STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 15755

CIMAREX ENERGY CO. SUPPLEMENTAL EXHIBITS

January 25, 2018

Riverbend 12 - 13 29H - Pooled Interests

W/2 of Section 12 & W/2 of Section 13, Township 25 South, Range 28 East, Eddy County, New Mexico

| OWNER | Tract | ТҮРЕ | Net Acres | Working Interest Percentage |
|-----------------------------------|---------|------------------------|-------------|-----------------------------|
| RKI Exploration & Production, LLC | 2, 4, 5 | Leasehold | 3.71878125 | 0.58105957% |
| CWPLCO, Inc. | 2 | Unleased Minerals | 20.00000000 | 3.12500000% |
| EOG Resources, Inc. | 1 | Leasehold, Contractual | 29.30232600 | 4.57848838% |
| Devon Energy Production, LP | 1, 4, 3 | Leasehold, Contractual | 4.03872631 | 0.63105957% |
| Total | | | 57.05983356 | 8.91559899% |

| Tract 4: NW/4NW/4 Fee | Tract 5: NE/4NW/4 Fee |
|---|--|
| Tract 3: SW/4NW/4, NW/4SW/4 Fee | Tract 1: E/2SW/4, SE/4NW/4 of Section 12 NMNM 06104 |
| Tract 2: SW/4SW/4 Fee | Section 12 |
| Tract 7: SW/4SW/4, N/2NW/4, SE/4NW/4 Fee | Section 13 |
| Tract 6: NMNM 088128 SW/4NW/4 | |
| | Tract 1: NW/4SW/4, E/2SW/4 of Section 13 |
| Tract 7: SW/4SW/4, N/2NW/4, SE/4NW/4 Fee | NMNM 06104 |

Scorrad

NMOCD CASE No. 15755 CIMAREX ENERGY CO. Exhibit No. 2-REVISED January 25, 2018 <u>District I</u>
1625 N. French Dr., Hebbs. NM \$8240
Phone (\$15) 393-6161 Fasc (\$25) 303-6720 EILS, Fire St., Access, NM 88210 Phone (575) 748-1283 Fea: (575) 748-9720

Distinct III 1900 Bio Basson Road, Assoc, NM 87410 Phone. (595) 134-6178 Fau: (595) 334-6170 District IV 1325 S. St. Francis Dr., Seeta Fr., NM 87505 Phone (505) 476-3460 Fax: (505) 436-3463

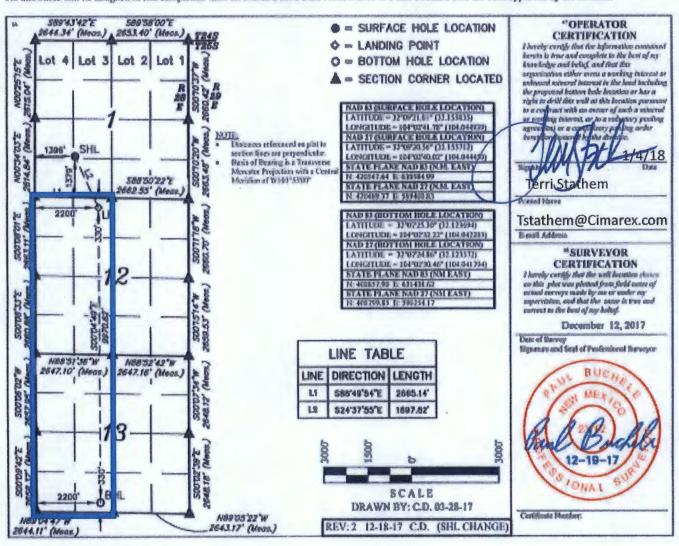
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fc, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

| API Number | | | | Post Code 98220 | | Purple Sa | ge Wolfcam | | |
|-------------------------------------|---|-----------------|---------------------|------------------------------|----------------------------|---------------------------|-----------------------|------------------------|----------------------|
| ⁴ Property Cyde | | | | Property 8 ERBEND 12-13 I | | * Wall Number 29H | | | |
| *OGRID No. 215099 | | | | | *Operator N CIMAREX ENI | | | | *Elevative 2937.2 |
| | | | | | "Surface | Location | | | |
| UL or for us. Section Tetroslip 25S | | | Ronge 28E | Let lin | Fest from the 1379 | North South See | Feet from the 1396 | Base West for WEST | Camb EDDY |
| | 200000000000000000000000000000000000000 | 330000 | 11 | Bottom He | ole Location I | Different From | Surface | | |
| Li), er let ma. N | Section 13 | Tanmblp 25S | Hange 28E | Lut Me | Feet from the 330 | North-South line SOUTH | Feet from the 2200 | Easts West New WEST | County EDDY |
| 11 Indicated Are 640 | EF 59.7 | islat or Infili | ¹¹ Cetes | didation Code | at Order No. | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 15755

AFFIDAVIT OF LANDON RISER

| STATE OF TEXAS |) | |
|-------------------|---|----|
| |) | SS |
| COUNTY OF MIDLAND |) | |

Landon Riser, being duly sworn, states:

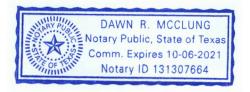
- 1. I am the age of majority and am otherwise competent to testify to the matters set forth herein of which I have personal knowledge.
- 2. I am a reservoir engineer with Cimarex Energy Company in Midland, Texas. Among other areas, I am familiar with the Riverbend 12-13 Federal Com Well No. 29H Well in the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico. I am also familiar with the lands, area development and geology in the vicinity. I have both a Bachelor of Science and a Master of Science degree in Petroleum Engineering from Texas A&M University in College Station, Texas. I also have four years of engineering work experience in the Permian Basin.
- 3. I have reviewed the AFE attached as Exhibit A to this Affidavit. It is my understanding that this AFE was sent to all working interest owners along with a well proposal letter on February 8, 2017. Copies of these letters were admitted as Cimarex's

- 3. I have reviewed the AFE attached as Exhibit A to this Affidavit. It is my understanding that this AFE was sent to all working interest owners along with a well proposal letter on February 8, 2017. Copies of these letters were admitted as Cimarex's Exhibit 3 at the December 21, 2017 hearing in this matter. A separate copy of the attached AFE was also admitted on December 21, 2017 as Cimarex's Exhibit 4.
- 4. Since February 8, 2017, the proposed surface location of the Riverbend 12-13 Federal Com Well No. 29H Well has been changed from 330 feet from the south line and 2200 feet from the west line of Section 1, Township 25 South, Range 28 East, NMPM to a new location 1379 feet from the south line and 11396 feet from the west line of Section 1. The bottom hole location remains 330 feet from the South line and 2200 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM.
- 5. It is my testimony that, despite this change in surface location, the cost estimates set forth in the attached Exhibit A remain Cimarex's good faith estimates for the Riverbend 12-13 Federal Com Well No. 29H Well.

FURTHER AFFIANT SAYETH NOT.

Vandon Ricer

Subscribed, sworn to and acknowledged before me on this 3rd day of January, 2018, by Landon Riser.



Dawn RMcClung

My commission expires:



Authorization For Expenditure

| Company Entity Cimarex Energy Co | | | | Date Prepared Janua | ry 30, 2016 |
|---|--|---|---|---|---|
| Region | Well Name | Prospect or Field N | lame Property Number | Drilliu | ng AFE No. |
| PERMIAN Riverbend | | Trospect of the an | Topert, Homes | | |
| Location | | County | State | Ту | oe Well |
| | | Eddy | NM | Oil X | Expl x |
| | | | 1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Gas | Prod |
| Estimate Type | | Est.Start Date | Est. Comp Date | Formation | Iti Measured Depth |
| Original Estimate Revised Estimate | x | | | WOLFCAMP D | 21,000' Ttl Vertical Depth |
| Supplemental Estimate | | | | ti dei diini d | 10,750' |
| | | | | | |
| Project Description Drill a 2 Mile WCMP D we | all | | | | |
| Drill a 2 lville WCWF D W | çıı. | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Intangibles | | Dry Hole Cost | After Casing | Point Co | mpleted Well Cost |
| Drilling Costs | | \$2,708,000 | An err - | 02 | \$2,708,000 |
| Completion Costs Total Intangible Costs | and the same of th | \$2,708,000 | \$7,693,5 \$ 7,693, 5 | | \$7,693,502 \$10,401,502 |
| Total meangine costs | | \$2,700,000 | 5,055,1 | | Y-0,702,008 |
| Tangibles | | | | | |
| Well Equipment | | \$368,000 | \$364,00 | | \$732,000 |
| Lease Equipment Total Tangible Well Cost | | \$368,000 | \$1,547,7 \$1,911,7 | | \$1,547,791 \$2,279,791 |
| Total Tangible Well Cost | | 7,0,00 | 4 2,212). | | |
| Plug and Abandon Cost | | \$0 | \$0 | | \$0 |
| Total Well Cost | | \$3,076,000 | \$9,605,2 | 02 | \$12,681,293 |
| Total Well Cost | | \$3,076,000 | 55,005,2 | 33 | 312,001,233 |
| Operator so long as Oper control insurance, you m in no event later than co being covered by insurar I elect to purcl | rator conducts operations in sust provide a certificate of mmencement of drilling of nce procured by Operator. hase my own well control | perating working interest owner, a hereunder and to pay your prorate f such insurance acceptable to Ope perations. You agree that failure to insurance polkcy. ides, among other terms, for \$20,6 | ed share of the premiums then erator, as to form and limits, at o provide the certificate of insu | efore. If you elect to p the time this AFE is re urance, as provided he | urchase your own well turned, if available, but rein, will result in your |
| | | overing drilling (through completion | | | |
| Upon written request to election below shall be d | Cimarex's Marketing Depa leemed an election to mari | with third party purchasers. Such oo ou choose to market your share of irtment, we will share with you the ket your gas with Cimarex under th ursuant to the terms and conditio | eas with Chinales, you will be e terms and conditions pursual he terms and conditions set for | nt to which gas will be | ilis of such contracts. |
| | | | | | |
| costs without affecting t | he authorization for expen | trouble free operations without an diture herein granted. By approve costs under term of the joint opera | al of this AFE, the working inter | est owner agrees to pa | y its proportionate |
| Prepared by | | Cimarex Energy C | | l Manager | |
| rrepared by | | omen and compreded manager | Regiona | | |
| | | Joint Interest A | | | |
| Company | | Ву | Date | | |



Total Cost

| Well Name: Riverbend | | | | | | | | | | | | | | | |
|--|--|--|--|--|--|---|--|--|---|---|---|---|---|---|---|
| Well Halite. Kiverbeild | | | | | - | BCD D-III | | Ach Seilling | | Completion / | | Production | | Post | Total Well |
| | | | | | | BCP - Drilling | | ACP - Drilling | | Stimulation | | Equipment / | | Completion | Cost |
| Intangibles | | | | | Codes | | Codes | | Codes | Junidiation | Codes | Construction | Codes | completion | |
| Roads & Location Preparation / Restorati | ion | | | | DIDC 100 | \$200,000 | A PRINCIPAL PROPERTY. | CLIT LACE LEGIS IS | 5TIM.100 | \$3,000 | CON 100 | \$77,500 | PCOM.100 | \$23,000 | \$303,50 |
| Damages | | | | | DIDC.105 | \$6,000 | 1171116 | | | | CON. 105 | \$22,500 | PUTUA | | \$28,50 |
| Mud / Fluids Disposal Charges | | | | | DIDC.255 | \$90,000 | Party John | de an I | STIM.255 | \$53,000 | Mr. Harry | | PCOM.255 | \$25,000 | \$168,00 |
| Day Rate 28.25 DH Dors | 4.00 ACP Ont a (| | \$18,000 | Per Day | DIDC.115 | \$527,000 | DICC.120 | \$72,000 | paid let la la | Batata III.a | | Halffi atreans. | Newspieles. | | \$599,00 |
| Misc Preparation Cast (mouse hole, rat h | ole, pads, pile cluste | rs, misc.) | | | DIDC 120 | \$25,000 | A. S. 10.1 | ADD AND THE OWNER OF THE OWNER OWNER OF THE OWNER | artenia: | PALE INTERIOR | 1 (1) (2) (2) (3) | | 00044125 | | \$25,00 |
| Bits | 2.4 | 1 100 | Cal 2 - 2 | | DIDC.125 | \$80,000 | DICC.125 | \$0 \$0 | | \$0 | 10.00 | 12.45 2000 816 | PCOM.130 | | \$82,00 |
| Fuel \$2.25 Pe Water for Drilling Rig / Completion Fluids | | 1,100 | Gottom Per D | ACT Y | DIDC.135 DIDC.140 | \$3,000 | DICC.135 | | STIM 135 | \$120,000 | The last of the | | PEOM.135 | | \$123,00 |
| Mud & Additives | Thou mac Protest | | | | DIDC.145 | \$220,000 | THE STATE OF | INSTANCED I | arrangle. | MARKET TO THE | 1219464 | HE WALL OF | 100月四日 | | \$220,00 |
| Surface Rentals | | \$2,500 | Per Duy (BCP) | 7. | DIDC.150 | \$96,000 | DICC.140 | \$0 | STIM.140 | \$148,000 | CON.140 | \$23,950 | PCOM.140 | \$50,000 | \$317,95 |
| Downhole Rentals | | | | | DIDC.155 | \$113,000 | SHATING. | | STIM.145 | \$50,000 | | | PCOM.145 | | \$163,00 |
| Formation Evaluation (DST, Coring includ | ling evaluation, G&G | Services) | | | DIDC.160 | \$0 | | | STIM.150 | \$0 | LTHE B | | remonal; | | |
| Mud Logging | 24.00 | Days @ | \$1,200 | Per Day | DIDC.170 | \$34,000 | SHELLOW MAN | - Trible 20 | tour all | ALC: NO | | EA HAIRING AND | Harmy | the state of | \$34,00 |
| Open Hole Logging | | | | | DIDC.180 | \$0 | qualification (| | 01 1 112 | THE PERSON | | HIIIU56 | 20020000 | | \$125,00 |
| Cementing & Float Equipment | | | | | DIDC.185 | \$85,000 | | \$40,000 | STIM ASD | \$4,000 | Livin Tollind | | PCOM.160 | IL TO PERSON | \$125,00 |
| Tubular Inspections Casing Crews | | | | | DIDC 190 DIDC 195 | \$20,000 | DICC 160 | \$13,000 | STIM.160 STIM.165 | \$4,000 | | The State of the Communities | PCOM.180 | STATE OF STREET | \$33,00 |
| Extra Labor, Welding, Etc. | | | | | DIDC 200 | \$20,000 | DICC 170 | \$3,000 | STIM.170 | \$0 | | \$646,500 | PCOM.170 | | \$669,50 |
| Land Transporation (Trucking for tangible | es) | | | | DIDC:205 | \$25,000 | DICC 175 | \$8,000 | STIM.175 | \$4,000 | | \$30,000 | | | \$67,00 |
| Supervision | | \$4,000 | | Per Day | DIDC.210 | \$137,000 | DICC.180 | \$16,000 | STIM.180 | \$110,000 | | \$46,300 | | | \$309,3 |
| Trailer House / Camp / Catering | | \$600.00 | Per D | | DIDC 280 | \$23,000 | DICC 255 | \$2,000 | STIM.280 | \$12,000 | STORT IN | STREET, LICENSES | HERMAN | H L L A P | \$37,0 |
| Other Misc Expenses | | | | | DIDC 220 | \$5,000 | DICC.190 | \$0 | STIM.190 | \$0 | CON.190 | \$0 | PCOM 190 | | \$5,00 |
| Overhead | | | | | DIDC.225 | \$5,000 | DICC.195 | \$5,000 | 5 NOTE IN | Artist Street | CHARLE IS | | A H H H | 1 12 3 | \$10,00 |
| Remedial Cementing | | | | | DIDC.231 | \$0 | | 2 411 | STIM.215 | \$0 | ALWEST STATES | SECTION AND AND | PCOM.215 | The latest transfer | \$150.00 |
| MOB/DEMOB | | | | | DIDC.240 | \$150,000 \$414,000 | | | The limit | till proper | TO STATE OF THE PARTY. | STREET, STREET | THE RESERVE AND ADDRESS OF THE PARTY OF THE | | \$150,00 |
| Directional Drilling Services | | | | | DIDC,245 | 3414303 | 19819211186 | | Treppinter. | | CON.230 | \$0 | | | \$414,00 |
| Crane for Construction Solids Control | | | | | DIDC.260 | \$76,000 | | | 170 000 | The pears | CON1.230 | 30 11 11 | | | \$76,00 |
| Well Control Equip (Snubbing Svcs.) | | | | | DIDC.265 | \$91,000 | | \$5,000 | STIM 240 | \$41,000 | in a liverite | principal STATES | PCOM.240 | TARIAL ISSUED | \$137,00 |
| Fishing & Sidetrack Operations | | | | | DIDC.270 | \$0 | | \$0 | | \$0 | | | PCOM.245 | | - |
| Completion Rig | | | | | 西村 | LINE IN THE | HEAT | ALICHUUTA II | STIM.115 | \$9,000 | JAN 1801 | | PCOM.115 | | \$9,00 |
| Coil Tubing | | | | | 545 F-400 | | | | STIM.260 | \$200,000 | - Contract of the Contract of | LOS IN | PCOM.260 | | \$200,00 |
| Completion Logging, Perforating, WL Uni | its, WL Surveys | | | | | | | | STIM.200 | \$179,000 | | | PCOM.200 | | \$179,00 |
| Composite Plugs | | | | | The same | 11000110011-01 | 11 2000 | The Public of | STIM.390 | \$96,000 | | | PCOM.390 | | \$96,00 |
| Stimulation Pumping Charges, Chemicals | | | | | I LE LEUI | All: or divoran | 1000 | Mark R. N. Mark | STIM.210 | \$3,768,000 | | 1,111,200100 | PCOM.210 | Mary Ter or 7 40 | \$3,768,00 |
| Stimulation Water / Water Transfer / Wa | ater Storage | | | | The School of | | distingt | | STIM.395 | \$708,000 | THE STREET | 1 114 5 84 5 4 | | Harrist P | |
| | | | | | 212 Examples | | | | | \$40.000 | | | | | |
| Cimarex Owned Frac / Rental Equipment | | | | | DIDC 300 | \$10,000 | ESTANDON'S | SELECTION OF THE SELECT | STIM.305 | \$40,000 | CON.300 | \$0 | | | \$40,00 \$10.00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative | | | | | DIDC 300 | \$10,000 | | | STIM.305 | \$40,000 | CON.300 | \$0 | | | \$10,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance | \$0.35 Per Fast of Drilling Intensible | 28 | | | THE REAL PROPERTY. | | 1,822.5 | \$8,000 | (AC DE DE GLEAN DE | \$40,000 Fall III \$277,000 | 747.1817 | \$0 111111 12 \$298,498 | PUPER | | \$10,00 \$7,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance | \$0.35 Per Fact | ea . | | | DIDC 300 DIDC 285 | \$10,000 \$7,900 | 1,822.5 | | (AC DE DE GLEAN DE | | CON.220 CON.310 | \$298,498 \$451,254 | PCOM.220 | 50 144 144 144 144 144 144 144 144 144 14 | \$10,00 \$7,00 \$712,49 \$451,25 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines Construction For Sales P/L | \$0.35 Per Fact | ප | | | DIDC 300 DIDC 285 | \$10,000 \$7,000 \$129,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,49 \$451,25 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines | \$0.35 Per Fact | ės | | | DIDC 300 DIDC 285 | \$10,000 \$7,900 | DICC 220 | \$8,000 | STIM.220 | | CON.220 CON.310 CON.265 | \$298,498 \$451,254 | PCOM.220 | \$98,000 | \$10,00 \$7,00 \$712,49 \$451,25 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines Construction For Sales P/L Total Intangible Cost | \$0.35 Per Fact | 25 | | | DIDC 300 DIDC 285 | \$10,000 \$7,000 \$129,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,49 \$451,25 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible-Well Equipment | \$0.35 Per Fact | | Faat | I C/Foot | DIDC 300 DIDC 285 | \$10,000 \$7,000 \$129,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,49 \$451,25 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible - Well Equipment Casing | \$0.35 Per Fact | Size | Feet | \$/Foot \$0.00 | DIDC 300 DIDC 285 DIDC 435 | \$10,000 \$7,000 \$129,000 \$2,708,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,49 \$451,25 \$ \$10,401,50 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Casing Drive Pipe | \$0.35 Per Fact | | Feet 0 | \$0.00 | DIDC 300 DIDC 285 DIDC 435 | \$10,000 \$7,000 \$129,000 \$2,708,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,49 \$451,25 \$ \$10,401,50 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tensible - Well Equipment Casing | \$0.35 Per Fact | | 0 | \$0.00 \$0.00 | DIDC 285 DIDC 435 DIDC 435 DIDC 435 | \$10,000 \$7,000 \$129,000 \$2,708,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,48 \$451,25 \$10,401,50 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 50 % Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangisks Well Equipment Casing Drive Pipe Conductor Pipe | \$0.35 Per Fact | Size | 0 0 450 1990 | \$0.00 \$0.00 \$31.00 \$18.00 | DWEB 130 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$5,708,000 \$14,000 \$36,000 | DICC.220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,48 \$451,25 \$ \$10,401,50 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tanglish Well Exception Conductor Pipe Water String Surface Cosing Intermediate Casing 1 | \$0.35 Per Fact | Size 0 0 13 3/8" | 0 0 450 1990 9930 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 150 DWEB 130 DWEB 140 DWEB 141 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$5,500 \$14,000 \$36,000 \$288,000 | DICC 220 | | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,45 \$451,25 \$10,401,50 \$10,401,50 \$1,400 \$36,00 \$288,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fine (Bit 2 - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 | \$0.35 Per Fact | Size 0 0 13 3/8" 9 5/8" 7 " | 0 0 450 1990 9930 0 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 130 DWEB 130 DWEB 140 DWEB 140 DWEB 140 DWEB 140 DWEB 140 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$5,000 \$14,000 \$36,000 \$288,000 | DICC 220 | | \$TIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,45 \$451,25 \$10,401,50 \$10,401,50 \$14,00 \$36,00 \$288,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 © Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner | \$0.35 Per Fact | Size 0 0 133/8" 95/8" 7" 0 | 0 0 450 1990 9930 0 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 150 DWEB 130 DWEB 140 DWEB 141 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$5,500 \$14,000 \$36,000 \$288,000 | DICC 220 | \$177,000 | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,45 \$451,25 \$10,401,50 \$10,401,50 \$10,401,50 \$14,00 \$36,00 \$288,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intanglible Cost Tanglibe Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing ar Liner | \$0.35 Per Fact | Size 0 0 13 3/8" 9 5/8" 7 " | 0 0 450 1990 9930 0 0 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 150 DWEB 140 DWEB 145 DWEB 140 DWEB 145 DWEB 140 DWEB 145 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$5,000 \$14,000 \$36,000 \$288,000 | DICC 220 | \$177,000 | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00 \$712,48 \$451,25 \$ \$10,401,50 \$ \$ \$14,00 \$36,00 \$288,00 \$2813,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Sales P/L Total Intangible Cost Tangible Well Exception Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie Back | \$0.35 Per Fact | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 150 DWEB 140 DWEB 145 DWEB 140 DWEB 145 DWEB 140 DWEB 145 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$5,000 \$14,000 \$36,000 \$288,000 | DICC 220 | \$177,000 | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM 220 | \$98,000 | \$10,00 \$7,00 \$712,45 \$451,25 \$10,401,50 \$114,00 \$36,00 \$288,00 \$113,00 |
| Cimarer Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Linciples Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Line Production Tie Back Tubing | \$0.35 Per Fact | Size 0 0 133/8" 95/8" 7" 0 | 0 0 450 1990 9930 0 0 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 130 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 146 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$5,000 \$35,000 \$288,000 \$6 | DICC 220 DICC 220 DWFA.100 DWFA.165 | \$177,000 \$113,000 \$0 | STIM.220 | \$277,000 \$5,822,000 \$5,822,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM.220 | | \$10,00 \$7,00,00 \$451,21 \$451,21 \$ \$10,401,50 \$ \$44,00 \$588,00,00 \$588, |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Excipance Consider Flow Casing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes | \$0.35 Per Fact | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 150 DWEB 140 DWEB 145 DWEB 140 DWEB 145 DWEB 140 DWEB 145 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$38,000 \$288,000 \$30,000 \$30,000 | DIGC 220 DIGC 220 DWFA.100 DWFA.105 | \$177,000 | STIM.220 | \$277,000 | CON.220 CON.310 CON.265 | \$298,498 \$451,254 \$6 | PCOM 220 | \$98,000 | \$10,00 \$7,00 \$712,45 \$451,21 \$ \$10,401,50 \$36,00 \$288,00 \$113,00 \$56,00 \$56,00 \$56,00 \$56,00 \$56,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Sales P/L Total Intangible Cost TENEIR's Well Excipation Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer | \$0.35 Per Fact | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 135 DWEB 140 DWEB 145 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$36,000 \$288,000 \$30,000 \$30,000 | DIGC 220 DIGC 220 DWFA.100 DWFA.100 DWFA.105 | \$177,000 \$113,000 \$0 \$25,000 | STIM.220 | \$277,000 \$5,822,000 \$5,822,000 | CON.220 CON 310 CON 265 | \$298,498 \$451,254 \$6 | PCOM 220 | \$98,000 | \$10,000 \$7,000 \$7,000 \$7,000 \$7,000 \$7,000 \$10,401,500 \$10,400,500 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Excipance Consider Flow Casing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes | \$0.35 Per Fact | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 135 DWEB 140 DWEB 145 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$36,000 \$288,000 \$30,000 \$30,000 | DIGC 220 DIGC 220 DWFA.100 DWFA.105 | \$177,000 \$113,000 \$0 \$25,000 | STIM.220 STIMT.101 STIMT.105 STIMT.120 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CON. 220 CON. 310 CON. 265 | \$298,498 \$451,254 \$6 | PCOMT.105 PCOMT.105 PCOMT.400 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,00 \$7,000 \$7 |
| Cimarer Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fraction For Sales P/L Total Intermediate Cosing Corive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples | \$0.35 Per Face of Drilling Inturgion. | Size 0 0 133/8" 95/8" 7 " 0 0 41/2" 0 27/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 135 DWEB 140 DWEB 145 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$36,000 \$288,000 \$30,000 \$30,000 | DIGC 220 DIGC 220 DWFA.100 DWFA.105 | \$177,000 \$113,000 \$0 \$25,000 | STIM.220 STIM.1301 STIMT.1301 STIMT.130 STIMT.120 STIMT.120 | \$277,000 \$5,822,000 \$5,822,000 \$56,000 \$45,000 \$20,000 | CON. 220 CON. 310 CON. 265 | \$298,498 \$451,254 \$6 | PCOMT:105 | \$98,000 | \$10,90 \$7,00 \$712,45 \$451,21 \$10,401,50 \$10,401,50 \$36,00 \$288,00 \$113,00 \$90,00 \$20,00 \$20,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing a Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, An | \$0.35 Per Face of Drilling Inturgion. | Size 0 0 133/8" 95/8" 7 " 0 0 41/2" 0 27/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 140 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 150 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$35,000 \$288,000 \$30,000 | DWFA.100 DWFA.155 DWFA.125 | \$177,000 \$113,000 \$0 \$25,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CON.220 CON.310 CON.265 | \$298.498 \$451,254 \$C \$1,596,502 | PCOMT.105 PCOMT.400 PCOMT.430 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,00 \$7,00 \$712,44,52 \$451,21 \$10,401,50 \$10,401,50 \$360,00 \$288,00 \$113,00 \$560,00 \$290,00 \$200,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intanglible Cost The the Construction For Sales P/L Total Intanglible Cost The the Construction For Sales P/L Total Intanglible Cost The the Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pamping Unit, Equipment (BHP, Rods, Anstruible Lift Equipment (BHP, Rods, Anstruible Lift Equipment) N/C Lease Equipment | \$0.35 Per Face of Drilling Inturgion. | Size 0 0 133/8" 95/8" 7 " 0 0 41/2" 0 27/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 130 DWEB 140 DWEB 145 DWEB 146 DWEB 145 DWEB 140 DWEB 145 DWEB 140 DWEB 145 DWEB 140 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$36,000 \$288,000 \$30,000 \$30,000 | DWFA.100 DWFA.155 DWFA.125 | \$177,000 \$113,000 \$0 \$25,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CON. 220 CON. 310 CON. 265 | \$298.498 \$451,254 \$0 \$1,596,502 | PCOMT-105 PCOMT-400 PCOMT-400 PCOMT-405 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,90 \$7,00 \$712,45 \$451,21 \$10,401,50 \$10,401,50 \$14,00 \$288,00 \$113,00 \$290,00 \$200,00 \$155,00 \$359,20 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Sales P/L Total Intangible Cost Tenglish Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie Back Tubing Wellhead, Tiee, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Tangible - Lesse Equipment Tanks, Tanks Steins | \$0.35 Per Fases of Drilling Interspiels | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 150 DWEB 150 DWEB 135 DWEB 140 DWEB 150 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$36,000 \$288,000 \$30,000 \$30,000 \$30,000 \$30,000 | DICC 220 DWFA.100 DWFA.125 DWFA.125 | \$177,000 \$113,000 \$0 \$25,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CON. 220 CON. 230 CON. 265 | \$298.498 \$451,254 \$0 \$1,596,502 | PCOMT-105 PCOMT-400 PCOMT-400 PCOMT-400 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,00 \$7,00 \$712,41 \$451,21 \$10,401,51 \$10,401,51 \$14,00 \$36,00 \$288,00 \$113,00 \$20,00 \$20,00 \$15,00 \$359,20 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tanglish - Well Esciption Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casin | \$0.35 Per Fases of Drilling Interspiels | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 140 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 150 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$35,000 \$288,000 \$30,000 \$30,000 | DICC 220 DWFA,100 DWFA,165 DWFA,125 | \$177,000 \$113,000 \$113,000 \$90,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CONT.400 CONT.410 | \$298.498 \$451,254 \$0 \$1,596,502 \$15,596,502 | PCOMT.105 PCOMT.105 PCOMT.400 PCOMT.400 | \$98,000 \$0 \$0 \$0 \$0 | \$10,00 \$7,00 \$712,43,51 \$451,21 \$10,401,51 \$10,401,51 \$11,00 \$113,00 \$10,00 \$10 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Lingible - Lesse Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas 1 Secondary Containments Secondary Containments | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Treating Equipment) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$35,000 \$288,000 \$288,000 \$288,000 \$50,0 | DICC 220 DWFA.100 DWFA.125 | \$177,000 \$113,000 \$113,000 \$90,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CONT.400 CON.405 CONT.400 CONT.405 CONT.405 CONT.410 CONT.410 | \$298.498 \$451,254 \$0 \$1,596,502 | PCOMT-105 PCOMT-105 PCOMT-405 PCOMT-405 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,00 \$7,00 \$71,04 \$451,21 \$10,401,50 \$10,401,50 \$10,401,50 \$113,00 \$288,00 \$113,00 \$288,00 \$288,00 \$150,00 \$20,00 \$150,00 \$1 |
| Cimarer Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Timilise-Well Ecupment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Life Equipment N/C Lease Equipment Tanks, Tanks Steps, Stoirs Rattery (Heater Treater, Separator, Gas T Secondary Containments Overhead Power Distribution (electric line) | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Treating Equipment) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 130 DWEB 140 DWEB 140 DWEB 140 DWEB 140 DWEB 140 | \$10,000 \$7,000 \$129,000 \$2,708,000 \$2,708,000 \$36,000 \$288,000 \$36,000 \$288,000 \$50,00 | DICC 220 DWFA.100 DWFA.155 DWFA.125 | \$177,000 \$113,000 \$113,000 \$90,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CONT.400 CONT.410 | \$298.498 \$451,254 \$0 \$1,596,502 \$1,596,502 \$359,250 \$126,000 \$458,800 \$105,000 | PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.400 | \$98,000 \$00 \$00 \$00 \$00 \$00 | \$10,00 \$7,00 \$712,44 \$451,21 \$10,401,50 \$10,401,50 \$113,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Lingible - Lesse Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas 1 Secondary Containments Secondary Containments | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Treating Equipment) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 140 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 150 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$14,000 \$35,000 \$288,000 \$288,000 \$288,000 \$50,0 | DICC 220 DWFA.100 DWFA.155 DWFA.125 | \$177,000 \$113,000 \$113,000 \$90,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CONT.420 CONT.400 CONT.400 CONT.405 CONT.410 CONT.410 CONT.415 CONT.425 CONT.425 | \$298.498 \$451,254 \$5 \$1,596,502 \$126,000 \$45,800 \$125,400 | PCOMT-105 PCOMT-430 | \$98,000 \$0 \$0 \$0 \$0 | \$10,90 \$7,00 \$712,45 \$451,21 \$10,401,50 \$10,401,50 \$10,401,50 \$10,401,50 \$10,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangishs - Well Equipment Casing Drive Pipe Conductor Pipe Water String June Conductor Pipe Water String Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isalation Packer Packer, Nigles Pumping Unit, Engine Downhole Lift Equipment N/C Leave Equipment Tanks, Tanks Steps, Stairs Rattery (Heater Treater, Separator, Gas I Secondary Containments Overhead Power Distribution (electric line Facility Liectrical & Automation | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Freating Equipment) e to facility) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | DIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DIVEB 130 DWEB 130 DWEB 135 DWEB 140 DWEB 145 DWEB 140 DWEB 145 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$36,000 \$288,000 \$35,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 | DICC 220 DICC 220 DWA.100 DWA.105 DWEA.125 | \$177,000 \$113,000 \$113,000 \$90,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CON. 220 CON. 265 CON. 265 CON. 265 CON. 265 CON. 405 CON. 410 CON. 410 CON. 420 CON. 420 CON | \$298.498 \$451,254 \$0.50 \$1,596,502 \$359,250 \$458,800 \$44,000 \$125,490 \$223,490 | PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.400 | \$98,000 \$0 \$0 \$0 | \$10,00 \$71,04 \$71,04 \$451,21 \$10,401,51 \$10,401,51 \$10,401,51 \$14,00 \$36,00 \$288,00 \$113,00 \$288,00 \$20,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangiste - Well Excipated Casing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediat | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Freating Equipment) e to facility) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | OIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$5,708,000 \$14,000 \$36,000 \$288,000 \$288,000 \$5,500 | DWFA.100 DWFA.125 DWEA.125 | \$177,000 \$113,000 \$113,000 \$0 \$25,000 \$90,000 | STIM 220 STIM 101 STIMT 101 STIMT 105 STIMT 120 STIMT 140 STIMT 405 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CONT.40D CONT.40D CONT.40D CONT.40D CONT.40D CONT.41D CONT.41D CONT.41D CONT.42D CONT.42D CONT.42D CONT.43D CONT.43D | \$298.498 \$451,254 \$1,596,502 \$1,596,502 \$126,000 \$458,800 \$410,000 \$42,040 \$42,640 \$42,640 \$43,640 \$44,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46 | PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.401 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,00 \$7,00 \$712,45 \$451,21 \$ \$10,401,50 \$14,00 \$36,00 \$288,00 \$133,00 \$90,00 \$90,00 \$151,00 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tartists - Well Exception Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isalation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Ant Tartists - Lines Equipment Tanks, Tanks Steps, Stoirs Rattery (Heater Treater, Separator, Gas T Secondary Containments Overhead Power Distribution (electric line Facility Electrical & Automation Facility Electrical & Automation Facility Electrical September 1 For Fipeline to Sales Fipeline to Sales Meters and Metering Equipment | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Freating Equipment) e to facility) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | OIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$35,000 \$288,000 \$288,000 \$30,000 \$30,000 \$30,000 | DICC 220 DWFA.100 DWFA.125 DWFA.125 | \$117,000 \$113,000 \$113,000 \$25,000 \$99,000 | STIM.220 STIM.120 STIMT.101 STIMT.120 STIMT.400 STIMT.410 | \$5,822,000 \$5,822,000 \$56,000 \$45,000 \$15,000 | CONT.400 CONT.400 CONT.400 CONT.405 CONT.410 CONT.415 CONT.425 CONT.425 CONT.425 CONT.435 CONT.435 CONT.435 CONT.435 | \$298.498 \$451,254 \$5 \$1,596,502 \$11,596,502 \$125,000 \$45,800 \$125,490 \$263,451 \$263,451 \$265,800 | PCOMT-105 PCOMT-430 PCOMT-430 | \$98,000 \$98,000 \$0 \$0 \$0 \$0 | \$10,000 \$7,000 \$712,45 \$451,25 \$ \$10,401,50 \$10,401,50 \$10,401,50 \$10,400 \$288,00 \$288 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangiste - Well Excipated Casing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediat | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Freating Equipment) e to facility) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | OIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$5,708,000 \$14,000 \$36,000 \$288,000 \$288,000 \$5,500 | DICC 220 DWFA.100 DWFA.125 DWFA.125 | \$177,000 \$113,000 \$113,000 \$0 \$25,000 \$90,000 | STIM.220 STIM.120 STIMT.101 STIMT.120 STIMT.400 STIMT.410 | \$5,822,000 \$5,822,000 \$5,6000 \$45,000 \$20,000 | CONT.400 CONT.400 CONT.400 CONT.405 CONT.410 CONT.415 CONT.425 CONT.425 CONT.425 CONT.435 CONT.435 CONT.435 CONT.435 | \$298.498 \$451,254 \$1,596,502 \$1,596,502 \$126,000 \$458,800 \$410,000 \$42,040 \$42,640 \$42,640 \$43,640 \$44,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46,040 \$46 | PCOMT-105 PCOMT-430 PCOMT-430 | \$98,000 \$98,000 \$0 \$0 \$0 | \$10,00 \$7,00 \$7,00 \$712,49 \$451,25 \$ \$10,401,50 \$10,401,50 \$10,401,50 \$10,400 \$10,000 \$100,000 \$100,000 \$20,000 \$100,000 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie Back Tubing Wellhead, Tree, Chakes Liner Hanger, Isolation Pucker Packer, Nipples Pumping Unik, Engine Downhole Lift Equipment (BHP, Rods, Ant Exit of Liner Hanger, Strins Rattery (Heater Treater, Separator, Gas T Secondary Containments Overhead Power Distribution (electric line Facility Electrical & Automation Facility Electrical & Automation Facility Electrical September 1 Fall Liner (Line Pipe from wellhead to ce Pipeline to Sales Meters and Metering Equipment | \$0.35 Per Faces of Drilling Internation chars, ESP, GVLs, PC Freating Equipment) e to facility) | Size 0 0 13 3/8" 9 5/8" 7 " 0 0 4 1/2" 2 7/8" | 0 0 450 1990 9930 0 0 11280 | \$0.00 \$0.00 \$31.00 \$18.00 \$29.00 \$0.00 \$10.00 | OIDC 300 DIDC 285 DIDC 435 DIDC 435 DIDC 435 DWEB 130 DWEB 130 DWEB 135 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 140 | \$10,000 \$2,000 \$129,000 \$2,708,000 \$2,708,000 \$36,000 \$36,000 \$30,000 \$30,000 \$368,000 | DICC 220 DWFA.100 DWFA.125 DWFA.125 | \$1177,000 \$113,000 \$0 \$25,000 \$90,000 \$228,000 | STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400 | \$5,822,000 \$5,822,000 \$56,000 \$45,000 \$15,000 | CONT.400 CONT.405 CONT.410 CONT.410 CONT.415 CONT.425 CONT.425 CONT.430 CONT.430 CONT.430 CONT.430 | \$298.498 \$451,254 \$1,596,502 \$1,596,502 \$126,000 \$458,800 \$105,000 \$44,000 \$125,409 \$263,451 \$65,800 \$1,547,791 | PCOMT-105 PCOMT-430 PCOMT-430 | \$98,000 \$98,000 \$0 \$0 \$0 \$0 | \$10,00 \$7,00 \$712,49 |

\$3,076,000

\$405,000

\$5,958,000

\$98,000 \$12,681,293

\$3,144,293

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 15755

SUPPLEMENTAL AFFIDAVIT OF NOTICE

| STATE OF NEW MEXICO |) | |
|---------------------|---|----|
| |) | SS |
| COUNTY OF SANTA FE |) | |

Seth C. McMillan, attorney and authorized representative of Cimarex Energy Co., the Applicant in this matter, being first duly sworn, upon oath states that he sent copies of the Application in this matter to the overriding royalty interest owners listed on the attached Exhibit A. All green cards received to date are attached hereto.

SETH C. McMILLAN

SUBSCRIBED AND SWORN to before me this 21 day of January, 2018.

Notary Public

My Commission Expires:

6/13/2018

EXHIBIT A

OVERRIDING ROYALTY INTEREST OWNERS

Monty D. McClane P.O. Box 9451 Midland, Texas 79708

Alan Jochimsen 4209 Cardinal Lane Midland Texas 79707

States Royalty, LP 300 N. Breckenridge Avenue Breckenridge, TX 76424

Morris E. Schertz P.O. Box 2588 Roswell, New Mexico 88201

Orion Oil & Gas Properties 2505 Lakeview, Suite 210 Amarillo, Texas 79109

Premier Oil & Gas, Inc. P.O. Box 837205 Richardson, Texas 75083-7205

George H. Hunker, III (George H. Hunker Jr.) P.O. Box 1837 Roswell, NM 88202

Rad E. Fredric 409 Atherton Drive Garland, TX 75043

Rad E. Fredric 404 San Bruno Drive Garland, TX 75043

Norton, LLC 60 Beach Avenue-Bay View S. Dartmouth, MA 02748-1543

Margaret Hunker Tsui Trustee of the Margaret Hunker Tsui Trust 3200 N. Tacoma Street Arlington, VA 22213

OGI, Inc. 841 Hersch Avenue Pagosa Springs, CO 81147

Energy Properties, LP P.O. Box 51408 Casper, WY 82605-1408

ROEC, Inc. P.O. Box 490 Grand Junction, CO 81502

Sam L. Shackelford 100 Casa Vista Court Ruidoso, NM 88345

Robin K. Shackelford 108 Paradise Canyon Drive Ruidoso, NM 88345

The William N. Heiss Profit Sharing Plan William N. Heiss and Susan E. Heiss Co-Trustees c/o Midhill, P.O. Box 2680 Casper, WY 82602

Dutch-Irish Oil Company 223 W. Wall Suite 407 Midland, Texas 79701

Matt Hinkle 70 Riverside Drive Roswell, NM 88201

Rolla Hinkle, III P.O. Box 2292 Roswell, NM 88202-2292

OGX Royalty Fund, L.P. 400 N. Marienfeld Street Suite 200 Midland, TX 79701 Magnum Hunter Production, Inc. 202 S. Cheyenne, Suite 1000 Tulsa, OK 74103

Curtis W. Mewbourne, Trustee P.O. Box 7698 Tyler, TX 75711

Curtis W. Mewbourne, Trustee 3901 S. Broadway Avenue Tyler, TX 75701

ConocoPhillips Company 600 North Dairy Ashford Houston, Texas 77079

Centennial, LLC a New Mexico Partnership P.O. Box 1837 Roswell, NM 88202-1837

Hutchings Oil Company P.O. Box 1216 Albuquerque, NM 87103-1216

Peter T. Balog Trustee of the Balog Family Trust 25812 S. Dartford Drive Sun Lake, AZ 85248

Vermejo Property Investment Company P.O. Box 20849 Albuquerque, NM 87154

Vermejo Property Investment Company 7500 La Madera Road NE Albuquerque, NM 87109

Dan M. Leonard P.O. Box 3422 Midland, Texas 79702

Dan M. Leonard Trustee of the DML Revocable Trust P.O. Box 3422 Midland, TX 79702 Dan M. Leonard Trustee of the DML Revocable Trust 9 Lakes Drive Midland, TX 79705

LML Properties, LLC P.O. Box 3194 Boulder, CO 80307

Jack's Peak, LLC P.O. Box 294928 Kerrville, Texas 78029

Kevin K. Leonard Trustee of the Kevin K. Leonard Child's Trust c/o Kevin K. Leonard, TTEE P.O. Box 50688 Midland, Texas 79710-0688

Mark B. Murphy c/o Murphy Petroleum Corp. P.O. Box 2545 Roswell, New Mexico 88202-2545

Strata Production Company P.O. Box 1030 Roswell, NM 88202-1030

Valorie F. Walker Trustee of the Jack V. Walker Revocable Trust P.O. Box 102256 Anchorage, AK 99510-2256

Sharon Winn Scott P.O. Box 1834 Roswell, NM 88202

Worrall Investment Corporation P.O. Box 1834 Roswell, NM 88202

Mitchell Exploration, Inc. 6212 Homestead Blvd. Midland, Texas 79707

Permian Basin Investment Corporation c/o Bank of the Southwest P.O. Box 1638 Roswell, NM 88202-1638

Southwest Petroleum Land Services, LLC 1901 W. 4th Street Roswell, NM 88201

Realtimezone, Inc. P.O. Box 1834 Roswell, NM 88202

Oak Valley Mineral & Land, LP P.O. Box 50820 Midland, Texas 79710



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X M |
| 1. Article Addressed to: Monty D. McClane P.O. Box 9451 Midland, Texas 79708 | D. Is delivery address different from item 12 |
| AND WHEN IN THE THIRD AND THE PROPERTY OF THE | 3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail™ □ Registered Mail Restricted |



| A. Signature Addressee Addressee Addressee |
|---|
| 3. Service Type □ Adult Signature □ Adult Signature Hestricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery Hestricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail Testricted □ Registered Mail Restricted □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery |
| |



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? If YES, enter delivery address below: 1. Article Addressed to: ☐ Yes ☐ No Morris E. Schertz P.O. Box 2588 Roswell, New Mexico 88201 ☐ Priority Mail Express®☐ Registered Mail™ 3. Service Type ☐ Adult Signature Registered Mail Restricted Delivery Return Receipt for Merchandise Adult Signature Restricted Delivery Certified Mail® 9590 9403 0913 5223 4344 74 ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) rticle Number (Transfer from service label) 7015 1730 0000 9793 5058 Insured Mall Restricted Delivery (over \$500) PS Form 3811, July 2015 PSN 7530-02-000-9053 **Domestic Return Receipt**

| 5065 | U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only | EIPT |
|------|---|--|
| 50 | For delivery information, visit our website | at www.usps.com |
| 9793 | Certified Mall Fee 750 \$ Extra Services & Fees (check box, add fee as appropriate) | USE |
| 0000 | Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certifled Mall Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ | SANTA FE NM Postmark NM JAN tere 5 2018 USPO 87504 |
| 1730 | Postage \$ Total Postage and Fees \$ | 9570 87504 |
| 7015 | Street and 2505 Lakeview, Suite 210 City, State Amarillo, Texas 79109 | |
| | PS Form | ctions |

£

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mallpiece, or on the front if space permits. 1. Article Addressed to: Orion Oil & Gas Properties 2505 Lakeview, Suite 210 Amarillo, Texas 79109 | A. Signature Agent Addressee B. Retelyed by (Printed Pame) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No |
| 9590 9403 0913 5223 4344 81 2 Article Number (Transfer from service label) 7015 1730 0000 9793 5065 | |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | (over \$500) Domestic Return Receipt |



| * ^ | 44. |
|--|---|
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. | A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery |
| 1. Article Addressed to: | D. Is delivery address different from item 1? Yes |
| Premier Oil & Gas, Inc. P.O. Box 837205 | If YES, enter delivery address below: No |
| Richardson, Texas 75083-7205 | NIP SEE |
| 9590 9403 0913 5223 4344 67 | 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery |
| 2. Article Number (Transfer from service label) | ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™☐ Insured Mail ☐ Signature Confirmation |
| 7015 1730 0000 9793 507 | ☐ Insured Mail Restricted Delivery (over \$500) |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DE | ELIVERY |
|--|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: | A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address be | ☐ Agent ☐ Addressee ☐ C. Date of Delivery item 1? ☐ Yes |
| George H. Hunker, III (George H. Hunker Jr.) P.O. Box 1837 Roswell, NM 88202 | 150 Story | |
| 9590 9403 0913 5223 4344 50 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5089 | Adult Signature Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery R | Priority Mail Express® Registered Mail™ Registered Mail Restricte Delivery Return Receipt for Merchandise Signature Confirmation™ Signature Confirmation Restricted Delivery |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Norton, LI.C 60 Beach AveBay View S. Dartmouth, MA 02748-1543 | A. Signature X MM Mo Fr |
| 9590 9403 0913 5223 4344 29 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5119 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|---|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. Article Addressed to: | A. Signature X M Lusl | |
| Margaret Hunker Tsui Trustee of the Margaret Hunker Tsui Trust 3200 N. Tacoma Street Arlington, VA 22213 | If YES, enter delivery address below: | |
| 9590 9403 0913 5223 4344 12 2. Article Number (Transfer from service label) | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ | |
| 7015 1730 0000 9793 5126 | ☐ Insured Mall ☐ Insured Mall ☐ Insured Mail Restricted Delivery (over \$500) ☐ Insured Mail Restricted Delivery | |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt | |



| COMPLETE THIS SECTION ON DELIVERY |
|---|
| A. Signature X. Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes |
| If YES, enter delivery address below: 121-No |
| 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery |
| ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™☐ Signature Confirmation |
| |

| 04 | U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only |
|------|---|
| 51 | For delivery information, visit our website at www.usps.com . |
| 9793 | Certified Mall Fee 759 |
| - | Extra Services & Fees (check box, add fee as appropriate) |
| 0000 | \$ Extra Services & Fees (check box, add liee as appropriate) Return Receipt (hardcopy) |
| 1730 | Postage \$ Total Postage and Fees |
| | \$ Sent To |
| 7015 | Energy Properties, LP Street and P.O. Box 51408 |
| | City, State Casper, WY 82605-1408 PS Form |

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON | DELIVERY |
|---|---|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: | B. Biggard by (Printed Name) On COCC D. Is delivery address different from | |
| Energy Properties, LP P.O. Box 51408 Casper, WY 82605-1408 | If YES, enter delivery address | pelow: 🔲 No |
| 9590 9403 0913 5223 4343 99 2. Article Number (Transfer from service label) | 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Insured Mail Certified Mail Certifi | □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Robin K. Shackelford 108 Paradise Canyon Drive Ruidoso, NM 88345 | A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 17 Yes Yes Yes, enter delivery address below: No |
| 9590 9403 0913 5223 4335 38 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5171 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery |

| 5188 | U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | | |
|------|--|--|--|
| 7 | For delivery information, visit our website at www.usps.com. | | |
| | OFFICIAL USE | | |
| E | Certified Mail Fee | | |
| 979 | s 756 | | |
| 6 | Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ | | |
| | Return Receipt (electronic) \$ SPRostmark 20 | | |
| 0000 | Certified Mail Fee | | |
| | Adult Signature Restricted Delivery \$ | | |
| | Postage | | |
| 1730 | Total Postage and The William N. Heiss Profit Sharing Plan | | |
| 1 | The William 14. Heiss I font Sharing I lan | | |
| L | Sent To William N. Heiss and Susan E. Heiss Co- | | |
| 7015 | Trustees Street and Apt. No. c/o Midbill | | |
| 7 | C/O IVIIdilli, | | |
| | City, State, ZiP+4 P.O. Box 2680 | | |
| | PS Form 3800, A Casper, WY 82602 | | |

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X Addressee B. Received by (Printed Name) C. Date of Delivery Pure Addressee |
| Article Addressed to: | D. Is delivery address different from Item 1? Yes |
| The William N. Heiss Profit Sharing Plan William N. Heiss and Susan E. Heiss Co- Trustees c/o Midhill, P.O. Box 2680 Casper, WY 82602 | If YES, enter delivery address below: |
| 9590 9403 0913 5223 4335 21 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Certified Mail® |
| 2. Article Number (Transfer from service label) | ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ |
| 7015 1730 0000 9793 5188 | □ Insured Mail Restricted Delivery (over \$500) |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DE | LIVERY |
|--|---|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Matt Hinkle 70 Riverside Drive Roswell, NM 88201 | A. Signfature X B. Received by (Printed Name) - Line Line D. Is delivery address different from its If YES, enter delivery address below | |
| 9590 9403 0913 5223 4335 07 | ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® | Priority Mall Express® Registered Mail™ Registered Mail Restricte Delivery Return Receipt for |

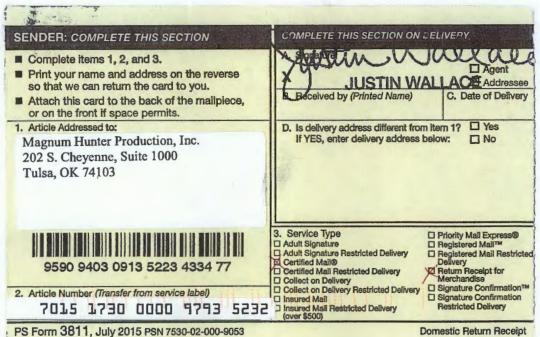






| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: OGX Royalty Fund, L.P. 400 N. Marienfeld Street Suite 200 Midland, TX 79701 | B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 1? If YES, enter delivery address below: |
| 9590 9403 0913 5223 4334 84 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5225 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery |







| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits. Article Addressed to: Curtis W. Mewbourne, Trustee | A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery M. W. S. TYES, enter delivery address below: No |
| P.O. Box 7698 Tyler, TX 75711 | |
| 9590 9403 0913 5223 4334 60 | 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery |
| 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5249 | ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Insured Mail Restricted Delivery (over \$500) ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery (over \$500) |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | 2 Globied High Floodicted Delivery |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|---|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Curtis W. Mewbourne, Trustee 3901 S. Broadway Avenue Tyler, TX 75701 | B. Received by (Printed Name) C. Date of Pelivery D. Is delivery address different from item 17 Yes If YES, enter delivery address below: | |
| 9590 9403 0913 5223 4334 53 2. Article Number (Transfer from service label) 7015 1730 0000 9793 525 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery | |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|---|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. 1. Article Addressed to: ConocoPhillips Company 600 North Dairy Ashford Houston, Texas 77079 | A. Signature Agent Addressee Addressee Addressee B. Flecelved by (Prinfed Name) C. Date of Delivery D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No | |
| 9590 9403 0913 5223 4334 46 2. Article Number (Transfer from service label) 7015 1730 0000 97793 5263 | 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Malk® ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mall ☐ Insured Mall ☐ Insured Mall Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mall Restricted Delivery ☐ Signature Confirmation Restricted Delivery ☐ Registered Mall Restricted Delivery ☐ Restricted Delivery ☐ Registered Mall Restricted Delivery ☐ Restricted Delivery ☐ Registered M | |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt | |





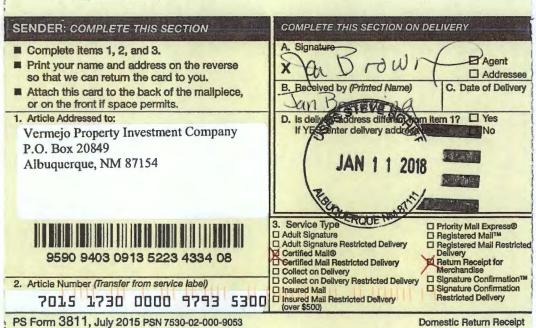


| DI ETE THIS SECTION ON DELINERY | |
|--|--|
| A. Signature X. Mussella L. Agent Address B. Received by (Printed Name) C. Date of Deliver C. Date of Deliver C. Date of Deliver D. Is delivery address different from item 1? Yes If YES, enter delivery address pelow: No JAN 09 2018 | |
| CETYPE Signature Signature Restricted Delivery Id Mail Restricted Delivery Restricted Delivery Restricted Delivery Restricted Delivery | |
| | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | |
|--|---|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. | A. Signature X D Agent Addressee B. Received by (Printed Name) C. Date of Delivery | | |
| 1. Article Addressed to: Peter T. Balog Trustee of the Balog Family Trust 25812 S. Dartford Drive Sun Lake, AZ 85248 | D. Is delivery address different from item 1? If YES, enter delivery address below: No Plant Ralo | | |
| 9590 9403 0913 5223 4334 15 2. Article Number (Transfer from service label) 7015 1730 0000 9793 529 | □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail | I Priority Mail Express® I Registered Mail™ Registered Mail Restricte pelivery Return Receipt for Merchandise I Signature Confirmation Restricted Delivery | |







| NDER: COMPLETE THIS SECTION | A Signature A Signature A Signature A Agent Addressed B. Received by (Printed Name) C. Date of Delivery Jan Drowving D. Is delivery address different from item 1? Yes If YES, enter delivery address below: | |
|--|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Vermejo Property Investment Company 7500 La Madera Road NE Albuquerque, NM 87109 | | |
| 9590 9403 0913 5223 4333 92 2. Article Number (Transfer from service label) | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Signature Confirmation □ Signature Confirmation | |
| 7015 1730 0000 9793 5317 PS Form 3811, July 2015 PSN 7530-02-000-9053 | Insured Mail Restricted Delivery (over \$500) Domestic Return Receipt | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|---|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Dan M. Leonard P.O. Box 3422 Midland, Texas 79702 | A. Signature X | |
| | 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|---|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits. Article Addressed to: Dan M. Leonard Trustee of the DML Revocable Trust P.O. Box 3422 Midland, TX 79702 | A. Signature X M | |
| 9590 9403 0913 5223 4333 78 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5331 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) | |
| | ☐ Collect on Delivery Restricted Delivery ☐ Signature C☐ Insured Mail ☐ Signature C☐ | |



| IVERY |
|---|
| Agent Addressee C. Date of Delivery Yes W: No |
| riority Mail Express® legistered Mail™ legistered Mail Restricted belivery leturn Recelpt for ferchandise ignature Confirmation™ lignature Confirmation lestricted Delivery |
| Re R |



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mallpiece, or on the front if space permits. D. Is delivery address different from Item 1? 1. Article Addressed to: If YES, enter delivery address below: □ No LML Properties, LLC P.O. Box 3194 Boulder, CO 80307 ☐ Priority Mail Express® ☐ Registered Mail™ 3. Service Type ☐ Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Registered Mail Restricted Delivery Return Receipt for Merchandise 9590 9403 0913 5223 4332 79 Collect on Delivery Collect on Delivery Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5522 ured Mail Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Jack's Peak, LLC P.O. Box 294928 Kerrville, Texas 78029 | A. Signature X. Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of De | |
| 9590 9403 0913 5223 4332 86 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust c/o Kevin K. Leonard, TTEF P.O. Box 50688 Midland, Texas 79710-0688 | A. Signature X |
| 9590 9403 0913 5223 4332 93 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5492 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation™ Restricted Delivery |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. Article Addressed to: | A. Signature X Agent Addressee B. Piecewer by (Printed Name) D. Date of Delivery D. Is delivery address different from item 1? Yes |
| Mark B. Murphy c/o Murphy Petroleum Corp. P.O. Box 2545 Roswell, New Mexico 88202-2545 | If YES, enter delivery address below: No |
| 9590 9403 0913 5223 4333 16 | 3. Service Type ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Registered Mail Restricted Delivery |
| Article Number (Transfer from service label) | ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. 1. Article Addressed to: | A. Signature X Agent Addresses B. Pecelved by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes |
| Strata Production Company P.O. Box 1030 Roswell, NM 88202-1030 | If YES, enter defivery address below: |
| 9590 9403 0913 5223 4333 09 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise |
| Article Number (Transfer from service label) | ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Insured Mail ☐ Signature Confirmation |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|---|
| ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Valoric F. Walker, Trustee The Jack V. Walker Revocable Trust P.O. Box 102256 Anchorage, AK 99510-2256 | A. Signature X All Aldressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery |
| 9590 9403 0913 5223 4333 23 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5461 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail ™ □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation ■ Signature Confirmation ■ Restricted Delivery |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt |



| The state of the s | |
|--|---|
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X Aux Civ Agent Addressee B. Received by (Printed Name) C. Date of Delivery |
| 1. Article Addressed to: | D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: |
| Sharon Winn Scott P.O. Box 1834 Roswell, NM 88202 | 2018 2018 |
| | |
| | 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted |
| 9590 9403 0913 5223 4333 30 | ☐ Certified Mail® ☐ Certified Mall Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery |
| 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5478 | □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery (over \$500) □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | Domestic Return Receipt |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|---|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Worrall Investment Corporation P.O. Box 1834 Roswell, NM 88202 | A. Signature X | |
| 9590 9403 0913 5223 4333 47 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5447 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Mitchell Exploration, Inc. 6212 Homestead Blvd. Midland, Texas 79707 | A. Signature X A. Addressee B. Received by (Printed Name) C. Date of Pelivery C. Date of | |
| | Adult Signature Restricted Delivery Re Certified Mail® | ionity Mail Express® gistered Mail™ gistered Mail Restricte livery tum Receipt for |

| 130 | U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | | |
|------|--|--|--|
| 54 | For delivery information, visit our website at www.usps.com . | | |
| m | OFFICIAL USE | | |
| 793 | Certified Mail Fee | | |
| 0 | Extra Services & Fees (check box, add fee as appropriate) | | |
| | Return Receipt (hardcopy) Neturn Receipt (electronic) \$ | | |
| 0000 | Cortilled Mell Resoluted Delivery \$ | | |
| | Adult Signature Restricted Delivery \$ | | |
| 30 | Postage 6750 | | |
| 17 | \$ Total Postage and Fees | | |
| -7 | \$ | | |
| 15 | Sent To Permian Basin Investment Corporation | | |
| 701 | Street ar. c/o Bank of the Southwest | | |
| 1 | City, Stat P.O. Box 1638 | | |
| | Roswell, NM 88202-1638 | | |
| | PS Form | | |

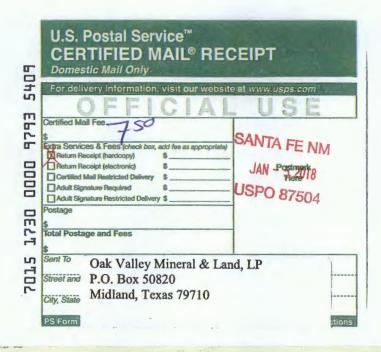
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Permian Basin Investment Corporation c/o Bank of the Southwest P.O. Box 1638 Roswell, NM 88202-1638 | A. Signature X. Ifeline Manne: B. Received by (Printed Name) Filing Urang C. Date of Delivery Filing Urang D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No |
| 9590 9403 0913 5223 4332 31 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5430 | 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ™ ☐ Signature Confirmation Restricted Delivery ☐ Cover \$500) |



| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: | A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery |
|---|---|
| | D to delivery address different from item 12 11 Yes |
| Southwest Petroleum Land Services, LLC 1901 W. 4th Street Roswell, NM 88201 | D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No |
| 9590 9403 0913 5223 4332 48 2. Article Number (Transfer from service label) | 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ Cover \$500) ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | |
|--|--|--|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. 1. Article Addressed to: Realtimezone, Inc. P.O. Box 1834 | A. Signature X Analus Suff Agent Addressee B. Received by (Printed Name) C. Date of Delivery Signature Addressee C. Date of Delivery Signature Addressee B. Received by (Printed Name) C. Date of Delivery No Yes If YES, enter delivery address below: No | |
| Roswell, NM 88202 | THE STATE OF THE S | |
| 9590 9403 0913 5223 4332 55 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ | |
| 2. Article Number (Transfer from service label) 7015 1730 0000 7793 5416 | ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Insured Mail Restricted Delivery (over \$500) ☐ Grant Stricted Delivery (over \$500) | |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 | (over \$500) Domestic Return F | |



| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. 1. Article Addressed to: Oak Valley Mineral & Land, LP P.O. Box 50820 Midland, Texas 79710 | A. Signature X Received by (Printed Name) D. Is delivery address different from item 1? If YES, enter delivery address below: Agent Addressee B. Received by (Printed Name) C. Date of Delivery Addressee B. Received by (Printed Name) C. Date of Delivery Addressee B. Received by (Printed Name) C. Date of Delivery Addressee B. Received by (Printed Name) C. Date of Delivery Addressee B. Received by (Printed Name) C. Date of Delivery Addressee B. Received by (Printed Name) C. Date of Delivery Addressee B. Received by (Printed Name) C. Date of Delivery Addressee D. Is delivery address different from item 1? Addressee |
| 9590 9403 0913 5223 4332 62 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ |
| 2. Article Number (Transfer from service label) 7015 1730 0000 9793 5409 | ☐ Insured Mail ☐ Signature Confirmation☐ Insured Mail Restricted Delivery (over \$500) ☐ Restricted Delivery |

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 11, 2018 and ending with the issue dated January 11, 2018.

Publisher

Sworn and subscribed to before me this 11th day of January 2018.

Business Manager

My commission expires

January 29, 2019

(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



LEGAL

LEGAL NOTICE January 11, 2018

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns: R.F. Hare, Trustee u/w/o Albert A. Adkisson

Cimarex Energy Co. has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 15755: Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the W/2 of Sections 12 and 13, Township 25 South, Range 28 East NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying the non-standard unit. The unit will be dedicated to Applicant's Riverbend 12-13 Federal Com Well No. 29H. Note: the surface location of the well has been changed from 330 feet from the south line and 2200 feet from the west line of Section 1, Township 25 South, Range 28 East, NMPM to a new location 1379 feet from the south line and 11396 feet from the west line of Section 13, Township 25 South, Range 28 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately eight miles southeast of Malaga, New Mexico.

Hearing on this application has been continued to 8:15 a.m. on Thursday, January 25, 2018 at the Oil Conservation Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. For further information, software the applicant's attorneys, Sath C. McMillan and J. Sath Hall, Montgomery and Andrews, P.A., 325 Paseo de Padita; Santa Fe, New Mexico 87501 (505) 982-3873.

01101398

00205159

J. SCOTT HALL MONTGOMERY & ANDREWS, P.A. P.O. BOX OFFICE BOX 2307 A/C 451986 SANTA FE,, NM 87504-2307

NMOCD CASE No. 15755 CIMAREX ENERGY CO. Exhibit No. 12 January 25, 2018

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear that
the clipping attached hereto was published
in the regular and entire issue of said
newspaper, and not a supplement thereof
for a period of 1 issue(s).

Beginning with the issue dated January 21, 2018 and ending with the issue dated January 21, 2018.

Publisher

Sworn and subscribed to before me this 21st day of January 2018.

Business Manager

My commission expires

January 20, 26 19 (Seal)



OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico

My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE January 21, 2018

NOTICE

To the following entitles, individuals, their heirs, personal representatives, trustees, successors or assigns. States Royalty, LP; Rad E. Fredric; ROEC, Inc.; Sam L. Shackelford; Dutch-Irish Oll Company; Matt Hinkle; Valorie F. Walker

Cimarex Energy Co. has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 15755: Applicant seeks an order approving a nonstandard oil spacing and proration unit comprised of the
W/2 of Sections 12 and 13, Township 25 South, Range 28
East NMPM, Eddy County, New Mexico, pooling all mineral
interests in the Wolfcamp formation, Purple Sage Wolfcamp
Gas Pool (98220), underlying the non-standard unit. The
unit will be dedicated to Applicant's Riverbend 12-13
Federal Com Well No. 29H. Note: the surface location of
the well has been changed from 330 feet from the south
line and 2200 feet from the west line of Section 1,
Township 25 South, Range 28 East, NMPM to a new
location 1379 feet from the south line and 1396 feet
from the west line of Section 1. The bottom hole location
remains 330 feet from the South line and 2200 feet from the
west line of Section 13, Township 25 South, Range 28 East,
NMPM. Also to be considered will be the cost of drilling and
completing the well and the allocation of the cost, the
designation of Applicant and Operator of the well, and a
200% charge for the risk involved in drilling and completing
the well. The well and lands are located approximately eight
miles southeast of Malaga, New Mexico.

Hearing on this application has been confirmed to 8:15 a.m.

Hearing on this application has been continued to 8:15 a.m. on Thursday, January 25, 2018 at the Oil Conservation Division's offices located at 1220 South St. Francis Drive Santa Fe, New Mexico 87505. For further information contact the applicant's attorneys, Seth C. McMillan and J. Scott Hall, Montgomery and Andrews, P.A., 325 Paseo de Peralta. Santa Fe, New Mexico 87501 (505) 982-3873.

01101398

00205893

J. SCOTT HALL MONTGOMERY & ANDREWS, P.A. P.O. BOX OFFICE BOX 2307 A/C 451986 SANTA FE,, NM 87504-2307

NMOCD CASE No. 15755 CIMAREX ENERGY CO. Exhibit No. 13 January 25, 2018