

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 16451

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 16452

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 16453

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 16454

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by Matador Production Company as required by the Oil Conservation Division.

APPEARANCES

APPLICANT

Matador Production Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

Attention: Kyle Perkins
(972) 371-5202

APPLICANT'S ATTORNEY

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

OPPONENT

OPPONENT'S ATTORNEY

STATEMENT OF THE CASE

APPLICANT

Case No. 16451: Matador Production Company seeks an order pooling all mineral interests in the Bone Spring formation underlying the W/2W/2 of Section 1, Township 23 South, Range 27 East, NMPM. The unit will be dedicated to the Larry Wolfish 1&12-23S-27E RB Well No. 121H, a horizontal well with a surface location in the SW/4SW/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., a first take point in the NW/4NW/4 of Section 1, and a last take point in the SW/4SW/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells.

Case No. 16452: Matador Production Company seeks an order pooling all mineral interests in the Bone Spring formation underlying the E/2W/2 of Section 1, Township 23 South, Range 27 East, NMPM. The unit will be dedicated to the Larry Wolfish 1&12-23S-27E RB Well No. 122H, a horizontal well with a surface location in the SE/4SW/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., a first take point in the NE/4NW/4 of Section 1, and a last take point in the SE/4SW/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells.

Case No. 16453: Matador Production Company seeks an order pooling all mineral interests in the Bone Spring formation underlying the W/2E/2 of Section 1, Township 23 South, Range 27 East, NMPM. The unit will be dedicated to the Larry Wolfish 1&12-23S-27E RB Well No. 123H, a horizontal well with a surface location in the SW/4SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., a first take point in the NW/4NE/4 of Section 1, and a last take point in the SW/4SE/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells.

Case No. 16454: Matador Production Company seeks an order pooling all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 1, Township 23 South, Range 27 East, NMPM. The unit will be dedicated to the Larry Wolfish 1&12-23S-27E RB Well No. 124H, a horizontal well with a surface location in the SE/4SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., a first take point in the NE/4NE/4 of Section 1, and a last take point in the SE/4SE/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as

operator of the well, and a 200% charge for the risk involved in drilling and completing the wells.

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PROPOSED EVIDENCE

APPLICANT

<u>WITNESSES</u>	<u>EST. TIME</u>	<u>EXHIBITS</u>
Sara Hartsfield (landman)	20 min.	Approx. 8
Clark Collier (landman)	15 min.	Approx. 6

OPPONENT

<u>WITNESSES</u>	<u>EST. TIME</u>	<u>EXHIBITS</u>
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PROCEDURAL MATTERS

Respectfully submitted,

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Matador Production Company