

6367
EXHIBIT
Mowboe & Co

MIDLAND MAP

HUMIDOR STATE UNIT

CRAWFORD

HARKEY

62

396

BLACK RIVER

White City

7017

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|----------------------------|--|--|--|------------------------|--|
| ¹ API Number | | ² Pool Code | | ³ Pool Name | |
| ⁴ Property Code | | ⁵ Property Name RIVERBOAT 12/1 WOPA FEDERAL COM | | | ⁶ Well Number 1H |
| ⁷ OGRID NO. | | ⁸ Operator Name MEWBOURNE OIL COMPANY | | | ⁹ Elevation 3237' |

¹⁰ Surface Location

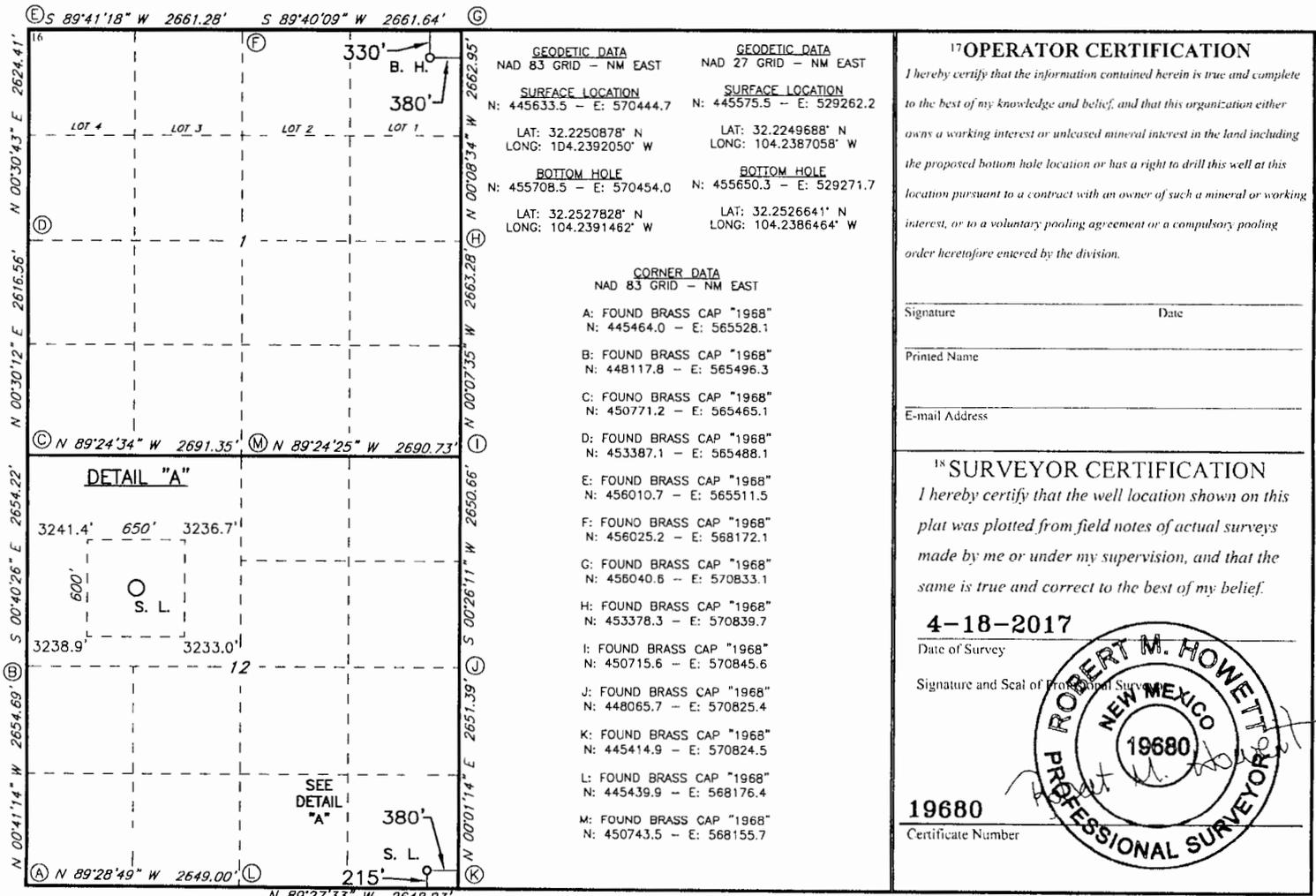
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| P | 12 | 24S | 26E | | 215 | SOUTH | 380 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| 1 | 1 | 24S | 26E | | 330 | NORTH | 380 | EAST | EDDY |

| | | | |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS1704187

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-----------------|--|---|--|-------------|-----------------------------|
| 1 API Number | | 2 Pool Code | | 3 Pool Name | |
| 4 Property Code | | 5 Property Name RIVERBOAT 12/1 W2PA FEDERAL COM | | | 6 Well Number 1H |
| 7 OGRID NO. | | 8 Operator Name MEWBOURNE OIL COMPANY | | | 9 Elevation 3237' |

10 Surface Location

| | | | | | | | | | |
|---------------------------|----------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|
| UL or lot no. P | Section 12 | Township 24S | Range 26E | Lot Idn | Feet from the 215 | North/South line SOUTH | Feet From the 330 | East/West line EAST | County EDDY |
|---------------------------|----------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|

11 Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------------------|---------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|
| UL or lot no. 1 | Section 1 | Township 24S | Range 26E | Lot Idn | Feet from the 330 | North/South line NORTH | Feet from the 330 | East/West line EAST | County EDDY |
|---------------------------|---------------------|------------------------|---------------------|---------|-----------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|

| | | | |
|--------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

⑤ S 89°41'18" W 2661.28' S 89°40'09" W 2661.64' ⑥

N 00°30'43" E 2624.41'

N 00°30'12" E 2616.56'

⑦ N 89°24'34" W 2691.35' ⑧ N 89°24'25" W 2690.73'

N 00°40'26" E 2654.22'

⑨ N 00°41'14" W 2654.69' ⑩ N 89°28'49" W 2649.00'

N 00°01'14" E 2651.39' N 00°07'35" W 2663.28' N 00°08'34" W 2662.95'

S 00°26'11" W 2650.66'

N 89°27'33" W 2648.83'

15 **16**

GEODETIC DATA
NAD 83 GRID - NM EAST NAD 27 GRID - NM EAST

SURFACE LOCATION
N: 445633.0 - E: 570494.7 N: 445575.1 - E: 529312.2

LAT: 32.2250864° N LAT: 32.2249674° N
LONG: 104.2390433° W LONG: 104.2385441° W

BOTTOM HOLE
N: 455708.7 - E: 570504.0 N: 455650.6 - E: 529321.7

LAT: 32.2527835° N LAT: 32.2526648° N
LONG: 104.2389845° W LONG: 104.2384847° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1968"
N: 445464.0 - E: 565528.1

B: FOUND BRASS CAP "1968"
N: 448117.8 - E: 565496.3

C: FOUND BRASS CAP "1968"
N: 450771.2 - E: 565465.1

D: FOUND BRASS CAP "1968"
N: 453387.1 - E: 565488.1

E: FOUND BRASS CAP "1968"
N: 456010.7 - E: 565511.5

F: FOUND BRASS CAP "1968"
N: 456025.2 - E: 568172.1

G: FOUND BRASS CAP "1968"
N: 456040.6 - E: 570833.1

H: FOUND BRASS CAP "1968"
N: 453378.3 - E: 570839.7

I: FOUND BRASS CAP "1968"
N: 450715.6 - E: 570845.6

J: FOUND BRASS CAP "1968"
N: 448065.7 - E: 570825.4

K: FOUND BRASS CAP "1968"
N: 445414.9 - E: 570824.5

L: FOUND BRASS CAP "1968"
N: 445439.9 - E: 568176.4

M: FOUND BRASS CAP "1968"
N: 450743.5 - E: 568155.7

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

DETAIL "A"

3241.4' 650' 3236.7'

600'

3238.9' 3233.0'

12

SEE DETAIL "A"

330'

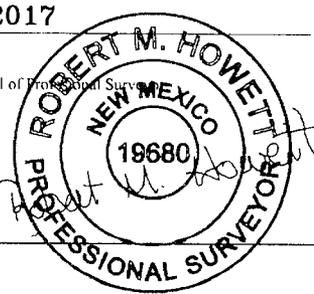
215'

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-18-2017
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number



Tract Ownership
Riverboat 12/1 W0PA Fed Com #1H
Riverboat 12/1 W2PA Fed Com #1H
E/2 of Section 12 and E/2 of Section 1,
T24S, R26E, Eddy County, NM

| | |
|---|--------------------|
| Mewbourne Oil Company 500 West Texas, Suite 1020 Midland, Texas 79701 | 61.893051% |
| EOG Y Resources, Inc. 5509 Champions Drive Midland, TX 79706 | 22.495782%* |
| Goodrich Petroleum Company 801 Louisiana St, Ste 700 Houston, TX 77002 <i>(Tejas Exploration, LLC P.O. Box 10912 Midland, TX 79702 Appears to have recently purchased the Goodrich Petroleum Company interest)</i> | 12.507030%* |
| EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706 | 2.499531%* |
| Sigyn Lund (Address unknown) | 0.524902%* |
| Dragisic Legacy, LLP P.O. Box 1852 Midland, TX 79702 | <u>0.079704%</u> |
| Total: | 100.000000% |

***Total interest being force pooled: 38.027245%**

EXHIBIT

2

Summary of Communications
Riverboat 12/1 W0PA Fed Com #1H
Riverboat 12/1 W2PA Fed Com #1H

Sigyn Lund

- 1) Mailed well proposal letters, and AFE's via certified mail dated 3/6/18.
- 2) Certified mail package was returned and stated it was unable to forward.
- 3) Mailed well proposal letter with AFE via certified mail dated 4/10/18. Package was sent to a different address I found through internet research. Have not received a certified mail receipt. The status on the certified mail website shows the package was forwarded on 5/10/18. We have been unable to locate contact information for them or anybody with information regarding their interest.

EOG Y Resources, Inc.

- 1) Mailed well proposal letters, AFE's, and JOA via certified mail dated 1/30/18.
- 2) Certified mail receipt says the package was received on 2/1/18.
- 3) Called Mr. Charles Moran on 4/10/18. No answer. I left a voicemail requesting that he give me a call back.
- 4) Received a call from Charles on 4/10/18. We discussed EOG's interest. He informed me that he would review the proposals.
- 5) On 4/23/18, we emailed Charles a trade proposal.
- 6) Called Charles on 4/25/18. No answer. Left voicemail.
- 7) Received an email from Charles on 4/25/18. He inquired about the location of the Riverboat prospect.
- 8) Received an email from Charles on 4/26/18. He inquired about the trade proposal.
- 9) On 4/26/18, we emailed Charles information regarding trade proposal.
- 10) Received a call from Charles on 4/26/18. We discussed the trade proposal.

EOG A Resources, Inc.

- 1) Mailed well proposal letters, AFE's, and JOA via certified mail dated 1/30/18.
- 2) Certified mail receipt says the package was received on 2/1/18.
- 3) Called Mr. Charles Moran on 4/10/18. No answer. I left a voicemail requesting that he give me a call back.
- 4) Received a call from Charles on 4/10/18. We discussed EOG's interest. He informed me that he would review the proposals.
- 5) On 4/23/18, we emailed Charles a trade proposal.
- 6) Called Charles on 4/25/18. No answer. Left voicemail.
- 7) Received an email from Charles on 4/25/18. He inquired about the location of the Riverboat prospect.
- 8) Received an email from Charles on 4/26/18. He inquired about the trade proposal.
- 9) On 4/26/18, we emailed Charles information regarding trade proposal.
- 10) Received a call from Charles on 4/26/18. We discussed the trade proposal.

Goodrich Petroleum Company

- 1) Mailed well proposal letters, and AFE's via certified mail dated 3/6/18.

EXHIBIT 3

- 2) Certified mail receipt says the package was received on 3/12/18.
- 3) Called Colten B. Delatin on 3/21/18. We discussed the proposal and a potential purchase offer.
- 4) Received an email from Colten on 3/22/18. He asked for me to submit our purchase offer.
- 5) On 3/22/18, I emailed Colten our purchase offer.
- 6) Received an email from Colten on 3/22/18. He inquired about their interest in the unit.
- 7) Called Colten on 4/5/18. He informed me that Goodrich had sold their interest to Tejas Exploration, LLC. I informed him that he needed to send the proposals to Tejas.
- 8) Received an email from Colten on 4/5/18. He sent contact information for Tejas Exploration, LLC.

Tejas Exploration, LLC

- 1) Emailed Zach Butts 4/5/18. Sent him the proposals we had sent to Goodrich Petroleum Company on 3/6/18.
- 2) Called Zach on 4/6/18. We discussed the proposals. He informed me that Tejas Exploration, LLC was interested in participating.
- 3) Emailed Zach on 4/12/18. I sent him a copy of the JOA for their execution.
- 4) Called Zach on 4/13/18. No answer. Left voicemail.
- 5) Received an email from Zach on 4/15/18. He notified me that he would send the executed AFE's and JOA back to my attention. I never received the executed AFE's or JOA.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

March 6, 2018

Via Certified Mail

Sigyn Lund
801 Ferne Drive
Longwood, FL 32779

Re: Riverboat 12/1 WOPA Fed Com #1H
215' FSL & 380' FEL (SL : Section 12)
330' FNL & 380' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Ms. Lund:

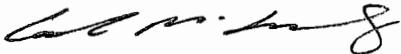
Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,829 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,677 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Riverboat 12/1 W0PA Fed Com #1H Prospect: Wolfcamp
 Location: SL: 215' FSL & 380' FEL (12); BHL: 330' FNL & 380' FEL (1) County: Eddy ST: NM
 Sec. 12 Blk: Survey: TWP: 24S RNG: 26E Prop. TVD: 8829 TMD: 18677

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--------------------------------------|--|-----------|---------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling | 29 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$620,000 | 0180-0210 | \$85,400 |
| Fuel | 1500 gal/day @ 2.63/gal | 0180-0114 | \$141,600 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services | Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | | 0180-0137 | \$30,000 | | |
| Stimulation | 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$200,000 |
| Water & Other | | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$120,000 | | |
| Transportation | | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Weiding Services | | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$48,000 | 0180-0270 | \$42,000 |
| Directional Services | Includes Vertical Control | 0180-0175 | \$250,000 | | |
| Equipment Rental | | 0180-0180 | \$230,700 | 0180-0280 | \$30,000 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,700 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | | 0180-0290 | |
| ROW & Easements | | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | | 0180-0293 | |
| Company Supervision | | 0180-0195 | \$153,600 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | | 0180-0198 | | 0180-0298 | |
| Contingencies | 10% (TCP) 10% (CC) | 0180-0199 | \$248,000 | 0180-0299 | \$635,700 |
| TOTAL | | | \$2,727,600 | | \$6,993,000 |
| TANGIBLE COSTS 0181 | | | | | |
| Casing (19.1" - 30") | | 0181-0793 | | | |
| Casing (10.1" - 19.0") | 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") | 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") | 9120' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$270,400 | | |
| Casing (4.1" - 6.0") | 10330' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$150,800 |
| Tubing (2" - 4") | 8360' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.90/ft | | | 0181-0798 | \$43,800 |
| Drilling Head | | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools | Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | | 0181-0875 | |
| Subsurface Equipment | | | | 0181-0880 | |
| Artificial Lift Systems | Gas Lift Valves | | | 0181-0884 | \$15,000 |
| Pumping Unit | | | | 0181-0885 | |
| Surface Pumps & Prime Movers | 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil | 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water | 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment | 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters | 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | | 0181-0920 | \$30,000 |
| TOTAL | | | \$378,600 | | \$900,600 |
| SUBTOTAL | | | \$3,106,200 | | \$7,893,600 |
| TOTAL WELL COST | | | \$10,999,800 | | |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018
 Company Approval: *m. white* Date: 1/10/2018

Joint Owner Interest: 0.26240200% Amount: \$28,863.70
 Joint Owner Name: Signy Lund Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

March 6, 2018

Via Certified Mail

Sigyn Lund
801 Ferne Drive
Longwood, FL 32779

Re: Riverboat 12/1 W2PA Fed Com #1H
215' FSL & 330' FEL (SL : Section 12)
330' FNL & 330' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Ms. Lund:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of the captioned Section 12 and all of the captioned Section 1, limited to the Wolfcamp Formation, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,446 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Our Joint Operating Agreement to follow should you elect to participate.

Should you not wish to participate, Mewbourne is interested in working a deal for your interest.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Riverboat 12/1 W2PA Fed Com #1H Prospect: Wolfcamp
 Location: SL: 215' FSL & 330' FEL (12); BHL: 330' FNL & 330' FEL (1) County: Eddy ST: NM
 Sec. 12 Blk: Survey: TWP: 24S RNG: 26E Prop. TVD: 9639 TMD: 19446

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$641,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$145,800 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$49,500 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$260,000 | | |
| Equipment Rental | 0180-0180 | \$237,100 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,900 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$158,400 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$252,800 | 0180-0299 | \$634,700 |
| TOTAL | | \$2,780,500 | | \$6,981,500 |

| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|---------------------|
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9820' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$291,200 | | |
| Casing (4.1" - 6.0") 10380' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$151,500 |
| Tubing (2" - 4") | | | 0181-0798 | |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems | | | 0181-0884 | |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6"x20"x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$399,400 | | \$842,500 |
| SUBTOTAL | | \$3,179,900 | | \$7,824,000 |
| TOTAL WELL COST | | | | \$11,003,900 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018
 Company Approval: *m. whitton* Date: 1/10/2018

Joint Owner Interest: 0.26240200% Amount: \$28,874.45
 Joint Owner Name: Signy Lund Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

April 10, 2018

Via Certified Mail

Sigyn Lund
750 Ferne Drive
Longwood, FL 32779

Re: Riverboat 12/1 W0PA Fed Com #1H
215' FSL & 380' FEL (SL : Section 12)
330' FNL & 380' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Ms. Lund:

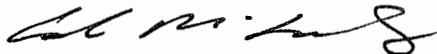
Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,829 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,677 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|-------------|---------------------------|--|
| Well Name: Riverboat 12/1 WOPA Fed Com #1H | | Prospect: Wolfcamp | |
| Location: SL: 215' FSL & 380' FEL (12); BHL: 330' FNL & 380' FEL (1) | | County: Eddy | ST: NM |
| Sec. 12 | Blk: | Survey: | TWP: 24S RNG: 26E Prop. TVD: 8829 TMD: 18677 |

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 29 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$620,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$141,600 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | \$10,500 |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$48,000 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$250,000 | | |
| Equipment Rental | 0180-0180 | \$230,700 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,700 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$153,600 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$248,000 | 0180-0299 | \$635,700 |
| TOTAL | | \$2,727,600 | | \$6,993,000 |

| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|---------------------|
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9120' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$270,400 | | |
| Casing (4.1" - 6.0") 10330' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$150,800 |
| Tubing (2" - 4") 8360' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.90/ft | | | 0181-0798 | \$43,800 |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems Gas Lift Valves | | | 0181-0884 | \$15,000 |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$378,600 | | \$900,600 |
| SUBTOTAL | | \$3,106,200 | | \$7,893,600 |
| TOTAL WELL COST | | | | \$10,999,800 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018

Company Approval: *M. Whitton* Date: 1/10/2018

Joint Owner Interest: 0.26240200% Amount: \$28,863.70

Joint Owner Name: Signy Lund Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

April 10, 2018

Via Certified Mail

Sigyn Lund
750 Ferne Dr
Longwood, FL 32779

Re: Riverboat 12/1 W2PA Fed Com #1H
215' FSL & 330' FEL (SL : Section 12)
330' FNL & 330' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Ms. Lund:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of the captioned Section 12 and all of the captioned Section 1, limited to the Wolfcamp Formation, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,446 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Our Joint Operating Agreement to follow should you elect to participate.

Should you not wish to participate, Mewbourne is interested in working a deal for your interest.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|-------------|---------------------------|--|
| Well Name: Riverboat 12/1 W2PA Fed Com #1H | | Prospect: Wolfcamp | |
| Location: SL: 215' FSL & 330' FEL (12); BHL: 330' FNL & 330' FEL (1) | | County: Eddy | ST: NM |
| Sec. 12 | Blk: | Survey: | TWP: 24S RNG: 26E Prop. TVD: 9639 TMD: 19446 |

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|---------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$641,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$145,800 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$49,500 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$260,000 | | |
| Equipment Rental | 0180-0180 | \$237,100 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,900 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$158,400 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$252,800 | 0180-0299 | \$634,700 |
| TOTAL | | \$2,780,500 | | \$6,981,500 |
| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9820' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$291,200 | | |
| Casing (4.1" - 6.0") 10380' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$151,500 |
| Tubing (2" - 4") | | | 0181-0798 | |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems | | | 0181-0884 | |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$399,400 | | \$842,500 |
| SUBTOTAL | | \$3,179,900 | | \$7,824,000 |
| TOTAL WELL COST | | \$11,003,900 | | |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018

Company Approval: *M. Whitton* Date: 1/10/2018

Joint Owner Interest: 0.26240200% Amount: \$28,874.45

Joint Owner Name: Sigyn Lund Signature: _____

110

NIXIE 327795005-1N 04/04/18

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER



Mewbourne Oil Company
Cole McCurdy
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

CM Riverboat 12 1 Prosp
ect

US POSTAGE AND FEES PAID
FIRST-CLASS
Mar 07 2018
Mailed from ZIP 79701
2 oz First-Class Mail Flats Rate

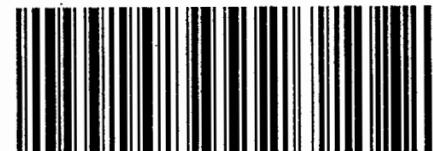
CID: 56133



endicia.com

071S00534813

USPS CERTIFIED MAIL



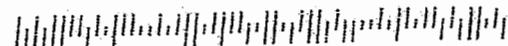
9414 8106 9994 5029 6814 56

Signy Lund
801 FERNE DR
LONGWOOD FL 32779



NIXIE 327795504-1N 040 03/16/18

RETURN TO SENDER
REFUSED
UNABLE TO FORWARD



[Print Selected Signatures](#)

| Group | Originator | Recipient | USPS Item Number | Created | Advance Mail Date | Last Status | Options | Selected |
|-------------------------|----------------|-------------------|------------------|--|-------------------|---------------------------------|------------------------|----------|
| Details | MIDLAND OFFICE | Alejandra Kirksey | Sigyn Lund | 9414810699945030551830 Ref #: Riverboat 12/1 W2PA #1HCM | 4/11/2018 | Accepted (4/11/2018 8:36:00 PM) | 5/10/2018 Forwarded | |

[Print Selected Signatures](#)

Tracking Search Details

Status: In Transit

| Event Type | Date | Location |
|---|----------------------------|--|
| In Transit to Next Facility | May 11, 2018 | , |
| Arrived at USPS Regional Facility | May 10, 2018 2:58 pm | GAINESVILLE FL DISTRIBUTION CENTER, |
| Moved, Left no Address | May 4, 2018 8:29 am | LONGWOOD, FL 32779 |
| Arrived at USPS Regional Destination Facility | May 3, 2018 10:16 am | SEMINOLE-ORLANDO FL DISTRIBUTION CENTER, |
| Departed USPS Facility | May 2, 2018 10:38 pm | TAMPA, FL 33630 |
| Arrived at USPS Destination Facility | May 2, 2018 7:41 pm | TAMPA, FL 33630 |
| In Transit to Next Facility | April 27, 2018 | , |
| In Transit to Next Facility | April 26, 2018 | , |
| In Transit to Next Facility | April 25, 2018 | , |
| Arrived at USPS Regional Facility | April 24, 2018 5:42 pm | GAINESVILLE FL DISTRIBUTION CENTER, |
| Unable to deliver item, problem with address | April 21, 2018 6:55 am | LONGWOOD, FL 32779 |
| Forwarded | April 21, 2018 6:54 am | LONGWOOD, FL |
| In Transit to Next Facility | April 20, 2018 | , |
| Arrived at USPS Regional Destination Facility | April 19, 2018 7:00 am | SEMINOLE-ORLANDO FL DISTRIBUTION CENTER, |
| In Transit to Next Facility | April 15, 2018 | , |
| In Transit to Next Facility | April 14, 2018 | , |
| In Transit to Next Facility | April 13, 2018 | , |
| Departed USPS Regional Facility | April 12, 2018 12:09 am | MIDLAND TX DISTRIBUTION CENTER, |
| Arrived at USPS Regional Origin Facility | April 11, 2018 9:51 pm | MIDLAND TX DISTRIBUTION CENTER, |
| Accepted at USPS Origin Facility | April 11, 2018 8:36 pm | MIDLAND, TX 79701 |
| Shipping Label Created, USPS Awaiting Item | April 11, 2018 1:42 pm | MIDLAND, TX 79701 |
| Print Delivery Information: | Click Here | |
| Print Proof Of Acceptance: | Click Here | |
| Print Delivery Document: | Click Here | |

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 30, 2018

Via Certified Mail

EOG A Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Mr. Chuck Moran

Re: Riverboat 12/1 WOPA Fed Com #1H
215' FSL & 380' FEL (SL : Section 12)
330' FNL & 380' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Gentlemen:

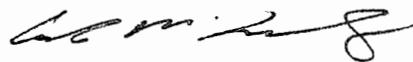
Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,829 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,677 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Riverboat 12/1 WOPA Fed Com #1H Prospect: Wolfcamp
 Location: SL: 215' FSL & 380' FEL (12); BHL: 330' FNL & 380' FEL (1) County: Eddy ST: NM
 Sec. 12 Blk: Survey: TWP: 24S RNG: 26E Prop. TVD: 8829 TMD: 18677

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 29 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$620,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$141,600 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | \$10,500 |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$48,000 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$250,000 | | |
| Equipment Rental | 0180-0180 | \$230,700 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,700 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$153,600 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$248,000 | 0180-0299 | \$635,700 |
| TOTAL | | \$2,727,600 | | \$6,993,000 |

| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9120' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$270,400 | | |
| Casing (4.1" - 6.0") 10330' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$150,800 |
| Tubing (2" - 4") 8360' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.90/ft | | | 0181-0798 | \$43,800 |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems Gas Lift Valves | | | 0181-0884 | \$15,000 |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$378,600 | | \$900,600 |
| SUBTOTAL | | \$3,106,200 | | \$7,893,600 |

TOTAL WELL COST \$10,999,800

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018
 Company Approval: *m. whitte* Date: 1/10/2018

Joint Owner Interest: 2.49906300% Amount: \$274,891.93
 Joint Owner Name: EOG A Resources, Inc. Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 30, 2018

Via Certified Mail

EOG A Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Mr. Chuck Moran

Re: Riverboat 12/1 W2PA Fed Com #1H
215' FSL & 330' FEL (SL : Section 12)
330' FNL & 330' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of the captioned Section 12 and all of the captioned Section 1, limited to the Wolfcamp Formation, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

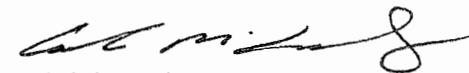
Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,446 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated February 1, 2018 and an extra set of signature pages. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|-------------|---------------------------|--|
| Well Name: Riverboat 12/1 W2PA Fed Com #1H | | Prospect: Wolfcamp | |
| Location: SL: 215' FSL & 330' FEL (12); BHL: 330' FNL & 330' FEL (1) | | County: Eddy | ST: NM |
| Sec. 12 | Blk: | Survey: | TWP: 24S RNG: 26E Prop. TVD: 9639 TMD: 19446 |

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$641,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$145,800 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$49,500 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$260,000 | | |
| Equipment Rental | 0180-0180 | \$237,100 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,900 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$158,400 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$252,800 | 0180-0299 | \$634,700 |
| TOTAL | | \$2,780,500 | | \$6,981,500 |

| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|---------------------|
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9820' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$291,200 | | |
| Casing (4.1" - 6.0") 10380' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$151,500 |
| Tubing (2" - 4") | | | 0181-0798 | |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems | | | 0181-0884 | |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$399,400 | | \$842,500 |
| SUBTOTAL | | \$3,179,900 | | \$7,824,000 |
| TOTAL WELL COST | | | | \$11,003,900 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018

Company Approval: *M. Whitton* Date: 1/10/2018

Joint Owner Interest: 2.49906300% Amount: \$274,994.39

Joint Owner Name: EOG A Resources, Inc. Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 30, 2018

Via Certified Mail

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Mr. Chuck Moran

Re: Riverboat 12/1 WOPA Fed Com #1H
215' FSL & 380' FEL (SL : Section 12)
330' FNL & 380' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Gentlemen:

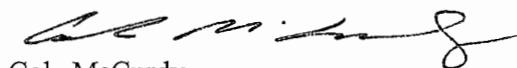
Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,829 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,677 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | |
|---|--|
| Well Name: Riverboat 12/1 W0PA Fed Com #1H | Prospect: Wolfcamp |
| Location: SL: 215' FSL & 380' FEL (12); BHL: 330' FNL & 380' FEL (1) | County: Eddy ST: NM |
| Sec. 12 Blk: Survey: | TWP: 24S RNG: 26E Prop. TVD: 8829 TMD: 18677 |

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
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| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
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| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
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| Company Supervision | 0180-0195 | \$153,600 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$248,000 | 0180-0299 | \$635,700 |
| TOTAL | | \$2,727,600 | | \$6,993,000 |

| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
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| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
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| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems Gas Lift Valves | | | 0181-0884 | \$15,000 |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$378,600 | | \$900,600 |
| SUBTOTAL | | \$3,106,200 | | \$7,893,600 |

TOTAL WELL COST \$10,999,800

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018

Company Approval: *m. whitte* Date: 1/10/2018

Joint Owner Interest: 22.49156600% Amount: \$2,474,027.28

Joint Owner Name: EOG Y Resources, Inc. Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 30, 2018

Via Certified Mail

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Mr. Chuck Moran

Re: Riverboat 12/1 W2PA Fed Com #1H
215' FSL & 330' FEL (SL : Section 12)
330' FNL & 330' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of the captioned Section 12 and all of the captioned Section 1, limited to the Wolfcamp Formation, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,446 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated February 1, 2018 and an extra set of signature pages. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



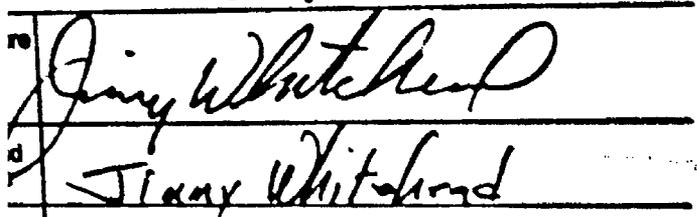
Cole McCurdy
Petroleum Landman

Date: February 1, 2018

Simple Certified:

The following is in response to your February 1, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945028581509. The delivery record shows that this item was delivered on February 1, 2018 at 7:31 am in MIDLAND, TX 79702. The scanned image of the recipient information is provided below.

Signature of Recipient :


Signature of Recipient: Jimmy Whitford

Address of Recipient :


Address of Recipient: 2267

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

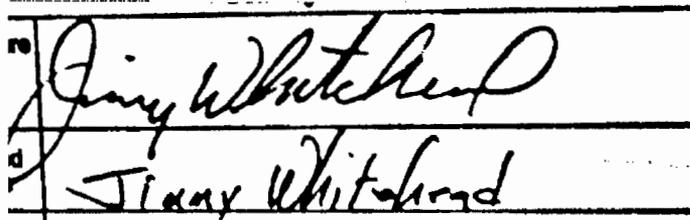
Attn: Mr. Chuck Moran
EOG Y Resources Inc
5509 CHAMPIONS DR
MIDLAND, TX 79706
Reference #: Riverboat 12/1 W2PA Fed Com #1H
Item ID: Riverboat 12 1 W2PA Fed Com No1H

Date: February 1, 2018

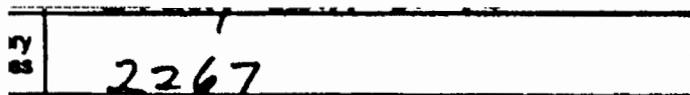
Simple Certified:

The following is in response to your February 1, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945028581684. The delivery record shows that this item was delivered on February 1, 2018 at 7:31 am in MIDLAND, TX 79702. The scanned image of the recipient information is provided below.

Signature of Recipient :


Jimmy Whitford

Address of Recipient :


2267

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Mr. Chuck Moran
EOG Y Resources Inc
5509 CHAMPIONS DR
MIDLAND, TX 79706
Reference #: Riverboat 12/1 W2PA Fed Com #1H
Item ID: Riverboat 12 1 W2PA Fed Com No1H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

March 6, 2018

Via Certified Mail

Goodrich Petroleum Company
801 Louisiana St, Ste 700
Houston, TX 77002
Attn: Colten Delatin

Re: Riverboat 12/1 WOPA Fed Com #1H
215' FSL & 380' FEL (SL : Section 12)
330' FNL & 380' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Mr. Delatin:

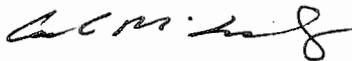
Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,829 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,677 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|-------------|---------------------------|--|
| Well Name: Riverboat 12/1 W0PA Fed Com #1H | | Prospect: Wolfcamp | |
| Location: SL: 215' FSL & 380' FEL (12); BHL: 330' FNL & 380' FEL (1) | | County: Eddy | ST: NM |
| Sec. 12 | Blk: | Survey: | TWP: 24S RNG: 26E Prop. TVD: 8829 TMD: 18677 |

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--------------------------------------|--|--------------------|-----------|---------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling | 29 days drlg / 4 days comp @ \$20,000/d | \$620,000 | 0180-0210 | \$85,400 |
| Fuel | 1500 gal/day @ 2.63/gal | \$141,600 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services | Coil Tbg Drillout | | 0180-0222 | \$220,000 |
| Cementing | | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | | \$30,000 | | |
| Stimulation | 62 Stg 25.0 MM gal / 25.0 MM lb | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | | \$50,000 | 0180-0245 | \$700,000 |
| Bits | | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | \$120,000 | | |
| Transportation | | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | \$48,000 | 0180-0270 | \$42,000 |
| Directional Services | Includes Vertical Control | \$250,000 | | |
| Equipment Rental | | \$230,700 | 0180-0280 | \$30,000 |
| Well / Lease Legal | | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | \$5,700 | 0180-0285 | |
| Intangible Supplies | | \$8,000 | 0180-0288 | \$1,000 |
| Damages | | | 0180-0290 | |
| ROW & Easements | | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | | \$153,600 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | | | 0180-0298 | |
| Contingencies | 10% (TCP) 10% (CC) | \$248,000 | 0180-0299 | \$635,700 |
| TOTAL | | \$2,727,600 | | \$6,993,000 |
| TANGIBLE COSTS 0181 | | | | |
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") | 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | |
| Casing (8.1" - 10.0") | 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | |
| Casing (6.1" - 8.0") | 9120' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$270,400 | |
| Casing (4.1" - 6.0") | 10330' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 \$150,800 |
| Tubing (2" - 4") | 8360' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.90/ft | | | 0181-0798 \$43,800 |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools | Completion Liner Hanger | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems | Gas Lift Valves | | 0181-0884 | \$15,000 |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers | 1/2 VRU/SWD Pump/Circ Pump | | 0181-0886 | \$35,000 |
| Tanks - Oil | 3 - 750 bbl | | 0181-0890 | \$51,000 |
| Tanks - Water | 3 - 750 bbl | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment | 30"x10'x1k# 3 ph/36"x15'x1k# Hor 3ph/Gun bbl | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters | 6'x20'x75# HT | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$378,600 | | \$900,600 |
| SUBTOTAL | | \$3,106,200 | | \$7,893,600 |
| TOTAL WELL COST | | | | \$10,999,800 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018

Company Approval: *M. Whitton* Date: 1/10/2018

Joint Owner Interest: 6.25234300% Amount: \$687,745.23

Joint Owner Name: Goodrich Petroleum Company Signature: _____

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

March 6, 2018

Via Certified Mail

Goodrich Petroleum Company
801 Louisiana St, Ste 700
Houston, TX 77002
Attn: Colten Delatin

Re: Riverboat 12/1 W2PA Fed Com #1H
215' FSL & 330' FEL (SL : Section 12)
330' FNL & 330' FEL (BHL : Section 1)
Section 12/1, T24S, R26E
Eddy County, New Mexico

Mr. Delatin:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,280.00 acre Working Interest Unit ("WIU") covering all of the captioned Section 12 and all of the captioned Section 1, limited to the Wolfcamp Formation, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,446 feet. The E/2 of the captioned Section 12 and the E/2 of the captioned Section 1 will be dedicated to the well as the proration unit.

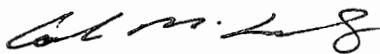
Regarding the above, enclosed for your further handling is our AFE dated January 10, 2018 for the captioned proposed well. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Our Joint Operating Agreement to follow should you elect to participate.

Should you not wish to participate, Mewbourne is interested in working a deal for your interest.

Should you have any questions regarding the above, please email me at cmccurdy@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Cole McCurdy
Petroleum Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Riverboat 12/1 W2PA Fed Com #1H Prospect: Wolfcamp
 Location: SL: 215' FSL & 330' FEL (12); BHL: 330' FNL & 330' FEL (1) County: Eddy ST: NM
 Sec. 12 Blk: Survey: TWP: 24S RNG: 26E Prop. TVD: 9639 TMD: 19446

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|--------------------------------------|--|-----------|--------------------|-----------|---------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling | 30 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$641,000 | 0180-0210 | \$85,400 |
| Fuel | 1500 gal/day @ 2.63/gal | 0180-0114 | \$145,800 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services | Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | | 0180-0137 | \$30,000 | | |
| Stimulation | 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$200,000 |
| Water & Other | | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | | 0180-0260 | |
| Rig Mobilization | | 0180-0164 | \$120,000 | | |
| Transportation | | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | | 0180-0170 | \$49,500 | 0180-0270 | \$42,000 |
| Directional Services | Includes Vertical Control | 0180-0175 | \$260,000 | | |
| Equipment Rental | | 0180-0180 | \$237,100 | 0180-0280 | \$30,000 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$5,900 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | | 0180-0290 | |
| ROW & Easements | | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | | 0180-0293 | |
| Company Supervision | | 0180-0195 | \$158,400 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | | 0180-0198 | | 0180-0298 | |
| Contingencies | 10% (TCP) 10% (CC) | 0180-0199 | \$252,800 | 0180-0299 | \$634,700 |
| TOTAL | | | \$2,780,500 | | \$6,981,500 |
| TANGIBLE COSTS 0181 | | | | | |
| Casing (19.1" - 30") | | 0181-0793 | | | |
| Casing (10.1" - 19.0") | 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") | 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") | 9820' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$291,200 | | |
| Casing (4.1" - 6.0") | 10380' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$151,500 |
| Tubing (2" - 4") | | | | 0181-0798 | |
| Drilling Head | | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools | Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | | 0181-0875 | |
| Subsurface Equipment | | | | 0181-0880 | |
| Artificial Lift Systems | | | | 0181-0884 | |
| Pumping Unit | | | | 0181-0885 | |
| Surface Pumps & Prime Movers | 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil | 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water | 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment | 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters | 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | | 0181-0920 | \$30,000 |
| TOTAL | | | \$399,400 | | \$842,500 |
| SUBTOTAL | | | \$3,179,900 | | \$7,824,000 |
| TOTAL WELL COST | | | | | \$11,003,900 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018
 Company Approval: *M. Whitte* Date: 1/10/2018

Joint Owner Interest: 6.25234300% Amount: \$688,001.57
 Joint Owner Name: Goodrich Petroleum Company Signature: _____

Cole McCurdy

From: Colten Delatin <Colten.Delatin@goodrichpetroleum.com>
Sent: Thursday, April 05, 2018 4:31 PM
To: Cole McCurdy
Subject: Re: Goodrich Petroleum Company, LLC

zachary@tejasexploration.com

Thanks.

Colten B. DeLatin
Manager- Right of Way Acquisitions
Goodrich Petroleum Corporation

On Apr 5, 2018, at 3:47 PM, Cole McCurdy <cmccurdy@mewbourne.com<mailto:cmccurdy@mewbourne.com>> wrote:

Would you happen to have his email?

-----Original Message-----

From: Colten Delatin [mailto:Colten.Delatin@goodrichpetroleum.com]
Sent: Thursday, April 05, 2018 3:35 PM
To: Cole McCurdy
Subject: Re: Goodrich Petroleum Company, LLC

Zachary Butts is the contact and his number is 806.672.1779<tel:806.672.1779>.

Colten B. DeLatin
Manager- Right of Way Acquisitions
Goodrich Petroleum Corporation

On Apr 5, 2018, at 3:28 PM, Cole McCurdy
<cmccurdy@mewbourne.com<mailto:cmccurdy@mewbourne.com><mailto:cmccurdy@mewbourne.com>> wrote:

Do you have a phone number for Tejas?

-----Original Message-----

From: Colten Delatin [mailto:Colten.Delatin@goodrichpetroleum.com]
Sent: Thursday, April 05, 2018 2:36 PM
To: Cole McCurdy
Subject: Re: Goodrich Petroleum Company, LLC

Cole,

Please send a new proposal to Tejas for their review. As you will see, the effective date of the assignment is March 1, 2018. Thanks.

Colten B. DeLatin

Manager- Right of Way Acquisitions
Goodrich Petroleum Corporation

On Apr 5, 2018, at 11:01 AM, Cole McCurdy
<cmccurdy@mewbourne.com<mailto:cmccurdy@mewbourne.com><mailto:cmccurdy@mewbourne.com><mailto:cmccurdy@mewbourne.com>> wrote:

Colten,

Please forward the attached proposals to Tejas Exploration, LLC. They need to sign the AFE's and return to them back to me as soon as possible if they want to participate in the wells.

Thanks,
Cole

From: Colten Delatin [mailto:Colten.Delatin@goodrichpetroleum.com]
Sent: Thursday, March 22, 2018 2:32 PM
To: Cole McCurdy
Subject: RE: Goodrich Petroleum Company, LLC

Cole,

Do you have a preliminary TO you could send re: our WI and NRI? Would like to get a sense of what happened to Coquina's interest in the W/2 and any other burdens in addition to the 1/8th RI in the BLM Lease. Thanks.

Colten B. DeLatin, RPL
Manager - Right of Way Acquisitions
Goodrich Petroleum Corporation
801 Louisiana, Suite 700
Houston, Texas 77002
Office: 713-780-9494

From: Cole McCurdy [mailto:cmccurdy@mewbourne.com]
Sent: Thursday, March 22, 2018 2:23 PM
To: Colten Delatin
Subject: RE: Goodrich Petroleum Company, LLC

Colten,

Attached is our offer letter. Let me know what you think.

Thanks,
Cole

From: Colten Delatin [mailto:Colten.Delatin@goodrichpetroleum.com]
Sent: Thursday, March 22, 2018 1:39 PM
To: Cole McCurdy
Subject: Goodrich Petroleum Company, LLC

Cole,

I have not received your offer for the 80.06 acres. As I mentioned yesterday, we have received two other offers for this acreage so I encourage you to submit your best offer. Thanks.

Colten B. DeLatin, RPL
Manager - Right of Way Acquisitions
Goodrich Petroleum Corporation
801 Louisiana, Suite 700
Houston, Texas 77002
Office: 713-780-9494

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<Riverboat Proposals.pdf>

The information contained in this communication is confidential and may contain Goodrich Petroleum Corporation's proprietary information which is intended for the sole use of the recipient(s). This email does not bind the sender and receiver into a contractual agreement of any kind and any use by others is prohibited. If you are not the intended recipient, please contact the sender and delete all copies of the message.

The information contained in this communication is confidential and may contain Goodrich Petroleum Corporation's proprietary information which is intended for the sole use of the recipient(s). This email does not bind the sender and receiver into a contractual agreement of any kind and any use by others is prohibited. If you are not the intended recipient, please contact the sender and delete all copies of the message.

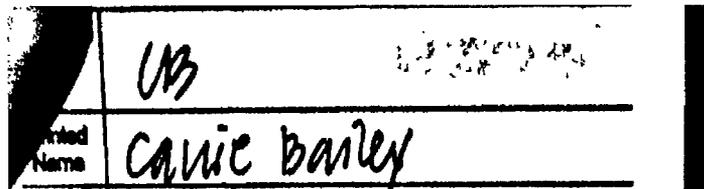
The information contained in this communication is confidential and may contain Goodrich Petroleum Corporation's proprietary information which is intended for the sole use of the recipient(s). This email does not bind the sender and receiver into a contractual agreement of any kind and any use by others is prohibited. If you are not the intended recipient, please contact the sender and delete all copies of the message.

Date: March 12, 2018

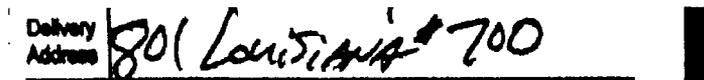
Simple Certified:

The following is in response to your March 12, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945029680770. The delivery record shows that this item was delivered on March 12, 2018 at 1:16 pm in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Colten Delatin
Goodrich Petroleum Company
801 LOUISIANA ST STE 700
HOUSTON, TX 77002
Reference #: CM Riverboat 12/1 Prospect
Item ID: CM Riverboat 12 1 Prospect

Cole McCurdy

From: Zachary Butts <zachary@tejasexploration.com>
Sent: Sunday, April 15, 2018 2:06 PM
To: Cole McCurdy
Subject: Re: FW: Riverboat 12/1 Proposals

Thank you Cole. We are expecting to participate with our acreage in the Riverboat units. I will be out of town this week but will send you executed JOA & AFE pages. If okay, I will drop them off at your office the week following this one. If there are any deadlines that I am holding you up on or put Tejas Exp. in jeopardy please advise and I will make other plans. Thanks.

ZCB

On Thu, Apr 12, 2018 at 4:48 PM, Cole McCurdy <cmccurdy@mewbourne.com> wrote:

Zachary,

Attached is the Riverboat 12/1 JOA for your review and execution. There are 3 sets of signature pages that need to be signed and acknowledged. (The JOA signature pages, Exhibit E signature pages, and Exhibit H signature pages)

If agreeable, please send the execute signature pages back to me for further handling. Our address is-

Mewbourne Oil Company

500 W Texas Ave, Suite 1020

Midland, Tx 79701

Attn: Cole McCurdy

Please scan a copy of the executed signature pages to my email before you place them in the mail. Give me a call at (432) 682-3715 with any questions.

Thanks,

Cole McCurdy

From: Cole McCurdy
Sent: Thursday, April 05, 2018 4:44 PM
To: zachary@tejasexploration.com
Subject: Riverboat 12/1 Proposals

Zachary,

I was notified by Colten Delatin that Tejas Exploration LLC purchased Goodrich's interest in our Riverboat 12/1 Prospect. For your further handling, attached are the well proposals we sent to Goodrich on March 6, 2018. We would appreciate a quick response regarding your election decision. We are moving quickly and plan to begin the compulsory pooling process soon. Please let me know if you have any questions. I look forward to working with you.

Thanks,

Cole McCurdy

Landman

Mewbourne Oil Company

500 West Texas Ave, Suite 1020

Midland, TX 79701-4279

Ph: 432-682-3715 / Fax: 432-685-4170

--
Zachary C. Butts, CPL
President
Tejas Exploration, llc
Phone: 806.672.1779
EMail: Zachary@TejasExploration.com

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Riverboat 12/1 W0PA Fed Com #1H Prospect: Wolfcamp
 Location: SL: 215' FSL & 380' FEL (12); BHL: 330' FNL & 380' FEL (1) County: Eddy ST: NM
 Sec. 12 Blk: Survey: TWP: 24S RNG: 26E Prop. TVD: 8829 TMD: 18677

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 29 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$620,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$141,600 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | \$10,500 |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$48,000 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$250,000 | | |
| Equipment Rental | 0180-0180 | \$230,700 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,700 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$153,600 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$248,000 | 0180-0299 | \$635,700 |
| TOTAL | | \$2,727,600 | | \$6,993,000 |



| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC |
|--|-----------|--------------------|-----------|---------------------|
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9120' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$270,400 | | |
| Casing (4.1" - 6.0") 10330' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$150,800 |
| Tubing (2" - 4") 8360' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.90/ft | | | 0181-0798 | \$43,800 |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems Gas Lift Valves | | | 0181-0884 | \$15,000 |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$378,600 | | \$900,600 |
| SUBTOTAL | | \$3,106,200 | | \$7,893,600 |
| TOTAL WELL COST | | | | \$10,999,800 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018
 Company Approval: *m. whitton* Date: 1/10/2018

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Riverboat 12/1 W2PA Fed Com #1H Prospect: Wolfcamp
 Location: SL: 215' FSL & 330' FEL (12); BHL: 330' FNL & 330' FEL (1) County: Eddy ST: NM
 Sec. 12 Blk: Survey: TWP: 24S RNG: 26E Prop. TVD: 9639 TMD: 19446

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC |
|--|-----------|---------------------|-----------|--------------------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | 0180-0105 | \$65,000 | 0180-0205 | \$25,000 |
| Location / Restoration | 0180-0106 | \$220,000 | 0180-0206 | \$30,000 |
| Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$20,000/d | 0180-0110 | \$641,000 | 0180-0210 | \$85,400 |
| Fuel 1500 gal/day @ 2.63/gal | 0180-0114 | \$145,800 | 0180-0214 | \$530,000 |
| Mud, Chemical & Additives | 0180-0120 | \$220,000 | 0180-0220 | |
| Horizontal Drillout Services Coil Tbg Drillout | | | 0180-0222 | \$220,000 |
| Cementing | 0180-0125 | \$90,000 | 0180-0225 | \$30,000 |
| Logging & Wireline Services | 0180-0130 | \$2,000 | 0180-0230 | \$490,000 |
| Casing / Tubing / Snubbing Service | 0180-0134 | \$20,000 | 0180-0234 | \$80,000 |
| Mud Logging | 0180-0137 | \$30,000 | | |
| Stimulation 62 Stg 25.0 MM gal / 25.0 MM lb | | | 0180-0241 | \$3,640,000 |
| Stimulation Rentals & Other | | | 0180-0242 | \$200,000 |
| Water & Other | 0180-0145 | \$50,000 | 0180-0245 | \$700,000 |
| Bits | 0180-0148 | \$90,000 | 0180-0248 | \$8,000 |
| Inspection & Repair Services | 0180-0150 | \$40,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | 0180-0158 | \$15,000 | 0180-0258 | \$30,000 |
| Completion / Workover Rig | | | 0180-0260 | |
| Rig Mobilization | 0180-0164 | \$120,000 | | |
| Transportation | 0180-0165 | \$20,000 | 0180-0265 | \$20,000 |
| Welding Services | 0180-0168 | \$5,000 | 0180-0268 | \$15,000 |
| Contract Services & Supervision | 0180-0170 | \$49,500 | 0180-0270 | \$42,000 |
| Directional Services Includes Vertical Control | 0180-0175 | \$260,000 | | |
| Equipment Rental | 0180-0180 | \$237,100 | 0180-0280 | \$30,000 |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | 0180-0185 | \$5,900 | 0180-0285 | |
| Intangible Supplies | 0180-0188 | \$8,000 | 0180-0288 | \$1,000 |
| Damages | 0180-0190 | | 0180-0290 | |
| ROW & Easements | 0180-0192 | | 0180-0292 | \$1,000 |
| Pipeline Interconnect | | | 0180-0293 | |
| Company Supervision | 0180-0195 | \$158,400 | 0180-0295 | \$134,400 |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Well Abandonment | 0180-0198 | | 0180-0298 | |
| Contingencies 10% (TCP) 10% (CC) | 0180-0199 | \$252,800 | 0180-0299 | \$634,700 |
| TOTAL | | \$2,780,500 | | \$6,981,500 |
| TANGIBLE COSTS 0181 | | | | |
| Casing (19.1" - 30") | 0181-0793 | | | |
| Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$32.50/ft | 0181-0794 | \$17,400 | | |
| Casing (8.1" - 10.0") 1720' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft | 0181-0795 | \$50,800 | | |
| Casing (6.1" - 8.0") 9820' - 7" 29# P-110 LT&C @ \$27.76/ft | 0181-0796 | \$291,200 | | |
| Casing (4.1" - 6.0") 10380' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft | | | 0181-0797 | \$151,500 |
| Tubing (2" - 4") | | | 0181-0798 | |
| Drilling Head | 0181-0860 | \$40,000 | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$48,000 |
| Horizontal Completion Tools Completion Liner Hanger | | | 0181-0871 | \$70,000 |
| Sucker Rods | | | 0181-0875 | |
| Subsurface Equipment | | | 0181-0880 | |
| Artificial Lift Systems | | | 0181-0884 | |
| Pumping Unit | | | 0181-0885 | |
| Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump | | | 0181-0886 | \$35,000 |
| Tanks - Oil 3 - 750 bbl | | | 0181-0890 | \$51,000 |
| Tanks - Water 3 - 750 bbl | | | 0181-0891 | \$55,000 |
| Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl | | | 0181-0895 | \$42,000 |
| Heater Treaters, Line Heaters 6'x20'x75# HT | | | 0181-0897 | \$16,000 |
| Metering Equipment | | | 0181-0898 | \$14,000 |
| Line Pipe & Valves - Gathering | | | 0181-0900 | \$165,000 |
| Fittings / Valves & Accessories | | | 0181-0906 | \$60,000 |
| Cathodic Protection | | | 0181-0908 | \$5,000 |
| Electrical Installation | | | 0181-0909 | \$50,000 |
| Equipment Installation | | | 0181-0910 | \$50,000 |
| Pipeline Construction | | | 0181-0920 | \$30,000 |
| TOTAL | | \$399,400 | | \$842,500 |
| SUBTOTAL | | \$3,179,900 | | \$7,824,000 |
| TOTAL WELL COST | | \$11,003,900 | | |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Bo Talley Date: 1/10/2018
 Company Approval: M. Whitton Date: 1/10/2018

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

April 26, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

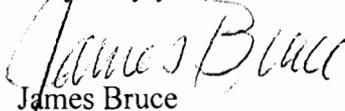
Ladies and gentlemen:

Enclosed is a copy of an application for a compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the E/2 of Section 12 and the E/2 of section 1, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico.

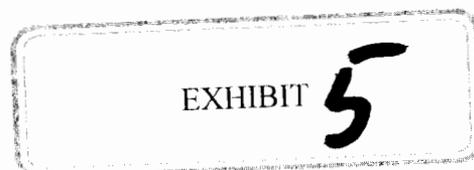
This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 17, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 10, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company



EXHIBIT

A

1. Clare Lundbeck Fraser
133 East 64th St.
New York, New York 10021
-or-
133 E. 64th Street, Apt. 6B
New York, NY 10065
2. Sigyn Lund
750 Ferne Dr
Longwood, FL 32779
-or-
801 Ferne Drive
Longwood, FL 32779
3. EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager
4. EOG A Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager
5. Club Oil & Gas Ltd. LLC
66 Inverness Lane East
Englewood, CO 80112
6. Raymond T. Duncan Oil Properties, Ltd.
1777 S. Harrison St., PH 1
Denver, CO 80210
-or-
100 Park Avenue Building, Suite 1200
Oklahoma City, Oklahoma 73102-8004
7. Walter Duncan Oil, LLC
100 Park Ave., Suite 1200
Oklahoma City, OK 73102
8. Goodrich Petroleum Company
801 Louisiana St, Ste 700
Houston, TX 77002
Attn: Land Manager
9. Tejas Exploration, LLC
P.O. Box 10912
Midland, TX 79702

Offset Operators and Working Interest Owners

Section 36-23S-26E

Mewbourne Oil Company

Section 31 23S-27E-

COG Operating LLC

Section 6-24S-27E

COG Operating LLC

Section 7-24S-27E

Devon Energy Production Company, L.P.

Apache Corporation

Section 18-24S-27E

Mewbourne Oil Company

Section 13

Mewbourne Oil Company

W/2 Section 12

Mewbourne Oil Company

W/2 Section 1

Mewbourne Oil Company

EXHIBIT

6

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD GAS SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

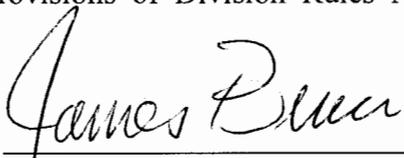
Case No. 16136

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

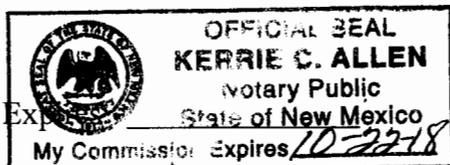
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.



James Bruce

SUBSCRIBED AND SWORN TO before me this 16th day of May, 2018 by James Bruce.

My Commission Expires





Notary Public



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

jamesbruc@aol.com

April 27, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

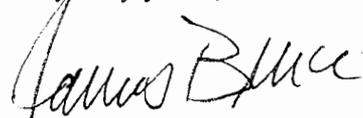
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the E/2 of Section 12 and the E/2 of Section 1, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico.

The matter is scheduled for hearing at 8:15 a.m. on Thursday, May 17, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend the hearing, but **as an offset operator or interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 10, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

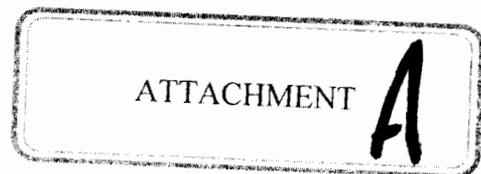


EXHIBIT A

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

COG Operating LLC
600 West Illinois Avenue
Midland, Texas 79701

Apache Corporation
Suite 600
303 Veterans Airpark Lane
Midland, Texas 79705

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102



9590 9402 3453 7275 3929 36

2. Article Number (Transfer from service label)

7017 2680 0000 1772 3643

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *David Carnille* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:



3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

(over 5000) Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: Apache Corporation
Suite 600
303 Veterans Airpark Lane
Midland, Texas 79705

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

7017 0190 0000 8402 2388

PS Form 3811, July 2015 PSN 7530-02-000-9053 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

7017 2680 0000 1772 3643

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corporation
Suite 600
303 Veterans Airpark Lane
Midland, Texas 79705



9590 9402 3453 7275 3936 36

2. Article Number (Transfer from service label)

7017 0190 0000 8402 2388

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *David Whitehead* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

Jimmy Whitehead 5/3/15
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

(over 5000)

M Riv

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 West Illinois Avenue
Midland, Texas 79701



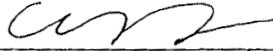
9590 9402 3453 7275 3929 29

2. Tracking Number (Transfer from service label)

7017 2680 0000 1772 3636

COMPLETE THIS SECTION ON DELIVERY

A. Signature

 Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

PS Form 3811, July 2015 PSN 7530-02-000-9053

M Riv

Domestic Return Receipt

7017 2680 0000 1772 3636

U.S. Postal Service
FIRST CLASS PERMIT NO. 10175 DALLAS, TX 75201
Domestic Mail Only

Postmark Here

| | |
|--|----------|
| Extra Services & Fees (where applicable, add to postage) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ _____ |
| <input type="checkbox"/> Adult Signature Required | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage | \$ _____ |
| Total Postage and Fees | \$ _____ |

Sent To: COG Operating LLC
Street and A.D. No.: 600 West Illinois Avenue
City, State, ZIP+4®: Midland, Texas 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047