



COG OPERATING LLC
Bonaid Fed Com 14H
Section 17-T24S-35E
& Section 20-T24S-R35E
Lea County, New Mexico



**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 26, 2018**

Case No. 16326



DISTRICT I
1400 N. FRONT DR., BOONE, NM 87004
Phone: (505) 397-4181 Fax: (505) 398-0770

DISTRICT II
1000 N. 8TH ST., ARIZONA, NM 88010
Phone: (505) 744-1188 Fax: (505) 744-0710

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-0178 Fax: (505) 334-0170

DISTRICT IV
1000 N. 10TH ST., SANTA FE, NM 87505
Phone: (505) 476-5400 Fax: (505) 476-5400

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name Wildcat; Bone Spring
Property Code	Property Name BONARD FEDERAL COM	Well Number 14H
OCGRD No. 229137	Operator Name COG OPERATING, LLC	Elevation 3376.7'

Surface Location				
UL or lot No.	Section	Township	Range	Lot 1dn
D	17	24-S	35-E	210
Bottom Hole Location If Different From Surface				
UL or lot No.	Section	Township	Range	Lot 1dn
N	20	24-S	35-E	200
Dedicated Acres				
320				

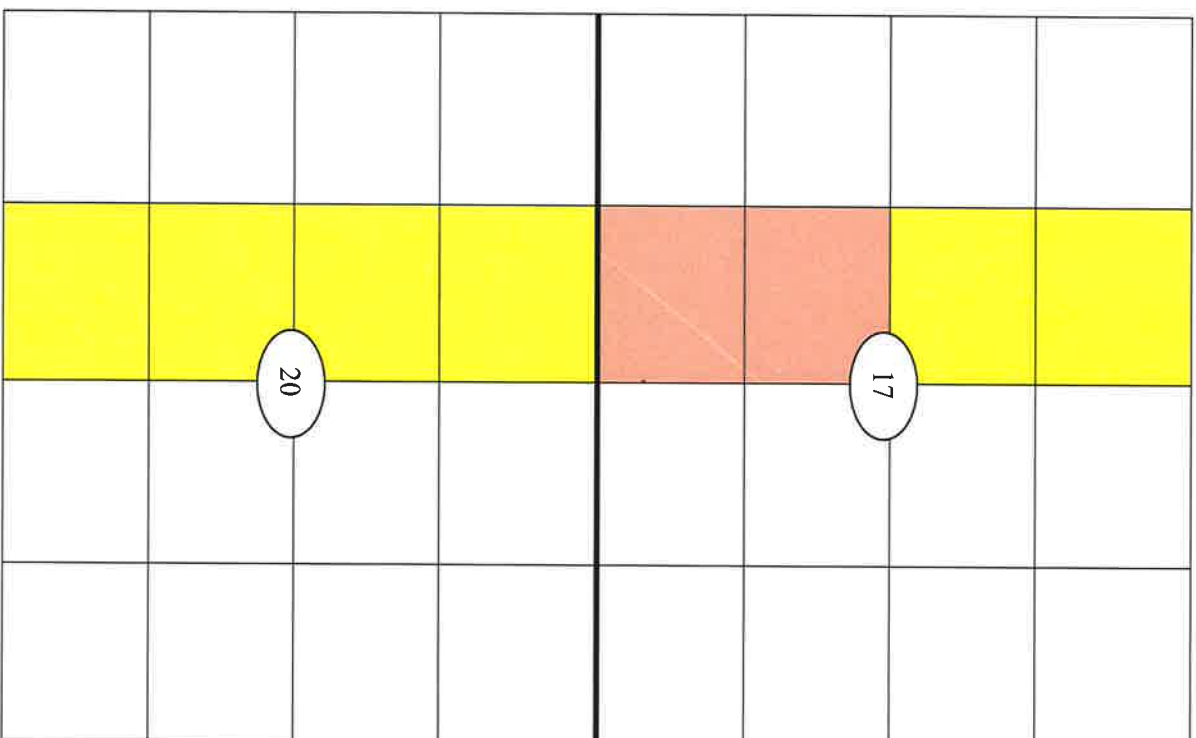
UL or lot No.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24-S	35-E	200	1650	SOUTH	1650	WEST	LEA
Dedicated Acres									
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a completion, pooling order heretofore entered by the division. Signature: <i>Mayte Reyes</i> Date: <i>3-12-18</i> Printed Name: Mayte Reyes E-mail Address: mreyes1@concho.com	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 21, 2017 Signature & Seal of Professional Surveyor Date of Survey
PROPOSED BOTTOM HOLE LOCATION NAD 83 NME Y=436423.2 N X=833297.2 E LAT=32.196566° N LONG=103.392727° W 330' FSU & 1650' FNL LAT=32.196566° N LONG=103.392727° W LBP Y=436323.5 N X=833294.6 E	PROPOSED BOTTOM HOLE LOCATION NAD 83 NME Y=436423.2 N X=833297.2 E LAT=32.196566° N LONG=103.392727° W 330' FSU & 1650' FNL LAT=32.196566° N LONG=103.392727° W LBP Y=436323.5 N X=833294.6 E

Bonaid Federal Com 14H (Case No. 16326)
E2W2 of Section 17 & E2W2 of Section 20, T24S-R35E, NMMPM,
Lea County, New Mexico

Tract: 1
Tract 2:



Unit Working Interest

COG Operating LLC	91.949217%
Chevron U.S.A. Inc.	3.125000%
Tap Rock Resources, LLC	2.187500%
Ozark Royalty Co. LLC	1.093750%
Crown Oil Partners VI, LLC	0.822267%
Crump Energy Partners III, LLC	0.822266%
Total	100.000000%

Uncommitted or Nonconsenting Working Interest or Mineral Owner

<u>Tract 1 – W2NW of Section 17 & W2W2 of Section 20</u>	
COG Operating LLC	100.000000%

<u>Tract 2 – W2 SW of Section 17</u>	
COG Operating LLC	67.796874%
Chevron U.S.A. Inc.	12.500000%
Tap Rock Resources, LLC	8.750000%
Ozark Royalty Co. LLC	4.375000%
Crown Oil Partners VI, LLC	3.289063%
Crump Energy Partners III, LLC	3.289063%
Total	100.000000%

Pooling Notification List

Working Interest Owners

Chevron USA, Inc. P.O. Box 2100 Houston, TX 77252	Tap Rock Resources, LLC 602 Park Point Drive Golden CO 80401	Katherine Ross Madera Sharbutt* P.O. Box 443 Manhattan, MT 59741
---	--	--

*On 7/9/18 Ozark Royalty Co. LLC notifies COG that it has leased the Katherine Ross Madera Sharbutt minerals.

Non-Participating Royalty Owners

Dorothy Ann Jenkins, Trustee of Paul Doran Revocable Trust
P.O. Box 151
Vandalia, IL 62471

Patricia F. Turner
5375 Esler Drive
Walkertown, NC 27051

Barbara A. Barnes
4109 Walker Avenue
Greensboro, NC 27407

Thomas P. Doran
1209 Prince Street
Georgetown, SC 29440

Walter Cornell Roye
6500 Cuesta Trail
Austin, TX 78730

Michael Wayne Roye
P.O. Box 3714
Midland, TX 79702

Margaret Dianne Schwarz
11285 Pleasant Valley School Rd
Trenton, IL 62293



April 25, 2018

US Certified Mail 91 7199 7038 7672 1658

Tap Rock Resources, LLC
602 Park Point Drive
Golden, CO 80401

Re: Well Proposal – Bonaid Federal Com #14H

Sec. 17: E/2W/2 - T24S-R35E

Sec. 20: E/2W/2 - T24S-R35E

SHL: 210' FNL/ 1110' FWL, or a legal location in Sec 17 (Unit C)

BHL: 200' FSL/ 1650' FWL, or a legal location in Sec 20 (Unit N)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (“COG”), as Operator, hereby proposes to drill the Bonaid Federal Com #14H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 9,430’ and a MD of approximately 19,000’ to test the Upper Avalon shale of the Bone Spring Pool (“Operation”). The total cost of the Operation is estimated to be \$12,238,800, and a detailed description of the cost is set out in the enclosed Authority for Expenditure (“AFE”).

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 17: E/2W/2 and Sec 20: E/2W/2, T24S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG proposes to acquire your interest via term assignment. It has the following general provisions:

- 3 year primary term
- Delivering a 75% NRI, proportionately reduced
- \$2,000 per net acre bonus consideration

The Term Assignment offer terminates 30 days from the date of this letter and is subject to the approval of COG’s management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

If you have any questions, please contact the undersigned at (432) 685-4352 or Msolomon@concho.com.

Respectfully,



Matt Solomon
Staff Landman

I/We hereby elect to participate in the Bonaid Federal Com #14H.

I/We hereby elect not to participate in the Bonaid Federal Com #14H.

Company: _____

By: _____

Name: _____

Title: _____

Date: _____



April 24, 2018

US Certified Mail 91 7199 9991 7038 7672 1672

Chevron U.S.A. Inc.
P. O. Box 2100
Houston, TX 77252

Re: Well Proposal – Bonaid Federal Com #14H

Sec 17: E/2 W/2 - T24S-R35E

Sec 20: E/2 W/2 - T24S-R35E

SHL: 210' FNL/ 1110' FWL, or a legal location in Sec 17 (Unit C)

BHL: 200' FSL/ 1650' FWL, or a legal location in Sec 20 (Unit N)

Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (“COG”), as Operator, hereby proposes to drill the Bonaid Federal Com #14H well as a horizontal well at the above-captioned location, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 9,430’ and a MD of approximately 19,000’ to test the Upper Avalon shale of the Bone Spring Pool (“Operation”). The total cost of the Operation is estimated to be \$12,238,800, and a detailed description of the cost is set out in the enclosed Authority for Expenditure (“AFE”).

COG is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 17: E/2 W/2 and Sec 20: E/2 W/2 - T24S-R35E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$7,000/\$700 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements. A self-addressed, postage paid envelope is enclosed for your convenience. If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- Bonus of \$2,000 /Net Mineral Acre
- 3 Year Primary Term
- 25% Royalty Interest

The Lease offer is subject to the approval of COG’s management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

If you have any questions, please do not hesitate to contact the undersigned at (432) 685-4352 or Msolomon@concho.com.

Respectfully,



Matt Solomon
Staff Landman

I/We hereby elect to participate in the Bonaid Federal Com #14H.

I/We hereby elect not to participate in the Bonaid Federal Com #14H.

Company: _____

By: _____

Name: _____

Title: _____

Date: _____

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete**

Well Name BONAUD FEDERAL COM 14H
SHL Sec 20 200 FSL
BHL Sec 20 200 FSL
Formation AVALON SHALE UPPER
Legal 17-24S-35E
AFE Numbers DRAFT-002059, DRAFT-002060, DRAFT-002061, DRAFT-002062, DRAFT-002063, NDO17144

Prospect #717008 BULLDOG 2435
State & County NEW MEXICO, LEA
Objective Drill & Complete
Depth 20,000
JVD 10,185

Cost Description	Code	Prespud (PS)	Drilling (DR)	Completions (C)	Tank Bty Contract (TB)	Propp Equip (PEQ)	Revision	Total
Tangible Costs								
D-Surface Casing	401		\$34,000.00				\$0.00	\$34,000.00
D-Intermediate Csg	402		\$174,000.00				\$0.00	\$174,000.00
D-Production Casing/Liner	403		\$379,000.00				\$0.00	\$379,000.00
D-Wellhead Equip	405		\$28,000.00				\$0.00	\$28,000.00
C-Tubing	504			\$47,300.00			\$0.00	\$47,300.00
C-Wellhead Equip	505			\$18,700.00			\$0.00	\$18,700.00
PEQ-Pumping Unit	506					\$98,000.00	\$0.00	\$98,000.00
PEQ-Rods	508					\$65,000.00	\$0.00	\$65,000.00
TB-Tanks	510						\$0.00	
TB-Flowlines/Pipelines	511					\$93,000.00	\$0.00	\$93,000.00
TB-Hlr. Tr/Sectr	512					\$65,000.00	\$0.00	\$65,000.00
TB-Electrical System/Equipment	513					\$231,000.00	\$0.00	\$231,000.00
C-Packer/Anchor/Strips	514			\$65,000.00			\$0.00	\$65,000.00
TB-Couplings/Joints/Valves	515					\$190,000.00	\$0.00	\$190,000.00
TB-Gas Lift/Compression	516					\$135,000.00	\$0.00	\$135,000.00
TB-Pumps-Surface	521					\$16,000.00	\$0.00	\$16,000.00
TB-Meters/Lacs	525					\$32,000.00	\$0.00	\$32,000.00
TB-Flares/Combusters/Emission	526					\$31,000.00	\$0.00	\$31,000.00
PEQ-Gas Lift/Compression	527					\$11,000.00	\$0.00	\$11,000.00
PEQ-Instrumentation/SCADA/PLC	529			\$11,000.00			\$0.00	\$11,000.00
PEQ-Tubing	530					\$7,000.00	\$0.00	\$7,000.00
PEQ-Wellhead Equipment	531					\$10,000.00	\$0.00	\$10,000.00
PEQ-Pumps	532					\$3,500.00	\$0.00	\$3,500.00
PEQ-Electrical System	533					\$6,600.00	\$0.00	\$6,600.00
PEQ-Packers/Anchor/Hangers	534					\$20,000.00	\$0.00	\$20,000.00
PEQ-Miscellaneous	535					\$3,000.00	\$0.00	\$3,000.00
Total Tangible Costs		\$0.00	\$615,000.00	\$142,000.00	\$963,000.00	\$214,500.00	\$0.00	\$1,934,500.00

Intangible Costs								
PS-Title/Permits	201	\$9,000.00					\$0.00	\$9,000.00
D-Insurance	202	\$2,500.00					\$0.00	\$2,500.00
PS-Damage/ROW	203	\$15,000.00					\$0.00	\$15,000.00
PS-Survey/Shale Ldn	204	\$1,000.00					\$0.00	\$1,000.00
D-Lin/Pipe/Roads	205		\$135,000.00				\$0.00	\$135,000.00
D-Drilling Overhead	206		\$8,700.00				\$0.00	\$8,700.00
D-Daywork Contract	209		\$693,000.00				\$0.00	\$693,000.00
D-Directional Dring Services	210		\$234,000.00				\$0.00	\$234,000.00
D-Fuel & Power	211		\$166,000.00				\$0.00	\$166,000.00
D-Water	212		\$105,000.00				\$0.00	\$105,000.00
D-Bits	213		\$92,000.00				\$0.00	\$92,000.00
D-Mud & Chemicals	214		\$85,000.00				\$0.00	\$85,000.00
D-Cement Surface	217		\$37,000.00				\$0.00	\$37,000.00
D-Cement Intermed	218		\$40,000.00				\$0.00	\$40,000.00
D-Prod/2nd Int Crnl	219		\$130,000.00				\$0.00	\$130,000.00
D-Fiscal Equipment & Centralizers	221		\$50,000.00				\$0.00	\$50,000.00
D-Csg Crews & Equip	222		\$47,000.00				\$0.00	\$47,000.00
D-Contract Labor	225		\$6,500.00				\$0.00	\$6,500.00
D-Company Spvsn	226		\$52,200.00				\$0.00	\$52,200.00
D-Contract Spvsn	227		\$100,000.00				\$0.00	\$100,000.00
D-1 sig Csg/Tbg	228		\$20,000.00				\$0.00	\$20,000.00
D-Mud Logging Unit	229		\$37,000.00				\$0.00	\$37,000.00
D-Perf/Wireline Svc	231		\$4,000.00				\$0.00	\$4,000.00
D-Renalis-Surface	235		\$140,000.00				\$0.00	\$140,000.00
D-Renalis-Substrc	236		\$135,000.00				\$0.00	\$135,000.00
D-Trucking/Forklift/Rig Mob	237		\$115,000.00				\$0.00	\$115,000.00
D-Welding Services	238		\$4,000.00				\$0.00	\$4,000.00
D-Contingency	243		\$51,000.00				\$0.00	\$51,000.00
D-Envrnmtl/Clsd Loop	244		\$270,000.00				\$0.00	\$270,000.00
C-Lin/Pipe/Roads	305			\$10,000.00			\$0.00	\$10,000.00
C-Frac Equipment	307			\$1,461,000.00			\$0.00	\$1,461,000.00
C-Frac Chemicals	308			\$806,000.00			\$0.00	\$806,000.00
C-Frac Proppant	309			\$1,169,000.00			\$0.00	\$1,169,000.00
C-Frac Proppant Transportation	310			\$148,000.00			\$0.00	\$148,000.00
C-Fuel & Power	311			\$3,500.00			\$0.00	\$3,500.00
C-Water	312			\$1,285,000.00			\$0.00	\$1,285,000.00
C-Bits	313			\$12,000.00			\$0.00	\$12,000.00
C-Mud & Chemicals	314			\$20,000.00			\$0.00	\$20,000.00
C-Contract Labor	325			\$20,000.00			\$0.00	\$20,000.00
C-Company Spvsn	326			\$15,000.00			\$0.00	\$15,000.00
C-Contract Spvsn	327			\$182,000.00			\$0.00	\$182,000.00
C-1 sig Csg/Tbg	328			\$10,000.00			\$0.00	\$10,000.00
C-Perf/Wireline Svc	331			\$509,000.00			\$0.00	\$509,000.00
C-Stimulation/Trailing	332			\$12,000.00			\$0.00	\$12,000.00
C-Completion Unit	333			\$80,000.00			\$0.00	\$80,000.00
C-Renalis-Surface	335			\$435,000.00			\$0.00	\$435,000.00
C-Renalis-Substrc	336			\$67,500.00			\$0.00	\$67,500.00
C-Trucking/Forklift/Rig Mob	337			\$40,000.00			\$0.00	\$40,000.00
C-Welding Services	338			\$3,000.00			\$0.00	\$3,000.00
C-Water Disposal	339			\$60,000.00			\$0.00	\$60,000.00
C-Contingency	343			\$250,000.00			\$0.00	\$250,000.00
C-Envrnmtl/Clsd Loop	344			\$5,000.00			\$0.00	\$5,000.00
C-Dyed Diesel	345			\$352,000.00			\$0.00	\$352,000.00
C-Flowback Crews & Equip	347			\$48,000.00			\$0.00	\$48,000.00
TB-Location/Pipe/Roads	353				\$78,000.00		\$0.00	\$78,000.00
TB-Contract Labor	356				\$180,000.00		\$0.00	\$180,000.00
TB-Water Disposal	362				\$135,000.00		\$0.00	\$135,000.00
PEQ-Contract Labor	374					\$6,500.00	\$0.00	\$6,500.00
PEQ-Contract Supervision	376					\$5,500.00	\$0.00	\$5,500.00
PEQ-Completion Unit	381					\$10,000.00	\$0.00	\$10,000.00
PEQ-Renalis-Surface	383					\$7,000.00	\$0.00	\$7,000.00
PEQ-Trip/Offloading Mobilization	385					\$3,000.00	\$0.00	\$3,000.00
Total Intangible Costs		\$27,500.00	\$2,897,400.00	\$7,014,000.00	\$293,000.00	\$32,000.00	\$0.00	\$10,103,900.00

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 5

Submitted by: COG OPERATING LLC

Hearing Date: July 26, 2018

Case Nos. 16326

Total Gross Cost	\$27,500.00	\$3,452,400.00	\$7,156,000.00	\$1,358,000.00	\$246,300.00	\$0.00	\$12,238,600.00
-------------------------	--------------------	-----------------------	-----------------------	-----------------------	---------------------	---------------	------------------------

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: _____

We approve:

% Working Interest

Company: _____

By: _____

Printed Name: _____

Title: _____

Date: _____

Date Prepared: 4/17/2018

COG Operating LLC

By: TS-KL-CH-AB

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

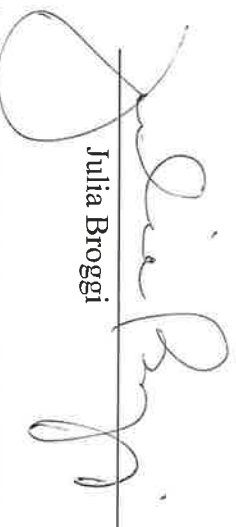
**APPLICATION OF COG OPERATING LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 16326

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Julia Broggi, attorney in fact and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.


Julia Broggi

SUBSCRIBED AND SWORN to before me this 25th day of July, 2018 by Julia Broggi.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 6

Submitted by: **COG OPERATING LLC**

Hearing Date: July 26, 2018

Case Nos. 16326



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico Board
of Legal Specification
mfeldewert@hollandhart.com

July 6, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of COG Operating LLC for a non-standard spacing and
proration unit and compulsory pooling, Lea County, New Mexico.
Bonaid Federal Com No. 14H Well**

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 26, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Matt Solomon at (432) 685-4352 or MSolomon@concho.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR COG OPERATING LLC

COG - BonaidSheet1

	A	B	C	E	F	H	I	J
1	TrackingNo	Well	Transaction Date	ToName	DeliveryAddress	City	State	Zip
2	9414810898765014456437	63735 - Bonaid 14H - 1	07/06/2018	Chevron USA, Inc.	PO Box 2100	Houston	TX	77252-2100
3	9414810898765014456529	63735 - Bonaid 14H - 1	07/06/2018	Margaret Dianne Schwarz	11285 Pleasant Valley School	Trenton	IL	62293-1909
4	9414810898765014456444	63735 - Bonaid 14H - 2	07/06/2018	Tap Rock Resources, LLC	602 Park Point Dr Ste 200	Golden	CO	80401-9359
5	9414810898765014456451	63735 - Bonaid 14H - 3	07/06/2018	Katherine Ross Madera Sharbur	PO Box 443	Manhattan	MT	59741-0443
6	9414810898765014456468	63735 - Bonaid 14H - 4	07/06/2018	Dorothy Ann Jenkins,	PO Box 151	Vandalia	IL	62471-0151
7	9414810898765014456475	63735 - Bonaid 14H - 5	07/06/2018	Patricia F. Turner	5375 Esher Dr	Walkertown	NC	27051-9482
8	9414810898765014456482	63735 - Bonaid 14H - 6	07/06/2018	Barbara A. Barnes	4109 Walker Ave	Greensboro	NC	27407-1315
9	9414810898765014456499	63735 - Bonaid 14H - 7	07/06/2018	Thomas P. Doran	1209 Prince St	Georgetown	SC	29440-3232
10	9414810898765014456505	63735 - Bonaid 14H - 8	07/06/2018	Walter Cornell Roye	6500 Cuesta Trl	Austin	TX	78730-2843
11	9414810898765014456512	63735 - Bonaid 14H - 9	07/06/2018	Michael Wayne Roye	PO Box 3714	Midland	TX	79702-3714

	Q	T	AF
1	ERR_SigDate	USPS_Status	
2	07/11/2018	Your item has been delivered to an agent at 4:29 am on July 10, 2018 in HOUSTON, TX 77210.	
3	07/12/2018	Your item was delivered at 3:45 pm on July 10, 2018 in TRENTON, IL 62293.	
4	07/11/2018	Your item was delivered to an individual at the address at 1:56 pm on July 9, 2018 in GOLDEN, CO 80401.	
5	07/18/2018	Your item was delivered at 11:04 am on July 17, 2018 in MANHATTAN, MT 59741.	
6	07/11/2018	Your item was delivered at 10:01 am on July 9, 2018 in VANDALIA, IL 62471.	
7	07/12/2018	Your item was delivered to an individual at the address at 11:21 am on July 11, 2018 in WALKERTOWN, NC 27051.	
8		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	
9		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	
10	07/10/2018	Your item was delivered to an individual at the address at 3:08 pm on July 9, 2018 in AUSTIN, TX 78730.	
11	07/17/2018	Your item was delivered at 3:38 pm on July 16, 2018 in MIDLAND, TX 79701.	

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

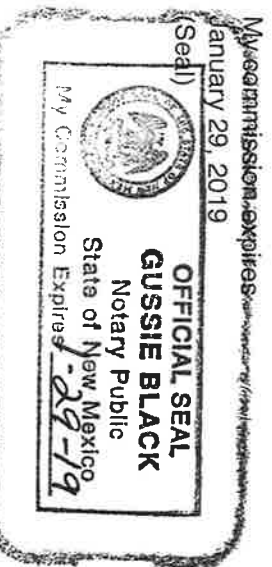
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 06, 2018
and ending with the issue dated
July 06, 2018.

Daniel Russell
Publisher

Sworn and subscribed to before me this
6th day of July 2018.

Gussie Black
Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE July 6, 2018

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **July 26, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **July 16, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: Chevron USA, Inc.; Tap Rock Resources, LLC; Katherine Ross Madera Sharbutt, her heirs and devisees; Dorothy Ann Jenkins, Trustee of Paul Doran Revocable Trust; Patricia F. Turner, her heirs and devisees; Barbara A. Barnes, her heirs and devisees; Thomas P. Doran, his heirs and devisees; Walter Cornell Royce, his heirs and devisees; Michael Wayne Royce, his heirs and devisees; Margaret Dianne Schwarz, her heirs and devisees.

Case No. 16326: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 17 and E/2 W/2 of Section 20, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bonald Federal Com No. 14H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 20. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jali, New Mexico.
#32986

67100754

00214635

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

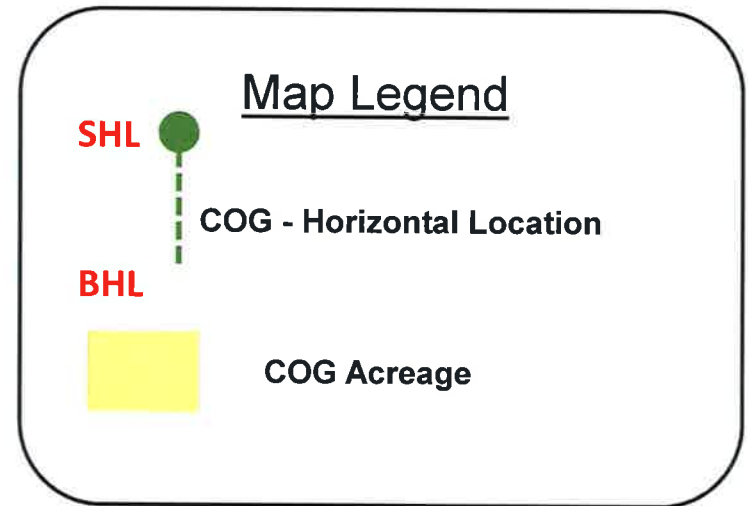
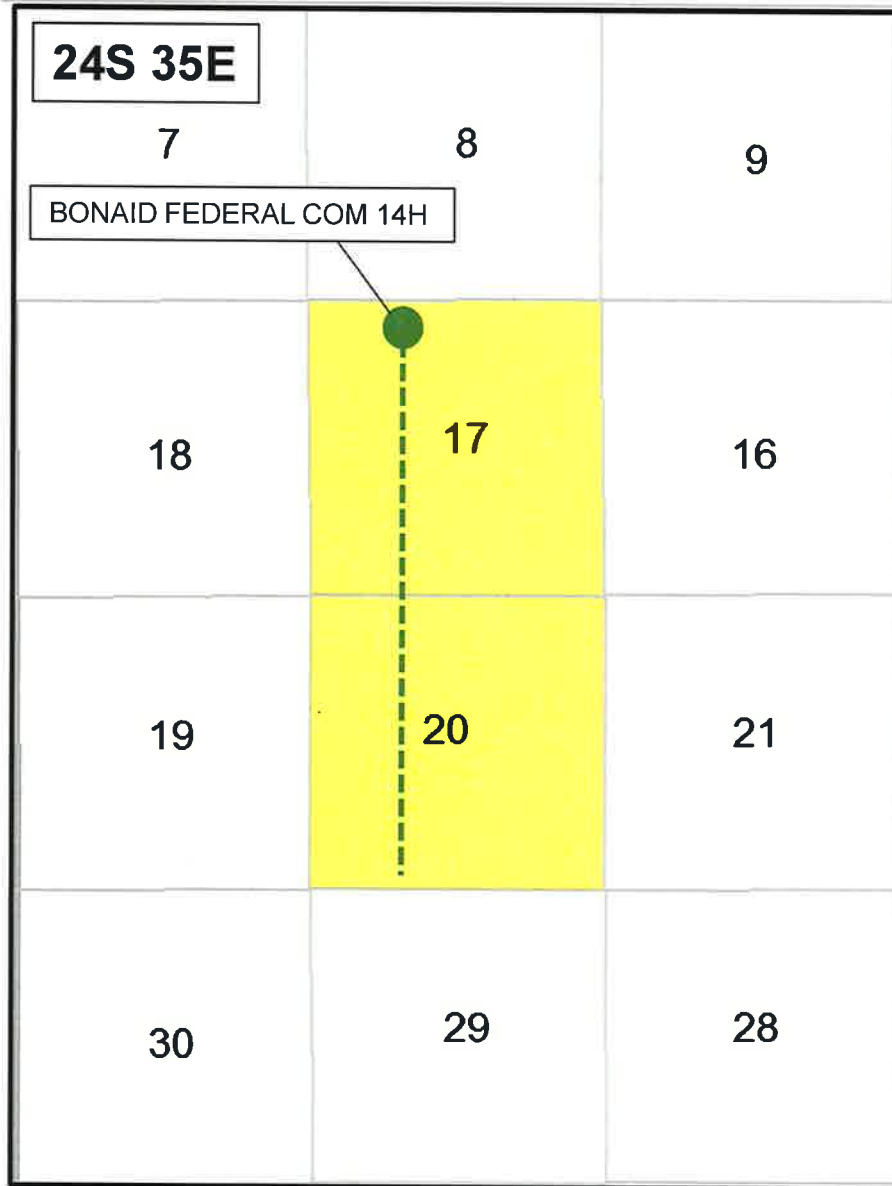
Exhibit No. 7

Submitted by: COG OPERATING LLC

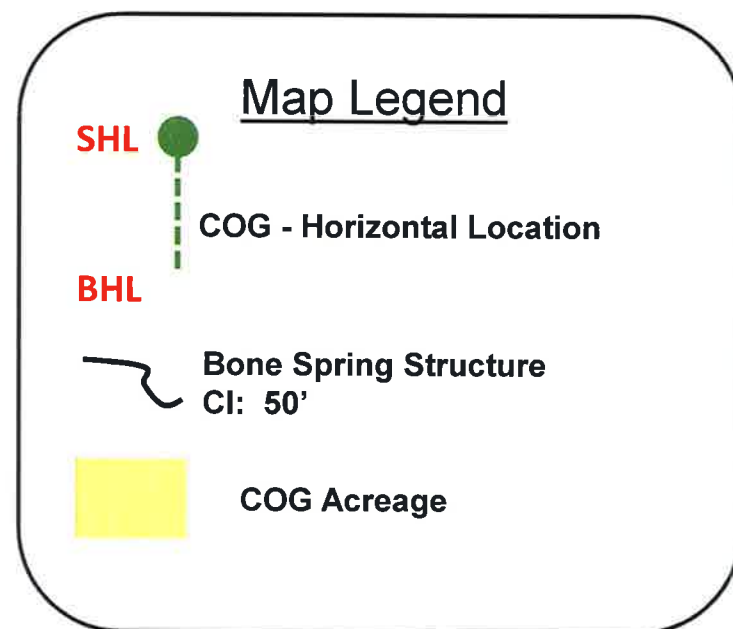
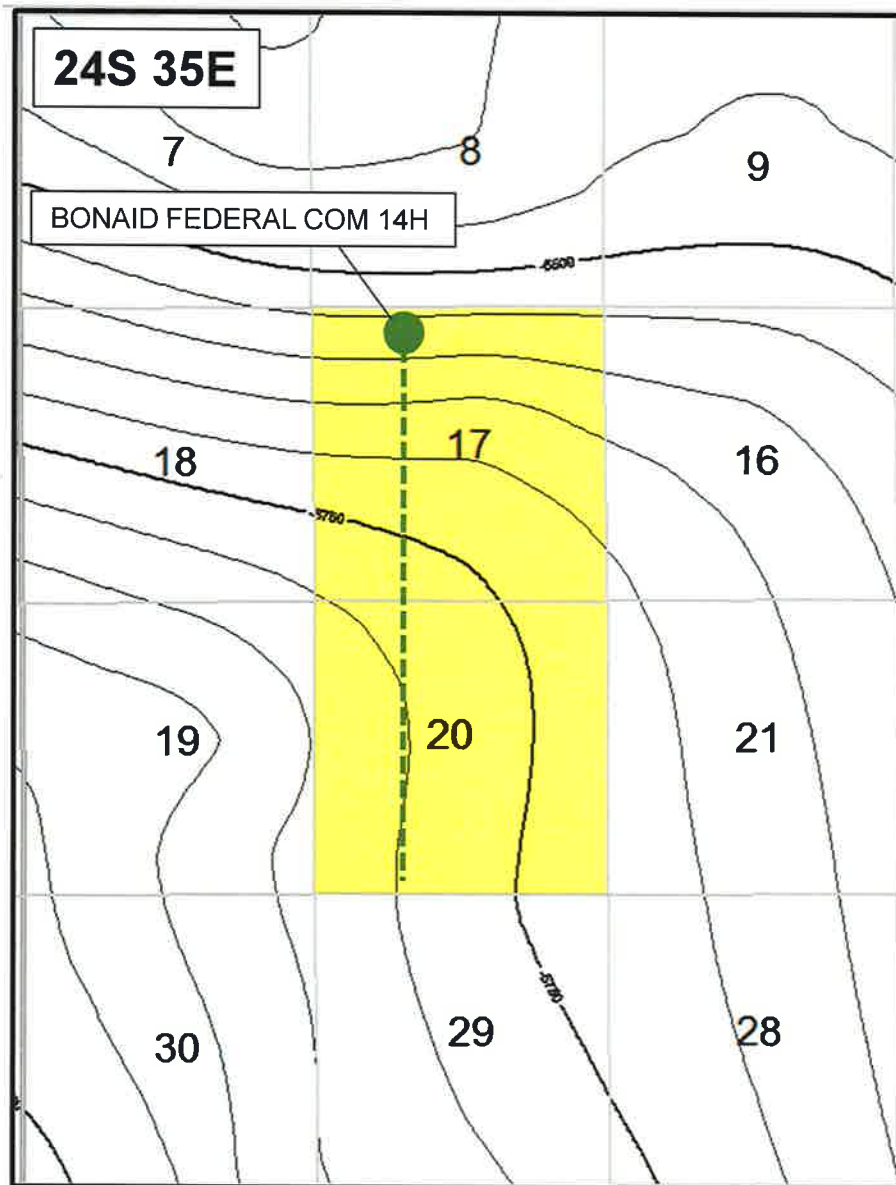
Hearing Date: July 26, 2018

Case Nos. 16326

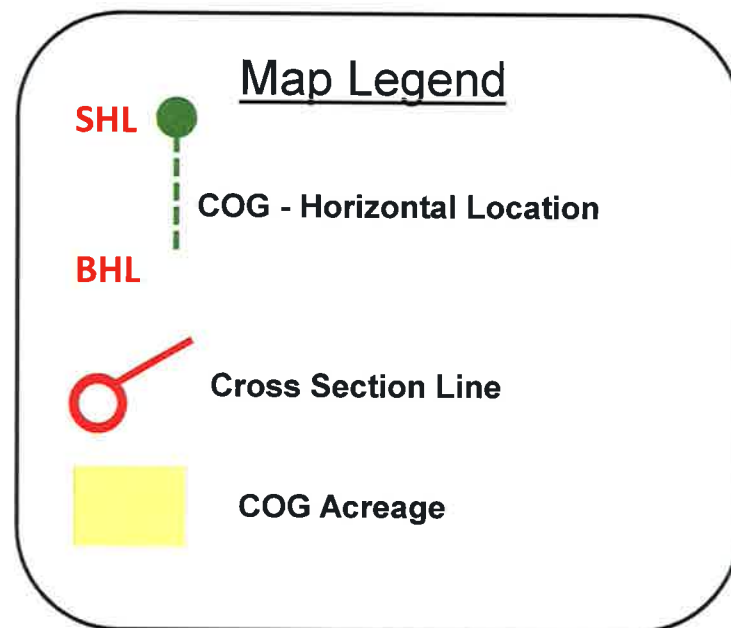
Bone Spring Pool Bonaid Fed Com 14H Location



Bone Spring Pool Bone Spring Structure Map



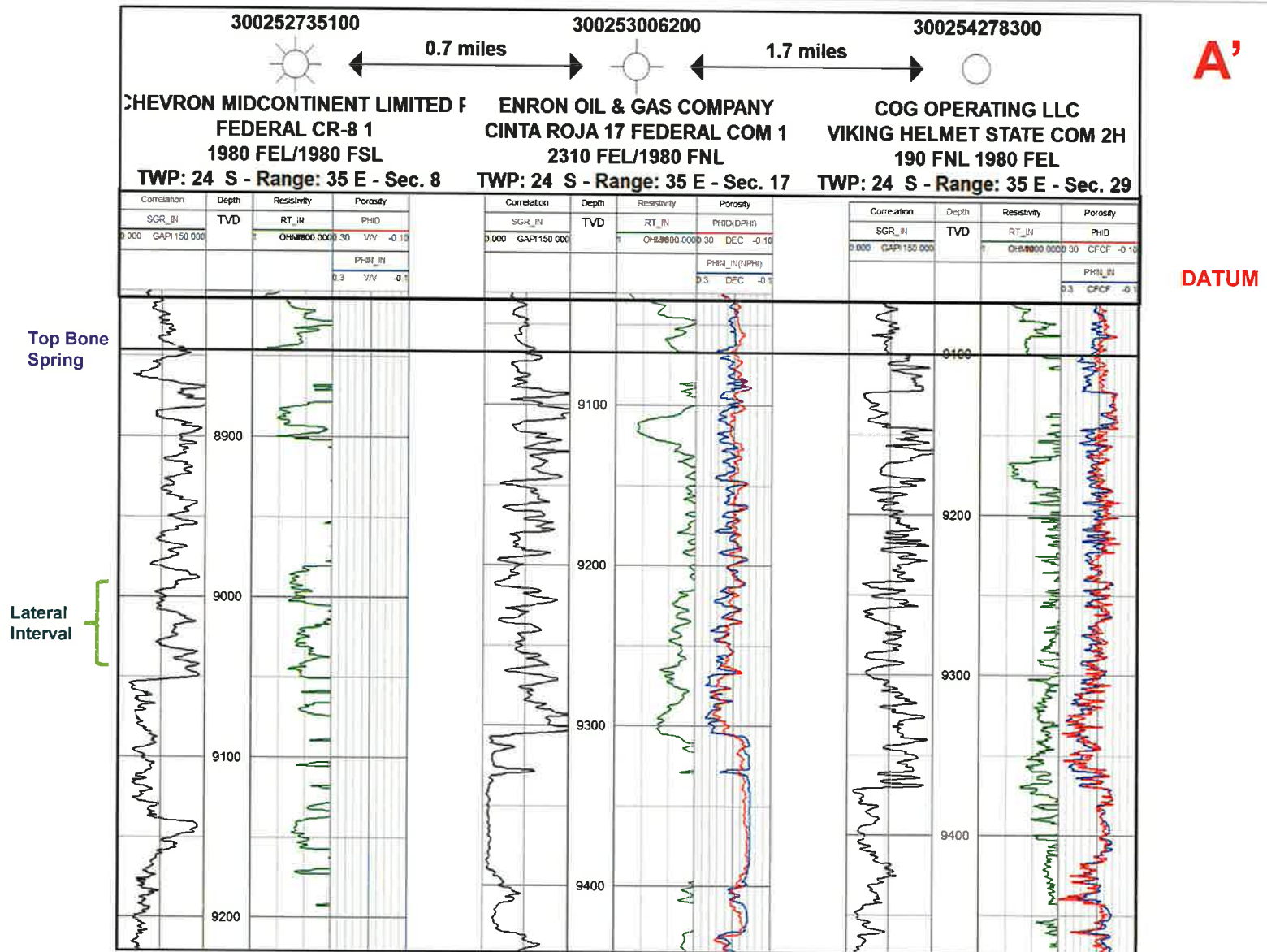
Bone Spring Pool Cross Section Map



Stratigraphic Cross Section A – A'

A

A'



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 11

Submitted by: COG OPERATING LLC

Hearing Date: July 26, 2018

Case Nos. 16326