	677	1,361	1,449		200	2,012
4/15/2017	675	1,363	1,453		232	2,019
4/16/2017	374	685	953		162	1,833
4/17/2017	496	951	1,218		192	1,919
4/18/2017	654	1,302	1,555		200	1,990
4/19/2017	743	1,423	1,460		166	1,914
4/20/2017	207	445	664			
4/21/2017	0	0	0			
4/22/2017	19	41	207		1,243	2,137
4/23/2017	581	1,120	1,689	213	1,215	1,929
4/24/2017	600	1,224	1,484	209	1,197	2,039
4/25/2017	551	1,147	1,388	213	1,203	2,080
4/26/2017	748	1,030	1,388	186	1,148	1,377
4/27/2017	596	1,095	542	213	1,211	1,837
4/28/2017	630	1,178	1,316	219	1,211	1,870
4/29/2017	607	881	1,294	189	1,153	1,450
4/30/2017	576	1,106	1,263	183	1,149	1,921

EOG Resources  
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EOG Resources  
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	Gross Wellhead			FTP	CP	Producing GOR (SCF/STB)
	Oil (BOPD)	Gas (MCFD)	Water (BWPD)			
2/18/2017	159	328	1,467		4,575	2,068
2/19/2017	1,656	2,902	5,519		3,983	1,752
2/20/2017	2,227	5,092	9,316		3,349	2,287
2/21/2017	2,063	5,744	9,804		2,823	2,785
2/22/2017	2,189	6,881	9,461		2,124	3,143
2/23/2017	3,076	6,851	9,163		1,802	2,227
2/24/2017	3,559	6,523	7,402		1,641	1,833
2/25/2017	3,246	5,950	6,325		1,484	1,833
2/26/2017	3,030	5,509	5,859		1,396	1,818
2/27/2017	2,999	5,133	5,057		1,367	1,711
2/28/2017	2,491	4,676	4,649		1,296	1,877
3/1/2017	2,507	4,577	4,455		1,205	1,826
3/2/2017	3,063	5,754	4,707		818	1,879
3/3/2017	3,235	5,962	5,172		576	1,843
3/4/2017	2,986	5,654	4,827		529	1,894
3/5/2017	2,734	5,171	4,075		468	1,892
3/6/2017	2,617	4,970	4,166		440	1,899
3/7/2017	2,421	4,662	3,680		424	1,926
3/8/2017	2,215	4,457	3,598		408	2,013
3/9/2017	2,184	4,151	3,259		393	1,901
3/10/2017	2,052	4,012	3,663		381	1,955
3/11/2017	1,891	3,870	2,924		371	2,047
3/12/2017	1,921	3,713	2,912		361	1,933
3/13/2017	1,847	3,718	2,896		328	2,013
3/14/2017	1,871	3,604	2,798		315	1,926
3/15/2017	1,792	3,442	2,695		313	1,921
3/16/2017	1,672	3,315	2,617		305	1,983
3/17/2017	1,683	3,277	2,577		288	1,947
3/18/2017	1,615	3,182	2,506		279	1,970
3/19/2017	1,483	3,087	2,449		271	2,081
3/20/2017	1,548	3,002	2,379		271	1,939
3/21/2017	1,444	2,915	2,317		266	2,019
3/22/2017	1,495	2,836	2,265		264	1,897
3/23/2017	1,405	2,763	2,215		261	1,967
3/24/2017	1,396	2,699	2,175		260	1,933
3/25/2017	1,344	2,650	2,135		252	1,972
3/26/2017	1,343	2,596	2,088		256	1,933
3/27/2017	1,262	2,540	2,055		249	2,012
3/28/2017	1,255	2,489	2,024		248	1,983
3/29/2017	1,260	2,409	1,977		245	1,911
3/30/2017	1,216	2,398	1,933		243	1,971
3/31/2017	1,239	2,363	1,942		239	1,908
4/1/2017	1,166	2,301	1,894		243	1,974
4/2/2017	1,196	2,283	1,874		236	1,908
4/3/2017	1,160	2,264	1,873		238	1,952
4/4/2017	1,117	2,213	1,829		231	1,980
4/5/2017	1,139	2,175	1,802		229	1,909
4/6/2017	1,077	2,146	1,788		231	1,993
4/7/2017	1,119	2,126	1,766		226	1,899
4/8/2017	1,058	2,082	1,744		229	1,967
4/9/2017	1,048	2,118	1,745		221	2,020
4/10/2017	1,078	2,058	1,732		221	1,908
4/11/2017	1,033	2,034	1,710		219	1,969
4/12/2017	973	1,989	1,684		220	2,045
4/13/2017	1,097	1,990	1,669		215	1,815
4/14/2017	980	1,951	1,636		216	1,990
4/15/2017	968	1,935	1,653		214	1,998
4/16/2017	969	1,906	1,617		213	1,967
4/17/2017	955	1,879	1,556		213	1,968
4/18/2017	943	1,875	1,573		213	1,988
4/19/2017	957	1,842	1,592		212	1,924
4/20/2017	902	1,838	1,537		213	2,037
4/21/2017	942	1,803	1,552		212	1,913
4/22/2017	840	1,691	1,566		208	2,014
4/23/2017	967	1,694	1,578		212	1,753
4/24/2017	907	1,733	1,592		210	1,912
4/25/2017	832	1,649	1,544		213	1,983
4/26/2017	127	489	240			
4/27/2017	10	106	156	216	1,230	
4/28/2017	756	1,420	1,548	208	1,205	1,880
4/29/2017	738	1,043	1,388	193	1,170	1,412
4/30/2017	731	1,347	1,332	203	1,169	1,844

EOG Resources  
Braswell 16 State COM 709H  
Wolfcamp

