

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 26, 2018**

CASE No. 16338 AND 16339

PLATINUM MDP1 34-3 FED COM 4H

PLATINUM MDP1 34-3 FED COM 5H

PLATINUM MDP1 34-3 FED COM 6H

EDDY COUNTY, NEW MEXICO



Director I.
1621 N. French Dr., Hobbs, NM 88240
Phone: (505) 793-6181 Fax: (505) 793-0720
Director II.
811 S. First St., Artesia, NM 88218
Phone: (505) 744-1283 Fax: (505) 744-9720
Director III.
1000 Rio Grande Road, Alamogordo, NM 88310
Phone: (505) 334-4178 Fax: (505) 334-4170
Director IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

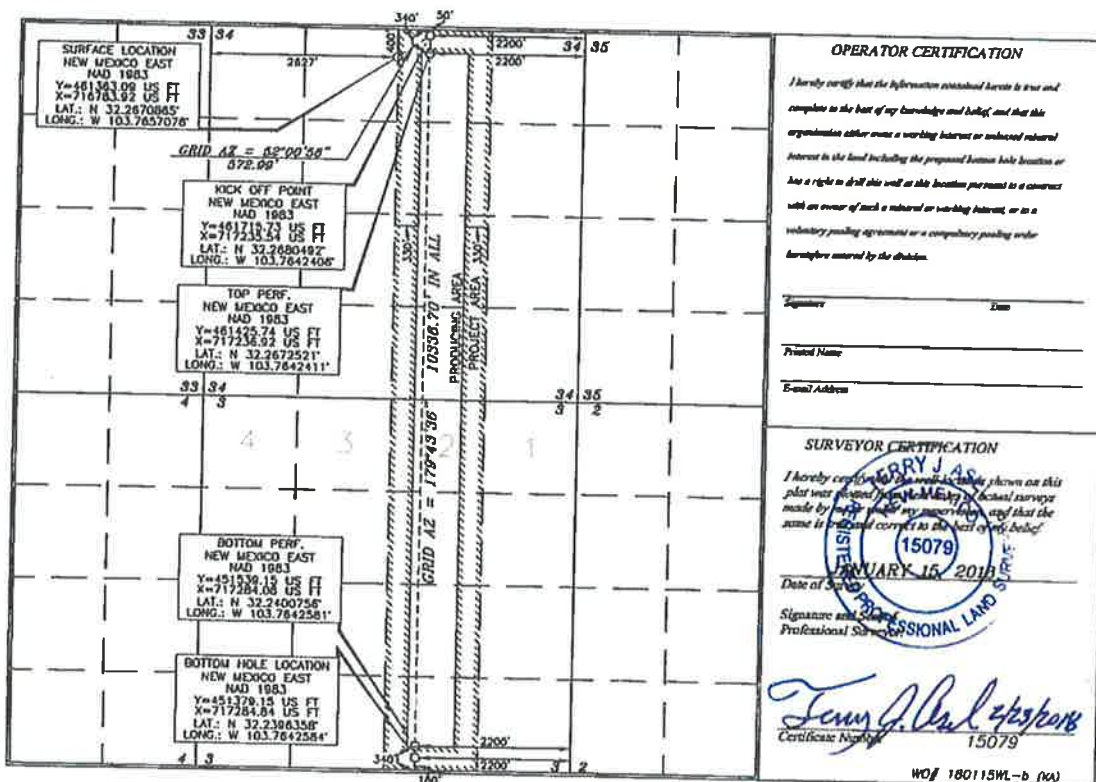
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name PLATINUM MDP1 "34-3" FEDERAL COM	Well Number 4H
OGRID No.	Operator Name OXY USA INC.	Elevation 3427.6'

Surface Location									
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23 SOUTH	31 EAST, N.M.P.M.		400'	NORTH	2827'	WEST	EDDY

Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24 SOUTH	31 EAST, N.M.P.M.		180'	SOUTH	2200'	EAST	EDDY
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was located by a survey made by me or under my supervision and that the same is correct to the best of my belief.

Date of Survey **JANUARY 15, 2018**

Signature and Seal of Professional Surveyor **15079**

Terry J. Paul
Certificate Number **15079**

WO/ 180115WL-b (NA)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: **OXY USA, INC**
Hearing Date: July 26, 2018
Case Nos. 16338 & 16339

Director I
1623 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4141 Fax: (505) 393-4700
Director II
411 S. First St., Artesia, NM 88210
Phone: (505) 748-1282 Fax: (505) 748-9720
Director III
1000 Ray Thomas Road, Artesia, NM 88410
Phone: (505) 334-4178 Fax: (505) 334-4170
Director IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name PLATINUM MDP1 "34-3" FEDERAL COM	Well Number 5H
GORID No.	Operator Name OXY USA INC.	Elevation 3443.8'

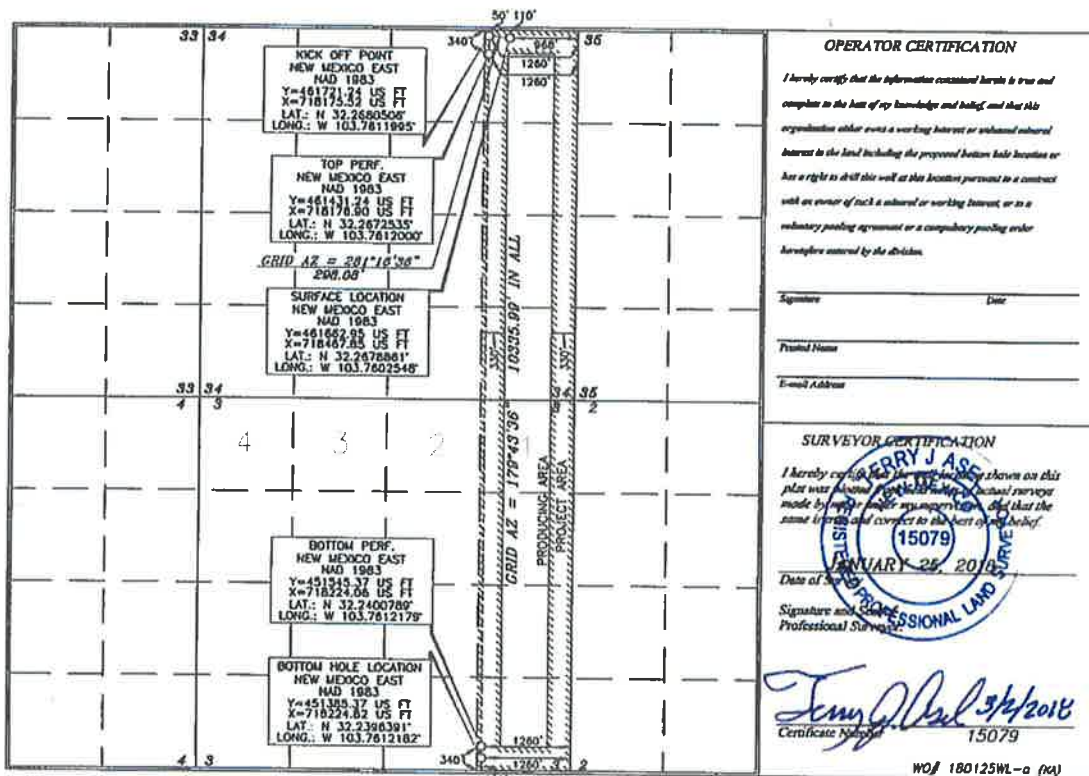
Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	968'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24 SOUTH	31 EAST, N.M.P.M.		180'	SOUTH	1280'	EAST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.	NSL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or without interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was located by the surveyor or actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **JANUARY 25, 2012**
Signature and Seal of Professional Surveyor
ERRY J. AS
15079

erry J. As
Certificate Number **15079**

WO/ 180125WL-a (rev)

Director
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 295-4141 Fax: (505) 295-0730
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1281 Fax: (505) 748-9720
District III
1000 Rat Bunker Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3461

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name PLATINUM MDPI "34-3" FEDERAL COM	Well Number 6H
OGRID No.	Operator Name OXY USA INC.	Elevation 3444.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.	110'		NORTH	933'	EAST	EDDY

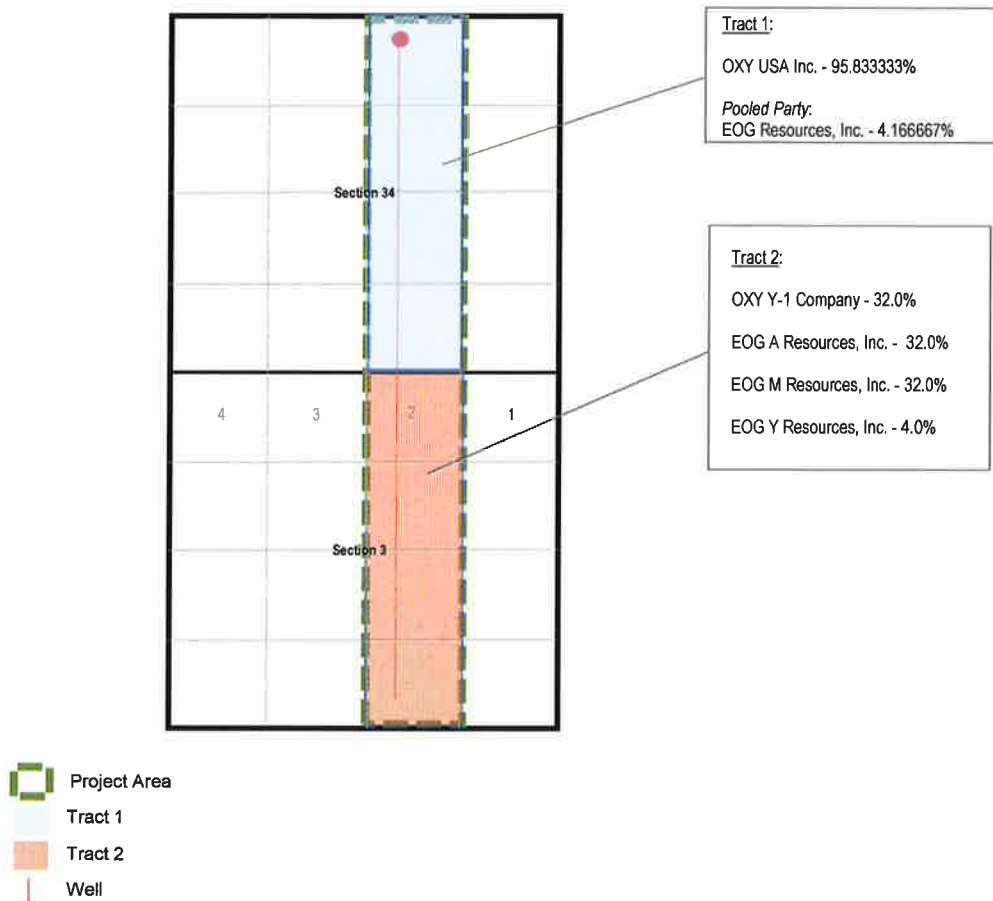
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24 SOUTH	31 EAST, N.M.P.M.	180'		SOUTH	440'	EAST	EDDY
Dedicated Acres		Joint or Infill	Consolidation Code	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=461063.16 US FT X=718502.85 US FT LAT.: N 32.2678862° LONG.: W 103.7601415° GRID AZ = 82°43'33" 496.66' KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=461726.94 US FT X=718995.31 US FT LAT.: N 32.2680518° LONG.: W 103.7585466° TOP PERF. NEW MEXICO EAST NAD 1983 Y=461434.05 US FT X=718995.89 US FT LAT.: N 32.2672546° LONG.: W 103.7585471° BOTTOM PERF. NEW MEXICO EAST NAD 1983 Y=451350.79 US FT X=719044.04 US FT LAT.: N 32.2400818° LONG.: W 103.7585458° BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=451350.79 US FT X=719044.04 US FT LAT.: N 32.2396420° LONG.: W 103.7585661°	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with its owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from the best of my knowledge and belief, and that the same is true and correct to the best of my belief. CERRY J. ASH 15079 JANUARY 25, 2013 Date of Survey Signature and Seal of Professional Surveyor <i>Cerry J. Ash</i> 15079 WOF 180125WL-b (04)
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**W/2 E/2 Section 34, T23S-R31E, and Lot 2, SW/4 NE/4, W/2 SE/4
Section 3, T24S-R31E
Eddy County, New Mexico, containing 320.08 acres**



Platinum MDP1 34-3 Fed Com #4H

Lot 2, SW1/4 NE1/4, and W1/2 SE1/4 Section 3, T24S-R31E, and W1/2 E1/2 Section 34, T23S-R31E, Eddy County, New Mexico
Total Acres in proposed spacing unit:

320.08

Tract 1

W1/2 E1/2 Section 34, T23S-R31E, Eddy Co., NM

Acres contributed to proposed spacing unit:

160

95.8333333% OXY USA Inc.

4.166667% EOG Resources, Inc.

100.000000%

Total Committed Interest

95.8333333%

Total Uncommitted Interest

4.166667%

Tract 2

Lot 2, SW1/4 NE1/4, W1/2 SE1/4 Section 3, T24S-R31E, Eddy Co., NM

Acres contributed to proposed spacing unit:

160.08

32.000000% OXY Y-1 Company

32.000000% EOG A Resources, Inc.

32.000000% EOG M Resources, Inc.

4.000000% EOG Y Resources, Inc.

100.000000%

Total Committed Interest

32.0000000%

Total Uncommitted Interest

68.0000000%

Working Interest for each party in 320.08.0 acre proposed spacing unit:

OXY USA Inc.

47.904690% OXY entity Totals:

OXY Y-1 Company

16.003999% EOG entity Totals:

EOG Resources, Inc.

2.082813%

EOG A Resources, Inc.

16.003999%

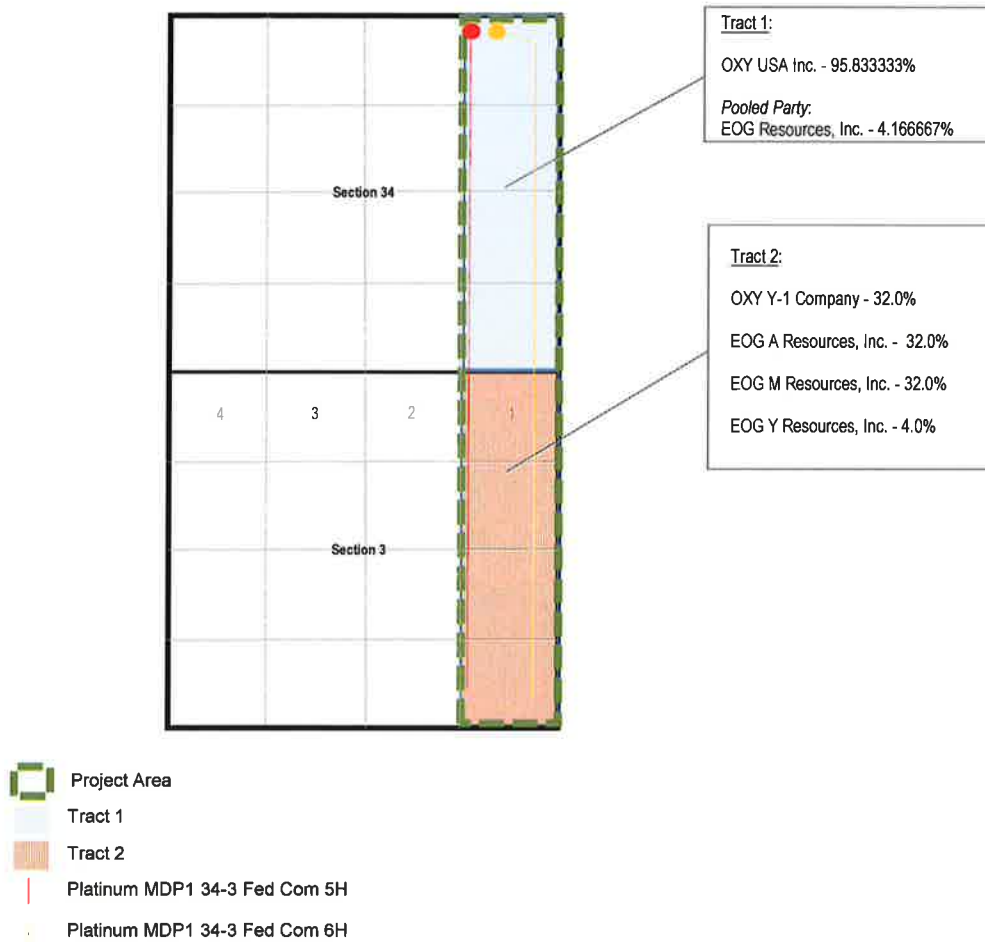
EOG M Resources, Inc.

16.003999%

EOG Y Resources, Inc.

2.000500%

**E/2 E/2 Section 34, T23S-R31E, and Lot 1, SE/4 NE/4, E/2 SE/4
Section 3, T24S-R31E
Eddy County, New Mexico, containing 320.03 acres**



Platinum MDP1 34-3 Fed Com #5H
Platinum MDP1 34-3 Fed Com #6H

Lot 1, SE/4 NE/4, and E/2 SE/4 Section 3, T24S-R31E, and E/2 E/2 Section 34, T23S-R31E, Eddy County, New Mexico
Total Acres in proposed spacing unit:

320.03

Tract 1

E/2 E/2 Section 34, T23S-R31E, Eddy Co., NM

Acres contributed to proposed spacing unit:

160

95.833333% OXY USA Inc.

4.166667% EOG Resources, Inc.

100.000000%

Total Committed Interest

95.833333%

Total Uncommitted Interest

4.166667%

Tract 2

Lot 1, SE/4 NE/4, E/2 SE/4 Section 3, T24S-R31E, Eddy Co., NM

Acres contributed to proposed spacing unit:

160.03

32.000000% OXY Y-1 Company

32.000000% EOG A Resources, Inc.

32.000000% EOG M Resources, Inc.

4.000000% EOG Y Resources, Inc.

100.000000%

Total Committed Interest

32.000000%

Total Uncommitted Interest

68.000000%

Working Interest for each party in 320.08.0 acre proposed spacing unit:

OXY USA Inc.

47.912175% OXY entity Totals: 63.913675%

OXY Y-1 Company

16.001500% EOG entity Totals: 36.086325%

EOG Resources, Inc.

2.083138%

EOG A Resources, Inc.

16.001500%

EOG M Resources, Inc.

16.001500%

EOG Y Resources, Inc.

2.000187%



5 Greenway Plaza, Suite 110, Houston TX 77046
PO Box 27757, Houston TX 77227-7757

India Isbell, Land Negotiator Advisor
Office: 713.366.5161
Fax: 713.985.8896
E-mail: India_Isbell@oxy.com

May 19, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
Attn: Sherman Young

Re: **New Well Proposals – Platinum MDP1 34-3 Federal Com #4H, #5H, and #6H**
E/2 Section 34, Township 23 South, Range 31 East, Eddy Co., NM
E/2 Section 3, Township 24 South, Range 31 East, Eddy Co., NM

Dear Mr. Young,

OXY USA Inc. ("OXY") hereby proposes the drilling of three (3) wells, the Platinum MDP1 34-3 Federal Com #4H, #5H, and #6H at the following locations, as depicted in the enclosed C-102 forms:

- Platinum MDP1 34-3 Federal Com #4H
 - SHL: 400' FNL, 2627' FWL, Section 34, T23S-R31E, Eddy Co., NM
 - BLH: 180' FSL, 2200' FEL, Section 3, T24S-R31E, Eddy Co., NM
- Platinum MDP1 34-3 Federal Com #5H
 - SHL: 110' FNL, 968' FEL, Section 34, T23S-R31E, Eddy Co., NM
 - BLH: 180' FSL, 1260' FEL, Section 3, T24S-R31E, Eddy Co., NM
- Platinum MDP1 34-3 Federal Com #6H
 - SHL: 110' FNL, 933' FEL, Section 34, T23S-R31E, Eddy Co., NM
 - BLH: 180' FSL, 440' FEL, Section 3, T24S-R31E, Eddy Co., NM

The proposed operations include drilling and completing each well as approximate 10,000' laterals in the 2nd Bone Spring formation at approximately 10,072' TVD, 20,000 MD. A detailed description of the total estimated cost to drill and complete the wells is provided in the enclosed AFEs.

OXY is proposing to drill these wells under the terms of an AAPL Form 610 1989 Operating Agreement naming OXY USA Inc. as Operator. The proposed Contract Area is the E/2 Section 34, Township 23 South, Range 31 East, and the E/2 Section 3, Township 24 South, Range 31 East, in Eddy Co., NM, covering the Bone Spring and Wolfcamp formations. OXY currently anticipates spudding the #5H in mid-October 2018, the #6H in mid-November 2018, and the #4H in early December 2018. OXY's research indicates EOG A Resources, Inc., EOG M Resources, Inc., and EOG Y Resources, Inc.'s ("EOG") combined working interest in the proposed Contract Area is 36.089%. OXY, with Oxy Y-1, owns the remaining 63.911% working interest in the Contract Area.

Please indicate your elections to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed, stamped envelope provided. A copy of the proposed Operating Agreement will be provided for your review upon request. OXY would be interested in acquiring EOG's interest in the E/2 of Section 3, Township 24 South, Range 31 East, Eddy Co., NM, (by trade, term assignment, etc.) if EOG does not wish to participate in the proposed operations.

If you have any questions, or would like to discuss these proposals in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc.


India Isbell

Enclosures

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 4

Submitted by: OXY USA, INC

Hearing Date: July 26, 2018

Case Nos. 16338 & 16339

EOG A Resources, Inc. elects as follows:

Platinum MDP1 34-3 Federal Com #4H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

Platinum MDP1 34-3 Federal Com #5H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

Platinum MDP1 34-3 Federal Com #6H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

EOG M Resources, Inc. elects as follows:

Platinum MDP1 34-3 Federal Com #4H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

Platinum MDP1 34-3 Federal Com #5H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

Platinum MDP1 34-3 Federal Com #6H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

EOG Y Resources, Inc. elects as follows:

Platinum MDP1 34-3 Federal Com #4H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

Platinum MDP1 34-3 Federal Com #5H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well

Platinum MDP1 34-3 Federal Com #6H

_____ to PARTICIPATE in the drilling and completion of the well
_____ NOT to participate in the drilling and completion of the well



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 4H

RMT:	South New Mexico
State & County:	NM, Eddy
Field:	Sand Dunes
Well Type:	SD 10k 20S
Date:	3/8/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 PSA	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 285,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Outsleabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oil	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Performing	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface LRI Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HCYs	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8116	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

Entity:	
EOG A Resources, Inc.	
By:	
Name:	
Title:	
Date:	

Total Drilling (1+2+3+4):	\$ 3,922,000
Total Completion (5+6+7):	\$ 8,147,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,069,000
Assumptions:	



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 4H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10x 28S
Date: 3/8/2016

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob/Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads - Maintenance	\$ -	\$ 298,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1009	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Flourishments	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 8,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 8,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Cased Tubing	\$ -	\$ -	\$ -	\$ -	\$ 170,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Comarling	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Simulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3028	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 21,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 480,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Severance/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 642,000	\$ 3,480,000	\$ -	\$ 6,392,000	\$ 830,000	\$ 125,000	\$ -

Entity:
EOG M Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+2+3+4): \$ 3,922,000
Total Completion (5+6+7): \$ 8,147,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 4H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 3/9/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P & A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3910	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3911	Location & Roads - Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3921	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Households	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3033	Comerding	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3034	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 2,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3020	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 76,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4006	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bhs, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
5506	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 483,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 128,000	\$ -

Entity:
EOG Y Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+2+3+4): \$ 3,922,000
Total Completion (5+6+7): \$ 6,147,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 5H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 28S
Date: 3/8/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P.A.	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 290,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1010	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Flourishments	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
3034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 8,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -
3006	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 170,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire Line & Slick Line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 468,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5506	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 469,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,192,000	\$ 830,000	\$ 128,000	\$ -

Entity:
EOG A Resources, Inc.
By:
Name:
Title:
Date:

Total Drilling (1+2+3+4): \$ 3,922,000
Total Completion (5+6+7): \$ 8,147,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:

	Occidental Oil and Gas Corporation Platinum MDP1 34-3 Fed Com 5H					RMT: South New Mexico	
						State & County: NM, Eddy	
						Field: Sand Dunes	
						Well Type: SD 10k 2BS Date: 3/9/2018	

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads - Maintenance	\$ -	\$ 200,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1010	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Outsabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Casing Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3036	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 230,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5029	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Acces	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5507	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5509	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8916	Permit/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 6,392,000	\$ 630,000	\$ 125,000	\$ -

Entity:

EOG M Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+3+4):	\$ 3,922,000
Total Completion (5+6+7):	\$ 8,147,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,069,000
Assumptions:	



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 5H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10x 28S
Date: 3/8/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 298,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 82,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 78,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 170,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mod Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 84,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 230,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Legistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8946	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 830,000	\$ 125,000	\$ -

Entity:
EOG Y Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+2+3+4):	\$ 3,922,000
Total Completion (5+6+7):	\$ 8,147,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,069,000
Assumptions:	



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 6H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: 50 16k 285
Date: 3/6/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
2010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
2011	Location & Roads + Maintenance	\$ -	\$ 256,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
2021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 0,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
2091	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
2002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
2003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
2006	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
2009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
2012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
2013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
2014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
2015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
2018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
2019	Wire Line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
2020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
2022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
2023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
2024	Services Simulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
2025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
2026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
2029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
2032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
2035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
2039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accessories	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5506	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
9018	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9021	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
9045	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9099	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

Entity:
EOG A Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+2+3+4): \$ 3,922,000
Total Completion (5+6+7): \$ 8,167,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,089,000

Assumptions:



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 6H

RF#1: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 3/6/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 298,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Drilling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Hand	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 170,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 213,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 105,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Sitimulation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3033	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 238,000	\$ -	\$ -
3038	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4012	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 24,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Acces	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HD's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 469,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8916	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Dispo	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 830,000	\$ 125,000	\$ -

Entity:
EOG M Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+2+3+4):	\$ 3,922,000
Total Completion (5+6+7):	\$ 8,147,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,069,000
Assumptions:	



Occidental Oil and Gas Corporation
Platinum MDP1 34-3 Fed Com 6H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 3/6/2016

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3510	Major Mob / Damob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3511	Location & Roads - Maintenance	\$ -	\$ 286,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3521	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Outsleabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2024	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3006	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3028	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3038	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 67,000	\$ -	\$ 137,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5022	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Dibs, Roamers, Scrapers, HQ's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 830,000	\$ 125,000	\$ -

Entity:
EOG Y Resources, Inc.

By:

Name:

Title:

Date:

Total Drilling (1+2+3+4):	\$ 3,922,000
Total Completion (5+6+7):	\$ 8,147,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,069,000

Assumptions:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: **OXY USA, INC**
Hearing Date: July 26, 2018
Case Nos. 16338 & 16339



July 6, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico.
Platinum MDP1 "34-3" Federal Com No. 4H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on July 26, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact India Isbell at (713) 366-5161 or India_Isbell@oxy.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR OXY USA INC.



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New
Mexico Board of Legal
Specification
mfeldewert@hollandhart.com

July 6, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.
Platinum MDP1 “34-3” Federal Com No. 4H Well**

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

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If you have any questions about this matter please contact India Isbell at (713) 366-5161 or India_Isbell@oxy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏

	B	C	D	E	F	G	I	J	K
1	TrackingNo	Well	TransactionDt	ToCompanyName	ToName	DeliveryAddress	City	State	Zip
2	9414810898765014463947	63720 - OXY 4H - 1	07/06/2018	ATTN: Clay Haggard	Eog Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
3	9414810898765014464036	63720 - OXY 4H - 10	07/06/2018	Husband Of Hope H. Goldman	Jefferson B. Goldman, Jr.,	238 Sugarberry Cir	Houston	TX	77024-7246
4	9414810898765014464043	63720 - OXY 4H - 11	07/06/2018		Thomas P. McConn	10815 Cranbrook Rd	Houston	TX	77042-1323
5	9414810898765014464050	63720 - OXY 4H - 12	07/06/2018		Les R. Honeyman	3806 Crestridge Dr	Midland	TX	79707-2725
6	9414810898765014464067	63720 - OXY 4H - 13	07/06/2018		Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010
7	9414810898765014464074	63720 - OXY 4H - 14	07/06/2018	ATTN: Clay Haggard	Eog Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
8	9414810898765014464081	63720 - OXY 4H - 15	07/06/2018	ATTN: Clay Haggard	Eog A Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
9	9414810898765014464098	63720 - OXY 4H - 16	07/06/2018	ATTN: Clay Haggard	Eog M Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
10	9414810898765014464104	63720 - OXY 4H - 17	07/06/2018	ATTN: Chuck Moran	Eog Y Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
11	9414810898765014464111	63720 - OXY 4H - 18	07/06/2018	Attn: NM Permian Land Manager	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327
12	9414810898765014464128	63720 - OXY 4H - 19	07/06/2018		Slash Four Enterprises Inc.	PO Box 27570	Houston	TX	77227-7570
13	9414810898765014463954	63720 - OXY 4H - 2	07/06/2018	ATTN: Clay Haggard	Eog Y Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
14	9414810898765014464135	63720 - OXY 4H - 20	07/06/2018		Merit Energy Partners	13727 Noel Rd Ste 500	Dallas	TX	75240-7312
15	9414810898765014464142	63720 - OXY 4H - 21	07/06/2018		Ep Energy E&P Co Lp	PO Box 4660	Houston	TX	77210-4660
16	9414810898765014464159	63720 - OXY 4H - 22	07/06/2018		Rse Partners I Lp	3141 Hood St Ste 350	Dallas	TX	75219-5018
17	9414810898765014464166	63720 - OXY 4H - 23	07/06/2018		Wilber A. Wilson	200 W 1st St Ste 367	Roswell	NM	88203-4674
18	9414810898765014464173	63720 - OXY 4H - 24	07/06/2018		Riverbend Production Lp	500 Dallas St Ste 2835	Houston	TX	77002-4721
19	9414810898765014464180	63720 - OXY 4H - 25	07/06/2018		Petrohawk Properties Lp	1100 Louisiana St Ste 4400	Houston	TX	77002-5224
20	9414810898765014464197	63720 - OXY 4H - 26	07/06/2018		Harken Exploration Co	PO Box 619024	Dallas	TX	75261-9024
21	9414810898765014464203	63720 - OXY 4H - 27	07/06/2018		Mid-Continent Energy	100 W 5th St Ste 450	Tulsa	OK	74103-4254
22	9414810898765014464210	63720 - OXY 4H - 28	07/06/2018		Pxp Producing Co. LLC	717 Texas St Ste 2100	Houston	TX	77002-2753
23	9414810898765014463961	63720 - OXY 4H - 3	07/06/2018	ATTN: Clay Haggard	Eog A Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
24	9414810898765014463978	63720 - OXY 4H - 4	07/06/2018	ATTN: Clay Haggard	Eog M Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
25	9414810898765014463985	63720 - OXY 4H - 5	07/06/2018	ATTN: Clay Haggard	Eog Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
26	9414810898765014463992	63720 - OXY 4H - 6	07/06/2018	Attn: NM Permian Land Manager	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327
27	9414810898765014464005	63720 - OXY 4H - 7	07/06/2018	Husband Of Phillistine Speight	Carl E. Speight,	2601 Terrace Ave	Midland	TX	79705-7325
28	9414810898765014464012	63720 - OXY 4H - 8	07/06/2018		The Gwen M. Williams Family, LLC	905 Pine Ct	Midland	TX	79705-6527
29	9414810898765014464029	63720 - OXY 4H - 9	07/06/2018		James W. Rogers	2600 Terrace Ave	Midland	TX	79705-7325

	N	U
1	MailDate	USPS_Status
2	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
3	07/06/2018	We attempted to deliver your item at 4:33 pm on July 10, 2018 in HOUSTON, TX 77024 and a notice was left because an authorized recipient was not available.
4	07/06/2018	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
5	07/06/2018	The item is currently in transit to the next facility as of July 18, 2018.
6	07/06/2018	Your item was delivered at 7:58 am on July 9, 2018 in OKLAHOMA CITY, OK 73102.
7	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
8	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
9	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
10	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
11	07/06/2018	Your item was delivered at 12:27 pm on July 16, 2018 in HOUSTON, TX 77002.
12	07/06/2018	Your item has been delivered and is available at a PO Box at 5:55 am on July 10, 2018 in HOUSTON, TX 77227.
13	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
14	07/06/2018	Your item was delivered to an individual at the address at 12:15 pm on July 9, 2018 in DALLAS, TX 75240.
15	07/06/2018	Your item has been delivered to an agent at 9:28 am on July 10, 2018 in HOUSTON, TX 77210.
16	07/06/2018	The delivery status of your item has not been updated as of July 10, 2018, 9:11 pm. We apologize that it may arrive later than expected.
17	07/06/2018	Your item arrived at our USPS facility in COPPELL, TX DISTRIBUTION CENTER on July 18, 2018 at 11:30 am. The item is currently in transit to the destination.
18	07/06/2018	The item is currently in transit to the next facility as of July 18, 2018.
19	07/06/2018	Your item arrived at the SANTA FE, NM 87501 post office at 1:30 pm on July 16, 2018 and is ready for pickup.
20	07/06/2018	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on July 18, 2018 at 6:16 pm. The item is currently in transit to the destination.
21	07/06/2018	Your item arrived at the SANTA FE, NM 87501 post office at 1:30 pm on July 16, 2018 and is ready for pickup.
22	07/06/2018	Your item was delivered at 12:26 pm on July 16, 2018 in HOUSTON, TX 77002.
23	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
24	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
25	07/06/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.
26	07/06/2018	Your item was delivered at 12:27 pm on July 16, 2018 in HOUSTON, TX 77002.
27	07/06/2018	Your item arrived at the SANTA FE, NM 87501 post office at 1:30 pm on July 16, 2018 and is ready for pickup.
28	07/06/2018	Your item departed our EL PASO TX DISTRIBUTION CENTER destination facility on July 18, 2018 at 5:27 pm. The item is currently in transit to the destination.
29	07/06/2018	Your item departed our MIDLAND TX DISTRIBUTION CENTER destination facility on July 18, 2018 at 12:52 am. The item is currently in transit to the destination.

July 6, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico.
Platinum MDP1 “34-3” Federal Com No. 5H Well
Platinum MDP1 “34-3” Federal Com No. 6H Well**

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Sincerely,



Michael H. Feldewert
ATTORNEY FOR OXY USA INC.



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New
Mexico Board of Legal
Specification
mfeldewert@hollandhart.com

July 6, 2018

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Michael H. Feldewert
ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏

	B	C	D	E	F	G	I	J	K
1	TrackingNo	Well	TransactionD	ToCompanyName	ToName	DeliveryAddress	City	State	Zip
2	9414810898765014464227	63720 - OXY 5H 6H - 1	07/06/2018	ATTN: Clay Haggard	Eog Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
3	9414810898765014464326	63720 - OXY 5H 6H - 10	07/06/2018	Husband Of Hope H. Goldm	Jefferson B. Goldman, Jr.,	238 Sugarberry Cir	Houston	TX	77024-7246
4	9414810898765014464333	63720 - OXY 5H 6H - 11	07/06/2018		Thomas P. McConn	10815 Cranbrook Rd	Houston	TX	77042-1323
5	9414810898765014464340	63720 - OXY 5H 6H - 12	07/06/2018		Les R. Honeyman	3806 Crestridge Dr	Midland	TX	79707-2725
6	9414810898765014464357	63720 - OXY 5H 6H - 13	07/06/2018		Devon Energy Production Company, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010
7	9414810898765014464364	63720 - OXY 5H 6H - 14	07/06/2018	ATTN: Clay Haggard	Eog Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
8	9414810898765014464371	63720 - OXY 5H 6H - 15	07/06/2018	ATTN: Clay Haggard	Eog A Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
9	9414810898765014464388	63720 - OXY 5H 6H - 16	07/06/2018	ATTN: Clay Haggard	Eog M Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
10	9414810898765014464395	63720 - OXY 5H 6H - 17	07/06/2018	ATTN: Chuck Moran	Eog Y Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
11	9414810898765014464401	63720 - OXY 5H 6H - 18	07/06/2018	Attn: NMI Permian Land Ma	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327
12	9414810898765014464401	63720 - OXY 5H 6H - 19	07/06/2018		Xto Holdings, LLC	810 Houston St Ste 2000	Fort Worth	TX	76102-6223
13	9414810898765014464418	63720 - OXY 5H 6H - 2	07/06/2018	ATTN: Clay Haggard	Eog Y Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
14	9414810898765014464234	63720 - OXY 5H 6H - 20	07/06/2018		Slash Four Enterprises Inc.	PO Box 27570	Houston	TX	77227-7570
15	9414810898765014464425	63720 - OXY 5H 6H - 21	07/06/2018		Merit Energy Partners	13727 Noel Rd Ste 500	Dallas	TX	75240-7312
16	9414810898765014464449	63720 - OXY 5H 6H - 22	07/06/2018		Ep Energy E&P Co Lp	PO Box 4660	Houston	TX	77210-4660
17	9414810898765014464456	63720 - OXY 5H 6H - 23	07/06/2018		Rse Partners I Lp	3141 Hood St Ste 350	Dallas	TX	75219-5018
18	9414810898765014464463	63720 - OXY 5H 6H - 24	07/06/2018		Wilber A. Wilson	200 W 1st St Ste 367	Roswell	NM	88203-4674
19	9414810898765014464470	63720 - OXY 5H 6H - 25	07/06/2018		Riverbend Production Lp	500 Dallas St Ste 2835	Houston	TX	77002-4721
20	9414810898765014464487	63720 - OXY 5H 6H - 26	07/06/2018		Petrohawk Properties Lp	1100 Louisiana St Ste 4400	Houston	TX	77002-5224
21	9414810898765014464494	63720 - OXY 5H 6H - 27	07/06/2018		Harken Exploration Co	PO Box 619024	Dallas	TX	75261-9024
22	9414810898765014464500	63720 - OXY 5H 6H - 28	07/06/2018		Mid-Continent Energy	100 W 5th St Ste 450	Tulsa	OK	74103-4254
23	9414810898765014464517	63720 - OXY 5H 6H - 29	07/06/2018		Pxp Producing Co. LLC	717 Texas St Ste 2100	Houston	TX	77002-2753
24	9414810898765014464241	63720 - OXY 5H 6H - 3	07/06/2018	ATTN: Clay Haggard	Eog A Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
25	9414810898765014464258	63720 - OXY 5H 6H - 4	07/06/2018	ATTN: Clay Haggard	Eog M Resources, Inc. - Wi Owner	5509 Champions Dr	Midland	TX	79706-2843
26	9414810898765014464265	63720 - OXY 5H 6H - 5	07/06/2018	ATTN: Clay Haggard	Eog Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843
27	9414810898765014464272	63720 - OXY 5H 6H - 6	07/06/2018	Attn: NMI Permian Land Ma	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327
28	9414810898765014464289	63720 - OXY 5H 6H - 7	07/06/2018	Husband Of Phillistine Speig	Carl E. Speight,	2601 Terrace Ave	Midland	TX	79705-7325
29	9414810898765014464302	63720 - OXY 5H 6H - 8	07/06/2018		The Gwen M. Williams Family, LLC	905 Pine Ct	Midland	TX	79705-6527
30	9414810898765014464319	63720 - OXY 5H 6H - 9	07/06/2018		James W. Rogers	2600 Terrace Ave	Midland	TX	79705-7325

	N	R	USPS Status	U
1	MailDate	ERR_SigDate		
2	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
3	07/06/2018		We attempted to deliver your item at 4:33 pm on July 10, 2018 in HOUSTON, TX 77024 and a notice was left because an authorized recipient was not available.	
4	07/06/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	
5	07/06/2018		The item is currently in transit to the next facility as of July 18, 2018.	
6	07/06/2018	07/10/2018	Your item was delivered at 7:58 am on July 9, 2018 in OKLAHOMA CITY, OK 73102.	
7	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
8	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
9	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
10	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
11	07/06/2018	07/11/2018	Your item was delivered at 12:27 pm on July 16, 2018 in HOUSTON, TX 77002.	
12	07/06/2018	07/11/2018	Your item was delivered at 7:42 am on July 10, 2018 in FORT WORTH, TX 76102.	
13	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
14	07/06/2018	07/11/2018	Your item has been delivered and is available at a PO Box at 5:55 am on July 10, 2018 in HOUSTON, TX 77227.	
15	07/06/2018	07/10/2018	Your item was delivered to an individual at the address at 12:15 pm on July 9, 2018 in DALLAS, TX 75240.	
16	07/06/2018	07/12/2018	Your item has been delivered to an agent at 9:28 am on July 10, 2018 in HOUSTON, TX 77210.	
17	07/06/2018		The delivery status of your item has not been updated as of July 10, 2018, 9:11 pm. We apologize that it may arrive later than expected.	
18	07/06/2018		Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on July 18, 2018 at 9:46 pm. The item is currently in transit to the destination.	
19	07/06/2018		The item is currently in transit to the next facility as of July 18, 2018.	
20	07/06/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	
21	07/06/2018		Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on July 18, 2018 at 6:16 pm. The item is currently in transit to the destination.	
22	07/06/2018		Your item arrived at the SANTA FE, NM 87501 post office at 1:30 pm on July 16, 2018 and is ready for pickup.	
23	07/06/2018	07/18/2018	Your item was delivered at 12:26 pm on July 16, 2018 in HOUSTON, TX 77002.	
24	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
25	07/06/2018	07/11/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
26	07/06/2018	07/12/2018	Your item was picked up at a postal facility at 7:38 am on July 10, 2018 in MIDLAND, TX 79702.	
27	07/06/2018	07/18/2018	Your item was delivered at 12:27 pm on July 16, 2018 in HOUSTON, TX 77002.	
28	07/06/2018		Your item arrived at the SANTA FE, NM 87501 post office at 1:30 pm on July 16, 2018 and is ready for pickup.	
29	07/06/2018		Your item departed our EL PASO TX DISTRIBUTION CENTER destination facility on July 18, 2018 at 5:27 pm. The item is currently in transit to the destination.	
30	07/06/2018		Your item arrived at the SANTA FE, NM 87501 post office at 1:30 pm on July 16, 2018 and is ready for pickup.	

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001253625

HOLLAND & HART
PO BOX 2208

SANTA FE NM 87504

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **July 26, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **July 16, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

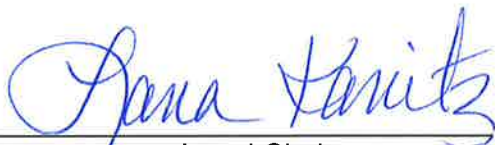
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All offset owners, overriding royalty interest, and pooled parties, including: EOG Resources, Inc.; EOGY Resources, Inc.; EOG A Resources, Inc.; EOG M Resources, Inc.; Chevron U.S.A. Inc.; Carl E. Speight, husband of Phillistine Speight, their heirs and devisees; The Gwen M. Williams Family, LLC; James W. Rogers, his heirs and devisees; Jefferson B. Goldman, Jr., husband of Hope H. Goldman, their heirs and devisees; Thomas P. McConn, his heirs and devisees; Les R. Honeyman, his heirs and devisees; Devon Energy Production Company, L.P.; Slash Four Enterprises Inc.; Merit Energy Partners; EP Energy E&P Co LP; RSE Partners I LP; Wilber A. Wilson, his heirs and devisees; Riverbend Production LP; Petrohawk Properties LP; Harken Exploration Co; Mid-Continent Energy; PXP Producing Co. LLC.

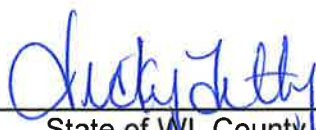
Case No. 16338 Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 320.08-acre non-standard spacing and proration unit comprised of the W/2 E/2 of Section 34, Township 23 South, Range 31 East, NMPM, and Lot 2, SW/4 NE/4, W/2 SE/4 [W/2 E/2] of Section 3, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Ingle Wells; Bone Spring (Pool Code 33740) underlying this acreage. Said non-standard unit will be the project area for its proposed **Platinum MDP1 "34-3" Federal Com No. 4H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, Township 23 South, Range 31 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 3, Township 24 South, Range 31 East, NMPM. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

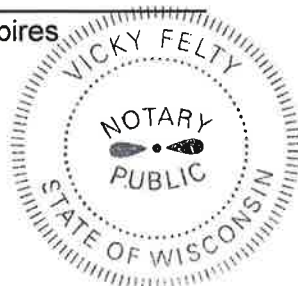
07/07/18


Legal Clerk

Subscribed and sworn before me this
9th of July 2018.


State of WI, County of Brown
NOTARY PUBLIC

9-19-21
My Commission Expires



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 6

Submitted by: OXY USA, INC

Hearing Date: July 26, 2018

Case Nos. 16338 & 16339

Ad#: 0001253625
P O : PIMDP1F4H
of Affidavits : 0.00

said well. Said area is located approximately 20 miles east of Loving, New Mexico.

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001253633

HOLLAND & HART
PO BOX 2208

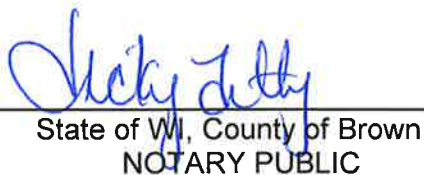
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

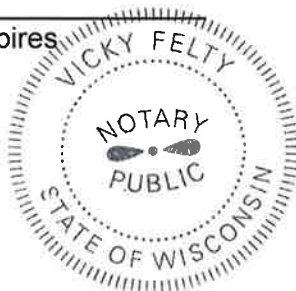
07/07/18


Legal Clerk

Subscribed and sworn before me this
9th of July 2018.


State of WI, County of Brown
NOTARY PUBLIC

9-19-21
My Commission Expires



Ad#:0001253633
P O : PIMDP1F5H6H
of Affidavits :0.00

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **July 26, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **July 16, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

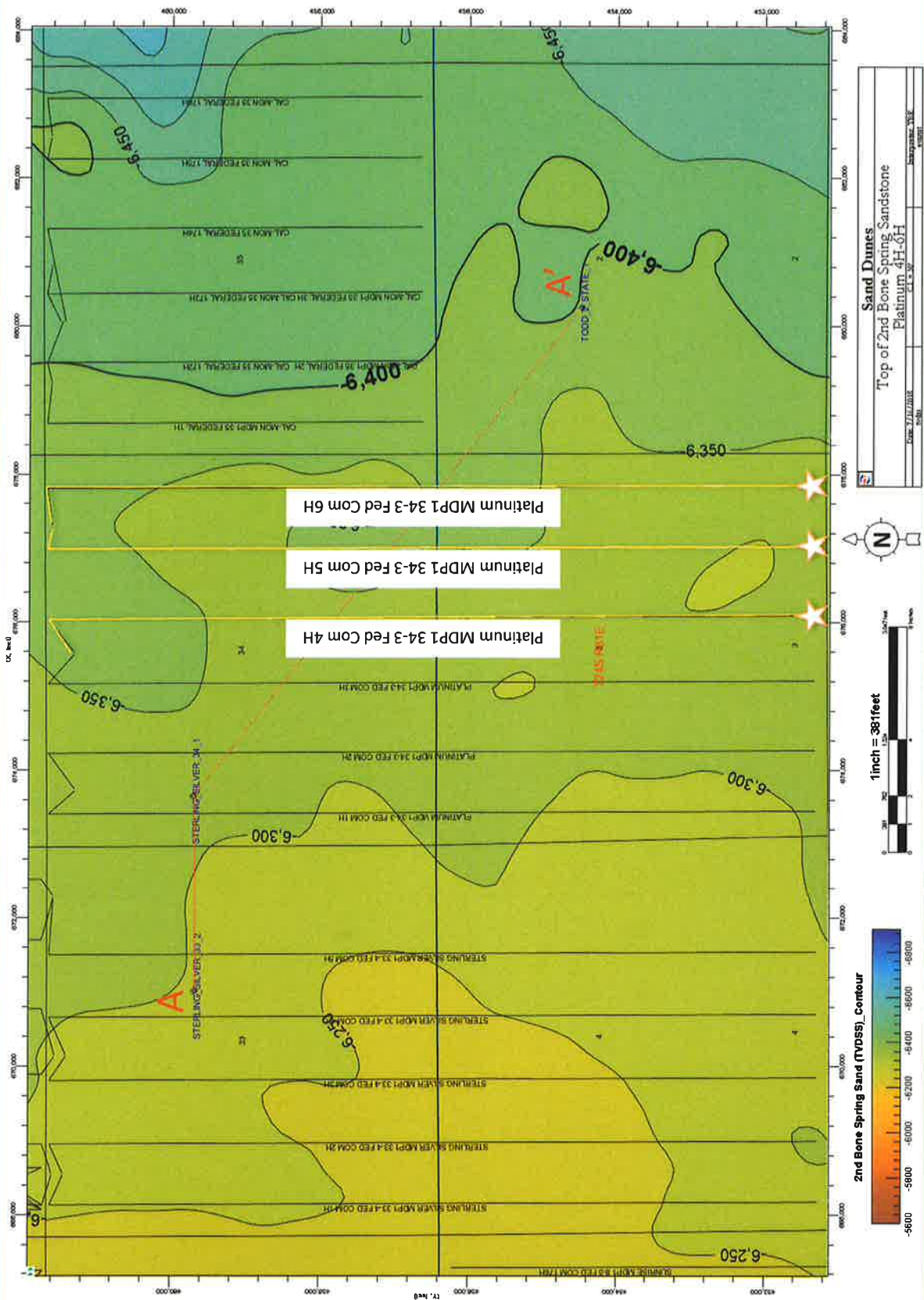
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All offset owners, overriding royalty interest, and pooled parties, including: EOG Resources, Inc.; EOG Resources, Inc.; EOG A Resources, Inc.; EOG M Resources, Inc.; Chevron U.S.A. Inc.; Carl E. Speight, husband of Phillisteen Speight, their heirs and devisees; The Gwen M. Williams Family, LLC; James W. Rogers, his heirs and devisees; Jefferson B. Goldman, Jr., husband of Hope H. Goldman, their heirs and devisees; Thomas P. McConn, his heirs and devisees; Les R. Honeyman, his heirs and devisees; Devon Energy Production Company, L.P.; XTO Holdings, LLC; Slash Four Enterprises Inc.; Merit Energy Partners; EP Energy E&P Co LP; RSE Partners I LP; Wilber A. Wilson, his heirs and devisees; Riverbend Production LP; Petrohawk Properties LP; Harken Exploration Co; Mid-Continent Energy; PXP Producing Co. LLC.

Case No. 16339 Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 320.03-acre non-standard spacing and proration unit comprised of the E/2 E/2 of Section 34, Township 23 South, Range 31 East, NMPM, and Lot 1, SE/4 NE/4, E/2 SE/4 [E/2 E/2] of Section 3, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Ingle Wells; Bone Spring (Pool Code 33740) underlying this acreage. Said non-standard unit will be the project area for its proposed **Platinum MDP1 "34-3" Federal Com No. 5H Well and Platinum MDP1 "34-3" Federal Com No. 6H Well** which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, Township 23 South, Range 31 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 3, Township 24 South, Range 31 East, NMPM. The completed interval for the **Platinum MDP1 "34-3" Federal Com No. 6H Well** will remain within the 330-foot standard offset required by the Statewide Rules set forth in 19.15.15 NMAC. The completed interval for the **Platinum MDP1 "34-3" Federal Com No. 5H Well** will be at a non-standard location. OXY has applied admin-

istratively for approval of a non-standard location for the **Platinum MDP1 "34-3" Federal Com No. 5H Well**. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles east of Loving, New Mexico.

2nd Bone Spring Sandstone Top Structure – Platinum 4H, 5H, 6H



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 8

Submitted by: OXY USA, INC

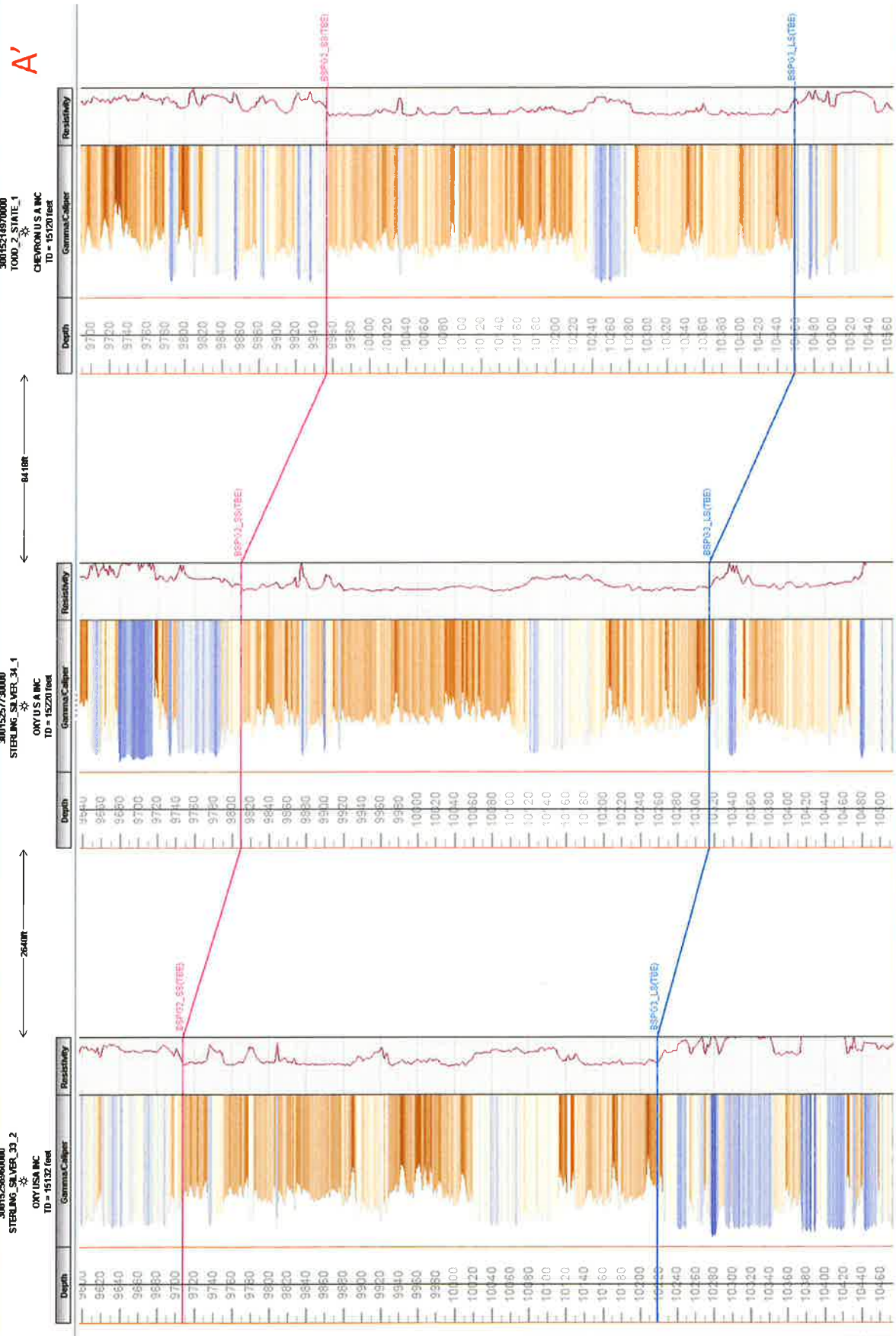
Hearing Date: July 26, 2018

Case Nos. 16338 & 16339

PERFECT10N



Structural Cross Section (Platinum Area)



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
Exhibit No. 9
 Submitted by: OXY USA, INC
 Hearing Date: July 26, 2018
 Case Nos. 16338 & 16339

PERFECTION