

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 1, 2018**

CASE No. 16476 AND 16477

*HEIGHT CC 6-7 FED COM #31H-#33H AND TIME 41-42H WELLS
HEIGHT CC 6-7 FED COM #34H-#36H AND TIME 43-44H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 16476 and 16477

HEARING AFFIDAVIT OF JEREMY MURPHREY

Jeremy Murphrey, of lawful age and being first duly sworn, declares as follows:

1. My name is Jeremy Murphrey and I am employed by OXY USA Inc. ("OXY") as a Land Negotiator.
2. I have previously testified before the Oil Conservation Division. My credentials as an expert in petroleum land matters have been accepted and made a matter of record.
3. I am familiar with the applications filed by OXY in these consolidated cases and I am familiar with the status of the lands in the subject area.
4. OXY seeks orders from the Division pooling the following standard horizontal well spacing units for development of the Wolfcamp formation underlying Sections 6 and 7 of Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico:

In Case No. 16476, the 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 6, and the W/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to five initial wells:

- The **Height CC 6-7 Federal Com No. 31H Well**, which will be drilled horizontally from a from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Height CC 6-7 Federal Com No. 32H Well**, which will be drilled horizontally from a from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1

Submitted by: **OXY USA, INC**

Hearing Date: November 1, 2018

Case Nos. 16476 & 16477

- The **Height CC 6-7 Federal Com No. 33H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SE/4SW/4 (Unit N) of Section 7;
- The **Time CC 6-7 Federal Com No. 41H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Time CC 6-7 Federal Com No. 42H Well**, which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SE/4SW/4 (Unit N) of Section 7.

In Case No. 16477, 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 6, and the E/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to five initial wells:

- The **Height CC 6-7 Federal Com No. 34H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Height CC 6-7 Federal Com No. 35H Well**, which will be drilled horizontally from a from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Height CC 6-7 Federal Com No. 36H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SE/4SE/4 (Unit P) of Section 7;
- The **Time CC 6-7 Federal Com No. 43H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Time CC 6-7 Federal Com No. 44H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SE/4SE/4 (Unit P) of Section 7.

5. The parties that OXY seeks to pool to have been located and do not oppose these applications.

6. **OXY Exhibit No. 1A** contains draft Forms C-102 for the proposed well in each of the spacing units. OXY has been informed that these wells will be placed in the Purple Sage Wolfcamp Gas Pool (Pool Code 98220). These draft Forms C-102 reflect that the completed intervals will remain within the standard offsets required by the Special Rules pursuant to Order R-14262 for this pool. OXY seeks 320-acre building blocks for each horizontal spacing unit.

7. **OXY Exhibit 1B** identifies the tracts of land comprising the proposed spacing unit for Case No. 16476 and confirms the subject acreage consists of federal and fee lands. This

exhibit further identifies the interest ownership by tract and in the spacing units. OXY seeks to pool the working interest and unleased mineral interest owners on this exhibit.

8. **OXY Exhibit 1C** identifies the tracts of land comprising the proposed spacing unit for Case No. 16477 and confirms the subject acreage consists of federal and fee lands. This exhibit further identifies the interest ownership by tract and in the spacing units. OXY seeks to pool the working interest and unleased mineral interest owners on this exhibit.

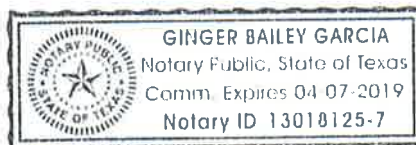
9. In Case No. 16476, the five initial wells will be pad drilled and batch completed. The sequence of drilling is: Height CC 6-7 Fed Com #31H, Height CC 6-7 Fed Com #33H, Height CC 6-7 Fed Com #32H, Time CC 6-7 Fed Com #41H and Time CC 6-7 Fed Com #42H. At this time, OXY is not seeking an extension of the 120-day timeframe between drilling and completion of the initial well.

10. In Case No. 16477, the five initial wells will be pad drilled and batch completed. The sequence of drilling is: Height CC 6-7 Fed Com #35H, Height CC 6-7 Fed Com #34H, Height CC 6-7 Fed Com #36H, Time CC 6-7 Fed Com #43H and Time 6-7 Fed Com #44H. At this time, OXY is not seeking an extension of the 120-day timeframe between drilling and completion of the initial well.

11. There are no ownership depth severances underlying the subject acreage.

12. All remaining working interest owners that OXY seeks to pool are locatable.

13. **OXY Exhibits 1D** contain the well proposal letters along with an AFE for each of the subject wells that was provided to the parties OXY seeks to pool. In addition to this letter, I have discussed OXY's well proposals with each of the pooled parties in a good faith effort to reach a voluntary agreement.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 31H
OGRID No.	Operator Name OXY USA INC.	Elevation 2965.3'

Surface Location

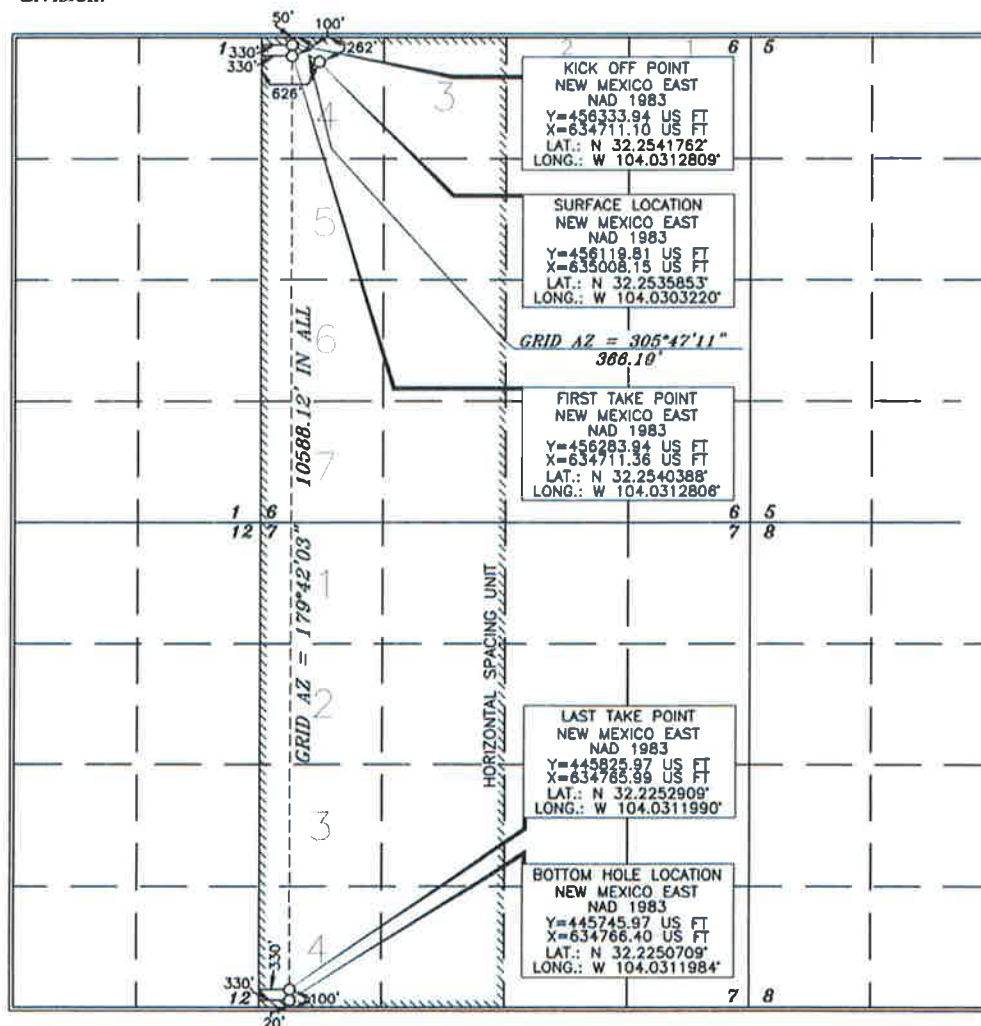
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	24 SOUTH	29 EAST, N.M.P.M.		262'	NORTH	626'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	330'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1A

Submitted by: **OXY USA, INC**
Hearing Date: November 1, 2018
Case Nos. 16476 & 16477

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 8, 2018**
Signature and Seal of Professional Surveyor: **Tony J. As...**
Certificate Number: **15079**

WO# 18060BWL-d (NA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name		
Property Code		Property Name HEIGHT CC "6_7" FEDERAL COM				Well Number 32H
OGRID No.		Operator Name OXY USA INC.				Elevation 2964.6'

Surface Location

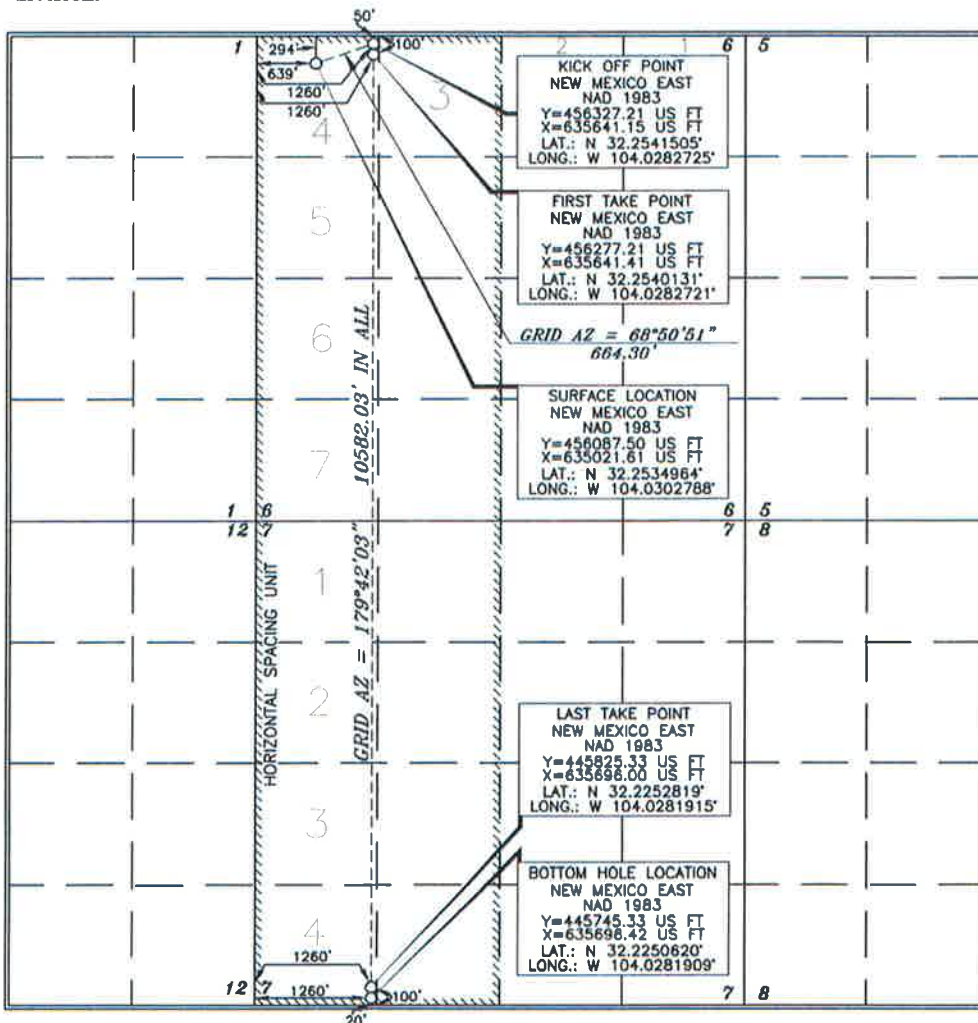
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	24 SOUTH	29 EAST, N.M.P.M.		294'	NORTH	639'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	1260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____

Tommy J. Abel 8/7/2018
Certificate Number 15079

WO# 180608WL-c (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 33H
OGRID No.	Operator Name OXY USA INC.	Elevation 2958.2'

Surface Location

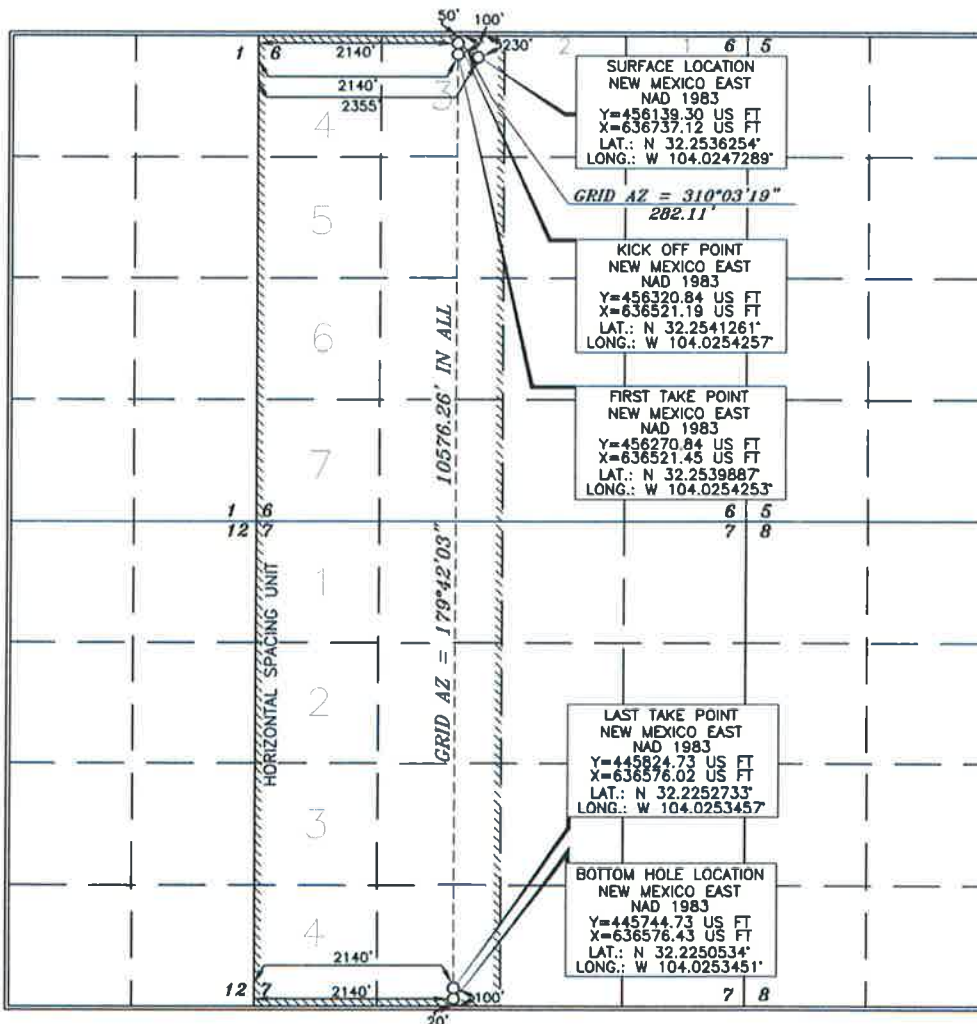
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		230'	NORTH	2355'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	2140'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from a reliable source of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____

Terry J. Paul
Certificate Number 15079

WO# 180627WL-c (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 34H
OGRID No.	Operator Name OXY USA INC.	Elevation 2958.4'

Surface Location

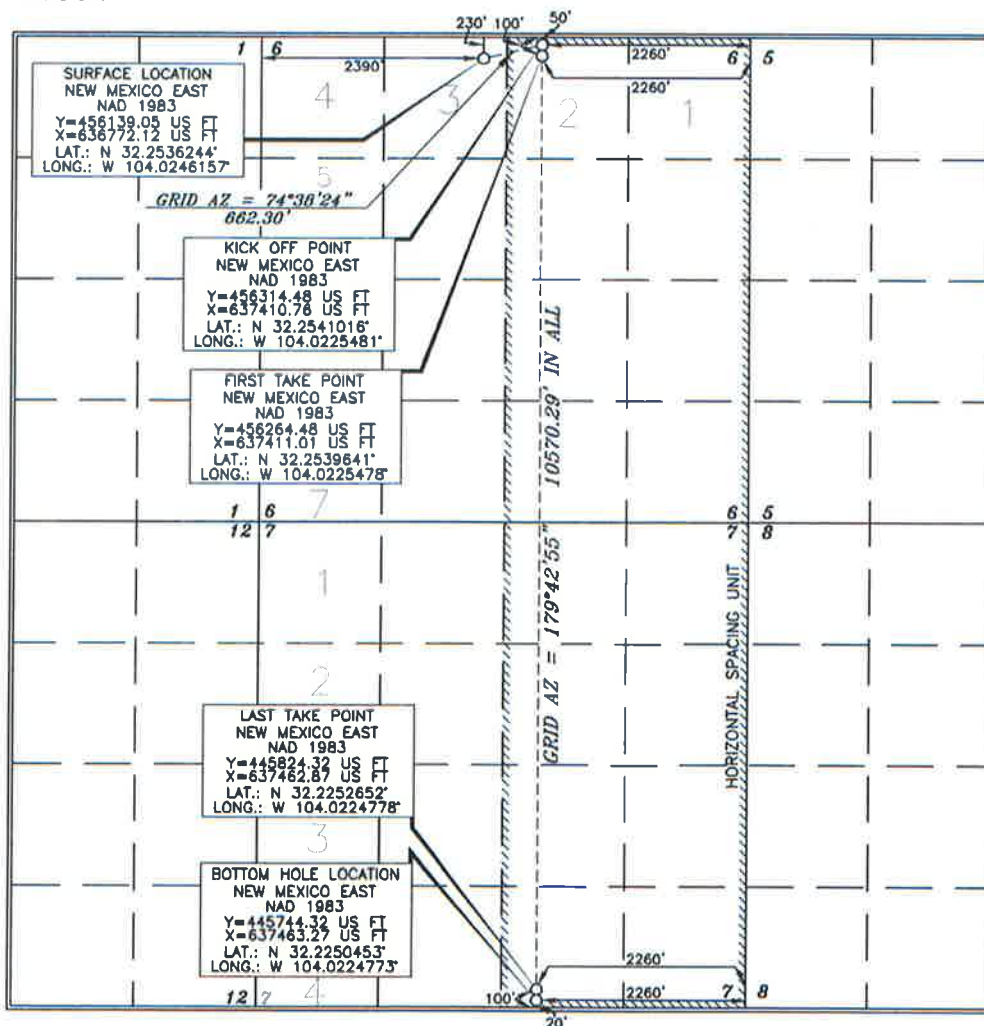
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		230'	NORTH	2390'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	2260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **JUNE 28, 2018**

Signature and Seal of Professional Surveyor _____

Terry J. Asberry
Certificate Number 15079

WO# 180628WL-c (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 35H
OGRID No.	Operator Name OXY USA INC.	Elevation 2956.1'

Surface Location

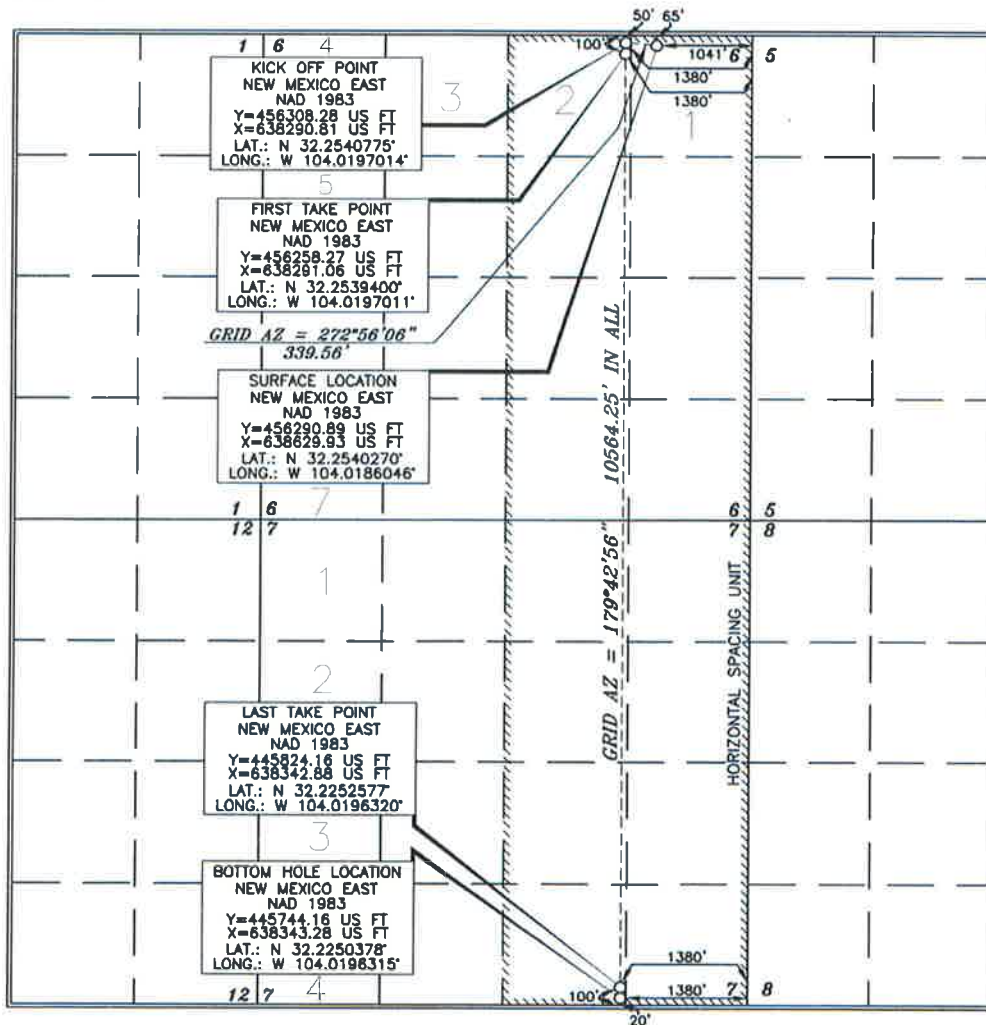
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1041'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	1380'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me and under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **JUNE 28, 2018**

Signature and Seal of Professional Surveyor

Terry J. As...
Certificate Number **15079**

WO# 180628WL-d (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 36H
OGRID No.	Operator Name OXY USA INC.	Elevation 2955.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1006'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	500'	EAST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey JUNE 28, 2018</p> <p>Signature and Seal of Professional Surveyor <i>Terry J. As...</i></p> <p>Certificate Number 15079</p>	<p>WO# 18062BWL-e (KA)</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name TIME CC "6_7" FEDERAL COM	Well Number 41H
OGRID No.	Operator Name OXY USA INC.	Elevation 2958.7'

Surface Location

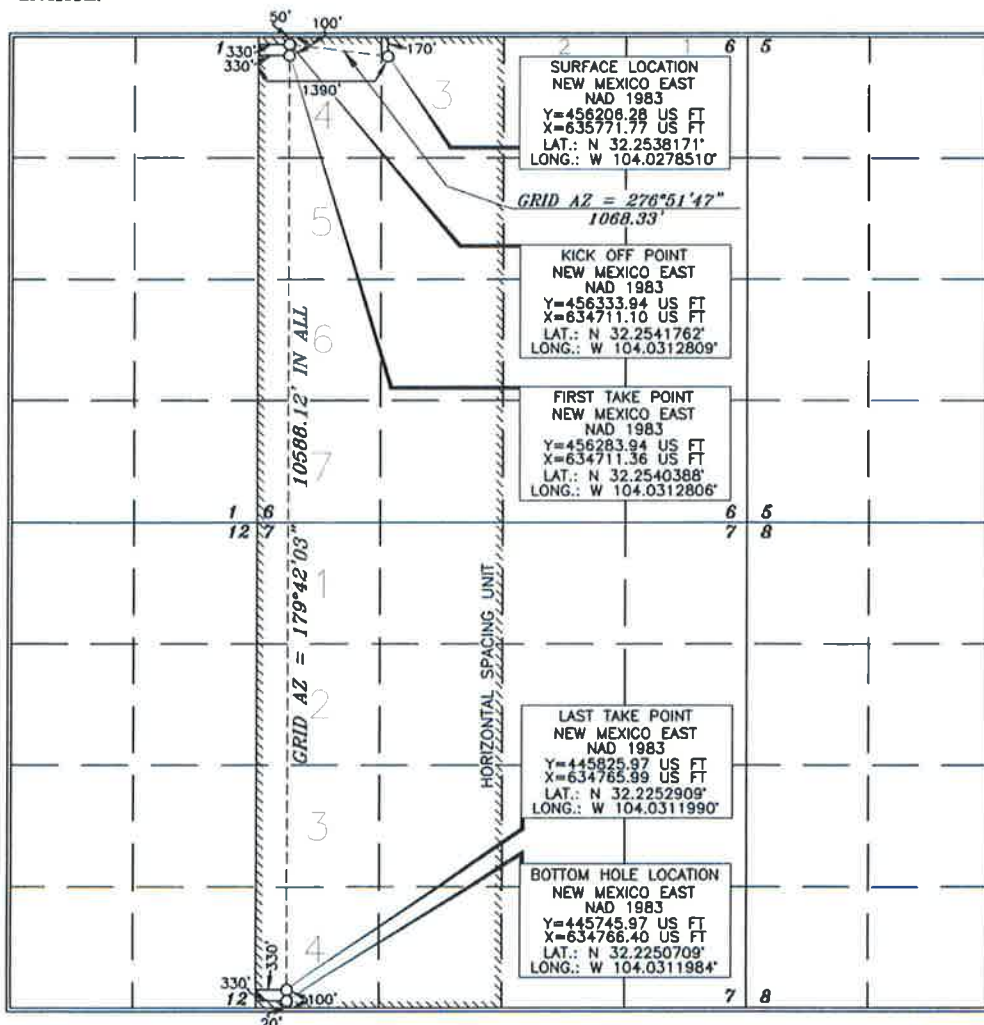
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		170'	NORTH	1390'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	330'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____

Terry J. Asch
Certificate Number 15079

WO# 180607WL-c (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name TIME CC "6_7" FEDERAL COM	Well Number 42H
OGRID No.	Operator Name OXY USA INC.	Elevation 2958.6'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		170'	NORTH	1425'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	1700'	WEST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>Certificate Number 15079</p>		<p>WO# 180626WL-d (KA)</p>

WO# 180627WL-d (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name TIME CC "6_7" FEDERAL COM	Well Number 44H
OGRID No.	Operator Name OXY USA INC.	Elevation 2958.6'

Surface Location

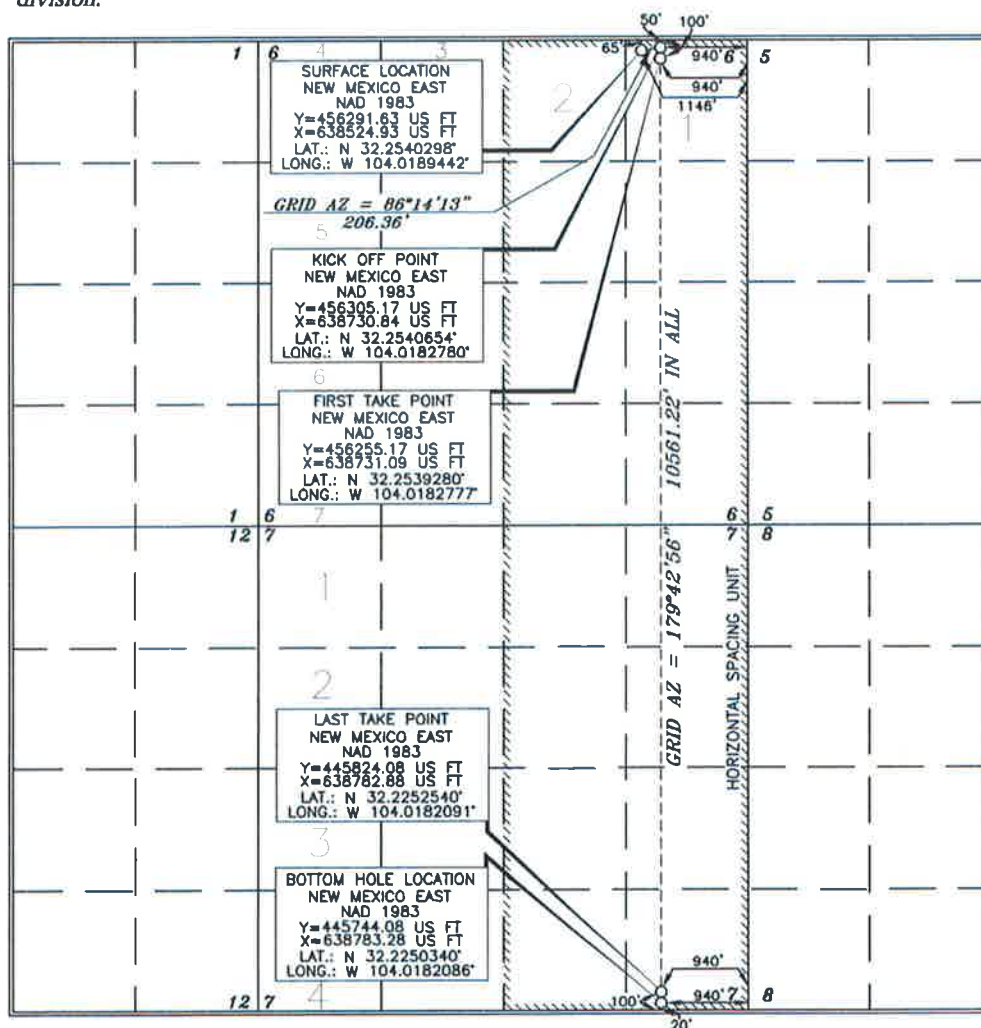
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1146'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	940'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

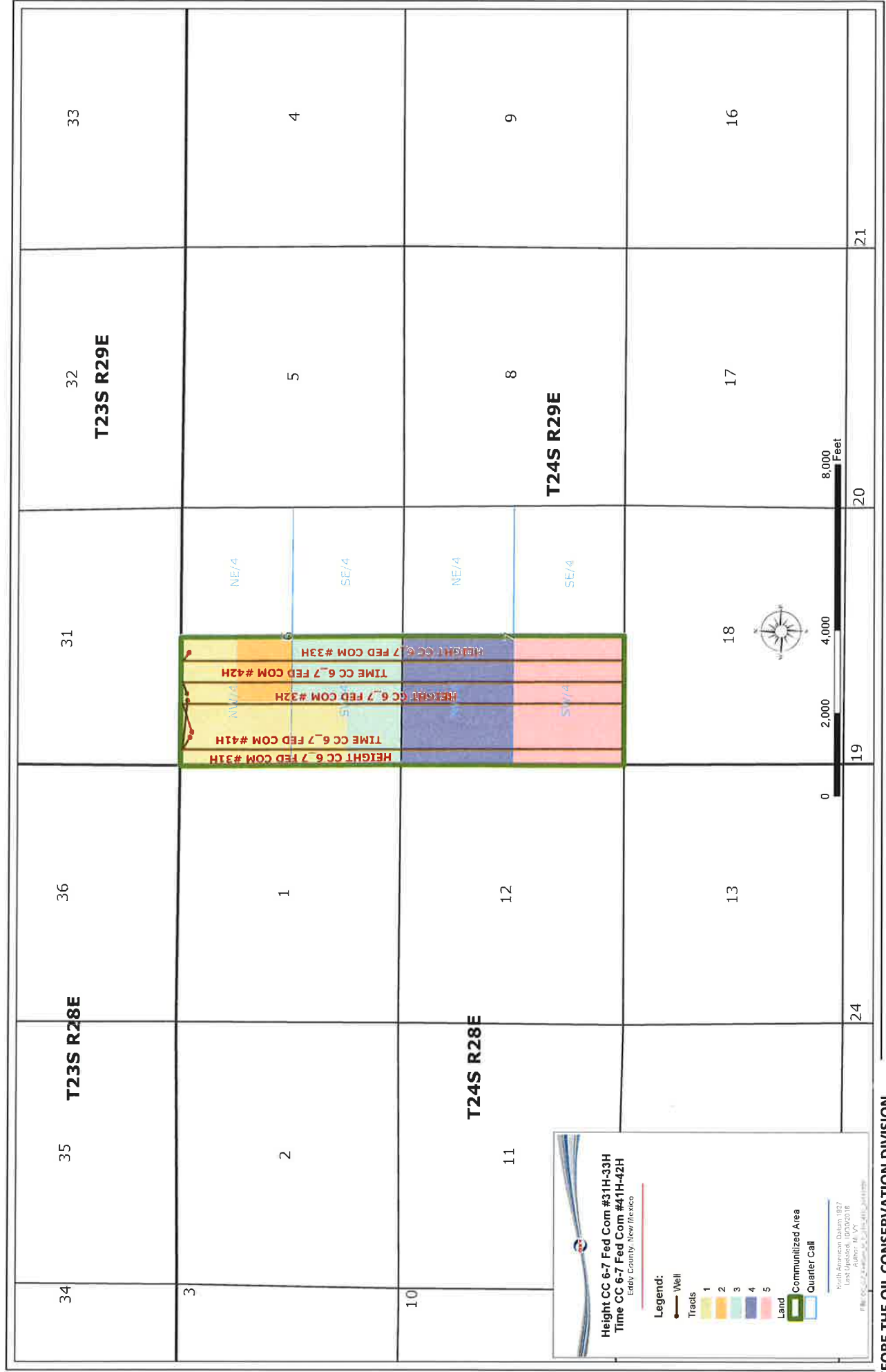
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **JUNE 7, 2018**

Signature and Seal of Professional Surveyor **JERRY J. AS...**

Certificate Number **15079**

WO# 180607WL-d (KA)



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1B

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16476 & 16477

Well Name: Height CC 6-7 Fed Com #31H-#33H & Time CC 6-7 Fed Com #41H-#42H
Spacing: W/2 Secs 6 & 7, T24S-R29E
Formation: Wolfcamp

Tract 1

Fee Lease

N/2 NW/4 & NW/4 SW/4 - Sec. 6, T24S-R29E

WI Parties

Occidental Permian Limited Partnership- 12.900394% WI

OXY USA Inc.- 12.820453% WI

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

WI parties to be pooled

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

MI Parties to be pooled

None

Tract 2

Fee Lease

SE/4 NW/4 -Sec. 6, T24S-R29E

WI parties

OXY USA Inc. - 100.00%

WI parties to be pooled

None

MI Parties to be pooled

None

Tract 3

NMNM 013996

Lot 7 (SW/4 SW/4) & E/2 SW/4 - Sec. 6, T24S-R29E

WI parties

OXY USA Inc.- 12.820453% WI

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

WI parties to be pooled

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

MI parties to be pooled

None

Tract 4

NMNM 077018

NE/4 NW/4- Sec. 7 ,T24S-R29E

WI parties

OXY USA Inc. - 86.300726%

Concho Oil and Gas, LLC- 12.525051%

Scott Wilson Trust- 1.174223%

WI parties to be pooled

Concho Oil and Gas, LLC- 12.525051%

MI parties to be pooled

None

Fee Lease

W/2 NW/4 & SE/4 NW/4 - Sec. 7, T24S-R29E

OXY USA Inc. - 86.300726%

Concho Oil and Gas, LLC- 12.525051%

Scott Wilson Trust- 1.174223%

WI parties to be pooled

Concho Oil and Gas, LLC- 12.525051%

MI parties to be pooled

None

Tract 5

Fee Lease

SW/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 91.54382%

Magnum Hunter Production Company- 7.5188%

Richard Barr - 0.46869%

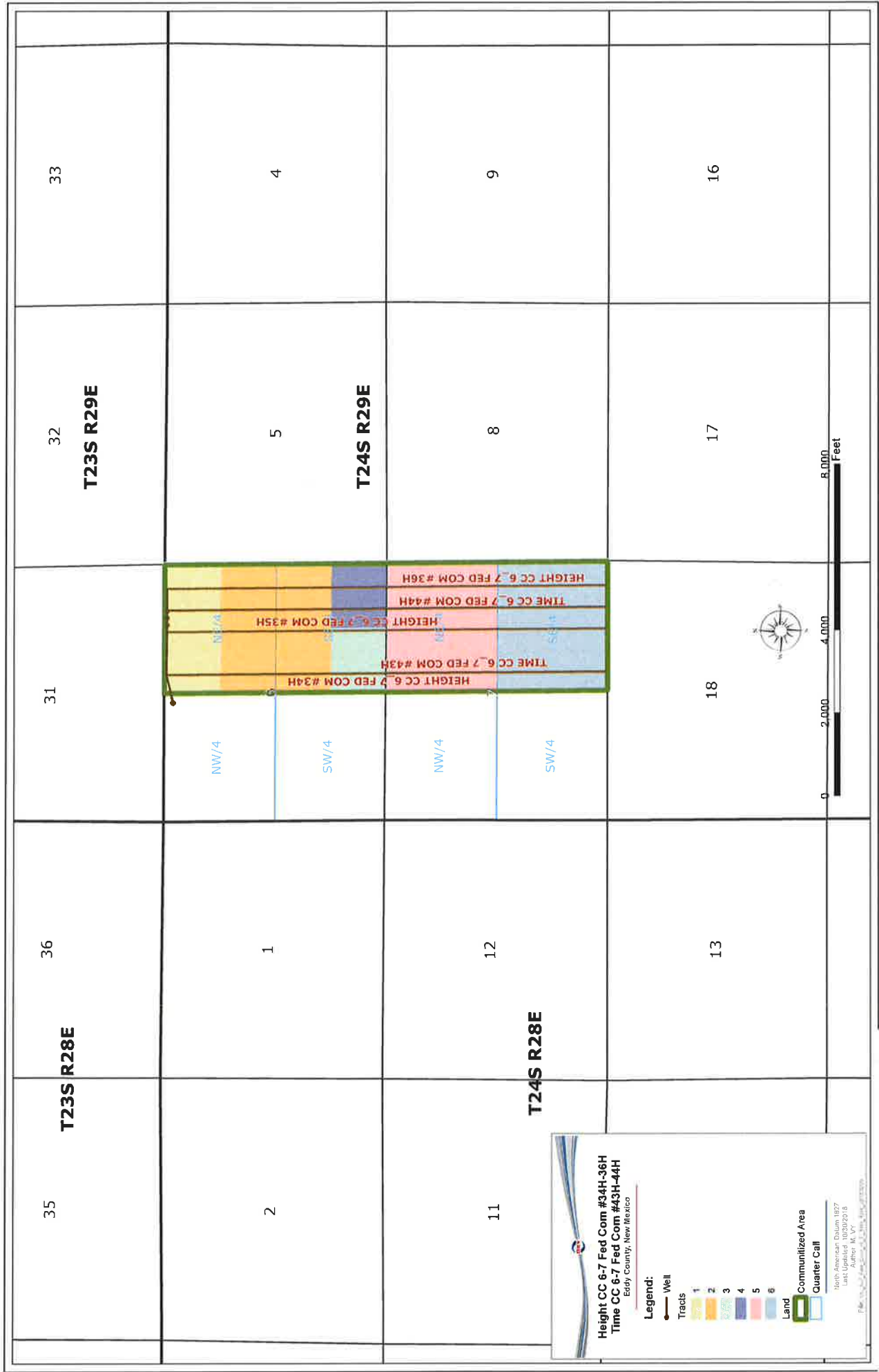
Scott Wilson Trust- 0.46869

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

MI parties to be pooled

None



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1C

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16476 & 16477

Well Name: Height CC 6-7 Fed Com #34H-#36H & Time CC 6-7 Fed Com #43H-#44H
Spacing: E/2 Secs 6 & 7, T24S-R29E
Formation: Wolfcamp

Tract 1

Fee Lease

N/2 NE/4 - Sec. 6, T24S-R29E

WI Parties

Occidental Permian Limited Partnership- 12.900394% WI

OXY USA Inc.- 12.820453% WI

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

WI parties to be pooled

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

MI Parties to be pooled

None

Tract 2

Fee Lease

S/2 NE/4 & N/2 SE/4 -Sec. 6, T24S-R29E

WI parties

OXY USA Inc. - 43.6376533%

COG Operating, LLC - 3.1593067%

Devon Energy Production Company- 53.20304%

WI parties to be pooled

COG Operating, LLC - 3.1593067%

Devon Energy Production Company- 53.20304%

MI Parties to be pooled

None

Tract 3

NMNM 077018

SW/4 SE/4 - Sec. 6, T24S-R29E

WI parties

OXY USA Inc.- 50.00% WI

Devon Energy Production Company- 50.00%

WI parties to be pooled

Devon Energy Production Company- 50.00%

MI parties to be pooled

None

Tract 4

NMNM 077018

SE/4 SE/4- Sec. 6, T24S-R29E

WI parties

OXY USA Inc. - 42.876%

COG Operating, LLC- 3.202%

Devon Energy Production Company- 53.922%

WI parties to be pooled

COG Operating, LLC- 3.202%

Devon Energy Production Company- 53.922%

MI parties to be pooled

None

Tract 5

NMNM 086905

N/2 NE/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 86.300726%

Scott Wilson Trust- 1.174223%

COG Oil & Gas, LLC- 12.525051%

WI parties to be pooled

COG Oil & Gas, LLC- 12.525051%

MI parties to be pooled

None

S/2 NE/4 - Sec. 7, T24S-R29E

NMLC 0065970C

WI parties

OXY USA Inc.- 86.300726%

Scott Wilson Trust- 1.174223%

COG Oil & Gas, LLC- 12.525051%

WI parties to be pooled

COG Oil & Gas, LLC- 12.525051%

MI parties to be pooled

None

Tract 6

NMNM 086905

N/2 SE/4 & SE/4 SE/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 86.30076%

Magnum Hunter Production Company- 7.5188%

Richard Barr - 0.46869%

Scott Wilson Trust- 0.46869

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

MI parties to be pooled

None

Fee Lease

SW/4 SE/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 86.30076%

Magnum Hunter Production Company- 7.5188%

Richard Barr - 0.46869%

Scott Wilson Trust- 0.46869

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

MI parties to be pooled

None



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Height CC 6-7 Fed Com #31H**
SHL – 262' FNL and 626' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 380' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Height CC 6-7 Fed Com #31H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,720', and to an approximate measured depth of 19,720' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Height CC 6-7 Fed Com #31H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Height CC 6-7 Fed Com #31H

___ non-consent the drilling of the Height CC 6-7 Fed Com #31H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1D

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16476 & 16477



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Height CC 6-7 Fed Com #32H**
SHL – 295' FNL and 639' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 1700' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Height CC 6-7 Fed Com #32H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,720', and to an approximate measured depth of 19,720' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Height CC 6-7 Fed Com #32H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Height CC 6-7 Fed Com #32H

____ non-consent the drilling of the Height CC 6-7 Fed Com #32H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Height CC 6-7 Fed Com #33H**
SHL – 90' FNL and 2357' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 2260' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Height CC 6-7 Fed Com #33H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,720', and to an approximate measured depth of 19,720' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Height CC 6-7 Fed Com #33H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Height CC 6-7 Fed Com #33H

____ non-consent the drilling of the Height CC 6-7 Fed Com #33H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Height CC 6-7 Fed Com #34H**
SHL – 90' FNL and 2392' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 940' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Height CC 6-7 Fed Com #34H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,720', and to an approximate measured depth of 19,720' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Height CC 6-7 Fed Com #34H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Height CC 6-7 Fed Com #34H

____ non-consent the drilling of the Height CC 6-7 Fed Com #34H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Height CC 6-7 Fed Com #35H**
SHL – 740' FNL and 325' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 380' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Height CC 6-7 Fed Com #35H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,720', and to an approximate measured depth of 19,720' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Height CC 6-7 Fed Com #35H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Height CC 6-7 Fed Com #35H

____ non-consent the drilling of the Height CC 6-7 Fed Com #35H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Height CC 6-7 Fed Com #36H**
SHL – 740' FNL and 290' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 500' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Height CC 6-7 Fed Com #36H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,720', and to an approximate measured depth of 19,720' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Height CC 6-7 Fed Com #36H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Height CC 6-7 Fed Com #36H

____ non-consent the drilling of the Height CC 6-7 Fed Com #36H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



Occidental Oil and Gas Corporation 10k WC

RMT:	PRN
State & County:	NM, Eddy
Field:	Corral
Well Type:	10k WC
Date:	7/10/2017

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,163	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 103,000	\$ -	\$ -	\$ 3,500	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 4,000	\$ 141,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 57,400	\$ 8,678	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 10,931	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 12,500	\$ 5,710	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 40,500	\$ 1,713	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ 7,000	\$ 53,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 38,000	\$ -	\$ 4,500	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 16,000	\$ -	\$ 45,100	\$ 5,710	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 9,500	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 178,535	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 486,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 172,200	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 42,000	\$ 7,422	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 727,000	\$ -	\$ -	\$ 24,936	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 6,000	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 249,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,188,848	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 13,000	\$ -	\$ 53,550	\$ 13,726	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 224,269	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 8,000	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 135,000	\$ -	\$ 179,000	\$ 4,111	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 19,000	\$ 104,000	\$ -	\$ 125,908	\$ 7,177	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 69,000	\$ -	\$ 22,500	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,231	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 775,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,967	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 10,000	\$ -	\$ -	\$ 260,131	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 78,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 2,000	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ 12,000	\$ -	\$ 3,196	\$ 1,440	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 297,000	\$ -	\$ 220,686	\$ 8,180	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 40,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 249,000	\$ 3,768,000	\$ -	\$ 4,974,415	\$ 195,000	\$ -	\$ -

Drilling / Comp Engr
Drilling Engr Supervisor - Diego Tellez
Completions Engr Supervisor - Robert Rodriguez
Drilling & Completions Manager - John Willis

Total Drilling (1+2+3+4):	\$ 4,017,000
Total Completion (5+6+7):	\$ 5,169,415
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 9,186,415
Assumptions:	



OXY USA Inc.

A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Direct: 713.350.4816 Fax: 713.985.4942

Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Time CC 6-7 Fed Com #41H**
SHL – 170' FNL and 1390' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 380' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Time CC 6-7 Fed Com #41H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 10,695', and to an approximate measured depth of 20,695' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Should you wish to participate, please indicate your election to participate in the drilling, completing, and equipping of the Time CC 6-7 Fed Com #41H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Time CC 6-7 Fed Com #41H

___ non-consent the drilling of the Time CC 6-7 Fed Com #41H

By: _____

Name: _____

Title: _____

Date: _____

Enclosures



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Time CC 6-7 Fed Com #42H**
SHL – 170' FNL and 1425' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 380' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Time CC 6-7 Fed Com #42H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 10,695', and to an approximate measured depth of 20,695' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Should you wish to participate, please indicate your election to participate in the drilling, completing, and equipping of the Time CC 6-7 Fed Com #42H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Time CC 6-7 Fed Com #42H

___ non-consent the drilling of the Time CC 6-7 Fed Com #42H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Time CC 6-7 Fed Com #43H**
SHL – 10' FNL and 890' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 2260' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Time CC 6-7 Fed Com #43H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 10,695', and to an approximate measured depth of 20,695' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Should you wish to participate, please indicate your election to participate in the drilling, completing, and equipping of the Time CC 6-7 Fed Com #43H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Time CC 6-7 Fed Com #43H

___ non-consent the drilling of the Time CC 6-7 Fed Com #43H

By: _____

Name: _____

Title: _____

Date: _____

Enclosures



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Time CC 6-7 Fed Com #44H**
SHL – 40' FNL and 850' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 940' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Time CC 6-7 Fed Com #44H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 10,695', and to an approximate measured depth of 20,695' to evaluate the Wolfcamp formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Should you wish to participate, please indicate your election to participate in the drilling, completing, and equipping of the Time CC 6-7 Fed Com #44H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Time CC 6-7 Fed Com #44H

___ non-consent the drilling of the Time CC 6-7 Fed Com #44H

By: _____

Name: _____

Title: _____

Date: _____

Enclosures



Occidental Oil and Gas Corporation
CEDAR CANYON WCD 10K

RMT:	PRN
State & County:	NM, Eddy
Field:	Cedar Canyon
Well Type:	10k WCD
Date:	8/6/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 9,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 111,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 79,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 29,000	\$ -	\$ 79,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 5,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 50,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 41,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 54,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 438,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 21,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 256,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 53,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 658,000	\$ -	\$ -	\$ 22,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 182,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,804,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 80,000	\$ 12,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ 30,000	\$ -	\$ 62,000	\$ -	\$ -	\$ 35,000
3029	Camp & Catering	\$ -	\$ 4,000	\$ 16,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 16,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 83,000	\$ -	\$ 9,000	\$ 4,000	\$ -	\$ 450,000
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 47,000	\$ -	\$ -	\$ -	\$ -	\$ 180,000
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 82,000	\$ -	\$ 193,000	\$ 6,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 84,000	\$ -	\$ 75,000	\$ 58,000	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 808,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 11,000	\$ -	\$ 251,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 257,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 41,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 67,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 21,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 43,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 534,000	\$ -	\$ 254,000	\$ 11,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 257,000	\$ 3,845,000	\$ -	\$ 5,559,000	\$ 230,000	\$ 125,000	\$ 665,000

Drilling / Comp Engr
Drilling Engr Supervisor - Diego Tellez
Completions Engr Supervisor - Robert Rodriguez
Drilling & Completions Manager - John Willis

Total Drilling (1+2+3+4):	\$ 4,102,000
Total Completion (5+6+7):	\$ 5,914,000
Total Facilities (8):	\$ 665,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,681,000
Assumptions:	

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 16476 and 16477

HEARING AFFIDAVIT OF TONY TROUTMAN

Tony Troutman, being of lawful age and being first duly sworn, declares as follows:

1. My name is Tony Troutman and I work for OXY USA Inc. ("OXY") as a geologist.

I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credentials have been accepted by the Division and made a matter of public record.

2. I am familiar with the applications filed by OXY in these consolidated cases and I have conducted a geologic study of the Wolfcamp formation underlying the subject acreage.

3. OXY has two targets in the Wolfcamp formation: the Wolfcamp XY interval and the Wolfcamp D interval. The Height 31H, 32H, 33H, 34H, 35H and 36H Wells target the Wolfcamp XY interval. The Time 41H, 42H, 43H, and 44H Wells target the Wolfcamp D interval.

4. **OXY Exhibit 2A** contains a subsea structure map that I prepared for Wolfcamp XY interval with contour lines every 50 feet. The proposed wellbore paths for the Height wells are denoted by red lines on each map. Structure control points are shown with a red diamond. The Wolfcamp XY in this area is gently dipping to the East and I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval with horizontal wells.

5. **OXY Exhibit 2A** also identifies the wells that I used to construct a stratigraphic cross-section map for the Wolfcamp XY interval. I created a N-S cross section, the wells for which are show in green. I also created a W-E cross section, the wells for which are shown in pink. I chose these wells because they are representative of the geology of the area.

6. **OXY Exhibit 2B** contains a stratigraphic W-E cross section for the Wolfcamp XY interval using the representative wells depicted in pink on Exhibit 2A. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp XY interval for the Height wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

7. **OXY Exhibit 2C** contains a stratigraphic N-S cross section for the Wolfcamp XY interval using the representative wells depicted in green on Exhibit 2A. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp XY interval for the Height wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

8. The north to south orientation for the proposed wells in the Wolfcamp XY interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.

9. **OXY Exhibit 2D** contains a subsea structure map that I prepared for Wolfcamp D interval with contour lines every 50 feet. The proposed wellbore paths for the Time wells are denoted by red lines on each map. Structure control points are shown with a red diamond. The Wolfcamp D in this area is gently dipping to the East and I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval with horizontal wells.

10. **OXY Exhibit 2D** also identifies the wells that I used to construct a stratigraphic cross-section map for the Wolfcamp D interval. I created a N-S cross section, the wells for which are show in green. I also created a W-E cross section, the wells for which are shown in pink. I chose these wells because they are representative of the geology of the area.

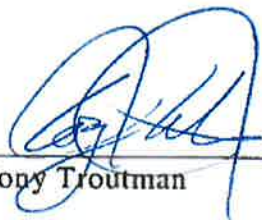
11. **OXY Exhibit 2E** contains a stratigraphic W-E cross section for the Wolfcamp D interval using the representative wells depicted in pink on Exhibit 2D. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp D interval for the Time wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

12. **OXY Exhibit 2F** contains a stratigraphic N-S cross section for the Wolfcamp D interval using the representative wells depicted in green on Exhibit 2D. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp D interval for the Time wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

13. The north to south orientation for the proposed wells in the Wolfcamp D interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.

14. My geologic study demonstrates that both the Wolfcamp XY and the Wolfcamp D intervals underlying the subject acreage is suitable for development with horizontal wells, that the acreage comprising the proposed horizontal spacing units will contribute more-or-less equally to the production from the wellbores, and the granting of these consolidated applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.


FURTHER AFFIANT SAYETH NOT.



Tony Troutman

STATE OF TEXAS)
)
COUNTY OF Harris)

SUBSCRIBED and SWORN to before me this 31st day of October 2018 by
Tony Troutman.

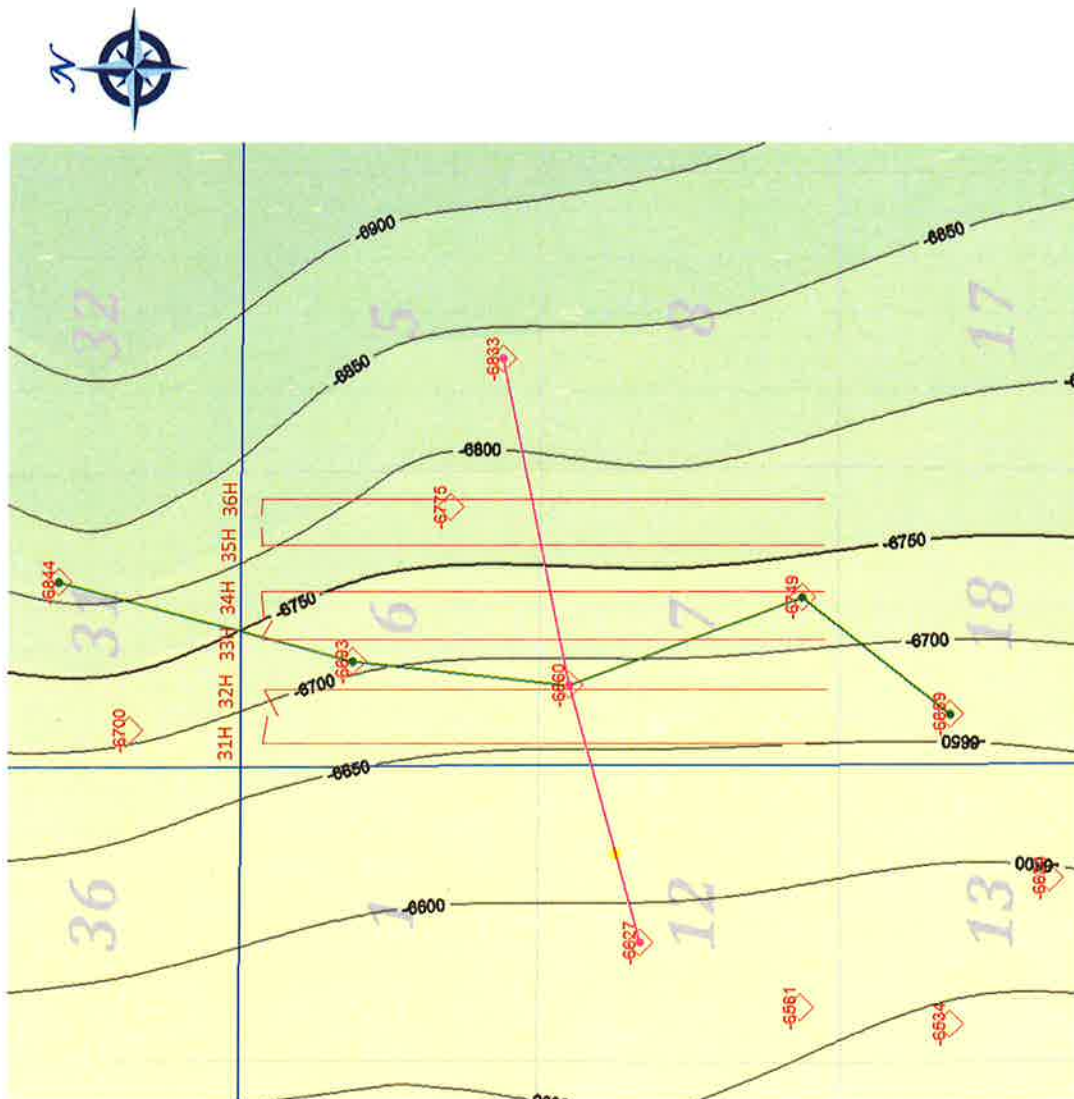


NOTARY PUBLIC

My Commission Expires:

4/7/19





Height CC 6_7 Fed Com 31H, 32H, 33H, 34H, 35H, 36H
Wolfcamp Structure Map

Author: Tony Troutman, Geological Advisor, Oxy USA

Dimensions Area
Top of Wolfcamp Structure
Depths Subsea
50 ft. C.I.

Structure Control Points

N-S Cross-section

W-E Cross-section

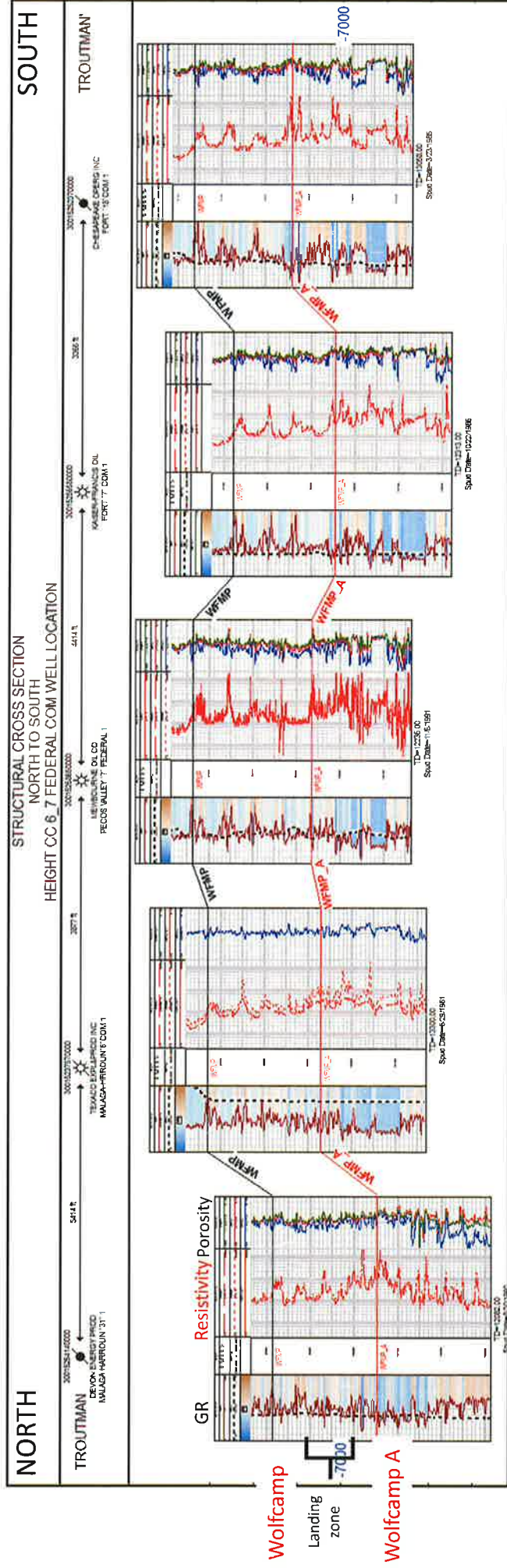
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 2A
Submitted by: OXY USA, INC
Hearing Date: November 1, 2018
Case Nos. 16476 & 16477

Author: Tony Troutman
Geological Advisor, Oxy USA



HEIGHT CC 6_7 Fed Com
 31H, 32H, 33H, 34H, 35H, 36H
 NORTH TO SOUTH CROSS-SECTION
 Wolfcamp XY

Author: Tony Troutman
 Geological Advisor, Oxy USA



Time CC6_7 Fed Com 41H, 42H, 43H, 44H
 Wolfcamp D Structure Map

Author: Tony Troutman, Geological Advisor, Oxy USA

Dimensions Area

Top of Wolfcamp D Structure
 Depths Subsea
 50 ft. C.I.

Structure Control Points

N-S Cross-section

W-E Cross-section



STRUCTURAL CROSS SECTION
WEST TO EAST
TIME CC 8 7 FEDERAL COM WELL LOCATION

WEST EAST

TROUTMAN

GR Resistivity Porosity

Top Wolfcamp

Wolfcamp "D" Landing zone

Top Pennsylvanian

0 -8500

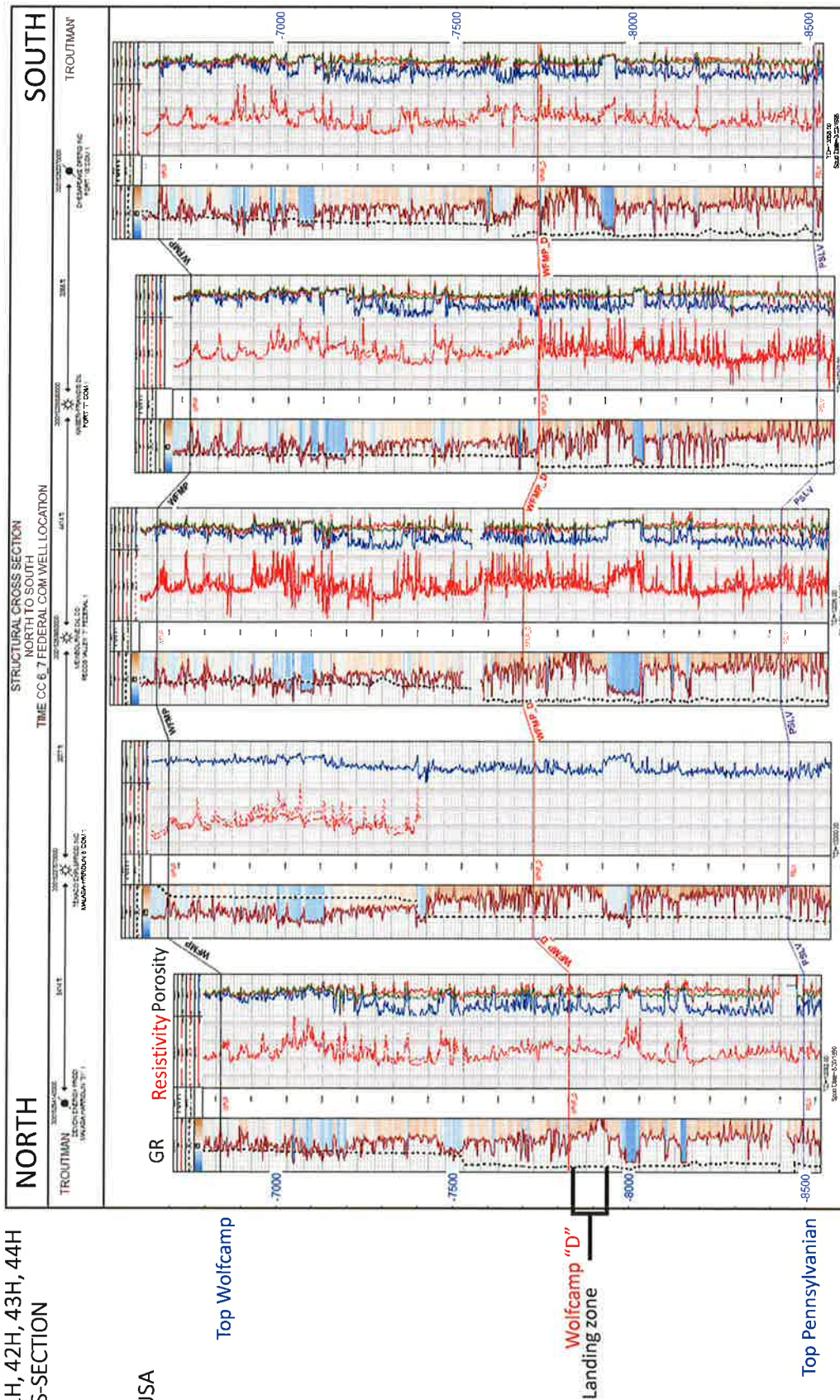
Top Wolfcamp

Landing zone

Top Pennsylvanian

Time CC 6_7 Fed Com 41H, 42H, 43H, 44H
NORTH TO SOUTH CROSS-SECTION
Wolfcamp D

Author: Tony Troutman
Geological Advisor, Oxy USA



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 16476


**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 16477

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Jordan L. Kessler, attorney in fact and authorized representative of OXY USA Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

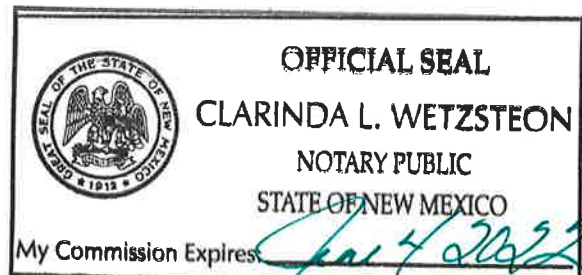


Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 31st Day of October 2018 by Jordan L. Kessler.



Notary Public



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: OXY USA, INC
Hearing Date: November 1, 2018
Case Nos. 16476 & 16477

**Jordan L. Kessler****Associate****Phone** (505) 988-4421**Fax** (505) 983-6043

jlkessler@hollandhart.com

October 12, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.****Height CC 6-7 Federal Com No. 31H Well****Height CC 6-7 Federal Com No. 32H Well****Height CC 6-7 Federal Com No. 33H Well****Time CC 6-7 Federal Com No. 41H Well****Time CC 6-7 Federal Com No. 42H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on November 1, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_murphrey@oxy.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA INC.



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

OXY UDS Inc - Height, Time, Width Length
CM#44506.0005 20181012
PP List

Shipment Date: 10/10/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	9
Total	9

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0010 7105 23



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Priority Mail <input type="checkbox"/> Restricted Delivery										Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.																									
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)										Postage		Extra Service Fee		Handling Charge		Actual Value if Registered		Insured Value		Due Sender if COD		ASR Fee		ASRD Fee		RD Fee		RR Fee		SC Fee		SCRD Fee		SH Fee	
1. 9214 8901 9403 8373 8263 53		COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701										2.05		3.45		Handling Charge - if Registered and over \$50,000 in value								1.50													
2. 9214 8901 9403 8373 8263 60		Concho Oil & Gas LLC One Concho Center 600 W Illinois Ave Midland TX 79701										2.05		3.45								1.50															
3. 9214 8901 9403 8373 8263 77		Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102										2.05		3.45						1.50																	
4. 9214 8901 9403 8373 8263 84		Chevron U S A Inc 1400 Smith Street Houston TX 77002										2.05		3.45																							
5. 9214 8901 9403 8373 8263 91		M Brad Bennett PO BOX 51510 Midland TX 79710										2.05		3.45						Restricted Delivery		Return Receipt		1.50												Signature Confirmation Restricted Delivery	
6. 9214 8901 9403 8373 8264 07		Scott Wilson Trust Attn: Shelby Stralman 4601 Mirador Drive Austin TX 78735										2.05		3.45						Adult Signature Required		Adult Signature Restricted Delivery		1.50												Special Handling	
7. 9214 8901 9403 8373 8264 14		Hayes Land & Production Company PO BOX 51408 Midland TX 79710										2.05		3.45										1.50													
8. 9214 8901 9403 8373 8264 21		Hayes Land Corp PO BOX 61510 Midland TX 79710										2.05		3.45										1.50													



Firm Mailing Book For Accountable Mail

[illegible]



October 12, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.****Height CC 6-7 Federal Com No. 34H Well****Height CC 6-7 Federal Com No. 35H Well****Height CC 6-7 Federal Com No. 36H Well****Time CC 6-7 Federal Com No. 43H Well****Time CC 6-7 Federal Com No. 44H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on November 1, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_murphrey@oxy.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA INC.



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

OXY UDS Inc - Height, Time, Width Length
CM#44506.0005 20181012
PP List

Shipment Date: 10/10/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	9
Total	9

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0010 7105 23



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery										Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.									
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee					
1. 9214 8901 9403 8373 8263 53		COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701		2.05	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50								
2. 9214 8901 9403 8373 8263 60		Concho Oil & Gas LLC One Concho Center 600 W Illinois Ave Midland TX 79701		2.05	3.45								1.50								
3. 9214 8901 9403 8373 8263 77		Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102		2.05	3.45						Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling				
4. 9214 8901 9403 8373 8263 84		Chevron U S A Inc 1400 Smith Street Houston TX 77002		2.05	3.45									1.50							
5. 9214 8901 9403 8373 8263 91		M Brad Bennett PO BOX 51510 Midland TX 79710		2.05	3.45									1.50							
6. 9214 8901 9403 8373 8264 07		Scott Wilson Trust Attn: Shelby Stratman 4601 Mirador Drive Austin TX 78735		2.05	3.45									1.50							
7. 9214 8901 9403 8373 8264 14		Hayes Land & Production Company PO BOX 51408 Midland TX 79710		2.05	3.45									1.50							
8. 9214 8901 9403 8373 8264 21		Hayes Land Corp PO BOX 51510 Midland TX 79710		2.05	3.45									1.50							
Total Number of Pieces Listed by Sender 9		Total Number of Pieces Received at Post Office 9		Postmaster, Per (Name of receiving employee)																	



Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

<input type="checkbox"/> Adult Signature Required	<input type="checkbox"/> Priority Mail Express
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation
<input type="checkbox"/> Collect on Delivery (COD)	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Priority Mail	

9. 9214 8901 9403 8373 8264 38

Richard K Barr Family Trust 8027 Chalk Knoll Dr Austin TX 78735

Addressee (Name, Street, City, State, & ZIP Code™)

Postage	(Extra	Handling	Actual Value	Insured	Due	ASR	ASRD	RD	RR	SC	SCRD	SH
---------	--------	----------	--------------	---------	-----	-----	------	----	----	----	------	----

2.05	3.45
------	------

Handling Charge - if Registered and over \$50,000 in value

Adult Signature Required	Adult Signature Restricted Delivery
--------------------------	-------------------------------------

Restricted Delivery

Return Receipt

Signature Confirmation

Signature Confirmation Restricted Delivery

Special Handling

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office
--	---

Postmaster, Per (Name of receiving employee)

PS Form 3877, April 2015 (Page 2 of 2)

Complete in Ink

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

PSN 7530-02-000-9098

E2 - Height Time

Well Spacing: E/2 Secs. 6 & 7, T24S-R29E

Well Name: Height CC 6-7 Fed Com #34H-#36H & Time CC 6-7 Fed Com #43H-#44H

Formation: Wolfcamp

Notice Pooling List

COG Operating, LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Devon Energy Production Company
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

M. Brad Bennett
P. O. Box 51510
Midland, TX 79710-1510

Scott Wilson Trust
4601 Mirador Drive
Austin, Texas 78735
Att: Shelby Stratman

Hayes Land & Production Company
P. O. Box 51408
Midland, TX 79710

Hayes Land Corp
P. O. Box 51510
Midland, TX 79710

Richard K. Barr Family Trust
8027 Chalk Knoll Dr.
Austin, TX. 78735

Notice Parties within Well Spacing

COG Operating, LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Devon Energy Production Company
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

M. Brad Bennett
P. O. Box 51510
Midland, TX 79710-1510

Scott Wilson Trust
4601 Mirador Drive
Austin, Texas 78735
Att: Shelby Stratman

Hayes Land & Production Company
P. O. Box 51408
Midland, TX 79710

Hayes Land Corp
P. O. Box 51510
Midland, TX 79710

Richard K. Barr Family Trust
8027 Chalk Knoll Dr.
Austin, TX. 78735

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001265205

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 PO BOX 2208
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/16/18

Kayman Young
Legal Clerk

Subscribed and sworn before me this
16th of October 2018.

Vicky Felty
State of WI, County of Brown
NOTARY PUBLIC

9/19/21
My Commission Expires



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **November 1, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **October 22, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All offset owners, overriding royalty interest owners, and pooled parties, including:
COG Operating, LLC; Concho Oil & Gas LLC
Devon Energy Production Company; Chevron U.S.A. Inc.; M. Brad Bennett, his heirs and devisees; Scott Wilson Trust, Attn: Shelby Stratman; Hayes Land & Production Company
Hayes Land Corp; Richard K. Barr Family Trust

Case No. 16476 Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 6 and the W/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

oThe **Height CC 6-7 Federal Com No. 31H Well** which will be drilled horizontally from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
oThe **Height CC 6-7 Federal Com No. 32H Well** which will be drilled horizontally from a surface

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. 4

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16476 & 16477

location in the NW/4NW/4 (Lot 4) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;

oThe **Height CC 6-7 Federal Com No. 33H Well** which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SE/4SW/4 (Unit N) of Section 7;

oThe **Time CC 6-7 Federal Com No. 41H Well** which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;

oThe **Time CC 6-7 Federal Com No. 42H Well** which will be horizontally drilled from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to bottom hole location in the SE/4SW/4 (Unit N) of Section 7.

The completed interval for each well will comply with the setback requirements set forth in the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

October 16, 2018

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001265206


DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 PO BOX 2208
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

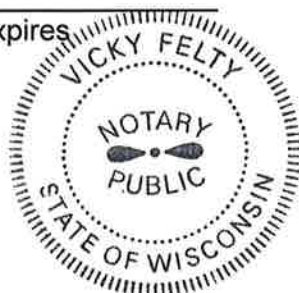
10/16/18


Legal Clerk

Subscribed and sworn before me this
16th of October 2018.


State of WI, County of Brown
NOTARY PUBLIC

9-19-21
My Commission Expires



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **November 1, 2018** in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **October 22, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All offset owners, overriding royalty interest owners, and pooled parties, including: COG Operating, LLC; Concho Oil & Gas LLC Devon Energy Production Company; Chevron U.S.A. Inc.; M. Brad Bennett, his heirs and devisees; Scott Wilson Trust, Attn: Shelby Stratman; Hayes Land & Production Company Hayes Land Corp; Richard K. Barr Family Trust

Case No. 16477 Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 6 and the E/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

oThe **Height CC 6-7 Federal Com No. 34H Well**, which will be drilled horizontally from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
oThe **Height CC 6-7 Federal Com No. 35H Well** which will be drilled horizontally from a surface

location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;

oThe **Height CC 6-7 Federal Com No. 36H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SE/4SE/4 (Unit P) of Section 7;

oThe **Time CC 6-7 Federal Com No. 43H Well** which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SW/4SE/4 (Unit O) of Section 7;

oThe **Time CC 6-7 Federal Com No. 44H Well** which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SE/4SE/4 (Unit P) of Section 7.

The completed interval for each well will comply with the setback requirements set forth in the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

October 16, 2018