

AMENDED DOCKET: EXAMINER HEARING - THURSDAY-MARCH 22, 2018

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos.14-18 and 15-18 are tentatively set for April 5, 2018 and May 3, 2018. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases*Case 15897 - No. 19**Case 15898 - No. 20**Case 15913 - No. 49**Case 15914 - No. 50**Case 15926 - No. 47**Case 15968 - No. 51**Case 15971 - No. 48**Case 15984 - No. 45**Case 15997 - No. 46**Case 15999 - No. 2**Case 16000 - No. 3**Case 16002 - No. 7**Case 16009 - No. 27**Case 16010 - No. 28**Case 16011 - No. 29**Case 16012 - No. 30**Case 16013 - No. 31**Case 16014 - No. 32**Case 16015 - No. 4**Case 16019 - No. 1**Case 16020 - No. 5**Case 16021 - No. 8**Case 16022 - No. 9**Case 16023 - No. 10**Case 16024 - No. 11**Case 16025 - No. 12**Case 16026 - No. 13**Case 16027 - No. 14**Case 16028 - No. 15**Case 16029 - No. 16**Case 16030 - No. 17**Case 16031 - No. 18**Case 16032 - No. 21**Case 16033 - No. 22**Case 16034 - No. 23**Case 16035 - No. 24**Case 16036 - No. 25**Case 16037 - No. 26**Case 16038 - No. 33**Case 16039 - No. 34**Case 16040 - No. 35**Case 16041 - No. 36**Case 16042 - No. 37**Case 16043 - No. 38**Case 16044 - No. 39**Case 16045 - No. 40**Case 16046 - No. 41**Case 16047 - No. 42**Case 16048 - No. 43**Case 16049 - No. 44*

19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

41. ***Case No. 16046: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Bar V Barb, LLC, for Wells Operated in Chaves County, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD" or "Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Bar V Barb, LLC, ("Operator") is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

42. ***Case No. 16047: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Kevin O. Butler & Associates, Inc., for Wells Operated in Chaves, Eddy, and Lea Counties, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD" or "Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Kevin O. Butler & Associates, Inc., ("Operator") is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

43. ***Case No. 16048: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against Cobalt Operating, LLC, for Wells Operated in Lea County, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD" or "Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator Cobalt Operating, LLC, ("Operator") is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

44. ***Case No. 16049: Application of The New Mexico Oil Conservation Division Compliance and Enforcement Bureau for a Compliance Order against GP II Energy, Inc., for Wells Operated in Eddy and Lea Counties, New Mexico.*** The Oil Conservation Division Compliance and Enforcement Bureau ("Bureau"), through its undersigned attorney, hereby files this application with the Oil Conservation Division ("OCD" or "Division") pursuant to the provisions of NMSA 1978, §70-2-12 for a compliance order (1) determining operator GP II Energy, Inc., ("Operator") is out of compliance with 19.15.5.9(A)(4), and 19.15.25.8 NMAC; (2) requiring the Operator to return to compliance with 19.15.5.9(A)(4) and 19.15.25.8 NMAC within 45 days and requiring producing wells shut-in until compliance is achieved; and (3) in the event of non-compliance, declaring the wells abandoned and authorizing the OCD to plug the violating wells in accordance with a Division-approved plugging program and restore and remediate the location, recover costs from the Operator's financial assurance as permitted by 19.15.8.13 NMAC, and seek indemnification as permitted by NMSA 1978, § 70-2-14(E).

45. ***Case No. 15984: (Continued from the March 8, 2018 Examiner Hearing.)***

Application of Devon Energy Production Company, L.P. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 480-acre non-standard spacing and proration unit comprised of the SE/4 of Section 30 and the E/2 of Section 31, Township 23 South, Range 29 East, Eddy County, New Mexico; and (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to the applicant's four proposed initial wells:

- The proposed **Spud Muffin 31-30 735H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4 SE/4 of Section 30 (Unit J);
- The proposed **Spud Muffin 31-30 736H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 of Section 31 (Unit O) to a bottom hole location in the NW/4 SE/4 of Section 30 (Unit J);
- The proposed **Spud Muffin 31-30 737H Well**, which will be horizontally drilled from a surface location in the