

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF NGL
WATER SOLUTIONS PERMIAN, LLC
FOR APPROVAL OF SALT WATER
DISPOSAL WELL IN LEA COUNTY,
NEW MEXICO**

CASE NO. 16438

**AMENDED APPLICATION OF NGL
WATER SOLUTIONS PERMIAN, LLC
FOR APPROVAL OF SALT WATER
DISPOSAL WELL IN LEA COUNTY,
NEW MEXICO**

CASE NO. 16440

**NGL WATER SOLUTIONS PERMIAN,
LLC'S PRE-HEARING STATEMENT**

NGL Water Solutions Permian, LLC's ("NGL") submits this Pre-Hearing Statement for the above-referenced case pursuant to the rules of the Oil Conservation Division.

APPEARANCES

APPLICANT

NGL

ATTORNEY

Jennifer L. Bradfute
Deana Bennett
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HARRIS & SISK, P.A.
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STATEMENT OF CASE

APPLICANT:

In Case No. 16438, Applicant seeks an order approving disposal into the Devonian and Silurian formations through the **Jack Tank SWD #1** well. NGL proposes to drill this well at a surface location 1,400 feet from the North line and 1,853 feet from West line of Section 5, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The target injection interval is the Devonian formation at a depth of 16,800' – 17,809'. NGL further seeks approval of the use of 7-inch tubing inside the surface and intermediate casings and 5 ½-inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day.

In Case No. 16440, Applicant seeks an order approving disposal into the Devonian and Silurian formations through the **McCloy West SWD #1** well. NGL proposes to drill this well at a surface location 1,019 feet from the South line and 2,388 feet from the East line of Section 14, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The target injection interval is the Devonian and Silurian formations at a depth of 17,350' – 18,451'. NGL further seeks approval of the use of 7-inch tubing inside the surface and intermediate casings and 5 ½-inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day.

PROPOSED EVIDENCE

APPLICANT:


<u>WITNESS</u>	<u>ESTIMATED TIME</u>	<u>EXHIBITS</u>
Neel Duncan– Operations	Approx. 15	Approx. 5
Kate Zeigler - Geologist	Approx. 15	Approx. 4
Scott Wilson - Engineer	Approx. 20	Approx. 11
Steve Taylor- Seismologist	Approx. 15	Approx. 7
Stephen Nave – Fishing Expert	Approx. 15	Approx. 5

PROCEDURAL MATTERS

NGL intends to present evidence via affidavit in these matters and would like to consolidate these cases at hearing.

Respectfully submitted,

**MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.**

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