







CASE NOS. 16029 & 16030

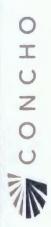
25S 35E FEZ FEDERAL COM 602H
FEZ FEDERAL COM 601H
FEZ FEDERAL COM 601H 10 15 34 3 27 16 33 28 FEZ FEDERAL COM 704H
FEZ FEDERAL COM 604H
FEZ FEDERAL COM 705H FEZ FEDERAL COM 702H
FEZ FEDERAL COM 703H
FEZ FEDERAL COM 603H č 2 ∞ 29

Shallow Wolfbone Target Fez Fed Com 601H & 602H & 603H & 604H Deep Wolfbone Target

Fez Fed Com 701H & 702H & 703H & 704H & 705H

Map Legend
Producing Wolfbone Wells
COG Acreage

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by:COG OPERATING, LLC
Hearing Date: March 22, 2018



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

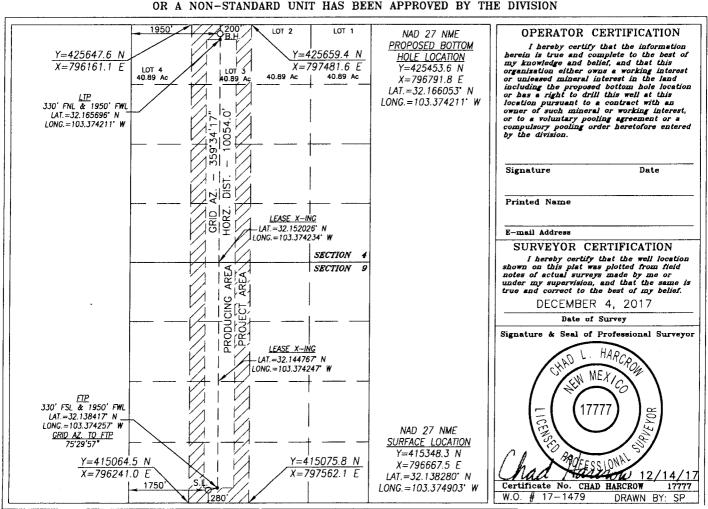
1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS 1 Phone: (505) 476-34	DR., SANTA FE.	NM 87505						□ AMEND	ED REPOR
hone: (505) 476-34	60 Fax: (505)		WELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT		
API	Number			Pool Code			Pool Name		
Property	Code		Property Name					Well Number	
				FI	EZ FEDERAL	COM		601	1 H
OGRID N	0.		Operator Name COG OPERATING, LLC					Elevation 3243.9'	
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	9	25-S	35-E		280	SOUTH	1750	WEST	LEA
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	35-E		200	NORTH	1950	WEST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DISTRICT I

State of New Mexico PRODE: (676) 583-6161 PAR: (676) 593-0720 Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (675) 748-1283 Fax: (575) 748-9720

OCRID No

1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Elevation

3243.5

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3480 Fax: (505) 478-3482 Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Property Name Well Number Property Code FEZ FEDERAL COM 602H

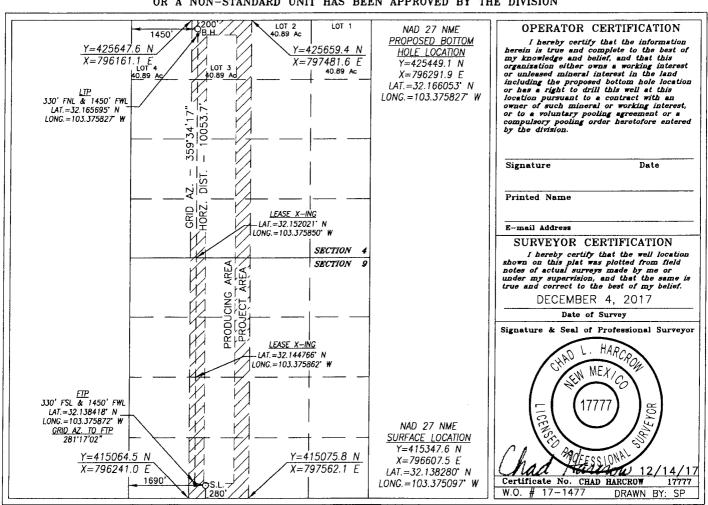
> COG OPERATING, LLC Surface Location

Operator Name

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	9	25-S	35-E		280	SOUTH	1690	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	35-E		200	NORTH	1450	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code			Code Ord	ler No.					
	İ								



State of New Mexico DISTRICT I

1025 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals & Natural Resources Department

Energy Natural Resources Department

Theory Control of New Mexico

Energy Natural Resources Department

Theory Control of New Mexico

**Theory Control of New Mexico OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PK, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

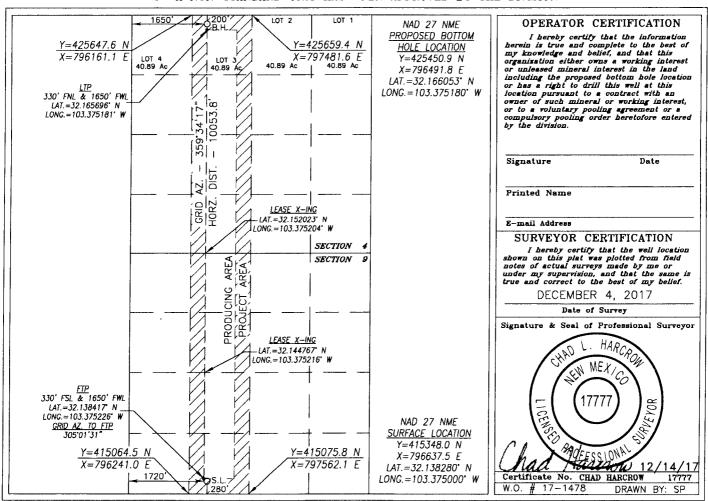
API Number	Pool Code		Pool Name
Property Code	-	erty Name DERAL COM	Well Number 701H
OGRID No.	Oper COG OPE	Elevation 3243.6'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	9	25-S	35-E		280	SOUTH	1720	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	35-E		200	NORTH	1650	WEST	LEA
Dedicated Acre	Dedicated Acres Joint or Infill Consolid		nsolidation (Code Or	der No.	*			



State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

February 23, 2018

Debora L. Wilbourn COG Operating, LLC dwilbourn@concho.com

NON-STANDARD LOCATION

Administrative Order NSL-7642

COG Operating, LLC. [OGRID 229137] Fez Federal Com Well No. 602H API No. 30-025-PENDING

Non-Standard Location

Proposed Location:

-	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	280' FSL & 1690' FWL	N	9	25S	35E	Lea
Penetration Point	330' FSL & 1450' FWL	N	9	25S	35E	Lea
Final perforation	330` FNL & 1450` FWL	3	4	25S	35E	Lea
Terminus	200' FNL & 1450' FWL	3	4	25S	35E	Lea

Proposed Project Area:

Description	Acres	Pool	Pool Code
E/2 W/2 of Section 9	320.85	WC-025 G-09S243532M; Wolfbone	98098
F/2 W/2 of Section 4			

Reference is made to your application received on February 2, 2018.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary.

Administrative Order NSL-7642 COG Operating, LLC February 23, 2018 Page 2 of 2

This well's completed interval is as close as 130 feet from the western edge of the project area and therefore will cause an encroachment toward the following tracts:

Section 16, encroachment to the NW/4 NW/4
Section 9, encroachment to the W/2 W/2
Section 4, encroachment to W/2 W/2
Section 33 (24S, 35E), encroachment to SW/4 SW/4

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

It is our understanding that the Applicant is seeking this location to maximize the recovery of oil and gas reserves from the Wolfbone formation underlying the E/2 W/2 of Section 9 and Section 4.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

HEATHER RILEY

Director

HR/lrl

cc: Oil Conservation Division – Hobbs District Office
Bureau of Land Management – Carlsbad Field Office

DISTRICT I 1625 N. FRENCE DR., HOBBS, NM 88240 Phone: (576) 393-6161 Fex: (575) 393-0720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

☐ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Property Code

Property Name
FEZ FEDERAL COM

Ogrid No.

Operator Name
COG OPERATING, LLC

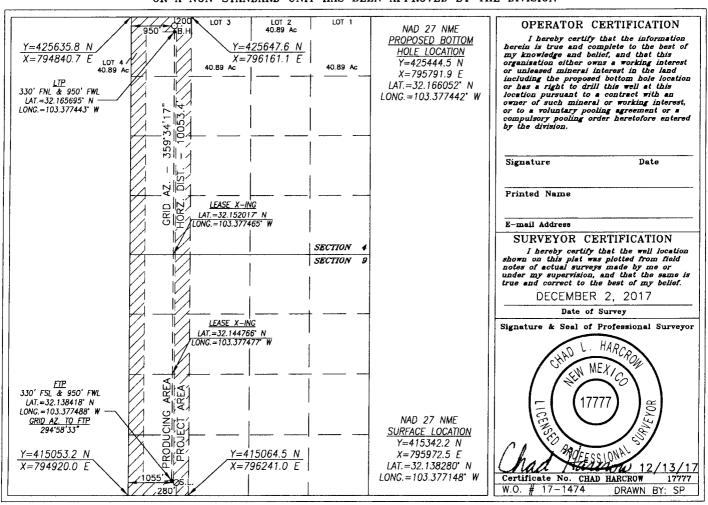
Well Number
603H
Elevation
3251.7'

Surface Location

τ	JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	М	9	25-S	35-E		280	SOUTH	1055	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	35-E		200	NORTH	950	WEST	LEA
Dedicated Acres Joint or Infill Consolidation		nsolidation (Code Or	ler No.					



DISTRICT I

State of New Mexico PRODE: (676) 383-6181 Fac: (676) 383-0720 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

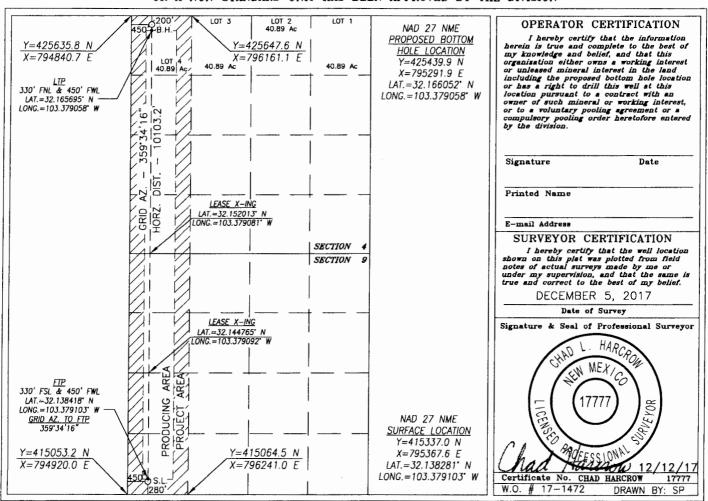
API Number	Pool Code	Pool Name			
Property Code	•	Property Name Well Nu FEDERAL COM 60			
OGRID No.		rator Name ERATING, LLC	Elevation 3262.9'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	25-S	35-E		280	SOUTH	450	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	35-E		200	NORTH	450	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code			Code Or	der No.					



State of New Mexico DISTRICT I
1825 N. FERNCE DR., HOBBS, NM 88240
From: (675) 393-0151 Fax: (675) 393-0720
Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Santa Fe, New Mexico 87505

□ AMENDED REPORT

3251.8

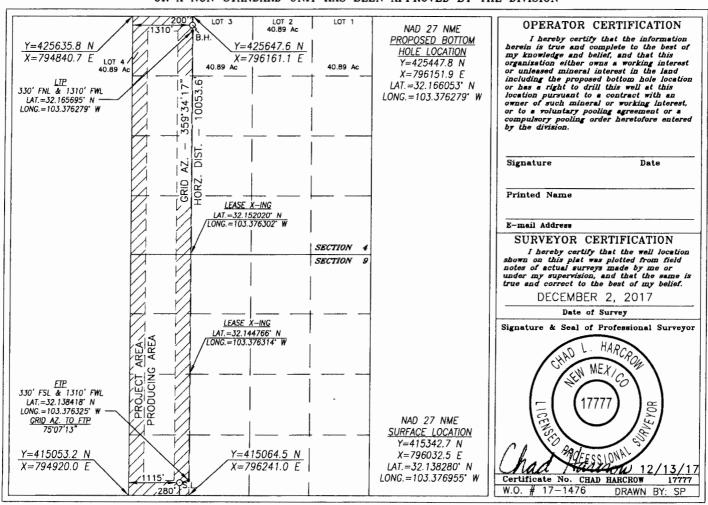
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Property Code Property Name Well Number FEZ FEDERAL COM 702H OCRID No. Operator Name Elevation

COG OPERATING, LLC Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	25-S	35-E		280	SOUTH	1115	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	35-E		200	NORTH	1310	WEST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	ler No.				



State of New Mexico DISTRICT I

1625 N. FRENCH DR., HOBES, NM B8240

Phone: (576) 393-0101 Fax: (575) 393-0720

State of New Mexico

Natural Resources Department OIL CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

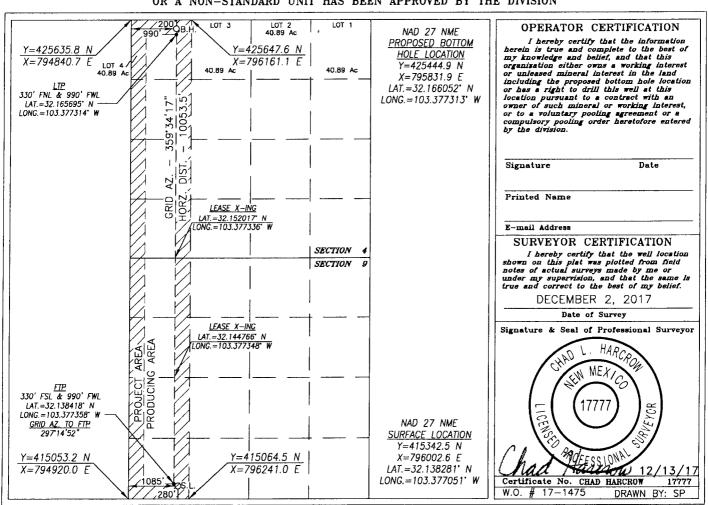
☐ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR. NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

API	Number			CATION Pool Code	ON AND ACREAGE DEDICATION PLAT Pool Name					
Property	Property Code			Property Name FEZ FEDERAL COM						ober 3H
OGRID N	OGRID No.				Operator Name COG OPERATING, LLC					
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn Feet from the North/South line Feet from the			East/West line	County		
М	9	25-S	25-S 35-E 280 SOUTH 1085					1085	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	35-E		200	NORTH	990	WEST	LEA
Dedicated Acres	Joint o	r Infill Con	nsolidation (Code Oro	ler No.				



State of New Mexico DISTRICT I
1625 N. FRENCE DR., HOBBS, NM 88240
Phone: (676) 393-6161 Fax: (676) 393-0720

State of New Mexico

& Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1289 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM B7410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND ACREAGE DEDICATION P	LAL
API Number	Pool Code Po	ol Name
Property Code	Property Name	Well Number
	FEZ FEDERAL COM	704H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 3260.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	25-S	35-E		280	SOUTH	480	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	35-E		200	NORTH	660	WEST	LEA
Dedicated Acre	B Joint o	r Infill Con	nsolidation (Code Or	der No.				
						•			

660'	200' LOT 3 LOT 2 40.89 Ac	LQT 1	NAD 27 NME	OPERATOR CERTIFICATION
Y=425635.8 N X=794840.7 E LOT 4 40.89 Ac LOT 4 40.89 Ac LAT = 32.165695' N LONG. = 103.378380' W	Y=425647.6 N X=796161.1 E	40.89 Ac	PROPOSED BOTTOM HOLE LOCATION Y=425441.8 N X=795501.9 E LAT.=32.166052' N LONG.=103.378379' W	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
1460.3				Signature Date
	LEASE X-ING			Printed Name
i ad	LAT. = 32.152015* N LONG. = 103.378402* W			E-mail Address
		SECTION 4		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field
		SECTION 9		notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				DECEMBER 5, 2017
	LEASE X-ING	† — —		Date of Survey
	LAT.=32.144765° N			Signature & Seal of Professional Surveyor
330' FSL & 660' FWL	TONG = 103.378414. M			CHARCROLL HARCROLL
LAT.=32.138418" N LONG.=103.378424" W GRID AZ. TO FTP 73'58'38"	ODUCING COLORING COLO		NAD 27 NME SURFACE LOCATION Y=415337.3 N	
Y=415053.2 N X=794920.0 E	Y=415064.5 N X=796241.0 E		X=795397.6 E LAT.=32.138281* N LONG.=103.379006* W	12/13/17 Certificate No. CHAD HARCROW 17777 W.O. # 17-1473 DRAWN BY: SP

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico DISTRICT I

1625 N. FRENCE DR. HOBBS, NM 88240
Phone: (676) 593-6161 Faz: (675) 593-0720

State of New Mexico

Natural Resources Department OIL CONSERVATION DIVISION

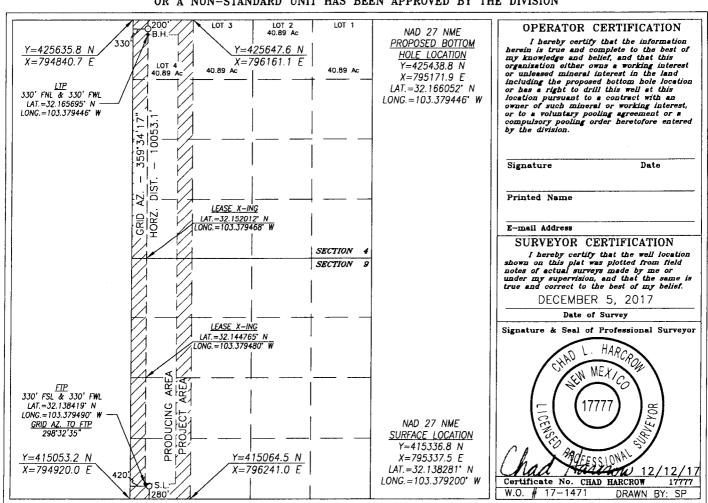
1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT IV 1220 S. ST. FRANCIS I Phone: (505) 476-34	R., SANTA FE,	NM 87505						□ AMEND	ED REPOR
PROME: (505) 476-34	50 Fax: (505)		WELL LO	CATION	AND ACREA	AGE DEDICATI	ON PLAT		
API	Number			Pool Code			Pool Name		
Property (Code				Property Nan			Well Num	
				FI	EZ FEDERAI	. COM		705H	
OGRID No),		Operator Name COG OPERATING, LLC					Elevation 3262.4'	
		•			Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	25-S	35-E		280	SOUTH	420	WEST	LEA
			Bottom	Hole Loc	ation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	35-E		200	NORTH	330	WEST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Oro	ler No.				



State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

February 23, 2018

Debora L. Wilbourn COG Operating, LLC dwilbourn@concho.com

NON-STANDARD LOCATION

Administrative Order NSL-7643

COG Operating, LLC. [OGRID 229137] Fez Federal Com Well No. 702H API No. 30-025-PENDING

Non-Standard Location

Proposed Location:

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	280' FSL & 1115' FWL	M	9	25S	35E	Lea
Penetration Point	330' FSL & 1310' FWL	M	9	25S	35E	Lea
Final perforation	330' FNL & 1310' FWL	4	4	25S	35E	Lea
Terminus	200' FNL & 1310' FWL	4	4	25S	35E	Lea

Proposed Project Area:

Description	Acres	Pool	Pool Code
W/2 W/2 of Section 9	320.87	WC-025 G-09S243532M; Wolfbone	98098
W/2 W/2 of Section 4			

Reference is made to your application received on February 2, 2018.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary.

Administrative Order NSL-7643 COG Operating, LLC February 23, 2018 Page 2 of 2

This well's completed interval is as close as 10 feet from the eastern edge of the project area and therefore will cause an encroachment toward the following tracts:

Section 16, encroachment to the NE/4 NW/4 Section 9, encroachment to the E/2 W/2 Section 4, encroachment to E/2 W/2 Section 33 (24S, 35E), encroachment to SE/4 SW/4

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

It is our understanding that the Applicant is seeking this location to maximize the recovery of oil and gas reserves from the Wolfbone formation underlying the W/2 W/2 of Section 9 and Section 4.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

HEATHER RILEY

Director

HR/lrl

cc: Oil Conservation Division – Hobbs District Office Bureau of Land Management – Carlsbad Field Office

FEZ FED COM #603H, #604H, #702H, #703H, #704H & #705H (W/2 W/2) T25S-R35E-Section 4: W/2 W/2 & Section 9: W/2 W/2 LEA COUNTY, NM

Sec. 4 W/2 W/2 – 160.87 acres		
500.0		
Sec. 9 W/2 NW/4 – 80 acres		
W/2 SW/4 – 80 acres		

FEZ FED COM #603H, #604H, #702H, #703H, #704H & #705H (W/2 W/2) T25S-R35E-Section 4: W/2 W/2 & Section 9: W/2 W/2 LEA COUNTY, NM

<u>Tract 1</u> - W/2 W/2 of Section 4 (160.87 acres)

COG OPERATING, LLC – 87.50% V-F PETROLEUM, INC. – 12.5%

Tract 2 – W/2 NW/4 of Section 9 (80 acres)

COG OPERATING, LLC – 100.00%

ENERGEN RESOURCES CORPORATION – 0.00%

<u>Tract 3</u> – W/2 SW/4 of Section 9 (80 acres)

EOG Y RESOURCES, INC. – 60.00% EOG A RESOURCES, INC. – 20.00% EOG M RESOURCES, INC. – 20.00%

UNIT RECAPITULATION T25S-R35E-Section 4: W/2 W/2 and Section 9: W/2 W/2

COG OPERATING, LLC	68.79%
EOG Y RESOURCES, INC.	14.96%
EOG A RESOURCES, INC.	4.99%
EOG M RESOURCES, INC.	4.99%
V-F PETROLEUM, INC.	6.27%
ENERGEN RESOURCES CORPORATION	0.00%
PBK ROYALTY & INVESTMENT LLC	0.00% - NO LONG-ER POLING

FEZ FED COM #601H, #602H & #701H (E/2 W/2) T25S-R35E-Section 4: E/2 W/2 & Section 9: E/2 W/2 LEA COUNTY, NM

	Sec. 4 E/2 W/2 – 160.85 acres	
	1	
-		
	<u>Sec. 9</u> E/2 NW/4 – 80 acres	
	2	
	E/2 SW/4 – 80 Acres	
	3	

FEZ FED COM #601H, #602H & #701H (E/2 W/2) T25S-R35E-Section 4: E/2 W/2 & Section 9: E/2 W/2 LEA COUNTY, NM

<u>Tract 1</u> - E/2 W/2 of Section 4 (160.85 acres)

COG OPERATING, LLC – 87.5% V-F PETROLEUM, INC. – 12.5%

<u>Tract 2</u> – E/2 NW/4 of Section 9 (80 acres)

COG OPERATING, LLC – 100.00%

ENERGEN RESOURCES CORPORATION – 0.00%

<u>Tract 3</u> – E/2 SW/4 of Section 9 (80 acres)

EOG Y RESOURCES, INC. – 60.00% EOG A RESOURCES, INC. – 20.00% EOG M RESOURCES, INC. – 20.00%

UNIT RECAPITULATION T25S-R35E-Section 4: E/2 W/2 and Section 9: E/2 W/2

COG OPERATING, LLC	68.79%
EOG Y RESOURCES, INC.	14.96%
EOG A RESOURCES, INC.	4.99%
EOG M RESOURCES, INC.	4.99%
V-F PETROLEUM, INC.	6.27%
ENERGEN RESOURCES CORPORATION	0.00% - polongal Pooline
PBK ROYALTY & INVESTMENT LLC	0.00% — 15 16 17



EOG A Resources, Inc.

105 S. 4th St.

Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #601H

Sec 4: E/2 W/2 - T25S-R35E Sec 9: E/2 W/2 - T25S-R35E

SHL: 280' FSL / 1,750' FWL, or a legal location in Sec 9 (Unit N) BHL: 200' FNL / 1,950' FWL, or a legal location in Sec 4 (Lot 3)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #601H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,275' and a MD of approximately 22,100' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,476,500.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the E/2 W/2 of Sec. 4-T25S-R35E and the E/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

Consideração Server, 659 Alest Bayes à example Material de Gel. 2020 Plantico 3 144 of F 472 600 144.

If you have a	ny questions, please do not hesitate to contact the undersigned at (432) 221-0465.
Respectfully,	
A	
Mike Wallace Senior Landn	
•	
	I/We hereby elect to participate in the Fez Federal Com #601H.
	I/We hereby elect <u>not</u> to participate in the Fez Federal Com #601H.
Company: _I	EOG A Resources, Inc.
Name:	
Title:	
Date:	

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

٠.

WELL NAME:	FEZ FEDERAL COM #601H	PROSPECT NAME:	Buildog 2535
SHL:	Sec 9: 280 FSL & 1750 FWL	STATE & COUNTY:	New Mexico, Lea
BHL:	Sec 9: 200 FNL & 1950 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,100
LEGAL:	Sec 9: T25S-R35E	TVD:	12,275

NTANGIBLE COSTS (tde/Curative/Permit	201	<u>Drig - Rig</u> <u>Release(D)</u> 11,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	<u>TOT/</u>
nsurance	202		302						
amages/Right of Way	203		303		351				
urvey/Stake Location	204	6,000			352				
ocation/Pits/Road Expense	205		305	10,000	353	57,000	366		12
rilling / Completion Overhead	206		306				•••		1
urnkey Contract	207		307	1,461,000					1.46
otage Contract	208		308	576,000					57
aywork Contract	209		309	1,159,000					1,93
rectional Drilling Services	210		310						52
uel & Power	211		310 311	5,000	354		367		20
					354		368		
	212		312						90
	213		313				369		13
	214		314	25,000			370		30
	215		315						
	216	0							
ment Surface	217	28,000							2
ment Intermediate	218	75,000							7
ment 2nd Intermediate/Production	219	115,000							11
ement Squeeze & Other (Kickoff Plug)	220	0					371		
	221	45,000							4
	222	60,000							6
	223		323				372		
	224		323 324		355		373		
				8,200		54,000		C 500	
	225		325		356	54,000	374	6,500	7
	226		326	30,000	357		375		
	227		327	129,000	358		376	5,000	25
	228		328	10,000			377		3
	229		329						
	230	0					378		
	231	4,000 3	33 İ	479,000			379		46
mulation/Treating			332	397,000			380		39
impletion Unit			333	138,000			381	8,800	14
rabbing Unit			334				382		
	235		335	315,000	359		383	7,000	51
	236		336	75,000	***		384		22
	237		337	20,000	360		385	3,000	8
	238		338	5,000	361		386	3,000	
			339			125.000			19
	239			60,000	362	135,000	387		19
	240		340						
	241		341						
	242		342				389		
	243		343		363		390		30
	244		344	5,000	364		388		33
il Tubing		3	346	416,000					41
wback Crews & Equip		3	347	440,000					44
fset Directional/Frac	248	0 3	48	98,000			391		9
TOTAL INTANGIBLES		3,304,200		7,106,700		246,000		30,300	10,68
ANGIBLE COSTS									
	401	73,000							7
	402	410,000							41
	403	428,000			•				42
	403			47.200			F20	f 000	
bing	405		04	47,300			530	5,000	5
	405	75,000 5	05	22,000			531	3,000	10
mping Unit				0			506	96,000	9
ne Mover				0			507	0	
żs		· · · · · · · · · · · · · · · · · · ·		0			508	55,000	5
nps-Sub Surface (BH)		5	09				532	5,000	
ks					510	37,000			3
vlines					511	84,000			- 8
iter Treater/Separator					512	106,000			10
etrical System					513	69,000	533	15,000	8
	414	0 5	14	6,000			534	2,000	
	415	0			515	123,000	,	2,000	12
ydration	.,,				517	120,000			- 12
ction Plant/CO2 Equipment					518				
						12.000			1
nps-Surface					521	12,000	E20	7.000	
rumentation/SCADA/POC	410	 	10		522		529	7,000	
	419		19		523		535	3,000	
	420	0 52	20 .		524		536		
ers/LACT					525	31,000			3
es/Combusters/Emission					526	25,000			2
Lift/Compression			27		516		528		5
TOTAL TANGIBLES		986,000		90,300		522,000		191,000	1,78
TOTAL WELL COSTS		4,290,200		7,197,000	-	768,000		221,300	12,47
% of Total Well Cost		34%		58%		6%		2%	
		Date Prepared:		1/16/18					
G Operating LLC		Date Prepared: COG Operating LLC		1/16/18					
				1/16/18 RL-SM-KL-IV		- AAAA			

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.



EOG A Resources, Inc.

105 S. 4th St.

Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #602H

Sec 4: E/2 W/2 - T25S-R35E Sec 9: E/2 W/2 - T25S-R35E

SHL: 280' FSL / 1,690' FWL, or a legal location in Sec 9 (Unit N) BHL: 200' FNL / 1,450' FWL, or a legal location in Sec 4 (Lot 3)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #602H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,275' and a MD of approximately 22,100' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,476,500.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the E/2 W/2 of Sec. 4-T25S-R35E and the E/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

if you have any q	uestions, please do not nestiale to contact the undersigned at (432) 2
Respectfully,	
A	
Mike Wallace Senior Landman	
I,	We hereby elect to participate in the Fez Federal Com #602H.
Т.	We hereby elect <u>not</u> to participate in the Fez Federal Com #602H.
Company: EOC	GA Resources, Inc.
Rv	

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FEDERAL COM #602H	PROSPECT NAME:	Bulldog 2535
SHL:	Sec 9: 280 FSL & 1690 FWL	STATE & COUNTY:	New Mexico, Lea
BHL:	Sec 9: 200 FNL & 1450 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,100
LEGAL:	Sec 9: T25S-R35E	TVD:	12,275

e/Curatve/Permit urance mages/Right of Way rvey/Stake Location auton/Pits/Road Expense ling / Completion Overhead rikey Contract tage Contract ywork Contract ectional Drilling Services el & Power ter	201 202 203 204 205 206 207 208 209	11,000 4,000 5,000 6,000 60,000 10,500 0	303 305	10,000	351 352 353	57,000	366		
mages/Right of Way vey/Stake Location vey/Stake Location aution/Pits/Road Expense lling / Completion Overhead rikey Contract tage Contract tywork Contract ectional Drilling Services els - Power ter	203 204 205 206 207 208 209	5,000 6,000 60,000 10,500	303 305	10,000	352	57,000	366		
rvey/Stake Location zation/Pits/Road Expense liting / Completion Overhead rikey Contract ptage Contract ywork Contract ectional Drilling Services et & Power leter	204 205 206 207 208 209	6,000 60,000 10,500	305	10,000	352	57,000	366		
cation/Pits/Road Expense ling / Completion Overhead mkey Contract bage Contract ywork Contract ectional Drilling Services li & Power liter	205 206 207 208 209	60,000 10,500				57,000	366		
lling / Completion Overhead mkey Contract tabage Contract ywork Contract ectional Drilling Services eli A Power tter	206 207 208 209	10,500							12
rnkey Contract stage Contract ywork Contract ectoral Drilling Services et & Power ster	207 208 209								
otage Contract ywork Contract ectional Drilling Services et & Power eter	208		307						1,46
ywork Contract ectional Drilling Services et & Power ter	209	0							57
ectional Drilling Services ei & Power iter	-	780,000	309						1,93
el & Power ster		381,000	310						5
iter	210								20
	211	200,000			354		367		
i	212	60,000					368		90
	213		313				369		1
d & Chemicals	214						370		3(
Stem Test	215	0	315						
ring & Analysis	216	0							
ment Surface	217	28,000							
ment Intermediate	218	75,000							
ment 2nd Intermediate/Production	219	115,000							1
ment Squeeze & Other (Kickoff Plug)	220	0					371		
at Equipment & Centralizers	221	45.000					٠, ,		

sing Crews & Equipment	_ 222	60,000							
hing Tools & Service	_ 223	0	323				372		
ologic/Engineering	_ 224		324		355		373		
ntract Labor	_ 225		325		356	54,000	374	6,500	
mpany Supervision	226		326		357		375		
ntract Supervision	227	118,000	327	129,000	358		376	5,000	2
ting Casing/Tubing	228		328	10,000			377		
d Logging Unit	229		329						
ging	230	0					378		
forating/Wireline Services	231		331	479,000			379		4
nulation/Treating	- 231	4,300	332				380		3
	-		333				381	8,800	1-
mpletion Unit	-		334	130,000			382	0,000	
abbing Unit					25.0			7.000	
ntals-Surface	235		335		359		383	7,000	5
ntals-Subsurface	236		336				384		22
cking/Forklift/Rig Mobilization	237		337	20,000	360		385	3,000	8
Iding Services	238	4,000	338	5,000	361		386		
ter Disposal	239	0	339	60,000	362	135,000	387		19
g to Abandon	240	0	340						
smic Analysis	241		341						
cellaneous	242		342				389		
ntingency	243		343	250,000	363		390		30
sed Loop & Environmental	244		344	5,000	364		388		3.
	- 277		346	416,000	304		300		
Tubing	-								4
wback Crews & Equip			347	440,000					44
set Directional/Frac	248		348	98,000			391		
TOTAL INTANGIBLES	-	3,304,200		7,106,700		246,000		30,300	10,68
NGIBLE COSTS									
face Casing	401	73,000							7
rmediate Casing	402	410,000							41
duction Casing/Liner	403	428,000							42
ing			504	47,300			530	5,000	
lhead Equipment	405		505	22,000			531	3,000	10
	. +05	73,000	303						
nping Unit	-						506	96,000	
ne Mover				0			507	0	
ls .				0			508	55,000	
nps-Sub Surface (BH)	-		509				532	5,000	
<u>ks</u>					510	37,000			
vlines					511	84,000			
ter Treater/Separator					512	105,000			10
trical System					513	69,000	533	15,000	8
kers/Anchors/Hangers	414	0	514	6,000			534	2,000	
plings/Fittings/Valves	415	0			515	123,000			12
ydration	•				517				
ction Plant/CO2 Equipment	•				518				
nps-Surface					521	12,000		,	
rumentation/SCADA/POC	•				522		529	7,000	
cellaneous	419	0	519		523		535	3,000	
								3,000	
tingency	420	0	520		524		536		
ers/LACT					525	31,000			
es/Combusters/Emission					526	25,000			
Lift/Compression			527		516		528		
OTAL TANGIBLES		986,000		90,300		522,000		191,000	1,78
TOTAL WELL COSTS		4,290,200		7,197,000		768,000		221,300	12,47
							-		
% of Total Well Cost		34%		58%		6%		2%	
G Operating LLC									
		Data Das I		414614					
		Date Prepared:		1/16/18					
		COG Operation LLC							
		COG Operating LLC							
				E) CM KL B					
approve: % Washing Interest		Bv:							
approve: % Working Interest		Ву:		RL-SM-KL-IV					
% Working Interest		Ву:		KL-SM-KL-IV					
% Working Interest		Ву:		KL-SM-KL-IV					
% Working Interest ppany: EOG A RESOURCES, INC.		Ву:		KL-OM-KL-IV					
% Working Interest		By: This AFE is only an estima							



EOG A Resources, Inc.

105 S. 4th St. Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #701H

Sec 4: E/2 W/2 - T25S-R35E Sec 9: E/2 W/2 - T25S-R35E

SHL: 280' FSL / 1,720' FWL, or a legal location in Sec 9 (Unit N) BHL: 200' FNL / 1,650' FWL, or a legal location in Sec 4 (Lot 3)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #701H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,525' and a MD of approximately 22,300' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,554,700.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the E/2 W/2 of Sec. 4-T25S-R35E and the E/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

f you have any questions, please do not hesitate to contact the undersigned at (432) 221-0465.
Respectfully,
A
Mike Wallace Senior Landman
Schot Landhan
I/We hereby elect to participate in the Fez Federal Com #701H.
I/We hereby elect <u>not</u> to participate in the Fez Federal Com #701H.
Company: EOG A Resources, Inc.
By:
Name:
Title:
Date:

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME	FEZ FED COM #701H	PROSPECT NAME:	Bulldog 2535	
SHL	Sec 9: 280 FSL & 1720 FWL	STATE & COUNTY	New Mexico, Lea	
BHL:	Sec 4: 200 FNL & 1650 FWL	OBJECTIVE:	DRILL AND COMPLETE	
FORMATION	Wolfbone	DEPTH:	22,300	
LEGAL:	Sec 9: T25S-R35E	TVD:	12,525	

NTANGIBLE COSTS ittle/Curative/Permit survance amages/Right of Way urvey/Stake Location ocation/Pis/Road Expense rilling / Completion Overhead urnkey Contract	201 202	<u>Drlq - Riq</u> Release(D)				Tank Btty		Pmpg	
isurance zamagez/Right of Way urvey/Stake Location ocation/Pis/Road Expense rilling / Completion Overhead	202	11,000		Completion(C)		Constrctn(TB)		Equipment(PEQ)	TOTA
amages/Right of Way urvey/Stake Location coation/Pits/Road Expense rilling / Completion Overhead		4,000							
ocation/Pits/Road Expense rilling / Completion Overhead	203	5,000			351				
rilling / Completion Overhead	204	6,000			352				
	_ 205	60,000			353	57,000	366		127
urnkey Contract	_ 206	11,100				**************************************			1,461
	_ 207	0							576
ootage Contract	_ 208	820,000							1,979
aywork Contract	- ²⁰⁹	398,000							546
irectional Drilling Services uel & Power	- 210 211	211,000		5,000	354		367		216
/ater	212	60,000			334		368		903
its	213	133,200					369		137
ud & Chemicals	- 214	275,000					370		300
ill Stem Test	215	0					3,0		
oring & Analysis	216	0							
ement Surface	217	28,000							28
ement Intermediate	218	75,000	•						75
ement 2nd Intermediate/Production	219	115,000	•						115
ement Squeeze & Other (Kickoff Plug)	220	0	•				371		
oat Equipment & Centralizers	221	45,000							45
asing Crews & Equipment	222	60,000							60
shing Tools & Service	223	0	323				372		
eologic/Engineering	224	0			355		373		
ontract Labor	225	5,500		8,200	356	54,000	374	6,500	74
ompany Supervision	226	66,600			357		375		96
ontract Supervision	227	124,000	327	129,000	358		376	5,000	258
sting Casing/Tubing	228	20,000	328				377		3(
ud Logging Unit	229	52,000	329						52
gging	230	0					378		
erforating/Wireline Services	231	4,000		479,000			379		483
imulation/Treating	_		332	397,000			380		397
ompletion Unit	_		333	138,000			381	8,800	146
vabbing Unit	_		334				382		
entals-Surface	_ 235	190,000		315,000	359		383	7,000	512
ntals-Subsurface	_ 236	150,000	336	75,000			384		225
icking/Forklift/Rig Mobilization	237	60,000	337	20,000	360		385	3,000	83
elding Services	238	4,000	338	5,000	361		386		9
iter Disposal	239	0	339	60,000	362	135,000	387		195
g to Abandon	_ 240	0	340						
smic Analysis	_ 241	0							
scellaneous	_ 242	0					389		
ntingency	_ 243	63,000	343	250,000	363		390		31:
osed Loop & Environmental	_ 244	330,000	344	5,000	364		388		335
il Tubing	-		346	416,000					416
owback Crews & Equip			347	440,000			201		440
fset Directional/Frac TOTAL INTANGIBLES	248	3,386,400	348	98,000 7,106,700		246,000	391	30,300	10,769
	-								
ANGIBLE COSTS									
rface Casing	_ 401	73,000						·····	73
ermediate Casing	402	421,000							421
oduction Casing/Liner	403	433,000		47.000				5.000	433
bing		75.000	504	47,300			530	5,000	52
elihead Equipment	405	75,000	505	22,000			531	3,000	100
mping Unit	-			0			506	96,000	96
me Mover	-			0			507	25 000	35
ds	-		509	<u>0</u>			508	35,000	
mps-Sub Surface (BH)	-		209		510	37,000	532	5,000	37
nks wlines	-				511	84,000			84
ater Treater/Separator	-				512	106,000			106
ctrical System	-				513		533	15,000	84
kers/Anchors/Hangers	414	0	514	6,000	٠.٠	05,000	534	2,000	
uplings/Fittings/Valves	415				515	123,000			123
nydration	13				517	123,000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ction Plant/CO2 Equipment	-				518				
nps-Surface	-				521	12,000		· · · · · · · · · · · · · · · · · · ·	12
rumentation/SCADA/POC	-				522		529	7,000	
cellaneous	419	0	519		523		535	3,000	
ntingency	420		520		524		536		
ers/LACT	-				525	31,000			31
es/Combusters/Emission	-				526	25,000			25
Lift/Compression	-		527	15,000	516		528		50
OTAL TANGIBLES	-	1,002,000		90,300		522,000		171,000	1,785
TOTAL WELL COSTS	-	4,388,400		7,197,000		768,000		201,300	12,554
	-	35%		57%		6%		2%	
		J-76		3, 76		U /e		2.70	
% of Total Well Cost		Date Prepared		1/16/18					
% of Total Well Cost									
% of Total Well Cost		COG Operating LLC							
% of Total Well Cost				RI SM-KI-N					
% of Total Well Cost G Operating LLC approve. % Working Interest	-	COG Operating LLC By:		RL-SM-KL-IV					
% of Total Well Cost	·			RL-SM-KL-IV					
% of Total Well Cost G Operating LLC approve:				RL-SM-KL-IV					
% of Total Well Cost G Operating LLC approve		Ву:		RL-SM-KL-IV By signing you agree to pa	ıy your	share			



EOG A Resources, Inc.

105 S. 4th St.

Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #603H

Sec 4: W/2 W/2 - T25S-R35E Sec 9: W/2 W/2 - T25S-R35E

SHL: 280' FSL / 1,055' FWL, or a legal location in Sec 9 (Unit M) BHL: 200' FNL / 950' FWL, or a legal location in Sec 4 (Lot 4)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #603H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,275' and a MD of approximately 22,100' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,476,500.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the W/2 W/2 of Sec. 4-T25S-R35E and the W/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

f you have any questions, please do not hesitate to contact the undersigned at (432) 221-0465.	If you have
Respectfully,	Respectfull
A	A
/like Wallace enior Landman	
I/We hereby elect to participate in the Fez Federal Com #603H.	
I/We hereby elect <u>not</u> to participate in the Fez Federal Com #603H.	
Company: EOG A Resources, Inc.	Company:
By:	By:
Name:	Name:
Title:	Title:
Date:	Date:

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FEDERAL COM #603H	PROSPECT NAME:	Buildog 2535
SHL:	Sec 9: 280 FSL & 1055 FWL	STATE & COUNTY:	New Mexico, Lea
BHL:	Sec 9: 200 FNL & 950 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,100
LEGAL:	Sec 9: T25S-R35E	TVD:	12,275

INTANGIBLE COSTS Title/Curative/Permit	201	Drlg - Rig Release(D) 11,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpq Equipment(PEQ)	<u>TOTAL</u>
Insurance	202	4,000	302						4,00
Damages/Right of Way	203		303		351				5,00
Survey/Stake Location	_ 204	6,000			352				5,00
Location/Pits/Road Expense	_ 205		305		353	57,000	366		127,00
Drilling / Completion Overhead Turnkey Contract	206 207		306 307	1,461,000					1,461,00
Footage Contract	208		308						576,00
Daywork Contract	- 209		309						1,939,00
Directional Drilling Services	210		310						529.00
Fuel & Power	211		311	5,000	354		367		205.00
Water	212	60,000	312				368		903,00
Bits	213		313	4,500			369		137,70
Mud & Chemicals	214		314	25,000			370		300,00
Drill Stem Test	_ 215		315						
Coring & Analysis	_ 216	0							
Cement Surface	_ 217	28,000							28,00
Cement Intermediate	_ 218	75,000							75,00
Cement 2nd Intermediate/Production Cement Squeeze & Other (Kickoff Plug)	- ²¹⁹ 220	115,000					274		115,00
Float Equipment & Centralizers	- 220 221	45,000					371		46.00
Casing Crews & Equipment	222	60,000							45,00
Fishing Tools & Service	- 222 223		323				372		60,00
Geologic/Engineering	- 223 224		324		355		373		
Contract Labor	225		325	8,200	356	54,000	374	6,500	74,20
Company Supervision	226		326	30,000	357	5-,550	375	0,000	93,00
Contract Supervision	227		327	129,000	358		376	5,000	252,00
Testing Casing/Tubing	228		328	10,000			377		30,00
vlud Logging Unit	229		329						52,00
ogging	230	0					378		
Perforating/Wireline Services	_ 231		331	479,000			379		483,000
Stimulation/Treating	_		332	397,000			380		397,00
Completion Unit	~		333	138,000			381	8,800	146,80
Swabbing Unit Rentals-Surface	- 015		334	245.000	250		382	7.00	
Rentals-Subsurface	235 236		335 336	315,000 75,000	359	-	383 384	7,000	512,000
rucking/Forklift/Rig Mobilization	237		337	20,000	360		385	3,000	225,000
Velding Services	238		338	5,000	361		386	3,000	9,000
Vater Disposal	239		339	60,000	362	135,000	387		195,000
Plug to Abandon	240		340	00,000	002	100,000	301		133,000
Seismic Analysis	241		341						
/iscellaneous	242	0	342				389		
Contingency	243	59,000	343	250,000	363		390		309,000
Closed Loop & Environmental	244	330,000	344	5,000	364		388		335,000
oil Tubing			346	416,000					416,000
lowback Crews & Equip	_		347	440,000					440,000
Offset Directional/Frac	248		348	98,000			391		98,000
TOTAL INTANGIBLES	-	3,304,200		7,106,700		246,000		30,300	10,687,200
ANGIBLE COSTS									
ourface Casing	401	73,000							72.000
ntermediate Casing	402	410,000							73,000
roduction Casing/Liner	403	428,000				*****			428,000
ubing	•		504	47,300			530	5,000	52,300
Vellhead Equipment	405	75,000	505	22,000			531	3,000	100,000
umping Unit				0			506	96,000	96,000
rime Mover				0			507	0	
ods				0			508	55,000	55,000
umps-Sub Surface (BH)			509				532	5,000	5,000
anks lowlines					510	37,000			37,000
owlines eater Treater/Separator					511	84,000 106,000			84,000
lectrical System	•				512 513		533	15,000	106,000 84,000
ackers/Anchors/Hangers	414	0 5	514	6,000			534 534	2,000	8,000
			٠,		'	123,000		2,000	123,000
ouplings/Fittings/Valves	415	0			515				0
	415	0	•		515				
ouplings/Fittings/Valves	415	0							
ouplings/Fittings/Valyes ehydration jection Plant/CO2 Equipment umps-Surface	415	0			517 518 521	12,000			
ouplings/Fittings/Valves elydration jection Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC					517 518 521 522	12,000	529	7,000	12,000
ouplings/Fittings/Valves ehydration jection Plant/CO2 Equipment umps-Surface umps-Surface iscellaneous	419	0 5	519		517 518 521 522 523	12,000	535	7,000 3,000	12,000 7,000 3,000
ouplings/Fittings/Valves ehydration jection Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC iscellaneous ortlingency		0 5	519		517 518 521 522 523 524	12,000			12,000 7,000 3,000
ouplings/Fittings/Valyes ethydration ection Plant/CO2 Equipment umps-Surface strumentation/SCADA/PQC is cellaneous owtingency eters/LACT	419	0 5			517 518 521 522 523 524 525	12,000	535		12,000 7,000 3,000 0 31,000
ouplings/Fittings/Valyes ehydration jection Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC is cellaneous ontingency eters/LACT ares/Combusters/Emission	419	0 5	20		517 518 521 522 523 524 525 526	12,000 31,000 25,000	535 536		12,000 7,000 3,000 0 31,000 25,000
ouplings/Fittings/Valves ehydration jection Plant/CQ2 Equipment jumps-Surface strumentation/SCADA/PQC iscellaneous ontingency eters/LACT arcs/Combusters/Emission as Lift/Compression	419	0 5 0 5		15,000	517 518 521 522 523 524 525	31,000 25,000 35,000	535	3,000	12,000 7,000 3,000 0 31,000 25,000
ouplings/Fittings/Valves ehydration election Plant/CO2 Equipment umps-Surface strumentation/SCADA/POC iscellaneous ordingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES	419	0 5 0 5 5 986,000	20	15,000 90,300	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000	535 536	3,000	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration jection Plant/CO2 Equipment umps-Surface strumentation/SCADA/FOC iscellaneous ordingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS	419	0 5 0 5 5 986,000 4,290,200	20	15,000 90,300 7,197,000	517 518 521 522 523 524 525 526	31,000 25,000 35,000	535 536	3,000	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration ector Plant/CO2 Equipment umps-Surface strumentation/SCADA/FOC iscellaneous outlingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419	0 5 0 5 5 986,000	20	15,000 90,300	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000	535 536	3,000	12,000 7,000 3,000
ouplings/Fittings/Valves ehydration jection Plant/CO2 Equipment umps-Surface strumentation/SCADA/FOC iscellaneous ordingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS	419	0 5 0 5 5 986,000 4,290,200	20	15,000 90,300 7,197,000	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration ector Plant/CO2 Equipment umps-Surface strumentation/SCADA/FOC iscellaneous outlingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419	986,000 4,290,200	20	15,000 90,300 7,197,000	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration ector Plant/CO2 Equipment umps-Surface strumentation/SCADA/FOC iscellaneous outlingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419	0 5 5 986,000 4,290,200 34%	20	15,000 90,300 7,197,000 58%	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration ector Plant/COZ Equipment umps-Surface strumentation/SCADA/POC scellaneous ontingency eters/LACT ares/Combusters/Emission as LifVCompression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost	419	986,000 4,290,200	20	15,000 90,300 7,197,000 58%	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration jection Plant/CQZ Equipment umps-Surface strumentation/SCADA/POC iscellaneous ordingency eters/LACT ares/Combusters/Emission as Lift/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost et approve:	419	0 5 5 986,000 4,290,200 34% Date Prepared:	20	15,000 90,300 7,197,000 58% 1/16/18	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration jection Plant/CQZ Equipment jumps-Surface strumentation/SCADA/POC iscellaneous ontlingency eters/LACT ares/Combusters/Emission as Lit/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost de approve: % Working Interest	419	0 5 5 986,000 4,290,200 34%	20	15,000 90,300 7,197,000 58%	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration ection Plant/CO2 Equipment umps-Surface streamentation/SCADA/POC siscellaneous ontingency eters/LACT ares/Combusters/Emission as LifVCompression TOTAL TANGIBLES TOTAL WELL COSTS "G Operating LLC e approve: "% Working Interest ompany: EOG A RESOURCES, INC.	419	0 5 5 986,000 4,290,200 34% Date Prepared:	20	15,000 90,300 7,197,000 58% 1/16/18	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration jection Plant/CQZ Equipment jumps-Surface strumentation/SCADA/POC iscellaneous ontlingency eters/LACT ares/Combusters/Emission as Lit/Compression TOTAL TANGIBLES TOTAL WELL COSTS % of Total Well Cost de approve: % Working Interest	419	0 5 5 986,000 4,290,200 34% Date Prepared:	20	15,000 90,300 7,197,000 58% 1/16/18	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000
ouplings/Fittings/Valves ehydration ection Plant/CO2 Equipment umps-Surface streamentation/SCADA/POC siscellaneous ontingency eters/LACT ares/Combusters/Emission as LifVCompression TOTAL TANGIBLES TOTAL WELL COSTS "G Operating LLC e approve: "% Working Interest ompany: EOG A RESOURCES, INC.	419	0 5 5 986,000 4,290,200 34% Date Prepared:	20	15,000 90,300 7,197,000 58% 1/16/18	517 518 521 522 523 524 525 526	31,000 25,000 35,000 522,000 768,000	535 536	3,000 191,000 221,300	12,000 7,000 3,000 0 31,000 25,000 50,000



EOG A Resources, Inc.

105 S. 4th St. Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #604H

Sec 4: W/2 W/2 - T25S-R35E Sec 9: W/2 W/2 - T25S-R35E

SHL: 280' FSL / 450' FWL, or a legal location in Sec 9 (Unit M) BHL: 200' FNL / 450' FWL, or a legal location in Sec 4 (Lot 4)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #604H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,275' and a MD of approximately 22,100' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,476,500.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the W/2 W/2 of Sec. 4-T25S-R35E and the W/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

ir you nave	any questions, please do not nestrate to contact the undersigned at (432) 221-0465
Respectfully	y,
A	
Mike Walla Senior Land	
	I/We hereby elect to participate in the Fez Federal Com #604H.
	I/We hereby elect <u>not</u> to participate in the Fez Federal Com #604H.
Company: _	EOG A Resources, Inc.
By:	
_	

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FEDERAL COM #604H	PROSPECT NAME:	Bulldog 2535
SHL:	Sec 9: 280 FSL & 450 FWL	STATE & COUNTY:	New Mexico, Lea
BHL:	Sec 9: 200 FNL & 450 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,100
LEGAL:	Sec 9: T25S-R35E	TVD:	12,275

NTANGIBLE COSTS Title/Curative/Permit	201	Drlg - Rig Release(D) 11,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpq Equipment(PEQ)	<u>TOT/</u>
nsurance	202	4,000							
Damages/Right of Way	203	5,000			351				
Survey/Stake Location	_ 204	6,000			352				
ocation/Pits/Road Expense	205	60,000			353	57,000	366		12
orilling / Completion Overhead	206	10,500	306						
urnkey Contract	207	0	307	1,461,000					1.46
ootage Contract	208	0	308	576,000					57
aywork Contract	209	780,000	309	1,159,000					1,93
irectional Drilling Services	210	381,000	310						52
uel & Power	211	200,000	311	5,000	354		367		20
/ater	212	60,000	312	843,000			368		90
ts	213	133,200					369		13
ud & Chemicals	214	275,000					370		30
rill Stem Test	215	0							
oring & Analysis	216	0							
ement Surface	217	28,000							
ement Intermediate	218	75,000							7
ement 2nd Intermediate/Production	219	115,000							11
ement Squeeze & Other (Kickoff Plug)	220	113,000					371		
oat Equipment & Centralizers	221	45,000					3/1		-
asing Crews & Equipment		60,000							4
shing Tools & Service	222		•						6
	223	0			255		372		
eologic/Engineering	224	5 500			355		373		
ontract Labor	225	5,500		8,200	356	54,000	374	6,500	7
ompany Supervision	226	63,000		30,000	357		375		9
ontract Supervision	. 227	118,000		129,000	358		376	5,000	25
sting Casing/Tubing	228	20,000		10,000			377		3
ud Logging Unit	229	52,000							5
gging	230	0					378		
erforating/Wireline Services	231	4,000		479,000			379		48
mulation/Treating			332	397,000			380		39
empletion Unit			333	138,000			381	8,800	14
vabbing Unit			334				382		
ntals-Surface	235	190,000	335	315,000	359		383	7,000	51
ntals-Subsurface	236	150,000	336	75,000			384		22
cking/Forklift/Rig Mobilization	237	60,000	337	20,000	360		385	3,000	8
elding Services	238	4,000	338	5,000	361		386		
ater Disposal	239	0	339	60,000	362	135,000	387		19
ig to Abandon	240	0	340						
ismic Analysis	241	0	341						
scellaneous	242	0	342		•		389		
ntingency	243	59,000	343	250,000	363		390		309
sed Loop & Environmental	244	330,000	344	5,000	364		388		33
il Tubing			346	416,000					410
owback Crews & Equip			347	440,000	•				441
set Directional/Frac	248	0		98,000	•		391		91
TOTAL INTANGIBLES		3,304,200		7,106,700	•	246,000	•••	30,300	10,68
					-				
ANGIBLE COSTS									
rface Casing	401	73,000							73
ermediate Casing	402	410,000			-				410
duction Casing/Liner	403	428,000			-				428
oing			504	47,300	•		530	5,000	52
Ilhead Equipment	405	75,000	505	22,000	-		531	3,000	100
nping Unit				0	-		506	96,000	96
ne Mover				0	-		507	0	
ds				0	-		508	55,000	55
nps-Sub Surface (BH)			509	<u>-</u>	-		532	5,000	5
ks			-55		510	37,000	JJ2	5,000	37
Mines					511	84,000			84
ater Treater/Separator					512	106,000			400
ctrical System					513		533	15,000	84
kers/Anchors/Hangers	414	0	514	6,000			534	2,000	8
plings/Fittings/Valves	415	0	2.4		515	123,000	JJ4	2,000	123
nydration					517	123,000			123
ction Plant/CO2 Equipment		· · · · · · · · · · · · · · · · · · ·			518				
nps-Surface					_	12.000			
rumentation/SCADAPOC					521 _ 522	12,000	520	7.000	12
cellaneous	419	0	519				529	7,000	7
tingency	420		520 -		523 _		535	3,000	3
ers/LACT	720		J2U .		524 525		536		
es/Combusters/Emission						31,000			31
Lift/Compression			527		526 _	25,000			25
			527	15,000	ə16 _		528		50
TOTAL MELL CORYS		986,000	-	90,300	-	522,000		191,000	1,789
TOTAL WELL COSTS		4,290,200	-	7,197,000	-	768,000		221,300	12,476
% of Total We∎ Cost		34%		58%		6%		2%	
		770		7 74		- 71		₹ /0	
		Date Prepared:		1/16/18					
		COC Occupies III C							
G Operating LLC		COG Operating LLC							
G Operating LLC				RL-SM-KL-IV					
approve:		COG Operating LLC		RL-SM-KL-IV					
G Operating LLC				RL-SM-KL-IV					
approve:				RL-SM-KL-IV					
approve:				RL-SM-KL-IV		A A A A A A A A A A A A A A A A A A A			
approve:			ate ¹²		un -	share			



EOG A Resources, Inc.

105 S. 4th St. Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #702H

Sec 4: W/2 W/2 - T25S-R35E Sec 9: W/2 W/2 - T25S-R35E

SHL: 280' FSL / 1,115' FWL, or a legal location in Sec 9 (Unit M) BHL: 200' FNL / 1,310' FWL, or a legal location in Sec 4 (Lot 4)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #702H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,425' and a MD of approximately 22,300' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,554,700.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the W/2 W/2 of Sec. 4-T25S-R35E and the W/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

If you have any questions, please do not hesitate to contact the undersigned at (432) 221-0465.
Respectfully,
A
Mike Wallace Senior Landman
I/We hereby elect to participate in the Fez Federal Com #702H.
I/We hereby elect <u>not</u> to participate in the Fez Federal Com #702H.
Company: EOG A Resources, Inc.
By:
Name:
Title:
Date:

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FED COM #702H	PROSPECT NAME:	Bulldog 2535
SHL:	Sec 9: 280 FSL & 1115 FWL	STATE & COUNTY:	New Mexico, Lea
BHL.	Sec 4: 200 FNL & 1310 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,300
LEGAL:	Sec 9: T25S-R35E	TVD:	12,425

Marriage Right of May 20 400 320	INTANGIBLE COSTS Title/Curative/Permit	201	Drig - Rig Release(D) 11,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpa Equipment(PEQ)	<u>тот</u> ,
Section Sect	nsurance			302						
Accordance 1948 1960 1950 1						351				-
Integrations Control (1998) Integration (1998										
Integrations Control (1998) Integration (1998		-		305	10,000	353	57,000	366		12
Limited Control 207 C. 327 C. 400 200 C. 1 1 1 1 1 1 1 1 1				306						1
Content	Furnkey Contract				1,461,000					1,46
Page Page	ootage Contract	208	0	308	576,000					57
Marchael Drong Services 210 348.00 310 146.000 354 367 3										1,97
March Profession 21										
Second						354		367		21
Second 11 13 13 14 150 15 15 15 15 15 15 1						334				90
Les C Commends 214 775.00 314 75.000 37										
## Stem Fact 19 10 10 10 10 10 10 10										13
2007 2 2 2 2 2 2 2 2 2					25,000			370		30
Common C				315						
Section Comment Section Comment Comm										2
The part of the property of the part of										7
Self-Septiment 221 45,000 32 32 32 32 32 32 32	ement 2nd Intermediate/Production	219	115,000							11
assing Centre & Equament in Table & Service 222	ement Squeeze & Other (Kickoff Plug)	220	0					371		
## Street Service 23	loat Equipment & Centralizers	221	45,000							4
## Street Service 23	asing Crews & Equipment									6
Selegot Engineering	shing Tools & Service			323				372		
Contest Library Contest Capening Contest Cape						355	***************************************			
Section					8 200		54 000		6 500	7
Part							J4,000		0,000	
1.00 20 20 20 20 20 20 20									5.000	25
Section Sect						230			5,000	
1999 200 0 0 178 178					10,000			3//		3
## destangly Africance Services 23 4,000 231 479,000 379				329				270		5
imulateor/ rainang medient until 1				224	470.000					
Section Sect		231	4,000							48
Marches Marc										39
Intella-Subrutice 235 190,000 135 131,000 136 338 7,000 15 144 7,000 344 7,000 346 7,000 346 7,000 346 7,000 346 7,000 346 7,000 346 7,000 346 7,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 347 3,000 346 3,000 348 3,					138,000				8,800	14
## Principal Control of the Control										
usbeging Environ 227 60,000 317 20,000 360 385 3,000 deling Services 238 4,000 318 5,000 361 386 deling Departed 299 0 319 69,000 362 135,000 387 1 serine Analysis 241 0 341 341 341 341 341 342 349 348 340						359		383	7,000	512
Medit Service 238								384		22:
Part Part		237	60,000	337	20,000	360		385	3,000	8:
20 A Abandon	/elding Services	238	4,000	338	5,000	361		386		
Section Sect	ater Disposal	239	0	339	60,000	362	135,000	387		19
Sectionarcous 242 0 342 388	ug to Abandon	240	0	340						
100 100	eismic Analysis	241	0	341						
244 330,000 344 5,000 368 388	scellaneous	242	0	342				389		
Seed Cloop & Erwinomental 244 33000 344 5.000 364 388 38 38 38 38 38 34 34	ontingency	243	63,000	343	250,000	363		390		31
Milberg 346 416,000 4.4	osed Loop & Environmental	244		344						33
September Sept	oil Tubing			346						410
See Decisional/Free 248 0	owback Crews & Equip									44
NAMERICAN 100 107 100 100 107 100	ffset Directional/Frac	248						391		9
ANGIBLE COSTS rince Casing	TOTAL INTANGIBLES						246,000		30 300	
A									***************************************	10,100
A	ANGIBLE COSTS									
### defect Casing		401	73,000							71
Additional Casing/Liner 403 433,000 504 47,300 530 5,000 506 500										73
Solidated Equipment 405 75,000 505 22,000 530 5,000 10 10 10 10 10 10 10										
althead Equipment		403		504	47.200					433
mging Unit		405								52
me Mover de		405	75,000	505						100
Solidar Soli									96,000	96
Substitute Sub										
nks 510 37,000 37,000 38,000 38,000 37,000 38,000 10 ctrical System 512 106,000 513 69,000 533 15,000 8 ckers/Anchors/Hangers 414 0 514 6,000 534 2,000 11 ryd-staton 515 123,000 515 123,000 11 12 <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td>35</td>					0					35
wilnes 511 84,000 decompany ater Treater/Separator 512 106,000 333 15,000 8 ckers/Anchors/Hangers 414 0 514 6,000 515 123,000 12 uplings/Fittings/Valves 415 0 515 123,000 31 2,000 12 vetar Plant/CQZ Equipment 518 518 517 518 517 518 <t< td=""><td></td><td></td><td></td><td>509</td><td></td><td></td><td></td><td>532</td><td>5,000</td><td></td></t<>				509				532	5,000	
Size 106,000 533 15,000 Editical System Size 106,000 533 15,000 Editical System Size 106,000 533 15,000 Editical System Size 123,000 Size 123,000 Size 123,000 Size 123,000 Size 123,000 Size Siz	nks									37
Chical System	owlines					511				84
Strict System	ater Treater/Separator									100
Color Colo	ectrical System							533	15,000	84
uplings/Fittings/Valves 415 0 515 123,000 12 hydrallion 517 517 517 517 517 518 518 518 518 518 518 518 518 518 518 518 521 12,000 1 1 521 12,000 1 1 529 7,000 1 1 529 7,000 529 524 535 3,000 536 535 3,000 536 537 536 536	ckers/Anchors/Hangers	414	0	514	6,000			534		8
Sedion Plant/CO2 Equipment S18	uplings/Fittings/Valves	415	0			515				123
Section Plant/CQ2 Equipment S18 S21 12,000 S21 12,000 S22 S29 7,000 S22 S29 S35 S35 S3,000 S28 S35 S3,000 S28 S25 S3,000 S28 S25	hydration							•		
Tumentation/SCADA/FOC	ection Plant/CO2 Equipment							•		
Section Sect	mps-Surface						12 000	•		12
19	trumentation/SCADA/POC							529	7 000	7
Mingency		419	n :	519						3
SestCond Sest Ses									3,000	
S26 Z5,000 Z5,0								-		
SulfVCompression 527 15,000 516 35,000 528 5 TOTAL TANGIBLES 1,002,000 90,300 522,000 171,000 1,78 TOTAL WELL COSTS 4,388,400 7,197,000 768,000 201,300 12,55 G Operating LLC Date Prepared: 1/16/18 COG Operating LLC Approve:				•						31
TOTAL TANGIBLES										25
TOTAL WELL COSTS				2/		516		28 _		50
G Operating LLC Date Prepared: 1/16/18 COG Operating LLC approve: % Working Interest ppany: EOG A RESOURCES, INC:								-		1,785
Date Prepared: 1/16/18 COG Operating LLC approve:	TOTAL WELL COSTS		4,388,400		7,197,000		768,000	_	201,300	12,554
Date Prepared: 1/16/18 COG Operating LLC approve:	N -4T-4-114 11 C - 1		are:					-		
Date Propared: 1/16/18 COG Operating LLC approve: Working Interest EOG A RESOURCES, INC.	G Operating LLC		35%		57%		6%		2%	
approve: % Working Interest By: RL-SM-KL-IV reparty: EOG A RESOURCES, INC:										
approve: % Working Interestpany: EOG A RESOURCES, INC.			Date Prepared:		1/16/18					
approve:										
			COG Operating LLC							
ropany: EOG A RESOURCES, INC.	approve:									
ted Name:	% Vvorking Interest		Ву:		RL-SM-KL-IV					
ted Name:	moany: EOG A RESOURCES INC									
led Name:	EDUA RESOURCES, INC.									
ed Name:										
	ed Name:									
This AFE is only an estimate. By signing you agree to pay your share			of the actual costs incurred		, puj					



January 19, 2018

EOG A Resources, Inc.

105 S. 4th St. Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #703H

Sec 4: W/2 W/2 - T25S-R35E Sec 9: W/2 W/2 - T25S-R35E

SHL: 280' FSL / 1,085' FWL, or a legal location in Sec 9 (Unit M) BHL: 200' FNL / 990' FWL, or a legal location in Sec 4 (Lot 4)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #703H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,525' and a MD of approximately 22,300' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,554,700.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the W/2 W/2 of Sec. 4-T25S-R35E and the W/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

f you have any questions, please do not hesitate to contact the undersigned at (432) 221-0465.
Respectfully,
A
Mike Wallace Senior Landman
I/We hereby elect to participate in the Fez Federal Com #703H.
I/We hereby elect <u>not</u> to participate in the Fez Federal Com #703H.
Company: EOG A Resources, Inc.
By:
Name:
Title:
Date:

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FED COM #703H	PROSPECT NAME:	Bulldog 2535
SHL:	Sec 9: 280 FSL & 1085 FWL	STATE & COUNTY:	New Mexico, Lea
BHL:	Sec 4: 200 FNL & 990 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,300
LEGAL:	Sec 9: T25S-R35E	TVD:	12,525

NTANGIBLE COSTS Title/Curative/Permit	201	<u>Drig - Rig</u> <u>Release(D)</u> 11,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	<u>TOTA</u>
nsurance	202		302						
amages/Right of Way	203		303		351				
urvey/Stake Location	204	6,000	•••		352				
ocation/Pits/Road Expense	-		205	10.000			366		
	205		305	10,000	353	57,000	366		127
rilling / Completion Overhead	206	11,100 3	306						11
urnkey Contract	207	0 3	307	1,461,000					1,46
potage Contract	208	0 3	308	576,000					576
aywork Contract	209		309	1,159,000					
									1,979
rectional Drilling Services	210		310						546
ei & Power	211	211,000 3	311	5,000	354		367		216
ater	212	60,000 3	312	843,000			368		903
S	213		313	4,500			369		13
of & Chemicals									
	214	Water to the same of the same	314	25,000			370		300
II Stem Test	215	0 3	315						
ring & Analysis	216	0							
ment Surface	217	28,000							2
ment intermediate	218	75,000							
									7:
ment 2nd Intermediate/Production	219	115,000							115
ment Squeeze & Other (Kickoff Plug)	220	0					371		
at Equipment & Centralizers	221	45,000							4
	222	60,000							
sing Crews & Equipment									6
ning Tools & Service	. 223		323				372		
logic/Engineering	224	0 3	324		355		373		
tract Labor	225		325	8,200	356	54,000	374	6,500	74
npany Supervision	226		326	30,000	357	57,000	375	0,000	9
ntract Supervision	227		327	129,000	358		376	5,000	25
ting Casing/Tubing	228	20,000 3	328	10,000			377		3
Logging Unit	229	52,000 3	329						5
ging	230	0	-				378		
			124	170.000					
forating/Wireline Services	231		331	479,000			379		48
nulation/Treating		3:	332	397,000			380		39
mpletion Unit		3:	333	138,000			381	8,800	146
abbing Unit			334				382		
ntals-Surface	235		335	315,000	359	***************************************		7,000	512
					339		383	7,000	
tals-Subsurface	236		336	75,000			384		22
cking/Forklift/Rig Mobilization	237	60,000 33	337	20,000	360		385	3,000	83
ding Services	238	4,000 33	338	5,000	361		386		
er Disposal	239		339	60,000	362	135,000	387		
				00,000	302	135,000	301		195
to Abandon	240		40						
mic Analysis	241	0 34	141						
cellaneous	242	0 34	142				389		
tingency	243		143	250,000	363		390		31:
sed Loop & Environmental	244	330,000 34		5,000	364		388		335
Tubing		34	46	416,000					416
vback Crews & Equip		34	47	440,000					440
et Directional/Frac	248	0 34	48	98,000			391		98
TOTAL INTANGIBLES	240	3,386,400	٠.			245.000	331		
OTAL INTANGIBLES		3,380,400		7,106,700		246,000		30,300	10,769
NGIBLE COSTS									
ace Casing	401	73,000							73
mediate Casing	402	421,000	•						
									421
luction Casing/Liner	403	433,000							433
ng		50	04	47,300			530	5,000	52
head Equipment	405	75,000 50	05	22,000			531	3,000	100
	-100	70,000	٠.						
ping Unit				0			506	96,000	96
e Mover				0			507		
				0			508	35,000	35
ps-Sub Surface (BH)		50	09 .				532	5,000	5
s			•		510	37,000			37
lines			-		511	84,000			84
er Treater/Separator					512	106,000			100
trical System					513	69,000	533	15,000	84
ers/Anchors/Hangers	414	0 51	14	6,000			534	2,000	- 8
lings/Fittings/Valves	415	0	•		515	123,000		2,000	123
	413					123,000			123
dration					517				
tion Plant/CO2 Equipment			_		518				
ps-Surface			_		521	12,000			12
mentation/SCADA/POC			•		522		529	7,000	7
	410	0 51	10						
ellaneous	419				523		535	3,000	3
ngency	420	0 52	20 _		524		536		
rs/LACT					525	31,000			31
s/Combusters/Emission			•		526	25,000			25
			,, -				E20 '		
ift/Compression		52	. /		516		528		50
OTAL TANGIBLES		1,002,000	-	90,300		522,000		171,000	1,785
TOTAL WELL COSTS		4,388,400	-	7,197,000		768,000		201,300	12,554
			-						
% of Total Well Cost		35%		57%		6%		2%	
Operating LLC		Date Prepared:		1/16/18					
Operating LLC		ouse riepaieu.	-	1/10/16					
C Operating LLC									
Operating LLC		COG Operating LLC							
		COG Operating LLC							
spprove				RL-SM-KL-IV					
spprove: _% Working Interest		COG Operating LLC		RL-SM-KL-IV					
pprove:				RL-SM-KL-IV					
igrove: % Working Interest				RL-SM-KL-IV	-				
oprove: % Working interest					-	×			



January 19, 2018

EOG A Resources, Inc.

105 S. 4th St. Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #704H

Sec 4: W/2 W/2 - T25S-R35E Sec 9: W/2 W/2 - T25S-R35E

SHL: 280' FSL / 480' FWL, or a legal location in Sec 9 (Unit M) BHL: 200' FNL / 660' FWL, or a legal location in Sec 4 (Lot 4)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #704H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,425' and a MD of approximately 22,300' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,554,700.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the W/2 W/2 of Sec. 4-T25S-R35E and the W/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NR1
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

If you have any questions, please do not hesitate to contact the undersigned at (432) 221-0465.
Respectfully,
A
Mike Wallace Senior Landman
I/We hereby elect to participate in the Fez Federal Com #704H.
I/We hereby elect <u>not</u> to participate in the Fez Federal Com #704H.
Company: EOG A Resources, Inc.
By:
Name:
Title:
Date:

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FED COM #704H	PROSPECT NAME:	Bulldog 2535
SHL	Sec 9: 280 FSL & 480 FWL	STATE & COUNTY:	New Mexico, Lea
BHL	Sec 4: 200 FNL & 660 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION	Wolfbone	DEPTH:	22,300
LEGAL:	Sec 9: T25S-R35E	TVD:	12,425

INTANGIBLE COSTS	201	Drig - Rig Release(D)		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	<u>TOTAL</u> 11,000
Title/Curative/Permit	201	11,000 4,000	302						4.000
Damages/Right of Way	203	5,000			351				5,000
Survey/Stake Location	204	6,000			352				6,000
Location/Pits/Road Expense	205	60,000			353	57,000	366		127,000
Drilling / Completion Overhead	206	11,100							11,100
Turnkey Contract	207		307	1,461,000					1,461,000
Footage Contract	208	820,000	308						576,000 1,979,000
Daywork Contract	209	398,000	310					· · · · · · · · · · · · · · · · · · ·	546,000
Directional Drilling Services Fuel & Power	211	211,000	311	5,000	354		367		216,000
Water	212	60,000					368		903,000
Bits	213	133,200					369		137,700
Mud & Chemicals	214	275,000					370		300,000
Drill Stem Test	215		315						0
Coring & Analysis	216								0
Cement Surface	217	28,000							28,000
Cement Intermediate	218	75,000							75,000
Cement 2nd Intermediate/Production	219	115,000							115,000
Cement Squeeze & Other (Kickoff Plug)	220						371		0
Float Equipment & Centralizers	221	45,000							45,000
Casing Crews & Equipment	222	60,000							60,000
Fishing Tools & Service	223		323		255		372		0
Geologic/Engineering	224		324		355		373	6,500	74,200
Contract Labor	225	5,500		8,200 30,000	356 357	54,000	374 375	0,000	96,600
Company Supervision	226 227	66,600 124,000	326	129,000	358		376	5,000	258,000
Contract Supervision Testing Casing/Tubing	227	20,000	327	10,000	330		377	5,000	30,000
Testing Casing/Tubing Mud Logging Unit	229	52,000		10,000			5,,		52,000
Logging Unit	230	32,000	523				378		0
Perforating/Wireline Services	231	4,000	331	479,000			379		483,000
Stimulation/Treating			332				380		397,000
Completion Unit			333	138,000			381	8,800	146,800
Swabbing Unit			334				382		0
Rentals-Surface	235	190,000	335	315,000	359		383	7,000	512,000
Rentals-Subsurface	236	150,000	336	75,000			384		225,000
Trucking/Forklift/Rig Mobilization	237	60,000	337	20,000	360		385	3,000	83,000
Welding Services	238	4,000		5,000	361		386		9,000
Water Disposal	239		339	60,000	362	135,000	387	·	195,000
Pfug to Abandon	240		340						0
Seismic Analysis	241		341				389		0
Miscellaneous	242	62 000	342	250,000	363		390		313,000
Contingency	243	63,000 330,000	343	5,000	364		388		335,000
Closed Loop & Environmental	244	330,000	346	416,000	304		300		416,000
Coil Tubing Flowback Crews & Equip			347	440,000					440,000
Offset Directional/Frac	248		348	98,000			391		98,000
TOTAL INTANGIBLES	2.10	3,386,400		7,106,700		246,000		30,300	10,769,400
TANGIBLE COSTS									72.000
Surface Casing	401	73,000							73,000
Intermediate Casing	402	421,000							421,000 433,000
Production Casing/Liner	403	433,000	504	47,300			530	5,000	52,300
Tubing	405	75,000	504 505	22,000			531	3,000	100,000
Wellhead Equipment	400	75,000	505	22,000			506	96,000	96,000
Pumping Unit Prime Mover				<u>`</u>			507	50,000	0
Rods				0			508	35,000	35,000
Pumps-Sub Surface (BH)			509				532	5,000	5,000
Tanks					510	37,000			37,000
Flowlines					511	84,000			84,000
Heater Treater/Separator					512	106,000			106,000
Electrical System					513	69,000		15,000	84,000
Packers/Anchors/Hangers	414		514	6,000	-		534	2,000	8,000
Couplings/Fittings/Valves	415				515	123,000			123,000
Dehydration					517				0
Injection Plant/CO2 Equipment					518	13.000			12,000
Pumps-Surface					521 522	12,000	529	7,000	7,000
Instrumentation/SCADA/POC	419		519		523		535	3,000	3,000
Miscellaneous Contingency	419		520		524		536	3,000	3,000
Meters/LACT	720		220		525	31,000	-50		31,000
Flares/Combusters/Emission					526	25,000			25,000
Gas Lift/Compression			527	15,000		35,000	528		50,000
TOTAL TANGIBLES		1,002,000		90,300		522,000		171,000	1,785,300
TOTAL WELL COSTS		4,388,400		7,197,000		768,000		201,300	12,554,700
% of Total Well Cost COG Operating LLC		35%		57%		6%		2%	
. •		Data Branaradi		1/16/47					
		Date Prepared:		1/16/17					
		COG Operating LLC							
We approve:		Dv.		DI CM MI IV					
% Working Interest		Ву:		RL-SM-KL-IV				-	
Company:									
Ву									
Printed Name: FOC & DESCRIBERS INC.									
Printed Name: EOG A RESOURCES, INC. Title.		This AFE is only an estim	nate.	By signing you agree to pa	IA AOM	rshare			
Date:		of the actual costs incurre			. ,				



January 19, 2018

EOG A Resources, Inc.

105 S. 4th St.

Artesia, NM 88210

Attention: Land Department

Re: Well Proposal – Fez Federal Com #705H

Sec 4: W/2 W/2 - T25S-R35E Sec 9: W/2 W/2 - T25S-R35E

SHL: 280' FSL / 420' FWL, or a legal location in Sec 9 (Unit M) BHL: 200' FNL / 330' FWL, or a legal location in Sec 4 (Lot 4)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (COG), as Operator, hereby proposes to drill the Fez Federal Com #705H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,525' and a MD of approximately 22,300' to test the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$12,554,700.00, and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement's contract lands will cover the W/2 W/2 of Sec. 4-T25S-R35E and the W/2 W/2 of Sec. 9-T25S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,500/\$750 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to farmout your leasehold under the following general terms:

- Delivery of an 80% NRI
- 2 Year Primary Term

The farmout offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

If you have ar	y questions, please do not hesitate to contact the undersigned at (432) 221-0465.
Respectfully,	
A	
Mike Wallace Senior Landm	
	_ I/We hereby elect to participate in the Fez Federal Com #705H.
	I/We hereby elect <i>not</i> to participate in the Fez Federal Com #705H.
Company: _E	OG A Resources, Inc.
R _V ·	

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	FEZ FED COM #705H	PROSPECT NAME:	Bulldog 2535
SHL:	Sec 9: 280 FSL & 420 FWL	STATE & COUNTY:	New Mexico, Lea
BHL:	Sec 4: 200 FNL & 330 FWL	OBJECTIVE:	DRILL AND COMPLETE
FORMATION:	Wolfbone	DEPTH:	22,300
LEGAL:	Sec 9: T25S-R35E	TVD:	12,525

INTANGIBLE COSTS Title/Curative/Permit	201	Drlg - Rig Release(D) 11,000		Completion(C)		Tank Btty Constrctn(TB)		Pmpg Equipment(PEQ)	TOTAL 11,000
Insurance	202	4,000							4,000
Damages/Right of Way Survey/Stake Location	203 204	5,000 6,000			351 352				5,000
Location/Pits/Road Expense	205	60,000		10,000	353	57,000	366		127,000
Drilling / Completion Overhead	206	11,100							11,100
Turnkey Contract	207	0							1,461.000
Footage Contract	208	0							576,000
Daywork Contract Directional Drilling Services	. 209 210	820,000 398,000							1,979,000
Fuel & Power	211	211,000	311	5,000	354		367		216,000
Water	212	60,000	312				368		903,000
Bits	213	133,200	313				369		137.700
Mud & Chemicals	214	275,000	314				370		300,000
Drill Stem Test Coring & Analysis	215 216	0	315						0
Cement Surface	217	28,000							28,000
Cement Intermediate	218	75,000							75,000
Cement 2nd Intermediate/Production	219	115,000							115,000
Cement Squeeze & Other (Kickoff Plug)	220	0					371		0
Float Equipment & Centralizers	221	45,000							45,000
Casing Crews & Equipment	222	60,000							60,000
Fishing Tools & Service	223 224	0	323 324		355		372 373		0
Geologic/Engineering Contract Labor	224	5,500	324	8,200	356	54,000	374	6,500	74,200
Company Supervision	226	66,600	326		357	34,000	375	0,500	96,600
Contract Supervision	227	124,000	327	129,000	358		376	5,000	258,000
Testing Casing/Tubing	228	20,000	328	10,000			377		30,000
Mud Logging Unit	229	52,000	329						52,000
Logging Control of the Control of th	230	0	224	479.000			378		483 000
PerforatingWireline Services Stimulation/Treating	231	4,000	331 332	397,000			379 380		483,000 397,000
Completion Unit			333	138,000			381	8,800	146,800
Swabbing Unit			334				382		0
Rentals-Surface	235	190,000	335	315,000	359		383	7,000	512,000
Rentals-Subsurface	236	150,000	336	75,000			384		225,000
Trucking/Forklift/Rig Mobilization	237	60,000	337	20,000	360		385	3,000	83,000
Welding Services	238	4,000	338	5,000	361	125 000	386		9,000
Water Disposal Plug to Abandon	239 240	0	339 340	60,000	362	135,000	387		195,000 0
Seismic Analysis	241	0	341						
Miscellaneous	242	0	342				389		0
Contingency	243	63,000	343	250,000	363		390		313,000
Closed Loop & Environmental	244	330,000	344	5,000	364		388		335,000
Coil Tubing			346	416,000					416,000
Flowback Crews & Equip Offset Directional/Frac	248	0	347 348	98,000			391		98,000
TOTAL INTANGIBLES	240	3,386,400	340	7,106,700		246,000	551	30,300	10,769,400
TANGIBLE COSTS									
Surface Casing	401	73,000						· · · · · · · · · · · · · · · · · · ·	73,000
Intermediate Casing	402	421,000							421,000
Production Casing/Liner Tubing	403	433,000	504	47,300			530	5,000	433,000 52,300
Wellhead Equipment	405	75,000	505	22,000			531	3,000	100,000
Pumping Unit				0			506	96,000	96,000
Prime Mover				0			507		0
Rods				0			508	35,000	35,000
Pumps-Sub Surface (BH)			509			27.000	532	5,000	5,000
Tanks Flowlines					510 511	37,000 84,000			37,000 84,000
Heater Treater/Separator					512	106,000			106,000
Electrical System					513		533	15,000	84,000
Packers/Anchors/Hangers	414		514	6,000			534	2,000	8,000
Couplings/Fittings/Valves	415				515	123,000			123,000
Dehydration					517				0
njection Plant/CO2 Equipment Pumps-Surface					518 521	12,000			12,000
nstrumentation/SCADA/POC					522		529	7,000	7,000
Viscellaneous	419		519		523		535	3,000	3,000
Contingency	420		520		524		536		0
Meters/LACT					525	31,000			31,000
lares/Combusters/Emission					526	25,000			25,000
Sas Lift/Compression			527		516		528	474.000	50,000
TOTAL TANGIBLES TOTAL WELL COSTS		1,002,000 4,388,400		90,300 7,197,000		522,000 768,000		171,000 201,300	1,785,300 12,554,700
								201,300	12,334,700
% of Total Well Cost		35%		57%		6%		2%	
COG Operating LLC									
		Date Prepared:		1/16/17					
		COG Operating LLC							
Ve approve		USO Operating LLC							
% Working Interest		By:		RL-SM-KL-IV				•	
Company: EOG A RESOURCES, INC.									
by:									
Printed Name									
Printed Name:		This AFE is only an estim.	ate. I	By signing you agree to pa	y your	share			
Pate		of the actual costs incurre							

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 16029

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 21st day of March, 2018 by Michael H. Feldewert.

Notary Public

Hearing Date: March 22, 2018



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating LLC for a non-standard spacing and

proration unit and compulsory pooling, Lea County, New Mexico.

Fez Fed Com No. 601H Well Fez Fed Com No. 602H Well Fez Fed Com No. 701H Well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR COG OPERATING LLC

COG/Fez Fed Com E2W2 601H Well Case No. 16029 Pooling Notice list

Company Energen Resources Corporation (Unmarketable Title)	Address 605 Richard Arrington Jr BLVD North	City Birmingham	State AL	Zip 35203
EOG A Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG A Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG M Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG M Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG Y Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG Y Resources Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
V-F Petroleum, Inc. Attention: Jerry M. Gahr	Fasken Center, Tower II 550 West Texas, Suite 230 P.O. Box 1889	Midland	TX	79702

j_garcia

10:15:54 10726200_1.xlsx



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

COG-Fez Fed E2W2 601H Case No. 16029 - Pooled

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	8
Total	8

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

- Note to RSS Clerk:

 1. Home screen > Mailing/Shipping > More
 2. Select Shipment Confirm
 3. Scan or enter the barcode/label number from PS Form 5630
 4. Confirm the volume count message by selecting Yes or No
 5. Select Pay and End Visit to complete transaction

Leave form with customer or in customer's mail receptacle.

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3847 99

æ
ž
<u>e</u>
ā
g
. Accountable
Ž
Ö
ပ္ပ
Ç
⋖
_
<u>_</u>
ᅙ
_
¥
O
0
Book
_
0
_=
Ξ
<u>=</u>
Ma
2
_
Firm
.=
這
_

POSTAL SERVICE®	

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy. SH Fee Special Handling SCRD Fee Signature Confirmation Restricted Delivery Signature Confirmation SS 1.50 1.50 1.50 1.50 R'R Fee हुqiəəəЯ छु1u19Я 1.50 1.50 Restricted Deliverly RD Fee ASRD Fee Adult Signature Restricted VievileO ASR Adult Signature Required Due Sender if COD Actual Value Insured if Registered Value Postmark with Date of Receipt. additional copies of this receipt). (if issued as an international certificate of mailing or for Handling Charge Handling Charge - if Registered and dver \$50,000 in value Affix Stamp Here (Extra Service) 3.45 3.45 3.45 3.45 Fee 3.45 3.45 3.45 3.45 Postage 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 Signature Confirmation Signature Confirmation □ Priority Mail Express Restricted Delivery Return Receipt for Addressee (Name, Street, City, State, & ZIP CodeTM) ☐ Registered Mail Postmaster, Per (Name of receiving employee) EOG M Resources Inc. Attention: Clay Haggard Land Department 105 EOG Y Resources In: Attention: Clay Haggard Land Department 105 EOG A Resources Inc. Attention: Clay Haggard Land Department 105 EOG M Resources Inc. Attention: Clay Haggard Land Department EOG Y Resources Inc. Attention: Clay Haggard Land Department EOG A Resources Inc. Attention: Clay Haggard. Land Department V-F Petroleum Inc. Attention: Jerry M Gahr Fasken Center Tower Energen Resources Corporation (Unmarketable Title) 605 Richard il 550 West Texas Suite 230 P O Box 1889 Midland TX 79702 Complete in Ink □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery Arrington Jr BLVD North Birmingham AL 35203 Check type of mail or service Collect on Delivery (COD)
 Insured Mail
 Priority Mail 5509 Champions Drive Midland TX 79706 5509 Champions Drive Midland TX 79706 5509 Champions Drive Midland TX 79706 ☐ Adult Signature Required S 4th Street Artesia NM 88210 S 4th Street Artesia NN 38210 S 4th Street Artesia NM 88210 X Certified Mail (Page 1 of 1) Total Number of Pieces Received at Post Office USPS Tracking/Article Number 9214 8901 9403 8304 6542 46 9214 8901 9403 8304 6542 15 9214 8901 9403 8304 6542 39 9214 8901 9403 8304 6542 22 9214 8901 9403 8304 6541 85 9214 8901 9403 8304 6541 92 9214 8901 9403 8304 6542 08 9214 8901 9403 8304 6541 78 110 N Guadalupe St # 1 Santa Fe NM 87501 Vame and Address of Sender PS Form **3877**, April 2015 Holland & Hart LLP Total Number of Pieces Listed by Sender 5 ø.

PSN 7530-02-000-9098



Home My Queue Piece Search Support

Company: powered by ConnectSuite e-Certify

Logout

Welcome Joanna Garcia, (Not <u>Joanna Garcia?</u>)

Holland & Hart LLP

My Tools	Mail Pieces				
iail Jobs Ioil Pieces	Filter: < No Filter >				
lanual Mailings	Barcode	Recipient	Status	DL Custom	
eports .		V-F Petroleum Inc Attention: Jerry M			
etup	9214 8901 9403 8304 6542 46	Gahr Fasken Center Tower II 550 West	Delivered Signature	No	
ccount		Texas Suite 230 P O Box 1889 Midland TX 79702	Received		
złock	9214 8901 9403 8304 6542 39	EOG Y Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No	
	9214 8901 9403 8304 6542 22	EOG Y Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	Delivered Signature Received	No	
	9214 8901 9403 8304 6542 15	EOG M Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79704	Delivered Signature Received	No	
	9214 8901 9403 8304 6542 08	EOG M Resources Inc Attention; Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	Delivered Signature Received	No	
	9214 8901 9403 8304 6541 92	EOG A Resources Inc Attention: Clay Haggord Land Deportment 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No	
	9214 8901 9403 8304 6541 85	EOG A Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	In-Transit	No	
	9214 8901 9403 8304 6541 78	Energen Resources Corporation (Unmarketable litle) 605 Richard Anington Jr BLVD North Birmingham AL 35203	Delivered Signature Received	No	

items per page

100



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of COG Operating LLC for a non-standard spacing and

proration unit and compulsory pooling, Lea County, New Mexico.

Fez Fed Com No. 601H Well Fez Fed Com No. 602H Well Fez Fed Com No. 701H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR COG OPERATING LLC

Company Apache Corp. Attention: Land Department	Address 303 Veterans Airpark, Ste. 1000	City Midland	State TX	Zip 79705
Chisos, Ltd. Attention: Roland Sledge	670 Dona Ana Rd, SW	Deming	NM	88030
COG Operating LLC	One Concho Center 600 W. Illinois Ave.	Midland	TX	79701
Energen Resources Corporation	605 Richard Arrington Jr BLVD North	Birmingham	AL	35203
EOG A Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG A Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG M Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG M Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG Y Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG Y Resources Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
Fuel Products, Inc. Attention: Jerry M. Gahr	P.O. Box 3098	Midland	TX	79702
Gahr Energy Company Attention: Jerry M. Gahr	PO Box 1889	Midland	TX	79702
Ohio State University	281 W. Lane Ave.	Columbus	ОН	43210
S.N.S. Oil & Gas Properties, Inc. Attention: Neil Sisson	P.O. Box 2234	Ardmore	OK	73402
United States of America Bureau of Land Management	P.O. Box 27115	Santa Fe	NM	87502-0115
V-F Petroleum, Inc. Attention: Jerry M. Gahr	Fasken Center, Tower II 550 West Texas, Suite 230 P.O. Box 1889	Midland	TX	79702
Thomas M. Beall	P.O. Box 3098	Midland	TX	79702

COG/Fez Fed Com E2W2 601H Well Case No. 16029 Offset Notice list

Gahr Ranch and Investments Pa	a P.O. Box 1889	Midland	TX	79702
PBK Royalty & Investment LLC	P.O. Box 2234	Ardmore	OK	73402
James Turbyfill	2309 W. Golf Course Rd.	Midland	TX	79702



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

COG-Fez Fed E2W2601H Case No 16029 - Offset

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	21
Total	21

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

Home screen > Mailing/Shipping > More
 Select Shipment Confirm

Scan or enter the barcode/label number from PS Form 5630

Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3840 96

Ž
5
<u>o</u>
ō
Œ
Accountable
3
ō
Ü
ŏ
Ā
_
ᅙ
O
ட
¥
ō
0
Book
7
\simeq
iing
=
-=
æ
=
Firm
=
-
ш

NITED STATES SSTAL SERVICE®	
TALS	

FIRM Mailing Book For Accountable Mail		d Due ASR ASRD RD RR SC SCRD SH Senderif Fee Fee Fee Fee Fee Fee	1.50	1.50	ا Deliver ق أو noi cted Del	betrirtee TavilaU t हैqiaasЯ हिmifno	o enuten Stemilin	gie flubé មុ ខ្មុ	1.50	1.50	
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	Handling Actual Value Insured Charge if Registered Value	ənj	sv ni 00(Vet \$50,	eq suq o	fetsibe서	ो - 9 818	dD gailb	nsH	
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this rece Postmark with Date of Rec	Postage (Extra He Service) C Fee	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45	
	Check type of mail or service Adult Signature Required Adult Signature Restricted Delivery Certified Mail Certified Mail Collect on Delivery (COD) Signature Confirmation Insured Mail Return Receipt for Merchandise Collect on Delivery (COD) Signature Confirmation Priority Mail	see (Name, Street, City, State, & ZIP Code 14)	Apache Corp Atention: _and Department 303 Veterans Airpark Ste 1000 Midland TX 79705	Chisos Ltd Attention: Roland Sledge 670 Dona Ana Rd SW Deming NM 88030	COG Operating LLC Ons Concho Center 600 W Illinois Ave Midland TX 79701	Energen Resources Corporation 605 Richard Arrington Jr BLVD North Birmingham AL 35203	EOG A Resources Inc. Attention. Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	EOG A Resources inc. Attention: Clay Haggard. Land Department. 5509 Champions Drive Midland TX 79705	EOG M Resources Inc. Attanton: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	EOC M Resources Inc. Attention: Clay Haggard. Land Department. 5508 Champions Drive Midland TX 79706.	Postmaster, Per (Name of receiving employee)
	Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS Tracking/Article Number	1. 9214 8901 9403 8304 6535 08	2. 9214 8901 9403 8304 6535 15	3. 9214 8901 9403 8304 6535 22	4. 9214 8901 9403 8304 6535 39	5. 9214 8901 9403 8304 6535 46	6. 9214 8901 9403 8304 6535 53	7. 9214 8901 9403 8304 6535 60	8. 9214 8901 9403 8304 6535 77	Total Number of Pieces Total Number of Pieces

Ø
ŝ
<u>0</u>
虿
ā
or Accounta
ನ
ដ
ŭ
⋖
_
ᅙ
Ц.,
¥
Book
0
മ
0
힐
Ξ
<u>=</u>
Š
E
⋍
屲

N	1
12 13	
B =	1
E C	
215)

								'						1
ender	Check type of mail or service													
Holland & Hart LLP														
1#1	□ Adult Signature Restricted Delivery □ Registered Mail	Affix	Affix Stamp Here	Here										
	Certified Mail	(if iss	ued as a	(if issued as an international	iona/									
	☐ Certified Mail Restricted Delivery Merchandise	certifi	icate of n	certificate of mailing or for	for									
	Collect on Delivery (COD)	Post	ionai cop mark wi	additional copies of this receipt). Postmark with Date of Receip	additional copies of this receipt). Postmark with Date of Receipt.									
	☐ Insured Mail ☐ Signature Confirmation ☐ Priority Mail Restricted Delivery													
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code [™])	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured	Due Sender if COD	ASR Fee	ASRD Fee	S es	RR Fee	SC SC Fee F	SCRD	Se Se
9. 9214 8901 9403 8304 6535 84	EOG Resources Inc. Attention: Clay Haggard Land Department 5509	0.49	3.45							-	1.50		\vdash	
	Champions Drive Midland TX 79706								-	_				
				Ð										
				i î						_		-	1	İ
10. 9214 8901 9403 8304 6535 91	EOG Y Resources Inc Attention: Clay Haggard Land Department 105	0.49	3.45	eA						-	1.50			
	S 4th Street Artesia NW 88210			U									,5	
				00									Jev	
10 0010 1000 1000 1000		9	2.47	91					1	+	2 2	1	113	
11. 9214 8901 9403 8304 6536 07	EOG Y Resources Inc. Attention: Clay Haggard. Land Department	0.49	3.45	09					97		 DC:		9 <i>C</i> 1	
	5509 Champions Drive Midland TX 79706			i \$				ŀ	M				i p	
				۸GL				irec	e d l	,		uoį	910	
12 9214 8901 9403 8304 6536 14	Fiel Profitets Inc. Attention: Jerry M. Gabr PO. BOX 3098 Midland	0.49	3.45	Đ				ab	рə	<u> </u>	-	1	12]	Θι
		!		pι				Э	10				Sŧ	
	TX 79702			16				ਖ਼) <u> </u>				98	pι
				þe				ıre)se				l Li	1E
		9	24.0	3 (5				ŋ,	범	+	+	╁	11	1
13. 9214 8901 9403 8304 6536 21	Gahr Energy Company Attention: Jerry M Gahr PO BOX 1889 Midland	94.0	3.40	-				eu	Э.				9	Ei
	TX 79702			sį£				ß	ın			_	ui.	၁
				Кеб				S }	nat	ısə	- ਮੁ		ıııu	eds
14 00314 8001 0403 8304 6536 38	Ohlo Chair Hairmanin, 1984 M. I ann Aus Calumbur Old 42940	0.49	3.45	ij				nį	βį	-	85	\vdash	pç	
	כווס כווס סוונים אול בכן זו בפוס בווס בווס בווס בווס בווס בווס בוו	!	:	•				ρA	Si) 0	
				ırge					inb.				inte	
15 9214 8901 9403 8304 6536 45	S N S OF & Gae Properties Inc Attention Nail Steam PO ROX	0.49	3.45	eų:							1.50	+	μô	
	O I C C C C C C C C C C C C C C C C C C	?	e i	Э									iļ S	
	2234 Ardmore OK 73402			βı							_		3	
				ļļķ										
16. 9214 8901 9403 8304 6536 52	United States of America Bureau of Land Manadement PO BOX 27115	0.49	3.45	ue							1.50			
		!	:	21										
	Santa Fe NM 87502-0115			i										
Ī														
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office 21	Postmaster, Per (Name of receiving employee)													
April 2015	Complete in Ink	vacy No	tice: Fo	r more	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	SU no t	PS priv	acy pol	icies, 1	isit u	sps.co	m/pr	vacy	policy
PS Form 36 (1 , April 2015 (Fage 2 of 3)	Complete in the	acy :		,							_			,
PSN / 550-02-000-5030														

_
=
ā
5
4.
a
=
-
تند
=
_
3
$\overline{}$
Ų
ပ
75
2
₫
-
_
$\overline{}$
ŭ
_
~
000
o
\sim
\sim
m
_
73
0
_
Ξ
:=
æ
=
~
_
=
E
ш

UNITED STATES
POSTAL SERVICE®

Fee B

SCRD

ည္တ မ်ိဳ

RR Fee

P. P.

ASRD Fee

1.50

	ASR Fee			berii	ure Requ	tsngi2 HubA	
	Due Sender if COD						
	Insured Value						·
ional for receipt). F Receipt.	Actual Value if Registered						
Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt	Handling Charge	ənj	av ni 000	ver \$50,	eq suq o	inge - it Register	Handling Ch
Affix Stamp Here (if issued as an internectificate of mailing of additional copies of the Postmark with Date	(Extra Service) Fee	3.45	3.45	3.45	3.45	3.45	
Affib (if iss certii addiil Post	Postage	0.49	0.49	0.49	0.49	0.49	
Check type of mail or service Adult Signature Required Adult Signature Restricted Delivery Actified Mail Certified Mail Restricted Delivery Collect on Delivery (COD) Signature Confirmation Insured Mail Restricted Delivery Signature Confirmation Priority Mail	Addressee (Name, Street, City, State, & ZIP Code TM)	V-F Petroleum inc. Attantion: Jerry M Gahr Fasken Center Tower Il 550 West Texes Suite 230 P. O. Box 1889 Midand TX 79702	Thomas M Beall PO BOX 3098 Midland TX 79702	Gshr Ranch and Investments Partnership Ltd PO BOX 1889 Midland TX 79702	PBK Royalty & Investment LLC PO BOX 2234 Ardmore OK 73402	James Turbyill 2309 W Golf Course Rd Midland TX 79702	
Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS Tracking/Article Number	17. 9214 8901 9403 8304 6536 69	18. 9214 8901 9403 8304 6536 76	19. 9214 8901 9403 8304 6536 83	20. 9214 8901 9403 8304 6536 90	21. 9214 8901 9403 8304 6537 06	

1.50

1.50

Special Handling

Signature Confirmation Restricted Delivery

Signature Confirmation

हैqiəɔeЯ ਭੁੱਧutəЯ

Restricted Delivery

Adult Signature Restricted Delivery

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy. Complete in lnk

PS Form **3877**, April 2015 PSN 7530-02-000-9098

Total Number of Pieces Listed by Sender 21

(Page 3 of 3)

Total Number of Pieces Received at Post Office

Postmaster, Per (Name of receiving employee)



Company:

Welcome Joanna Garcia, (Not <u>Joanna Garcia?</u>) Holland & Hart LLP

 \circ

Home My Queue Piece Search Support

History > Mail Jobs > Mail Job Details

Logout



My Tools	Mail Pieces				
Mail Jobs	Filter:				
Mail Pieces	< No Filter >				
Nanual Mailings	Barcode	Recipient	Status	DL	Custom
eports		James Turbyfill			000,011
atup	9214 8901 9403 8304 6537 06	2309 W Golf Course Rd Midland TX 79702	In-Transit	Мо	
ccount		PBK Royalty & Investment LLC	Delivered		
ois	9214 8901 9403 8304 6536 90	PO BOX 2234 Ardmore OK 73402	Signature Received	No	
	9214 8901 9403 8304 6536 33	Gahr Ranch and Investments Partnership Ltd PO BOX 1889 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 76	Thomas M Beall PO BOX 3098 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 69	V-F Petroleum Inc Attention: Jerry M Gohr Fasken Center Tower II 550 West Texas Suite 230 P O Box 1889 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 52	United States of America Bureau of Land Management PO BOX 27115 Santo Fe NM 87502-0115	In-Transit	No	
	9214 8901 9403 8304 6536 45	S N S Oil & Gas Properties Inc Attention: Neil Sisson PO BOX 2234 Ardmore OK 73402	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 38	Ohio State University 281 W Lane Ave Columbus OH 43210	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 21	Gahr Energy Company Attention: Jerry M Gahr PO BOX 1889 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 14	Fuel Products Inc Attention: Jerry M Gahr PO BOX 3098 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6536 07	EOG Y Resources Inc Affention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No	
	9214 8901 9403 8304 6535 91	EOG Y Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	In-Transit	Ио	
	9214 8901 9403 8304 6535 84	EOG Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No	

ConnectSuite e-Certify

Barcode	Recipient	Status	DL Custom
9214 8901 9403 8304 6535 77	EOG M Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midlond TX 79706	Delivered Signature Received	No
9214 8901 9403 8304 6535 60	EOG M Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	In-Transit	No
9214 8901 9403 8304 6535 53	EOG A Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No
9214 8901 9403 8304 6535 46	EOG A Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	Delivered Signature Received	No
9214 8901 9403 8304 6535 39	Energen Resources Corporation 605 Richard Arrington Jr BLVD North Birmingham AL 35203	Delivered Signature Received	No
9214 8901 9403 8304 6535 22	COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No
9214 8901 9403 8304 6535 15	Chisos Ltd Attention: Roland Sledge 670 Dona Ana Rd SW Deming NM 88030	Delivered Signature Received	No
9214 8901 9403 8304 6535 08	Apache Corp Attention: Land Department 303 Veterans Airpark Ste 1000 Midland TX 79705	Delivered Signature Received	No
100	items per page		

ंदि 2017 Connect-Suite.com. Ratiosar v3.26 (स. क्या बहुत्वन

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 16030

<u>AFFIDAVIT</u>

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 21st day of March, 2018 by Michael H. Feldewert.

My Commission Expires:

Notary Public

Hearing Date: March 22, 2018



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Fez Fed Com No. 603H Well

Fez Fed Com No. 604H Well

Fez Fed Com No. 702H Well

Fez Fed Com No. 703H Well

Fez Fed Com No. 704H Well

Fez Fed Com No. 705H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR COG OPERATING LLC

COG/Fez Fed Com W2W2 603HWell Case No. 16030 - Pooling Notice list

Company	Address	City	State	Zip
Energen Resources	605 Richard Arrington Jr. Blvd	Birmingham	AL	35203
Corporation (Unmarketable	North			
Title)				
EOG A Resources, Inc.	105 S. 4 th Street	Artesia	NM	88210
EOG A Resources, Inc.	5509 Champions Drive	Midland	TX	79706
EOG M Resources, Inc.	105 S. 4 th Street	Artesia	NM	88210
EOG M Resources, Inc.	5509 Champions Drive	Midland	TX	79706
EOG Y Resources, Inc.	105 S. 4 th Street	Artesia	NM	88210
EOG Y Resources, Inc.	5509 Champions Drive	Midland	TX	79706
V-F Petroleum, Inc.	P.O. Box 1889	Midland	TX	79702



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

COG-Fez Fed 603H Pooling Case No 16030

Shipment Date: 03/01/2018 Shipped From: Name: HOLLAND & HART LLP Address: __110 N GUADALUPE ST # 1 City: SANTA FE

> State: NM ZIP+4® 87501

Type of M ail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	8
Total	8

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

- 1. Home screen > Mailing/Shipping > More
- 2. Select Shipment Confirm
- 3. Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3925 89

-	
Ø	
Ë	
2	
_	
a	
_	
0	
=	
io	
⋍	
⊑	
-	
=	
0	
()	
×	
Ų	
1	
_	
-	
For	
.∵	
ᄔ	
×	
300 E	
\simeq	
0	
m	
ш	
0	
p	
.≃	
_	
=	
æ	
ਵ	
2	
⊆	
E	
-	
证	
ഥ	

NITED STATES POSTAL SERVICE®	

POSTAL SERVICE ®						FILLI MAINING BOOK FOI ACCOUNTABLE MAIN	2	2					<u>.</u> I
Name and Address of Sender	Check type of mail or service												
Holland & Hart I I D	☐ Adult Signature Required ☐ Priority Mail Express												
7# 1	□ Adult Signature Restricted Delivery □ Registered Mail	Affix	Affix Stamp Here	lere									
- ŧ	X Certified Mail	(if issu	ed as an	(if issued as an international									
	Certified Mail Restricted Delivery	certific	ate of ma	certificate of mailing or for	4								
	Collect on Delivery (COD)	Postn	nark with	additional copies of this fecelpt). Postmark with Date of Receipt.	./. .p.t.								
	☐ Insured Mail ☐ Signature Confirmation ☐ Priority Mail ☐ Restricted Delivery												
USPS Tracking/Article Number	ee (Name, Street, City, Sta	Postage Si	(Extra Ha	Handling Actual Value Charge if Registered	Value Insured	ed Due	ASR if Fee	ASRD Fee	RD Fee	RR S Fee	SC SCRD Fee Fee	SH SH	
1. 9214 8901 9403 8304 6627 91	Energen Resources Corporation (Unmarketable Title) 605 Richard	0.49	3.45			3	-		-	1.50	-	-	Τ
	Arrington Jr Blvd North Birmingham Al. 35203												_
	O TO THE THE PARTY OF THE PARTY												
				9n l									
2. 9214 8901 9403 8304 6628 07	EOG A Resources Inc 105 S 4th Street Artesia NM 88210	0.49	3.45	eν						1.50			
				u	-								
				. 000							Λ6L)		
3. 9214 8901 9403 8304 6628 14	EOG A Resources Inc 5509 Champions Drive Midland TX 79706	0.49	3.45	,0				(Ja	Ì	1.50	100		
				9\$						-			
				197			red	ρŊ				201	
				\ \ \ \	+	1	iu	+	+	╁	┿	+	_
4. 9214 8901 9403 8304 6628 21	EOG M Resources Inc 105 S 4th Street Artesia NM 88210	0.49	3.45	pı			bə;		9Vi	<u>∳</u> d!	:, 3c	iuil	
			-	91			H 6						
				рə			nre		_		_	_	
5. 9214 8901 9403 8304 6628 38	EOG M Resources Inc 5509 Champions Drive Midland TX 79706	0.49	3.45	iei			jei						
				sil			uß!						
		_		Бə;			!\$						اء م
				Ы.		+	11	+	-	+	+	+	T
6. 9214 8901 9403 8304 6628 45	EOG Y Resources Inc 105 S 4th Street Artesia NM 86210	0.49	3.45	ļį.	-		ıp'			1.50			
				 - ə			∀					211	_
			-	бле	··- <u></u>			npy				מוח	
7. 9214 8901 9403 8304 6628 52	EOG Y Resources Inc 5509 Champions Drive Midland TX 79706	0.49	3.45	40						1.50		ıñ	
				a c							: 3		
				nilb									
8. 9214 8901 9403 8304 6628 69	V-F Petroleum Inc PO BOX 1889 Mildand TX 79702	0.49	3.45	ue						1.50			
				н									
Total Number of Pieces Listed by Sender Received at Post Office 8	Postmaster, Per (Name of receiving employee)												
PS Form 3877 , April 2015 (Page 1 of 1	Complete in Ink	vacy Notiv	ce: For r	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	ation on	JSPS pri	vacy po	licies,	visit us	sps.co	m/priv	acypol	icy.
		,											

TATES	RVICE®
INITED ST	OSTAL SE
7	٥

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy. Firm Mailing Book For Accountable Mail SH Pe Special Handling SCRD Fee Signature Confirmation Restricted Delivery SC Rignature Confirmation 5.50 R Se 1.50 &giese Receipธ์ .50 1.50 1.50 Restricted Delivery RD Fee ASRD Fee Adult Signature Restricted Delivery ASR Adult Signature Required Sender if COD Insured Value Actual Value if Registered (if issued as an international certificate of mailing or for additional copies of this receipt).

Postmark with Date of Receipt. Handling Charge Affix Stamp Here Handling Charge - It Registered and dver \$50,000 in value (Extra Service) 3.45 3.45 3.45 3.45 Fee 3,45 3.45 3.45 Postage 0.49 0.49 0.49 0.49 0.49 0.49 0.49 ☐ Signature Confirmation Restricted Delivery Signature Confirmation □ Priority Mail Express □ Return Receipt for Merchandise City, State, & ZIP Code TM) Registered Mail Postmaster, Per (Name of receiving employee) United States of America Bureau of Land Management PO BOX 27115 Gahr Ranch and Investments Partnership Ltd PO BOX 1889 Midland PBK Royally & Investment LLC PO BOX 2234 Ardmore OK 73402 V-F Petroleum Inc Attention: Jerry M Gahr, Fasken Center Tower II 550 West Texas Suite 230 P O Box *889 Midland-TX 79702 Santo Petroleum LLC PO BOX 1020 Artesia NM 88211-1020 James Turbyfill 2309 W Golf Course Rc Midland TX 79702 Adult Signature Required
 Adult Signature Restricted Delivery
 Certified Mail
 Certified Mail Restricted Delivery
 Collect on Delivery (COD) Complete in Ink Thomas M Beall PO BOX 3098 Midland TX 79702 Addressee (Name, Street, Check type of mail or service Santa Fe NM 82502-0115 ☐ Insured Mail ☐ Priority Mail TX 79702 (Page 4 of 4) Total Number of Pieces Received at Post Office USPS Tracking/Article Number 9214 8901 9403 8304 6625 93 9214 8901 9403 8304 6626 16 9214 8901 9403 8304 6626 23 9214 8901 9403 8304 6626 30 9214 8901 9403 8304 6626 47 9214 8901 9403 8304 6626 54 9214 8901 9403 8304 6626 09 110 N Guadalupe St # 1 Santa Fe NM 87501 Name and Address of Sender PS Form **3877**, April 2015 PSN 7530-02-000-9098 Holland & Hart LLP Total Number of Pieces Listed by Sender 31. 29. 30 25. 26. 27. 28.



Company:

Welcome Joanna Garcia, (Not <u>Joanna Garcia?</u>) Holland & Hart LLP

Home My Queue Fiece Search Support Logout



History > Mail Jobs > Mail Job Details

\sim	
ت	

My Tools	Mail Pieces			
Mail Jobs Mail Pieces	Filter: < No Filter >			
Manual Mailings	Barcode	Recipient	Status	DL Custom
Reports Setup	9214 8901 9403 8304 6628 69	V-F Petroleum Inc PO BOX 1889 Midland TX 79702	Delivered Signature Received	No
Account Tools	9214 8901 9403 8304 6628 52	EOG Y Resources Inc 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No
	9214 8901 9403 8304 6628 45	EOG Y Resources Inc 105 S 4th Street Artesia NM 88210	In-Transit	No
	9214 8901 9403 8304 6628 38	EOG M Resources Inc 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No
	9214 8901 9403 8304 6628 21	EOG M Resources inc 105 S 4th Street Artesia NM 88210	In-Transit	No .
	9214 8901 9403 8304 6628 †4	EOG A Resources Inc 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No
	9214 8901 9403 8304 6628 07	EOG A Resources Inc 105 S 4th Street Artesia NM 88210	in-Transit	Мо
	9214 8901 9403 8304 6627 91	Energen Resources Corporation (Unmarketable Title) 605 Richard Arrington Jr Bivd North Birmingham AL 35203	Delivered Signature Received	No
	100	items per page		



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Fez Fed Com No. 603H Well Fez Fed Com No. 604H Well Fez Fed Com No. 702H Well Fez Fed Com No. 703H Well Fez Fed Com No. 704H Well Fez Fed Com No. 705H Well

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.



If you have any questions about this matter please contact Mike Wallace, at (432) 221-0465 or MWallace@concho.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR COG OPERATING LLC

Company Amerdev New Mexico, LLC	Address 5707 Southwest Parkway Building 1, Ste. 275	City Austin	State TX	Zip 78735
Apache Corp. Attention: Land Department	303 Veterans Airpark, Ste.	Midland	TX	79705
Chisos, Ltd. Attention: Roland Sledge	670 Dona Ana Rd, SW	Deming	NM	88030
COG Acreage LP	One Concho Center 600 W. Illinois Ave.	Midland	TX	79701
COG Operating LLC	One Concho Center 600 W. Illinois Ave.	Midland	TX	79701
Energen Resources Corporation	605 Richard Arrington Jr BLVD North	Birmingham	AL	35203
Energex, LLC	4425 98 th Street, Ste., 200	Lubbock	TX	79424
EOG A Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG A Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG M Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG M Resources, Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
EOG Y Resources Inc. Attention: Clay Haggard, Land Department	105 S. 4 th Street	Artesia	NM	88210
EOG Y Resources Inc. Attention: Clay Haggard, Land Department	5509 Champions Drive	Midland	TX	79706
Fuel Products, Inc. Attention: Jerry M. Gahr	P.O. Box 3098	Midland	TX	79702
Gahr Energy Company Attention: Jerry M. Gahr	PO Box 1889	Midland	TX	79702
Jack's Peak, LLC	P.O. Box 294928	Kerrville	TX	78029
Jetstream New Mexico MFTC, LLC	PO Box 471396	Fort Worth	TX	76147
Leonard Legacy Royalty, LLC	P.O. Box 3422	Midland	TX	79702
LML Properties, LLC	P.O. Box 3194	Boulder	СО	80307
Marathon Oil Permian LLC	5555 San Felipe Street	Houston	TX	77056
MRC Permian Company	One Lincoln Center 5400 LBJ Freeway, Ste. 1500	Dallas	TX	75240

COG/Fez Fed Com W2W2 603HWell Case No. 16030 - Offset Notice list

Ohio State University	281 W. Lane Ave.	Columbus	ОН	43210
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Ste. 200	Houston	TX	77019
S.N.S. Oil & Gas Properties, Inc. Attention: Neil Sisson	P.O. Box 2234	Ardmore	OK	73402
Santo Petroleum, LLC	P.O. Box 1020	Artesia	NM	88211-1020
United States of America Bureau of Land Management	P.O. Box 27115	Santa Fe	NM	87502-0115
V-F Petroleum, Inc. Attention: Jerry M. Gahr	Fasken Center, Tower II 550 West Texas, Suite 230 P.O. Box 1889	Midland	TX	79702
Thomas M. Beall	P.O. Box 3098	Midland	TX	79702
Gahr Ranch and Investments Partr	P.O. Box 1889	Midland	TX	79702
PBK Royalty & Investment LLC	P.O. Box 2234	Ardmore	OK	73402
James Turbyfill	2309 W. Golf Course Rd.	Midland	TX	79702



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

COG-Fez Fed 603H Offset Case No 16030

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: __110 N GUADALUPE ST # 1

City: SANTA FE

ZIP+4® 87501 State: NM

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	31
Total	31

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

- 1. Home screen > Mailing/Shipping > More
- Select Shipment Confirm
- Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3924 42

Mail
ntable
Accou
k For
Bool
Mailing
Firm

Mail		SH				guilbnsh	Special		100		oolicy.
ple		SCRD		леку	led belo	on Restr	រៀនពារព្រៃ	ature Co	ngi2		rivacy
ounts		SC Fee			noi	emilino	nature C	Pis -			id/mo
Acc		RR Fee	1.50	1.50	1.50	Receipē	ह्याग∌Я	1.50	1.50	1.50	sps.c
For		RD Fee			^	t Deliver	estricte	ד			visit 4
Book		ASRD Fee			Delivery	estricted	A stuten	gië JlubA			icies,
ling		ASR Fee			beni	nke Redn	tengi2 fl	ubA			lod K
Firm Mailing Book For Accountable Mail		Due Sender if COD									S privac
正		Insured Value (n USP
	na/ r eceipt). Receipt.	Actual Value In									Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt).	Handling A Charge if	ən	lsv ni 00	ver \$50,0	ed and o	Register	i - agae	dD gailb	neH	or more inf
	Affix Stamp Here (if issued as an intern certificate of mailing of additional copies of the Postmark with Date	(Extra Service) Fee	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	otice: Fe
		Postage	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	ivacy N
	□ Priority Mail Express y □ Registered Mail □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery	y, State, & ZIP Code™)	ay Building 1 Sie 275	erans Airpark Ste	a Rd SW Deming	os Ave Midland TX	linois Ave Midiand	ngton Jr BLVD	TX 78424	and Department 105	
	Check type of mail or service Adult Signature Required Adult Signature Restricted Delivery Certified Mail Collect on Delivery (COD) Insured Mail	Addressee (Name, Street, City, State,	Amerdev New Mexico LLC 5707 Southwest Parkway Building 1 Austin TX 78735	Apache Corp Attention: Land Department 303 Veterans Airpark Ste 1000 Midland TX 79705	Chisos Ltd. Attention. Roland Stedge 570 Dona Ana Rd SW De NM 88030	COG Acreage LP One Concho Cente ⁻ 600 W Illinois Ave Midland TX 79701	COG Operating LLC One Concho Center 600 W Illinois Ave Midiand TX 78701	Energen Resources Corporation 605 Richard Amington Jr BLVD North Birmingham AL 35203	Energex LLC 4425 98th Street Ste 200 Lubbook TX 79424	EOO A Resources inc. Altention: Clay Haggard Land Department 105 S 4th Street Artasia NM 86210	Postmaster, Per (Name of receiving employee) Complete in Ink
UNITED STATES POSTAL SERVICE®	<u> </u>	USPS Tracking/Article Number	9214 8901 9403 8304 6623 57 Ams	9214 8901 9403 8304 6623 64 Apr	9214 8901 9403 8304 6623 71 Chi	9214 8901 9403 8304 6623 88	9214 8901 9403 8304 6623 95	9214 8901 9403 8304 6624 01 En	9214 8901 9403 8304 6624 18	9214 8901 9403 8304 6624 25 E	Pieces Total Number of Pieces Received at Post Office
POSTAL	Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS	1. 9214 8901	2. 9214 8901	3. 9214 8901	4. 9214 8901	5. 9214 8901	6. 9214 8901	7. 9214 8901	8. 9214 890	Total Number of Pieces Total Listed by Sender 31 De Erom 3877 Antil 2015

-	,
	Ė
•	٠,
٠,	
_	_
-	=
-	_
•	_
-	_
•	_
	_
	-
-	_
-	_
•	- 1
•	•
€	
•	_
•	_
•	_
_	_
æ	3
-	•
	-
-	5
٠	_
u	ı_
	_
٠	•
۵	4
۷	4
7	ξ
2	5
3	5
3	2
3	200
700	200
700	Š
7000	2000
ביים מ	
200	
מים	

TED STATES TAL SERVICE®	
UNITED STATES POSTAL SERVICE	

	Original Description Descrip												
1 # 1	Adult Signature Restricted Delivery Certified Mail Certified Mail Restricted Delivery Collect on Delivery (COD) Insured Mail	Affix S (if issue certifica addition Postm	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this rece Postmark with Date of Rec	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.			Į.			}			
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code [™])	Postage (E	(Extra Hand Service) Cha Fee	Handling Actual Value Charge if Registered	ue Insured ed Value	Sender if	ASR Fee	ASRD Fee	RD Fee	RR S	SC SC Fee F	SCRD Fee	SH Fee
9. 9214 8901 9403 8304 6624 32 EE	EOG A Resources Inc Atlention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	0.49	3.45	ar						1.50			
10. 9214 8901 9403 8304 6624 49 EE	EOG M Resources Inc. Attention: Clay Haggard Land Department 105 S.4th Street Artesia NM 88210	0.49	34.5 UBY 01 00	NPA UL OO						1.50		легу	
11. 9214 8901 9403 8304 6624 56 E	EOC M Resources Inc. Attention: Clay Haggard. Land Department 5508 Champions Drive Midland TX 79706	0.49	3.45	ver \$50,0			lired	Deliver	-	1.50		led beto	
12. 9214 8901 9403 8304 6624 63 s	EOG Y Resources Inc. Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	0.49	3.45	ed sud o			ure Requ	estricted	d Deliver	ễqiəɔəЯ	emilino	ntesR no	թույլըսբե
13. 9214 8901 9403 8304 6624 70	EOG Y Resources Inc. Attention: Clay Haggard. Land Department 5509 Champions Drive Midland TX 79706.	0.49	3.45	Kegister			lt Signat	A eruten	estricte			itemilin	Special
14. 9214 8901 9403 8304 6624 87	Fuel Products Inc Attention: Jerry M Gahr PO BOX 3098 Midland TX 79702	0.49	3.45	arge - if			ubA	gis HubA	H	1.50		oO enuts	
15. 9214 8901 9403 8304 6624 94	Gahr Energy Company Attention: Jerry M Gahr PO BOX 1889 Midland TX 79702	0.49	3.45	արոց Շի				,		1.50		ngis	
16. 9214 8901 9403 8304 6625 00	Jack7s Peak LLC PO BOX 294928 Kernille TX 78029	0.49	3.45	DusH						1.50			
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office 31	Postmaster, Per (Name of receiving employee)				-	9							

<u>8</u>
≥
ø
虿
G
≧
⋾
ö
ဂ၀၁၁
ĕ
Ξ
ē
Book
ğ
ö
Ш
0
≘
=
ē
Ma
n Maili
rm Maili
Firm Maili

TED STATES	AL SERVICE ®	
LIND	POS	

					•	1	2		5		2		=
Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	Check type of mail or service Adult Signature Required	Affix S (if issue certifica addition	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receip	Affix Stamp Here if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.				,					
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code [™])	Postage (E	(Extra Handling Service) Charge Fee	ng Actual Value	Insured	Due Sender if COD	ASR A	ASRD F	RD RR Fee Fee	သမ္မ	SCRD Fee	F 8	
17. 9214 8901 9403 8304 6625 17	Jeistream New Mexico MFTC LLC PO BOX 471396 Fort Worth TX 76147	0.49	3.45						1.50				
18. 9214 8901 9403 8304 6625 24	Leonard Legacy Royally LLC PO BOX 3422 Midland TX 79702	0.49	84. Ev ni 000					/	1.50		ivery		
19. 9214 8901 9403 8304 6625 31	LMI. Properties LLC PO BOX 3194 Boulder CO 80397	0.49	345 .03\$ 19V				ired	Teviled I	1.50				
20. 9214 8901 9403 8304 6625 48	Marathon Oil Permian LLC 5555 San Fallpe Street Houston TX 77056	0.49	ed and o				ure Redu	estricted	a Deliver हैqiəɔəЯ	onfirma	ntesЯ no	Handling	6
21. 9214 8901 9403 8304 6625 55	MRC Permian Company One Lincoln Center 5400 LBJ Freeway Ste 1500 Dallas TX 75240	0.49	3.45 1918ige A	0			lt Signat	Rature R					
22. 9214 8901 9403 8304 6625 62	Ohio Siate University 281 W Lane Ave Columbus OH 43210	0.49	34.5 Ti - əpas				ubA	gis IlubA	1.50				
23. 9214 8901 9403 8304 6625 79	OneEnergy Partners Operating LLC 2929 Atlen Parkway Ste 200 Houston TX 77019	0.49	3.45 A) pailb	6				,	1.50		rpi2	_	
24. 9214 8901 9403 8304 6625 86	S N S Oil & Gas Properties Inc Attention: Neil Sisson PO BOX 2234 Ardmore OK 73402	0.49	3.45 Han						1.1	1.50			
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office 31	Postmaster, Per (Name of receiving employee)												
PS Form 3877 , April 2015 (Page 3 of 4) PSN 7530-02-000-9098	Complete in Ink	vacy Notic	e: For mor	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	on US	oS privad	y polic	ies, vi	sit usp	s.com	/priva	cypol	licy.

Fe S

Firm Mailing Book For Accountable		d Due ASR ASRD RD RR SC SCRD School School Fee Fee Fee Fee Fee Fee Fee Fee Fee Fe	1.50	1.50	ا Deliver پ	reviled t हैqieseЯ हmrifno	Rature R Sestricte हिंद्यायाँ D eture D	giS tlub <i>f</i> R	1.50		Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacy
	ere ternational ng or for of this receipt). ate of Receipt.	Handling Actual Value Insured Charge if Registered Value	ən	EV 11 000	Ver \$50,	o pue pə	fegister	arge - if	կշ ճույթ ւ	TEH.	ore information on
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	Postage (Extra Han Service) Cha Fee	0.49 3.45	3.45	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45	0.49 3.45		cy Notice: For m
	ss mation sation	Addressee (Name, Street, City, State, & ZIP Code [™])	Santo Petroleum LLC PO BOX 1020 Artesia NM 88211-1020 0	United States of America Bureau of Land Management PO BOX 27115 Santa Fe NM 87502-0115	V-F Petroleum Inc. Attention: Jerry M. Sahr Fasken Center Tower II 550 West Texas Suite 230 P.O. Box 1869 Midland TX 79702	Thomas M Beall PO BOX 3098 Midlard TX 79702	Gahr Ranch and Investments Parinership Lie Po gOx/1889 Midland TX 79702	PRK Boyally & Investment LLC PO BOX 2234 Ardmore OK 136/02	James Turb Nit 2309 W Golf Course Ad Midland TX 79702		Postmaster, Per (Name of receiving employee) Complete in Ink
UNITED STATES POSTAL SERVICE®		USPS Tracking/Article Number	25. 9214 8901 9403 8304 6625 93	26. 9214 8901 9403 8304 6626 09	27. 9214 8901 9403 8304 6626 16	28. 9214 8901 9403 8304 6626 23	29. 9214 8901 9403 8304 6626 30	30. 9214 8901 9403 8304 6626 47	31. 9214 8901 9403 8304 6626 54)	Total Number of Pieces Listed by Sender 31 PS Form 3877, April 2015 Total Number of Pieces Received at Post Office

Special Handling

acypolicy.

PSN 7530-02-000-9098



Home My Queue Piece Search Support

History > <u>Mail Jobs</u> > <u>Mail Job Details</u>

Logout

Company:

Welcome Joanna Garcia, (Not <u>Joanna Garcia?</u>)

Holland & Hart LLP

0	

My Tools	Mail Pieces				
Mail Jobs Mail Pieces	Filter: < No Filter >				
Manual Mailings	Barcade	Recipient	Status	DL	Custom
Reports Setup	9214 8901 9403 8304 6626 54	James Turbyfill 2309 W Golf Course Rd Midland TX 79702	Delivered Signature Received	No	Cusion
Account Tools	9214 8901 9403 8304 6626 47	PBK Royalty & Investment LLC PO BOX 2234 Ardmore OK 73402	Delivered Signature Received	Ю	
	9214 8901 9403 8304 6626 30	Gahr Ranch and Investments Partnership Ltd PO BOX 1889 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6626 23	Thomas M Beall PO BOX 3098 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6626 16	V-F Petroleum Inc Attention: Jerry M Gahr Fasken Center Tower II 550 West Texas Suite 230 P O Box 1889 Midland TX 79702	Delivered Signature Received	No	
	9214 8901 9403 8304 6626 09	United States of America Bureau of Land Management PO BOX 27115 Santa Fe NM 87502-0115	In-Transit	Мо	
	9214 8901 9403 8304 6625 93	Santo Petroleum LLC PO BOX 1020 Artesia NM 88211-1020	Delivered Signature Received	No	
	9214 8901 9403 8304 6625 86	S N S Oil & Gas Properties Inc Attention: Neil Sisson PO BOX 2234 Ardmore OK 73402	Delivered Signature Received	No	
	9214 8901 9403 8304 6625 79	OneEnergy Partners Operating LLC 2929 Allen Parkway Ste 200 Houston TX 77019	Delivered Signature Received	No	
	9214 8901 9403 8304 6625 62	Ohio State University 281 W Lane Ave Columbus OH 43210	Delivered Signature Received	No	
	9214 8901 9403 8304 6625 55	MRC Permion Company One Lincoln Center 5400 LBJ Freeway Ste 1500 Dallas TX 75240	Delivered Signature Received	No	
	9214 8901 9403 8304 6625 48	Marathon Oil Permian LLC 5555 San Felipe Street Houston TX 77056	Delivered Signature Received	No	
	9214 8901 9403 8394 6625 31	LML Properties LLC PO BOX 3194 Boulder CO 30307	Delivered Signature Received	No	
	9214 8901 9403 8304 6625 24	Leonard Legacy Royalty LLC PO BOX 3422	Delivered Signature	No	

Midland TX 79702

Received

ConnectSuite e-Certify

		ConnectSuite e-Centry					
Barcode		Recipient	Status	DL	Custom		
9214 8901 940	03 8304 6625 17	Jetstream New Mexico MFTC LLC PO BOX 471396 Fort Worth TX 76147	Delivered Signature Received	No			
9214 8901 940	03 8304 6625 00	Jack?s Peak LLC PO BOX 294928 Kerrville TX 78029	Delivered Signature Received	No			
9214 8901 940	03 8304 6624 94	Gahr Energy Company Attention: Jerry M Gahr PO BOX 1889 Midland TX 79702	Delivered Signature Received	No			
9214 8901 940	3 8304 6624 87	Fuel Products Inc Attention: Jerry M Gahr PO BOX 3098 MIdland TX 79702	Delivered Signature Received	No			
9214 8901 940	3 8304 6624 70	EOG Y Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No			
9214 8901 940	3 8304 6624 63	EOG Y Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	In-Transit	No			
9214 8901 940.	3 8304 6624 56	EOG M Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No			
9214 8901 9403	3 8304 6624 49	EOG M Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	In-Transit	No			
9214 8901 9403	3 8304 6624 32	EOG A Resources Inc Attention: Clay Haggard Land Department 5509 Champions Drive Midland TX 79706	Delivered Signature Received	No			
9214 8901 9403	8304 6624 25	EOG A Resources Inc Attention: Clay Haggard Land Department 105 S 4th Street Artesia NM 88210	In-Transit	No			
9214 8901 9403	8304 6624 18	Energex LLC 4425 98th Street Ste 200 Lubbock TX 79424	In-Transit	No			
9214 8901 9403	8304 6624 01	Energen Resources Corporation 605 Richard Arrington Jr BLVD North Birmingham AL 35203	Delivered Signature Received	No			
9214 8901 9403	8304 6623 95	COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No			
9214 8901 9403	8304 6623 88	COG Acreage LP One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No			
9214 8901 9403	8304 6623 71	Chisos Ltd Attention: Roland Sledge 670 Dona Ana Rd SW Deming NM 88030	Delivered Signature Received	No			
9214 8901 9403 8	3304 6623 64	Apache Corp Attention: Land Department 303 Veterans Airpark Ste 1000 Midland TX 79705	Delivered Signature Received	No			
9214 8901 9403 8	3304 6623 57	Amerdev New Mexico LLC 5707 Southwest Parkway Building 1 Ste 275 Austin TX 78735	Delivered Signature Received	No			
	9214 8901 940 9214 8901 940 9214 8901 940 9214 8901 940 9214 8901 9403 9214 8901 9403 9214 8901 9403 9214 8901 9403 9214 8901 9403 9214 8901 9403 9214 8901 9403	9214 8901 9403 8304 6624 94 9214 8901 9403 8304 6624 94 9214 8901 9403 8304 6624 94 9214 8901 9403 8304 6624 70 9214 8901 9403 8304 6624 63 9214 8901 9403 8304 6624 49 9214 8901 9403 8304 6624 49 9214 8901 9403 8304 6624 18 9214 8901 9403 8304 6624 18 9214 8901 9403 8304 6624 01 9214 8901 9403 8304 6623 95 9214 8901 9403 8304 6623 95 9214 8901 9403 8304 6623 88	Jehtream New Mexico MFIC LLC	Part Part	Post	Page	Percentage Per

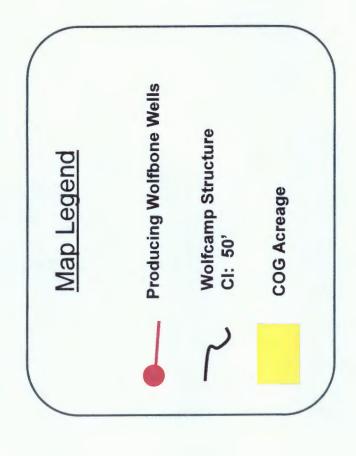
25S 35E

27

28

29

.8800



-8750

-90E0

0916-

2

8700

33

9100 m

BEFORE THE OIL CONSERVATION DIVISION

.9000

0906

16

FEZ FEDERAL COM 602H
FEZ FEDERAL COM 701H
FEZ FEDERAL COM 601H

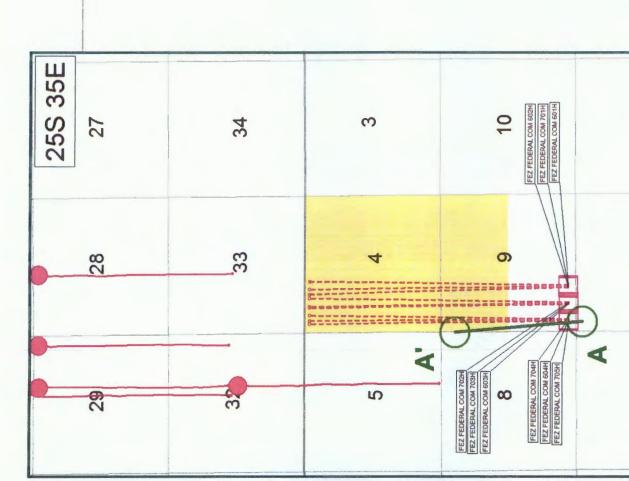
FEZ FEDERAL COM 704H
FEZ FEDERAL COM 604H
FEZ FEDERAL COM 705H

FEZ FEDERAL COM 702H
FEZ FEDERAL COM 603H
FEZ FEDERAL COM 603H

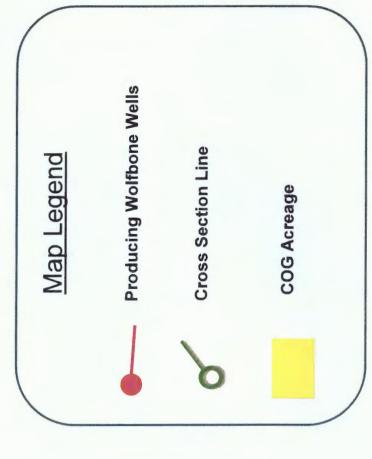
Santa Fe, New Mexico Exhibit No. 9

Submitted by: COG OPERATING, LLC Hearing Date: March 22, 2018





Wolfbone Pool Cross Section Map



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 10
Submitted by:COG OPERATING, LLC
Hearing Date: March 22, 2018

15

16

CONCHO

