

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 1, 2018**

CASE NO. 16478 AND 16479

*WIDTH CC 6-7 FED COM #11H-#12H AND LENGTH 21-23H
WIDTH CC 6-7 FED COM #13H-#14H AND LENGTH 24-26H*

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 16478 and 16479

HEARING AFFIDAVIT OF JEREMY MURPHREY

Jeremy Murphrey, of lawful age and being first duly sworn, declares as follows:

1. My name is Jeremy Murphrey and I am employed by OXY USA Inc. ("OXY") as a Land Negotiator.
2. I have previously testified before the Oil Conservation Division. My credentials as an expert in petroleum land matters have been accepted and made a matter of record.
3. I am familiar with the applications filed by OXY in these consolidated cases and I am familiar with the status of the lands in the subject area.
4. OXY seeks orders from the Division pooling the following standard horizontal well spacing units for development of the Bone Spring formation underlying Sections 6 and 7 of Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico:

In Case No. 16478, a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 6, and the W/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to five initial wells:

- The **Width CC 6-7 Federal Com No. 11H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Width CC 6-7 Federal Com No. 12H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 7;

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16478 & 16479

- The **Length CC 6-7 Federal Com No. 21H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Length CC 6-7 Federal Com No. 22H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- The **Length CC 6-7 Federal Com No. 23H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 7.

In Case No. 16479, 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 6, and the E/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to five initial wells:

- The **Width CC 6-7 Federal Com No. 13H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Width CC 6-7 Federal Com No. 14H Well**, which will be drilled horizontally from a from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SE/4SE/4 (Unit P) of Section 7;
- The **Length CC 6-7 Federal Com No. 24H Well**, which will be drilled horizontally from a from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Length CC 6-7 Federal Com No. 25H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- The **Length CC 6-7 Federal Com No. 26H Well**, which will be drilled horizontally from a from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SE/4SE/4 (Unit P) of Section 7.

5. The parties that OXY seeks to pool to have been located and do not oppose these applications.

6. **OXY Exhibit No. 1A** contains draft Forms C-102 for the proposed well in each of the spacing units. OXY has been informed that these wells will be placed in the Pierce Crossing Bone Spring Pool (Pool Code: 50371). These draft Forms C-102 reflect that the completed intervals will remain within the standard offsets required by the Division's Rules for this pool.

7. **OXY Exhibit 1B** identifies the tracts of land comprising the proposed spacing unit for Case No. 16478 and confirms the subject acreage consists of federal and fee lands. This exhibit further identifies the interest ownership by tract and in the spacing units. OXY seeks to pool the working interest and unleased mineral interest owners on this exhibit.

8. **OXY Exhibit 1C** identifies the tracts of land comprising the proposed spacing unit for Case No. 16479 and confirms the subject acreage consists of federal and fee lands. This exhibit further identifies the interest ownership by tract and in the spacing units. OXY seeks to pool the working interest and unleased mineral interest owners on this exhibit.

9. In both cases, OXY seeks to include the proximity tracts in its standard horizontal spacing units. All interest owners have been notified of OXY's intention to include proximity tracts and none have objected.

10. In Case No. 16478, the five initial wells will be pad drilled and batch completed. The sequence of drilling is: Length CC 6-7 Fed Com #22H, Length CC 6-7 Fed Com #21H, Length CC 6-7 Fed Com #23H, Width CC 6-7 Fed Com #11H, and Width CC 6-7 Fed Com #12H. At this time, OXY is not seeking an extension of the 120-day timeframe between drilling and completion of the initial well.

11. In Case No. 16479, the five initial wells will be pad drilled and batch completed. The sequence of drilling is: Length CC 6-7 Fed Com #25H, Length CC 6-7 Fed Com #24H, Length CC 6-7 Fed Com #26H, Width CC 6-7 Fed Com #14H. At this time, OXY is not seeking an extension of the 120-day timeframe between drilling and completion of the initial well.

12. There are no ownership depth severances underlying the subject acreage.

13. All remaining working interest owners that OXY seeks to pool are locatable.

14. **OXY Exhibits 1D** contain the well proposal letters along with an AFE for each of the subject wells that was provided to the parties OXY seeks to pool. In addition to this letter, I have discussed OXY's well proposals with each of the pooled parties in a good faith effort to reach a voluntary agreement.

15. The costs reflected on each of the AFE's are consistent with what other operators have incurred for drilling similar horizontal wells in the area in each of these formations.

16. OXY estimates the overhead and administrative costs for drilling each well and while producing are \$7,500.00 per month while drilling and \$750.00 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. I provided the law firm of Holland & Hart LLP a list of names and addresses for the owners that OXY seeks to pool and instructed that they be notified of this hearing.

18. **OXY Exhibits 1A through 1D** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



Jeremy Murphrey

STATE OF TEXAS)

COUNTY OF Harris)

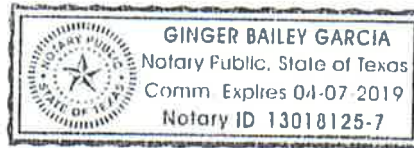
SUBSCRIBED and SWORN to before me this 31st day of October 2018 by
Jeremy Murphrey.



NOTARY PUBLIC

My Commission Expires:

4/7/19



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name WIDTH CC "6_7" FEDERAL COM	Well Number 11H
OGRID No.	Operator Name OXY USA INC.	Elevation 2957.8'

Surface Location

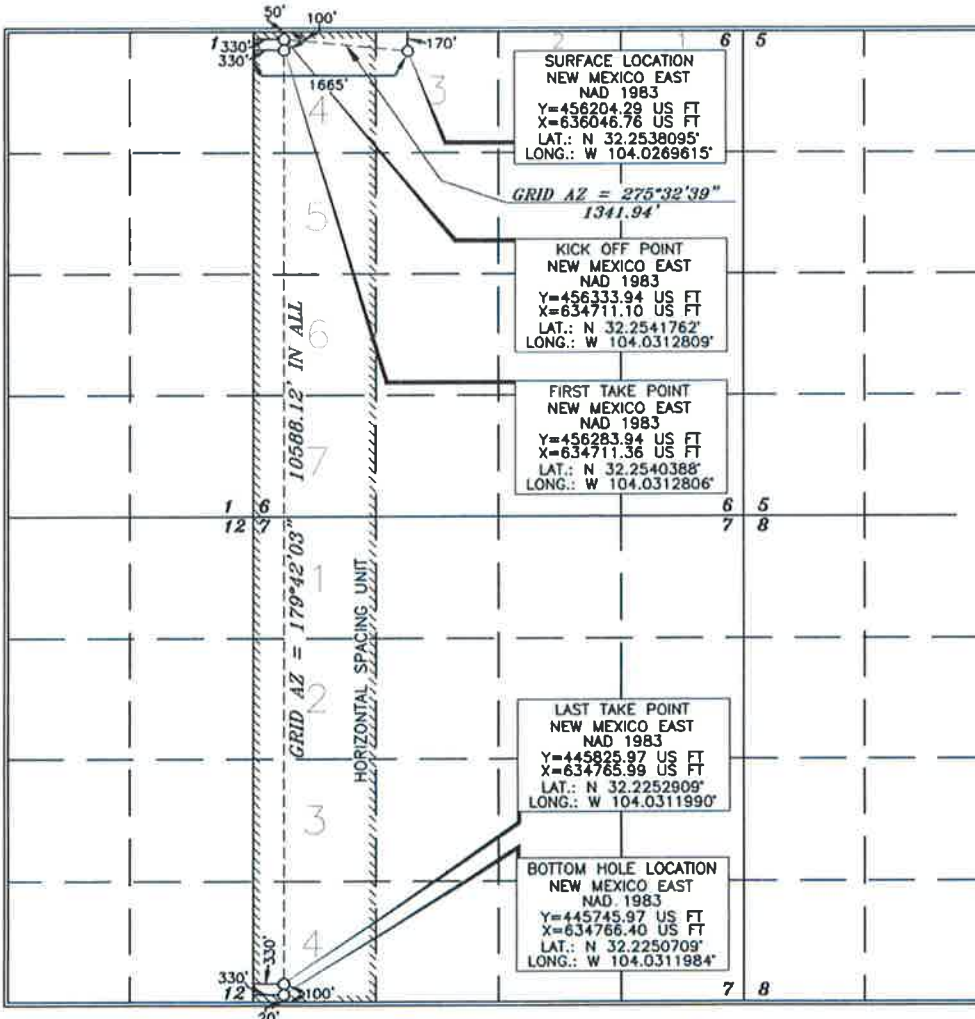
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		170'	NORTH	1665'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	330'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained hereto is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1A

Submitted by: **OXY USA, INC**

Hearing Date: November 1, 2018

Case Nos. 16478 & 16479

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asch
Certificate Number 15079

WO# 180607WL-a (NA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name WIDTH CC "6_7" FEDERAL COM	Well Number 13H
OGRID No.	Operator Name OXY USA INC.	Elevation 2957.2'

Surface Location

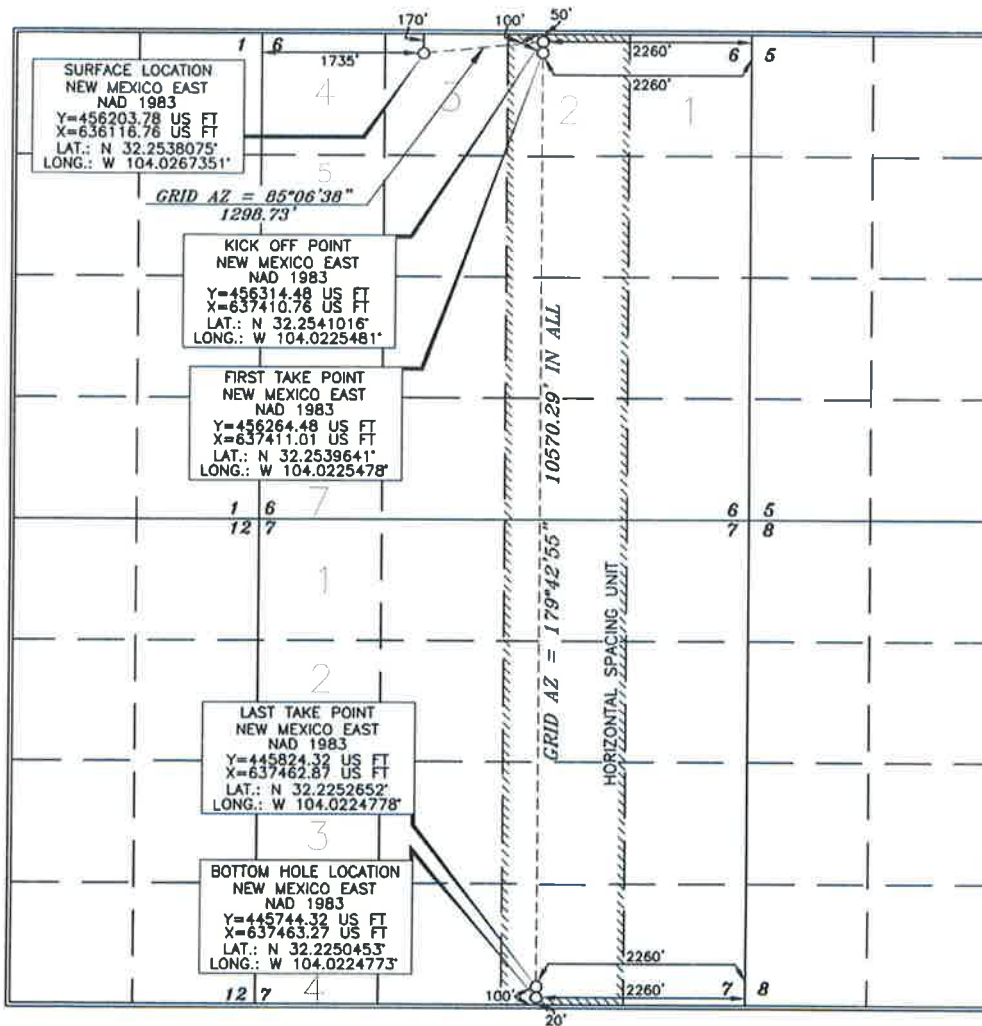
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		170'	NORTH	1735'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	2260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TERRY J. ASH
15079
JUNE 27, 2018
Date of Survey

Signature and Seal of Professional Surveyor _____

Terry J. Ash 6/27/2018
Certificate Number 15079

WO# 180627WL-a (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name WIDTH CC "6_7" FEDERAL COM	Well Number 14H
OGRID No.	Operator Name OXY USA INC.	Elevation 2956.5'

Surface Location

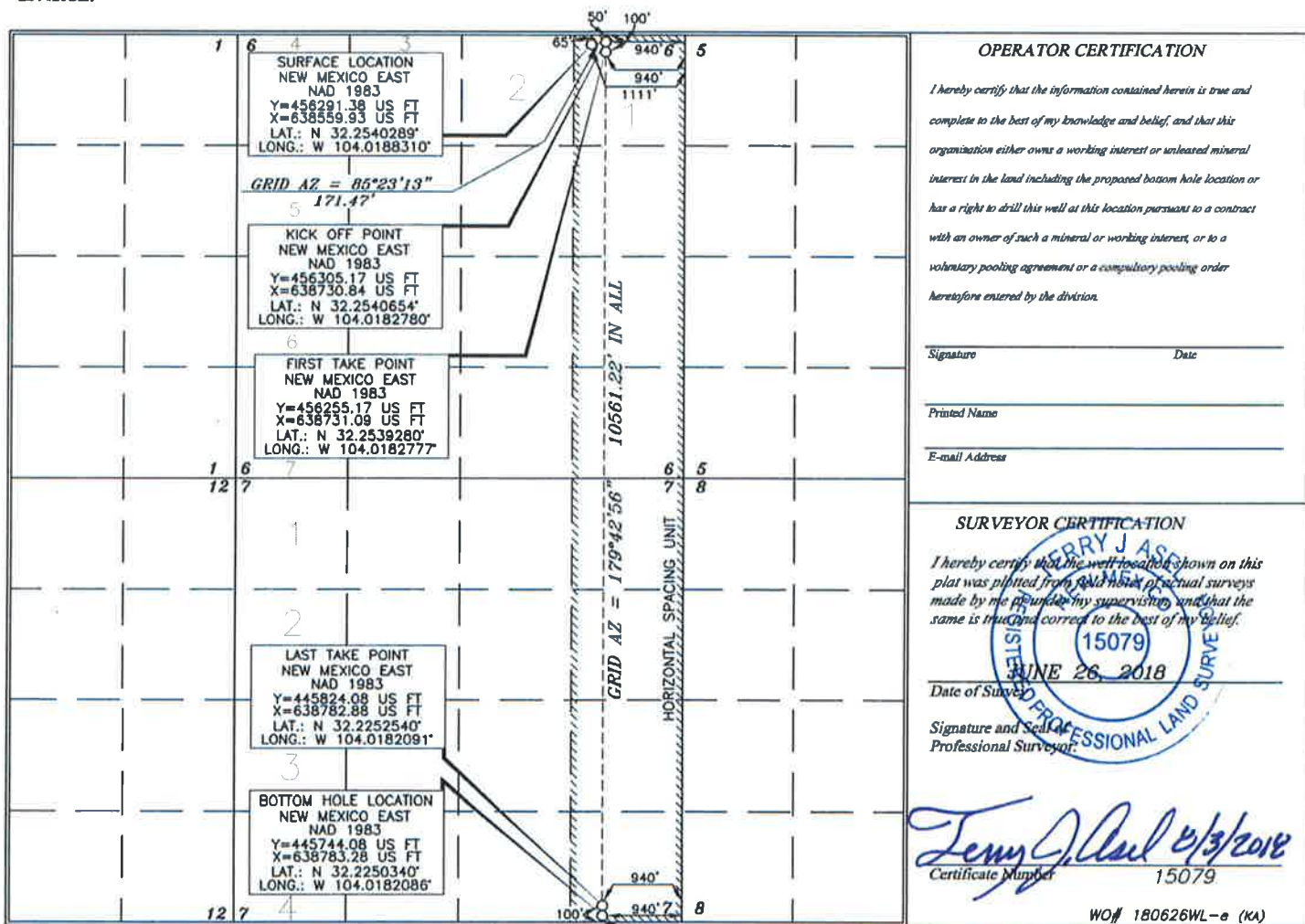
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1111'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	940'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Land Surveyor _____

Terry J. Paul 6/26/2018
Certificate Number 15079

WO# 180626WL-e (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
	LENGTH CC "6_7" FEDERAL COM	21H
	OXY USA INC.	2963.6'

Surface Location

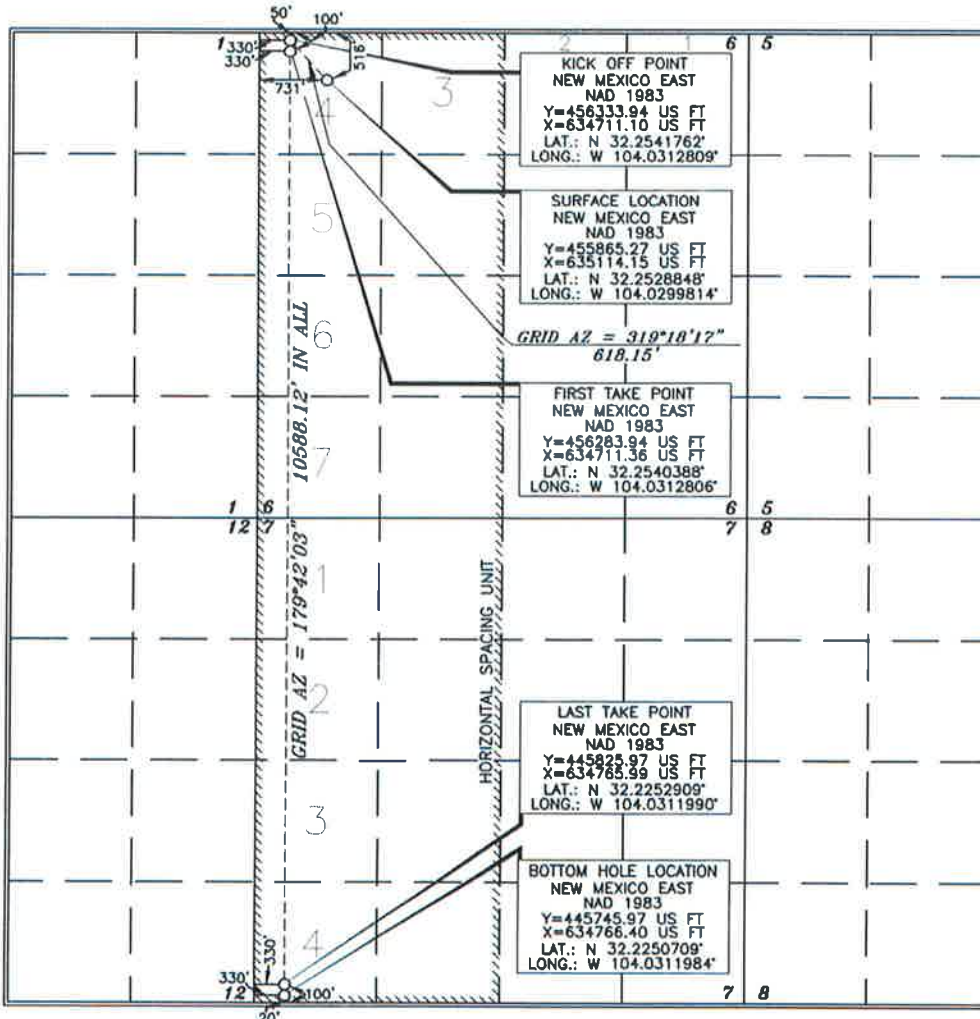
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	24 SOUTH	29 EAST, N.M.P.M.		516'	NORTH	731'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	330'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 8, 2018

Signature and Seal of Professional Surveyor: *Henry J. Asch*

Certificate Number: 15079

WO# 180608WL-a (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
	LENGTH CC "6_7" FEDERAL COM	22H
	OXY USA INC.	2963.0'

Surface Location

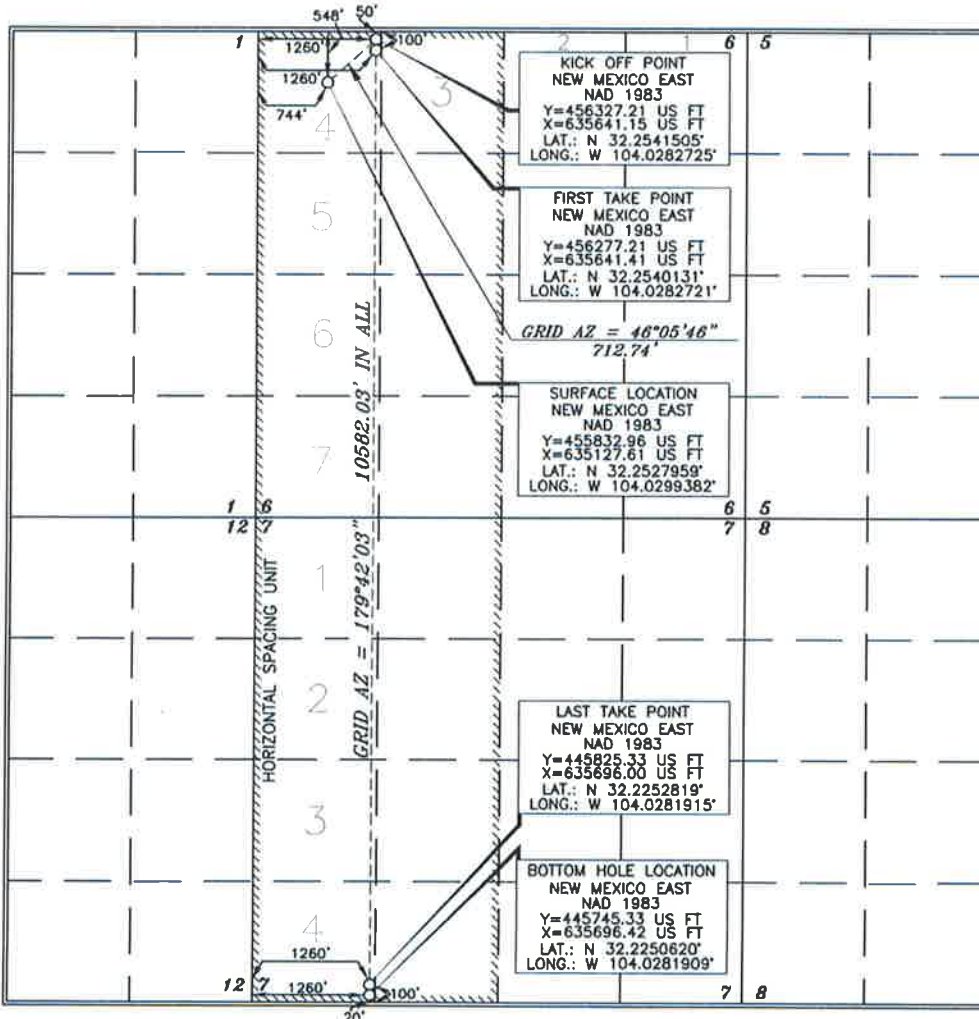
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	24 SOUTH	29 EAST, N.M.P.M.		548'	NORTH	744'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	1260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FERRY J. ASE
15079
JUNE 8, 2018
PROFESSIONAL LAND SURVEYOR

Date of Survey _____

Signature and Seal of Professional Surveyor _____

Terry Neal
Certificate Number 15079

WO# 180608WL-b (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
	LENGTH CC "6_7" FEDERAL COM	23H
	OXY USA INC.	2958.5'

Surface Location

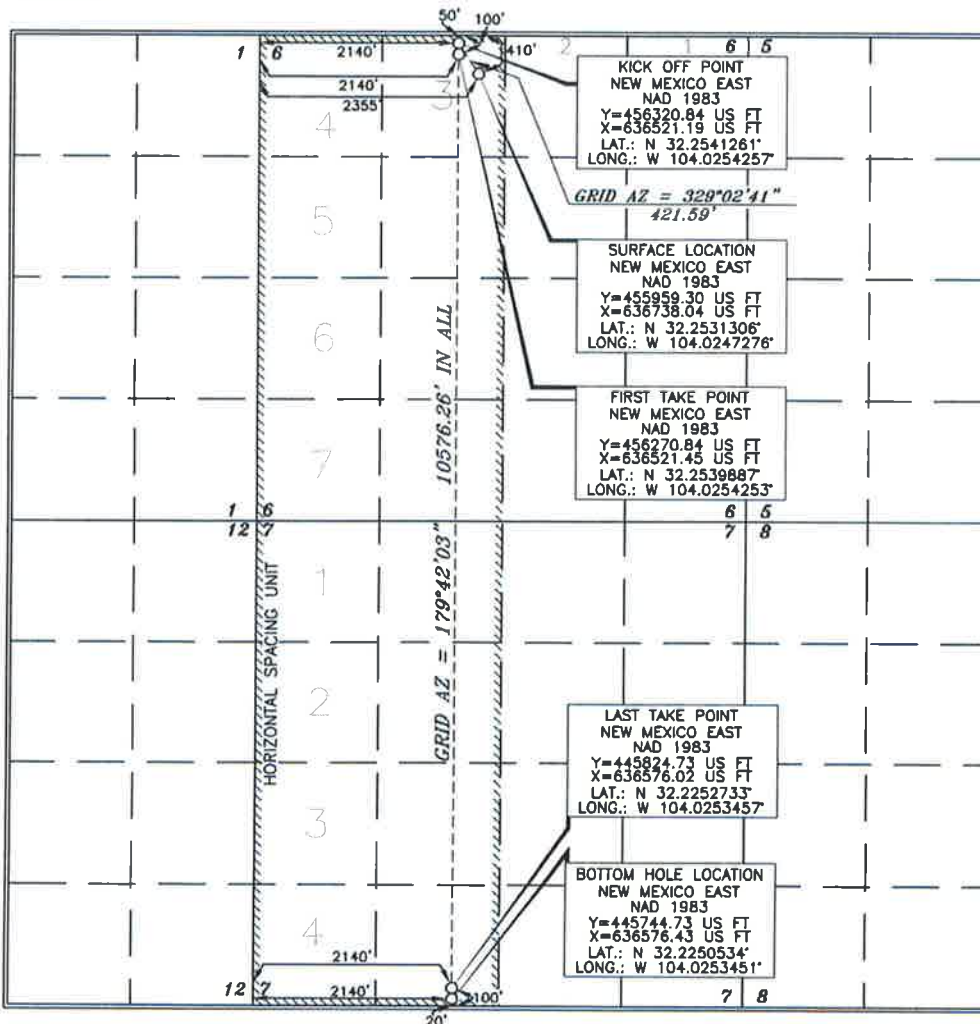
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		410'	NORTH	2355'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	2140'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 27, 2018**
 Signature and Seal: *Terry J. Adams*
 Professional Surveyor
 Certificate Number: 15079

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Santa Fe, NM 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name LENGTH CC "6_7" FEDERAL COM	Well Number 24H
OGRID No.	Operator Name OXY USA INC.	Elevation 2958.9'

Surface Location

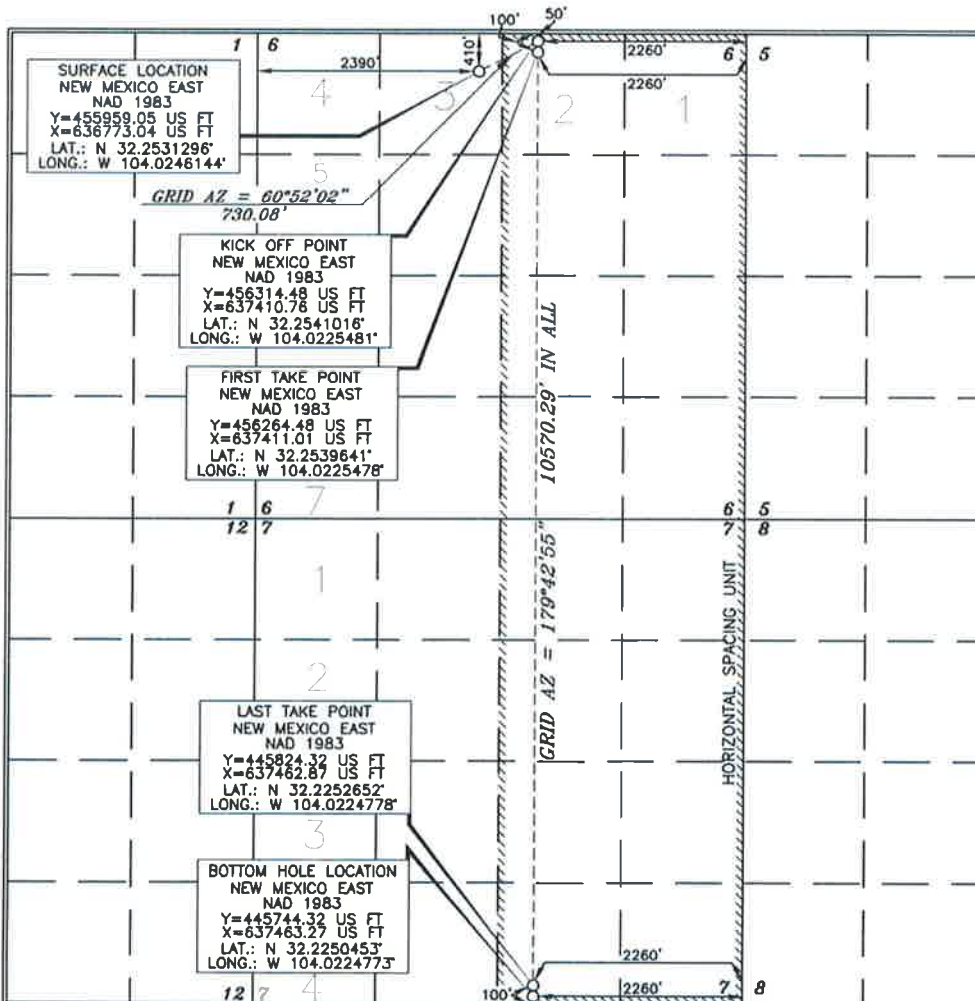
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		410'	NORTH	2390'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	2260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature _____ Date _____
Printed Name _____
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 8, 2018**
Signature and Seal of Professional Surveyor: *Terry J. As...*
Certificate Number: **15079**
WO# 180607WL-b (KA)

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
	LENGTH CC "6_7" FEDERAL COM	25H
	OXY USA INC.	2956.3'

Surface Location

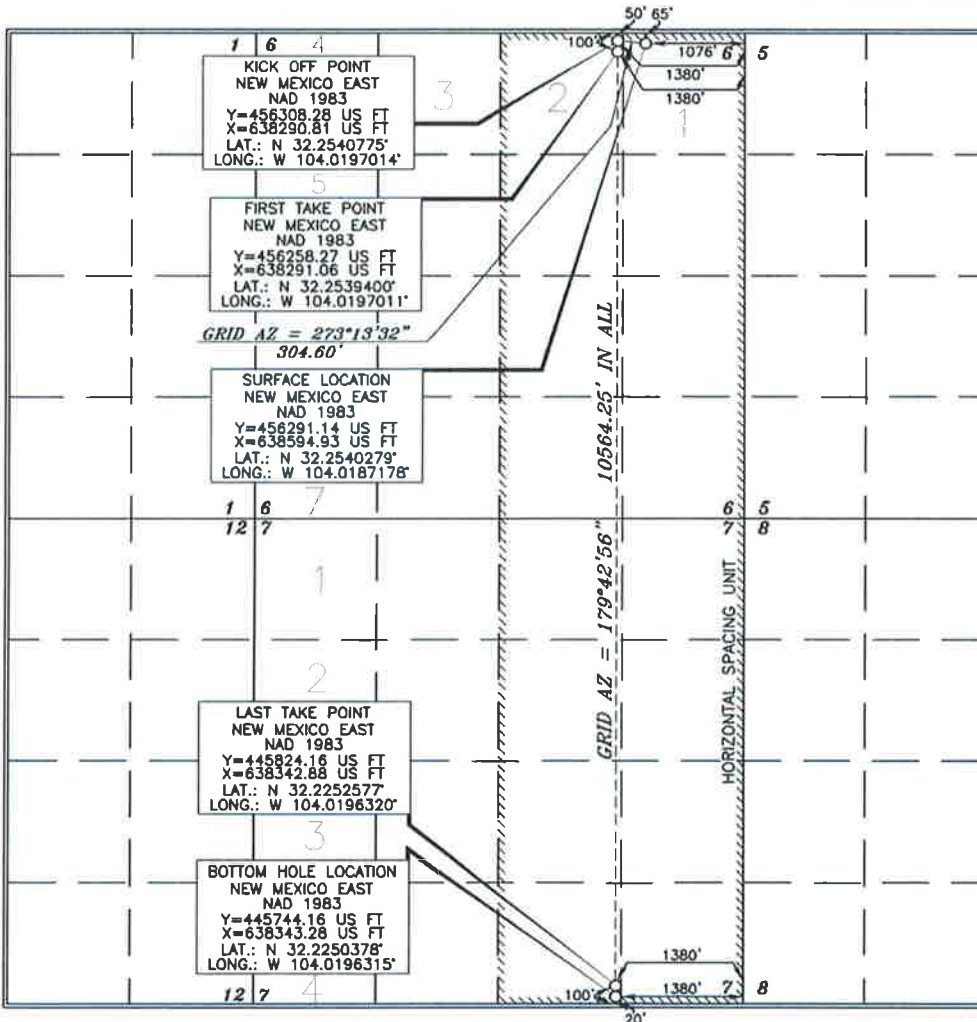
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1076'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	1380'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or witnessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TERRY J. ASH
REGISTERED PROFESSIONAL LAND SURVEYOR
15079
JUNE 28, 2018
Date of Survey

Signature and Seal of Professional Surveyor
Terry J. Ash 6/28/2018
Certificate Number 15079

WO# 18062BWL-b (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name LENGTH CC "6_7" FEDERAL COM	Well Number 26H
OGRID No.	Operator Name OXY USA INC.	Elevation 2955.6'

Surface Location

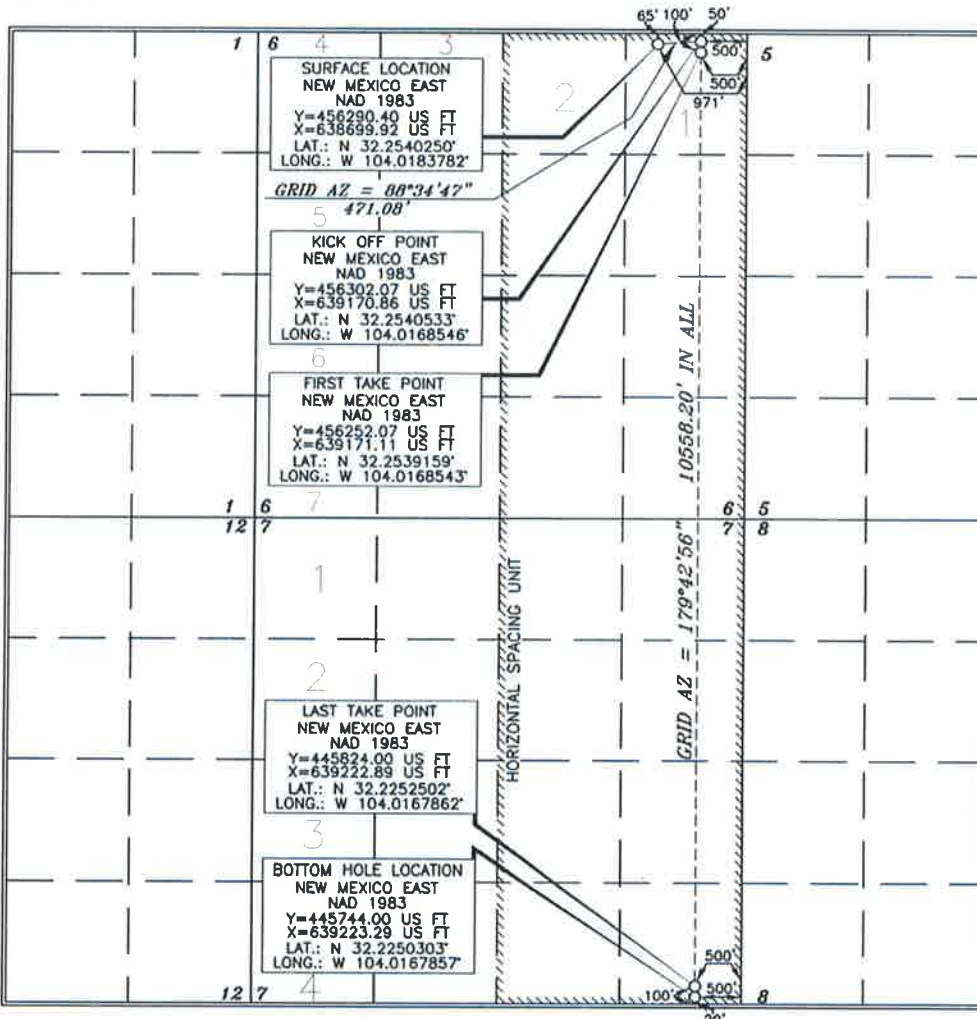
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	971'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	500'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

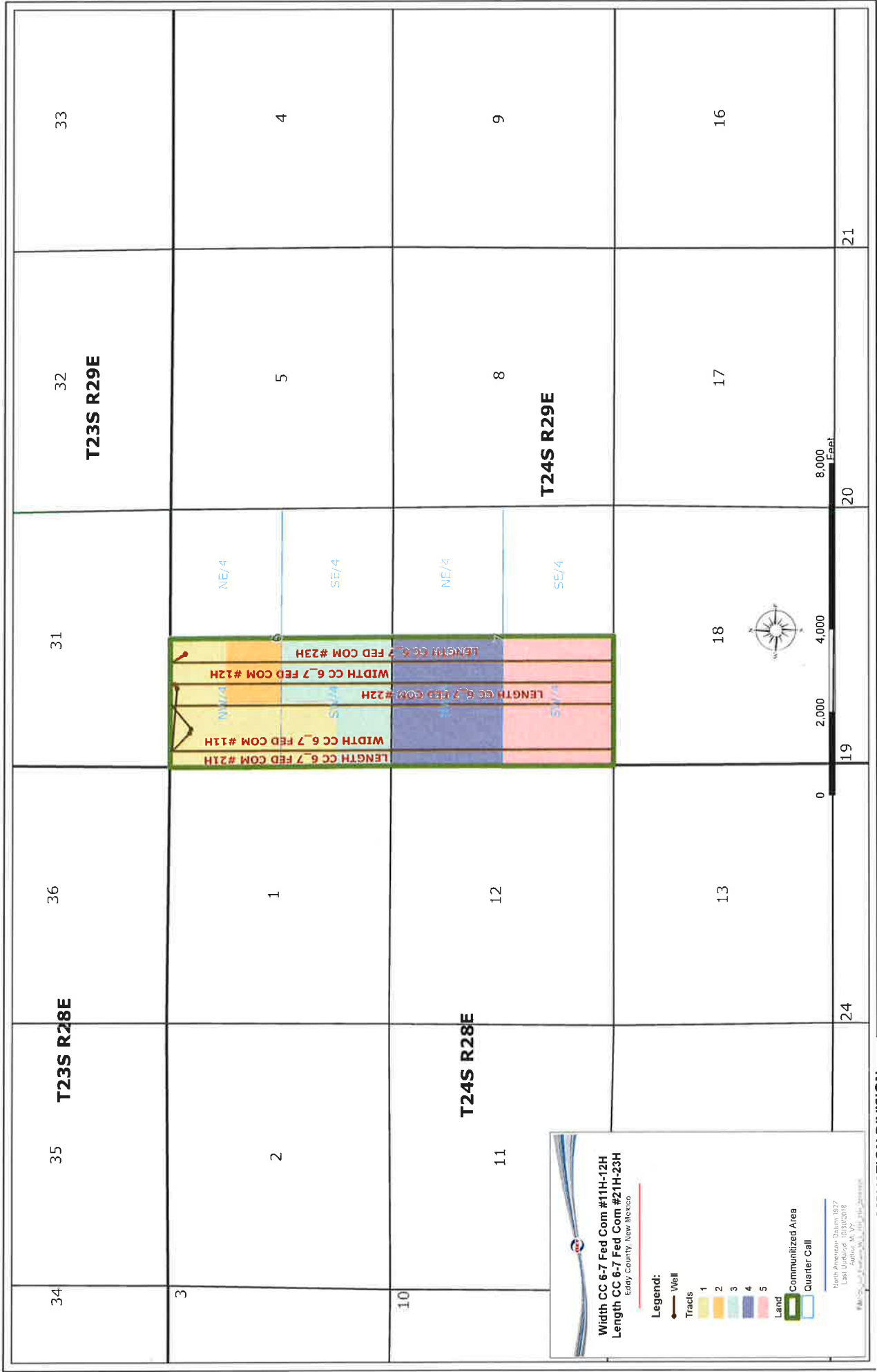
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey **JUNE 26, 2018**

Signature and Seal of Professional Surveyor
Terry J. Case

Certificate Number **15079**

WO# 180626WL-1 (KA)



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1B

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16478 & 16479

Well Name: Width CC 6-7 Fed Com #11H-#12H & Length CC 6-7 Fed Com #21H-#23H
Spacing: W/2 Secs 6 & 7, T24S-R29E
Formation: Bone Spring

Tract 1

Fee Lease

N/2 NW/4 & NW/4 SW/4 - Sec. 6, T24S-R29E

WI Parties

Occidental Permian Limited Partnership- 12.900394% WI

OXY USA Inc.- 12.820453% WI

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

WI parties to be pooled

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

MI Parties to be pooled

None

Tract 2

Fee Lease

SE/4 NW/4 -Sec. 6, T24S-R29E

WI parties

OXY USA Inc. - 100.00%

WI parties to be pooled

None

MI Parties to be pooled

None

Tract 3

NMNM 013996

Lot 7 (SW/4 SW/4) & E/2 SW/4 - Sec. 6, T24S-R29E

WI parties

OXY USA Inc.- 12.820453% WI

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

WI parties to be pooled

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

MI parties to be pooled

None

Tract 4

NMNM 077018

NE/4 NW/4- Sec. 7 ,T24S-R29E

WI parties

OXY USA Inc. - 86.300726%

Concho Oil and Gas, LLC- 12.525051%

Scott Wilson Trust- 1.174223%

WI parties to be pooled

Concho Oil and Gas, LLC- 12.525051%

MI parties to be pooled

None

Fee Lease

W/2 NW/4 & SE/4 NW/4 - Sec. 7, T24S-R29E

OXY USA Inc. - 86.300726%

Concho Oil and Gas, LLC- 12.525051%

Scott Wilson Trust- 1.174223%

WI parties to be pooled

Concho Oil and Gas, LLC- 12.525051%

MI parties to be pooled

None

Tract 5

Fee Lease

SW/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 91.54382%

Magnum Hunter Production Company- 7.5188%

Richard Barr - 0.46869%

Scott Wilson Trust- 0.46869

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

MI parties to be pooled

None



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1C

Submitted by: OXY USA, INC

Hearing Date: November 1, 2018

Case Nos. 16478 & 16479

Well Name: Width CC 6-7 Fed Com #13H-#14H & Lenth CC 6-7 Fed Com #24H-#26H

Spacing: E/2 Secs 6 & 7, T24S-R29E

Formation: Bone Spring

Tract 1

Fee Lease

N/2 NE/4 - Sec. 6, T24S-R29E

WI Parties

Occidental Permian Limited Partnership- 12.900394% WI

OXY USA Inc.- 12.820453% WI

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

WI parties to be pooled

COG Operating, LLC - 2.9782196% WI

Chevron USA Inc. - 71.144185% WI

Concho Oil and Gas, LLC - 0.1567484% WI

MI Parties to be pooled

None

Tract 2

Fee Lease

S/2 NE/4 & N/2 SE/4 -Sec. 6, T24S-R29E

WI parties

OXY USA Inc. - 43.6376533%

COG Operating, LLC - 3.1593067%

Devon Energy Production Company- 53.20304%

WI parties to be pooled

COG Operating, LLC - 3.1593067%

Devon Energy Production Company- 53.20304%

MI Parties to be pooled

None

Tract 3

NMNM 077018

SW/4 SE/4 - Sec. 6, T24S-R29E

WI parties

OXY USA Inc.- 50.00% WI

Devon Energy Production Company- 50.00%

WI parties to be pooled

Devon Energy Production Company- 50.00%

MI parties to be pooled

None

Tract 4

NMNM 077018

SE/4 SE/4- Sec. 6, T24S-R29E

WI parties

OXY USA Inc. - 42.876%

COG Operating, LLC- 3.202%

Devon Energy Production Company- 53.922%

WI parties to be pooled

COG Operating, LLC- 3.202%

Devon Energy Production Company- 53.922%

MI parties to be pooled

None

Tract 5

NMNM 086905

N/2 NE/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 86.300726%

Scott Wilson Trust- 1.174223%

COG Oil & Gas, LLC- 12.525051%

WI parties to be pooled

COG Oil & Gas, LLC- 12.525051%

MI parties to be pooled

None

S/2 NE/4 - Sec. 7, T24S-R29E

NMLC 0065970C

WI parties

OXY USA Inc.- 86.300726%

Scott Wilson Trust- 1.174223%

COG Oil & Gas, LLC- 12.525051%

WI parties to be pooled

COG Oil & Gas, LLC- 12.525051%

MI parties to be pooled

None

Tract 6

NMNM 086905

N/2 SE/4 & SE/4 SE/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 86.30076%

Magnum Hunter Production Company- 7.5188%

Richard Barr - 0.46869%

Scott Wilson Trust- 0.46869

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

MI parties to be pooled

None

Fee Lease

SW/4 SE/4 - Sec. 7, T24S-R29E

WI parties

OXY USA Inc.- 86.30076%

Magnum Hunter Production Company- 7.5188%

Richard Barr - 0.46869%

Scott Wilson Trust- 0.46869

WI parties to be pooled

Magnum Hunter Production Company- 7.5188%

MI parties to be pooled

None



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Width CC 6-7 Fed Com #11H**
SHL – 170' FNL and 1665' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 380' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Width CC 6-7 Fed Com #11H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 7,442', and to an approximate measured depth of 17,442' to evaluate the 1st Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Width CC 6-7 Fed Com #11H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Enclosures

Chevron U.S.A. Inc. elects to:

_____ participate in the drilling of the Width CC 6-7 Fed Com #11H

_____ non-consent the drilling of the Width CC 6-7 Fed Com #11H

By: _____

Name: _____

Title: _____

Date: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1D
Submitted by: **OXY USA, INC**
Hearing Date: November 1, 2018
Case Nos. 16478 & 16479



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Width CC 6-7 Fed Com #12H**
SHL – 170' FNL and 1700' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 1700' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Width CC 6-7 Fed Com #12H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 7,442', and to an approximate measured depth of 17,442' to evaluate the 1st Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Width CC 6-7 Fed Com #12H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Width CC 6-7 Fed Com #12H

____ non-consent the drilling of the Width CC 6-7 Fed Com #12H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Width CC 6-7 Fed Com #13H**
SHL – 170' FNL and 1735' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 2260' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Width CC 6-7 Fed Com #13H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 7,442', and to an approximate measured depth of 17,442' to evaluate the 1st Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Width CC 6-7 Fed Com #13H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Width CC 6-7 Fed Com #13H

___ non-consent the drilling of the Width CC 6-7 Fed Com #13H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Width CC 6-7 Fed Com #14H**
SHL – 741' FNL and 395' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 940' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Width CC 6-7 Fed Com #14H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 7,442', and to an approximate measured depth of 17,442' to evaluate the 1st Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Width CC 6-7 Fed Com #14H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Width CC 6-7 Fed Com #14H

____ non-consent the drilling of the Width CC 6-7 Fed Com #14H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



**Occidental Oil and Gas Corporation
CEDAR CANYON 1BS 10K-With Planned Science**

RMT:	PRN
State & County:	NM, Eddy
Field:	Cedar Canyon
Well Type:	10k 1BS
Date:	8/6/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 111,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 58,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 22,000	\$ -	\$ 72,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 68,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 5,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 41,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 50,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ -	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 456,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 16,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 247,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 506,000	\$ -	\$ -	\$ 22,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 55,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 182,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,463,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 82,000	\$ 12,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ 30,000	\$ -	\$ 58,000	\$ -	\$ -	\$ 35,000
3029	Camp & Catering	\$ -	\$ 4,000	\$ 12,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 12,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 79,000	\$ -	\$ 9,000	\$ 4,000	\$ -	\$ 450,000
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 34,000	\$ -	\$ -	\$ -	\$ -	\$ 180,000
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 69,000	\$ -	\$ 179,000	\$ 6,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 55,000	\$ -	\$ 75,000	\$ 58,000	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 506,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 9,000	\$ -	\$ 250,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 226,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 41,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 16,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 32,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 284,000	\$ -	\$ 235,000	\$ 11,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 257,000	\$ 2,964,000	\$ -	\$ 5,153,000	\$ 230,000	\$ 125,000	\$ 665,000

Drilling / Comp Engr
Drilling Engr Supervisor - Diego Tellez
Completions Engr Supervisor - Robert Rodriguez
Drilling & Completions Manager - John Willis

Total Drilling (1+2+3+4):	\$ 3,221,000
Total Completion (5+6+7):	\$ 5,508,000
Total Facilities (8):	\$ 665,000
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 9,394,000
Assumptions:	



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Length CC 6-7 Fed Com #21H**
SHL – 515' FNL and 730' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 380' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Length CC 6-7 Fed Com #21H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 8,395', and to an approximate measured depth of 18,395' to evaluate the 2nd Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Length CC 6-7 Fed Com #21H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Length CC 6-7 Fed Com #21H

___ non-consent the drilling of the Length CC 6-7 Fed Com #21H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Length CC 6-7 Fed Com #22H**
SHL – 548' FNL and 744' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 1260' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Length CC 6-7 Fed Com #22H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 8,395', and to an approximate measured depth of 18,395' to evaluate the 2nd Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Length CC 6-7 Fed Com #22H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Length CC 6-7 Fed Com #22H

___ non-consent the drilling of the Length CC 6-7 Fed Com #22H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Length CC 6-7 Fed Com #23H**
SHL – 270' FNL and 2355' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 2140' FWL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Length CC 6-7 Fed Com #23H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 8,395', and to an approximate measured depth of 18,395' to evaluate the 2nd Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Length CC 6-7 Fed Com #23H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Length CC 6-7 Fed Com #23H

____ non-consent the drilling of the Length CC 6-7 Fed Com #23H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Length CC 6-7 Fed Com #24H**
SHL – 270' FNL and 2390' FWL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 2260' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Length CC 6-7 Fed Com #24H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 8,395', and to an approximate measured depth of 18,395' to evaluate the 2nd Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Length CC 6-7 Fed Com #24H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Length CC 6-7 Fed Com #24H

___ non-consent the drilling of the Length CC 6-7 Fed Com #24H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Length CC 6-7 Fed Com #25H**
SHL – 741' FNL and 360' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 1380' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Length CC 6-7 Fed Com #25H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 8,395', and to an approximate measured depth of 18,395' to evaluate the 2nd Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Length CC 6-7 Fed Com #25H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

____ participate in the drilling of the Length CC 6-7 Fed Com #25H

____ non-consent the drilling of the Length CC 6-7 Fed Com #25H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



OXY USA Inc.
A subsidiary of Occidental Petroleum

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Direct: 713.350.4816 Fax: 713.985.4942
Jeremy_Murphrey@oxy.com

August 2, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

RE: **Well Proposal – Length CC 6-7 Fed Com #26H**
SHL – 740' FNL and 255' FEL
Section 6, Township 24 South, Range 29 East, Eddy County, NM
BHL – 180' FSL and 500' FEL
Section 7, Township 24 South, Range 29 East, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") proposes the drilling of the Length CC 6-7 Fed Com #26H well at the referenced surface location in Section 6-24S-29E to its terminus at the referenced bottom hole location in Section 7-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 8,395', and to an approximate measured depth of 18,395' to evaluate the 2nd Bone Spring formation. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill and complete this well under the terms of a modified 1989 AAPL form of Joint Operating Agreement, dated August 1, 2018, by and between OXY USA Inc., as Operator, and COG Operating, LLC, et al as Non-Operators, covering Section 6 and 7, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico ("JOA"). A copy of the JOA will be mailed to you in a separate mailing.

In addition, in a separate mailing, we will supply an estimate of facility costs to support the development of Sections 6 and 7, Township 24 South, Range 29 East, (the "Facility"), for which said estimate of costs does not require an election. The Facility will be used solely for wells drilled pursuant to the JOA. Therefore, in the event of obtaining voluntary support for the above JOA, OXY will calculate ownership in the Facility based upon a composite Division of Interest ("DOI") which will be based on the weighted average working interest before payout for the owners in the wells servicing the Facility. The ownership in the Facility would be adjusted as necessary based on the count of wells and OXY would communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the Length CC 6-7 Fed Com #26H well by executing and returning one copy of this letter within thirty (30) days.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail me.

Sincerely,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator, Advisor

Chevron U.S.A. Inc. elects to:

___ participate in the drilling of the Length CC 6-7 Fed Com #26H

___ non-consent the drilling of the Length CC 6-7 Fed Com #26H

Enclosures

By: _____

Name: _____

Title: _____

Date: _____



Occidental Oil and Gas Corporation 10k 2BS

RMT:	PRN
State & County:	NM, Eddy
Field:	Corral
Well Type:	10k 2BS
Date:	7/10/2017

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,463	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 103,000	\$ -	\$ -	\$ 3,500	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 4,000	\$ 134,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 63,160	\$ 8,678	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 11,931	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ 37,000	\$ -	\$ 12,500	\$ 5,710	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 1,713	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ 7,000	\$ 46,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 37,000	\$ -	\$ 4,500	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 16,000	\$ -	\$ 45,100	\$ 5,710	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 9,500	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 178,535	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 485,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 29,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 205,800	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,250	\$ 7,422	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 692,000	\$ -	\$ -	\$ 24,936	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 6,000	\$ 66,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 249,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 2,748,512	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 13,000	\$ -	\$ 63,550	\$ 13,726	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 228,319	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 8,000	\$ 36,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 19,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 124,000	\$ -	\$ 179,000	\$ 4,111	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 19,000	\$ 101,000	\$ -	\$ 131,743	\$ 7,177	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 69,000	\$ -	\$ 22,500	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,231	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 722,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,967	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 10,000	\$ -	\$ -	\$ 239,225	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 78,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 2,000	\$ 74,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ -	\$ 11,000	\$ -	\$ 3,276	\$ 1,440	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 44,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 287,000	\$ -	\$ 201,143	\$ 8,180	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 249,000	\$ 3,624,000	\$ -	\$ 4,564,005	\$ 195,000	\$ -	\$ -

Drilling / Comp Engr
Drilling Engr Supervisor - Diego Tellez
Completions Engr Supervisor - Robert Rodriguez
Drilling & Completions Manager - John Willis

Total Drilling (1+2+3+4):	\$ 3,873,000
Total Completion (5+6+7):	\$ 4,759,005
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 8,632,005
Assumptions:	

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 16478 and 16479

HEARING AFFIDAVIT OF TONY TROUTMAN

Tony Troutman, being of lawful age and being first duly sworn, declares as follows:

1. My name is Tony Troutman and I work for OXY USA Inc. ("OXY") as a geologist. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credentials have been accepted by the Division and made a matter of public record.
2. I am familiar with the applications filed by OXY in these consolidated cases and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
3. OXY has two targets in the Bone Spring formation: the First Bone Spring interval and the Second Bone Spring interval. The Width 11H, 12H, 13H, and 14H Wells target the First Bone Spring interval. The Length 21H, 22H, 23H, 24H, 25H, and 26H Wells target the Second Bone Spring interval.
4. **OXY Exhibit 2A** contains a subsea structure map that I prepared for the First Bone Spring interval with contour lines every 50 feet. The proposed wellbore paths for the Width wells are denoted by red lines on each map. Structure control points are shown with a red diamond. The First Bone Spring in this area is gently dipping to the East and I do not observe any faulting,

pinchouts, or other geologic impediments to developing this targeted interval with horizontal wells.

5. **OXY Exhibit 2A** also identifies the wells that I used to construct a stratigraphic cross-section map for the First Bone Spring interval. I created a N-S cross section, the wells for which are show in green. I also created a W-E cross section, the wells for which are shown in pink. I chose these wells because they are representative of the geology of the area.

6. **OXY Exhibit 2B** contains a stratigraphic W-E cross section for the First Bone Spring interval using the representative wells depicted in pink on Exhibit 2A. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the First Bone Spring interval for the Width wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

7. **OXY Exhibit 2C** contains a stratigraphic N-S cross section for the First Bone Spring interval using the representative wells depicted in green on Exhibit 2A. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the First Bone Spring interval for the Width wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

8. The north to south orientation for the proposed wells in the First Bone Spring interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.

9. **OXY Exhibit 2D** contains a subsea structure map that I prepared for the Second Bone Spring interval with contour lines every 50 feet. The proposed wellbore paths for the Length wells are denoted by red lines on each map. Structure control points are shown with a red diamond. The First Bone Spring in this area is gently dipping to the East and I do not observe any faulting.

pinchouts, or other geologic impediments to developing this targeted interval with horizontal wells.

10. **OXY Exhibit 2D** also identifies the wells that I used to construct a stratigraphic cross-section map for the Second Bone Spring interval. I created a N-S cross section, the wells for which are show in green. I also created a W-E cross section, the wells for which are shown in pink. I chose these wells because they are representative of the geology of the area.

11. **OXY Exhibit 2E** contains a stratigraphic W-E cross section for the Second Bone Spring interval using the representative wells depicted in pink on Exhibit 2D. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Second Bone Spring interval for the Length wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

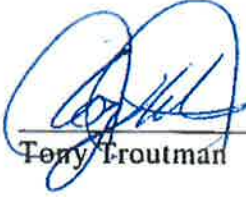
12. **OXY Exhibit 2F** contains a stratigraphic N-S cross section for the Second Bone Spring interval using the representative wells depicted in green on Exhibit 2D. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Second Bone Spring interval for the Length wells is identified with a black bracket. This cross-section demonstrates that the targeted interval extends across the subject acreage.

13. The north to south orientation for the proposed wells in the Second Bone Spring interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.

14. My geologic study demonstrates that both the First and Second Bone Spring intervals underlying the subject acreage is suitable for development with horizontal wells, that the acreage comprising the proposed horizontal spacing units will contribute more-or-less equally to

the production from the wellbores, and the granting of these consolidated applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

FURTHER AFFIANT SAYETH NOT.

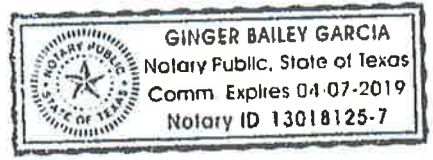

Tony Troutman

STATE OF TEXAS)
)
COUNTY OF Harris)

SUBSCRIBED and SWORN to before me this 29th day of October 2018 by Tony Troutman.


NOTARY PUBLIC

My Commission Expires:
4/7/19



Width CC 6_7 Fed Com 11H, 12H, 13H, 14H
1st Bone Spring Structure Map

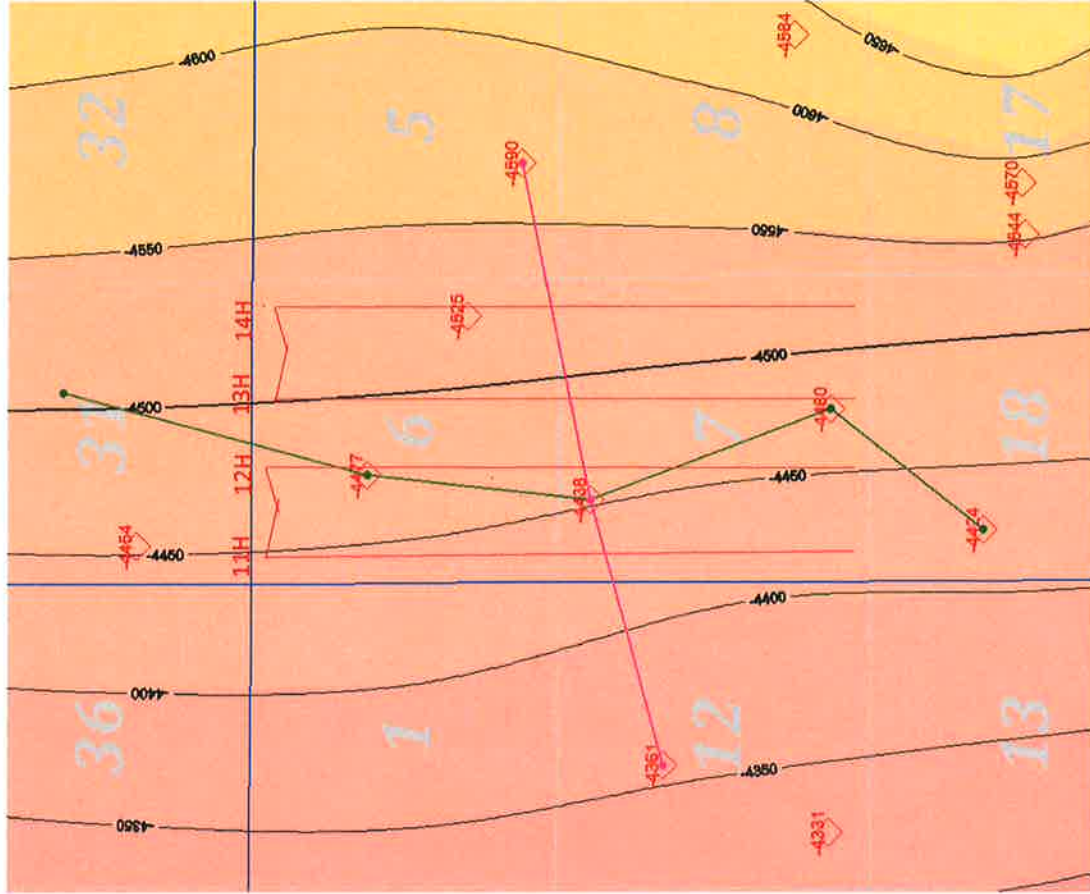
Author: Tony Troutman, Geological Advisor, Oxy USA

Dimensions Area
Top of 1st Bone Spring Sand Structure
Depths Subsea
50 ft. C.I.

◇ Structure Control Points

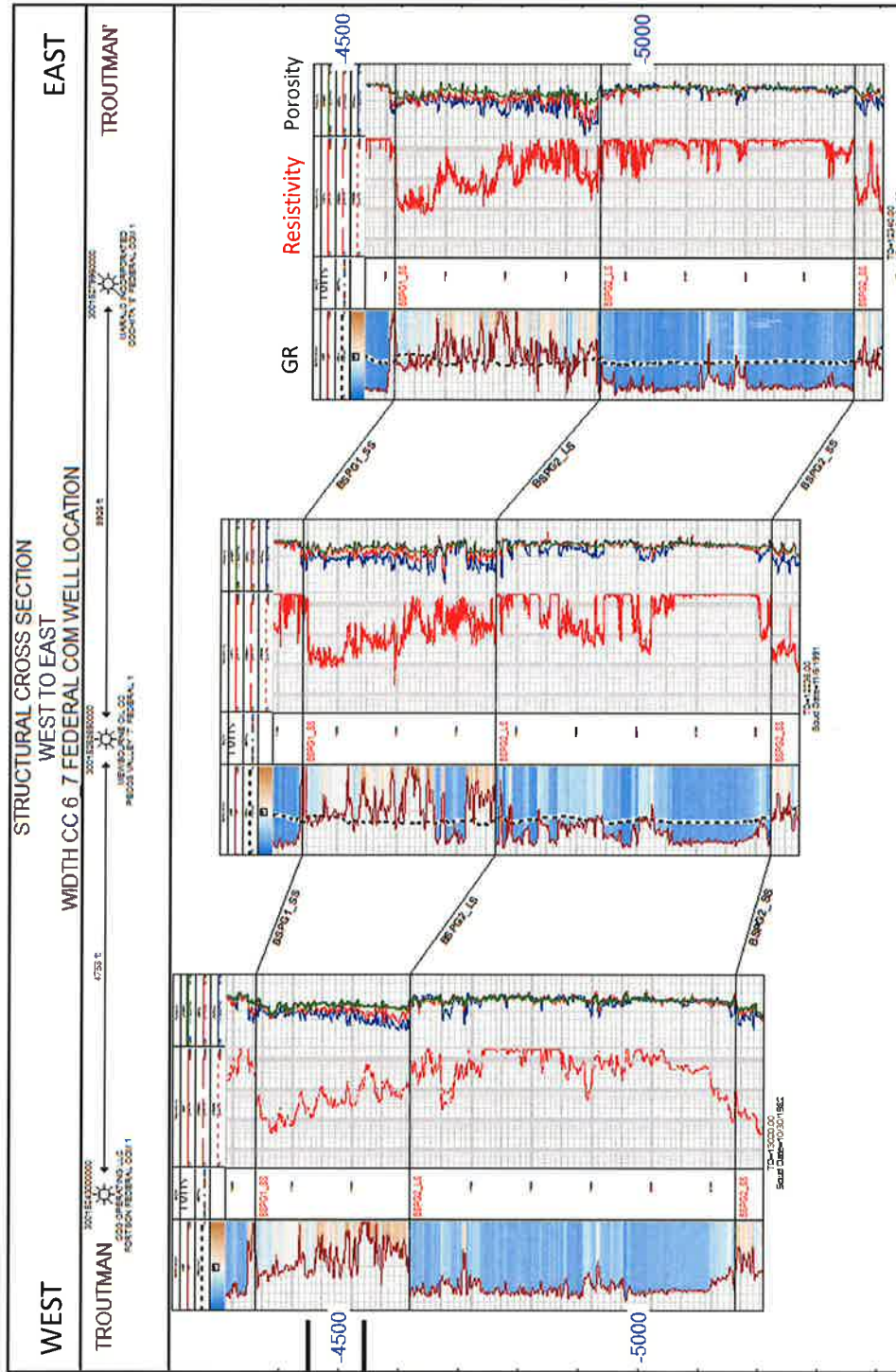
— N-S Cross-section

— W-E Cross-section



WIDTH CC 6_7 Fed Com 11H, 12H, 13H, 14H
 WEST TO EAST CROSS-SECTION
 1ST BONE SPRING

Author: Tony Troutman
 Geological Advisor, Oxy USA

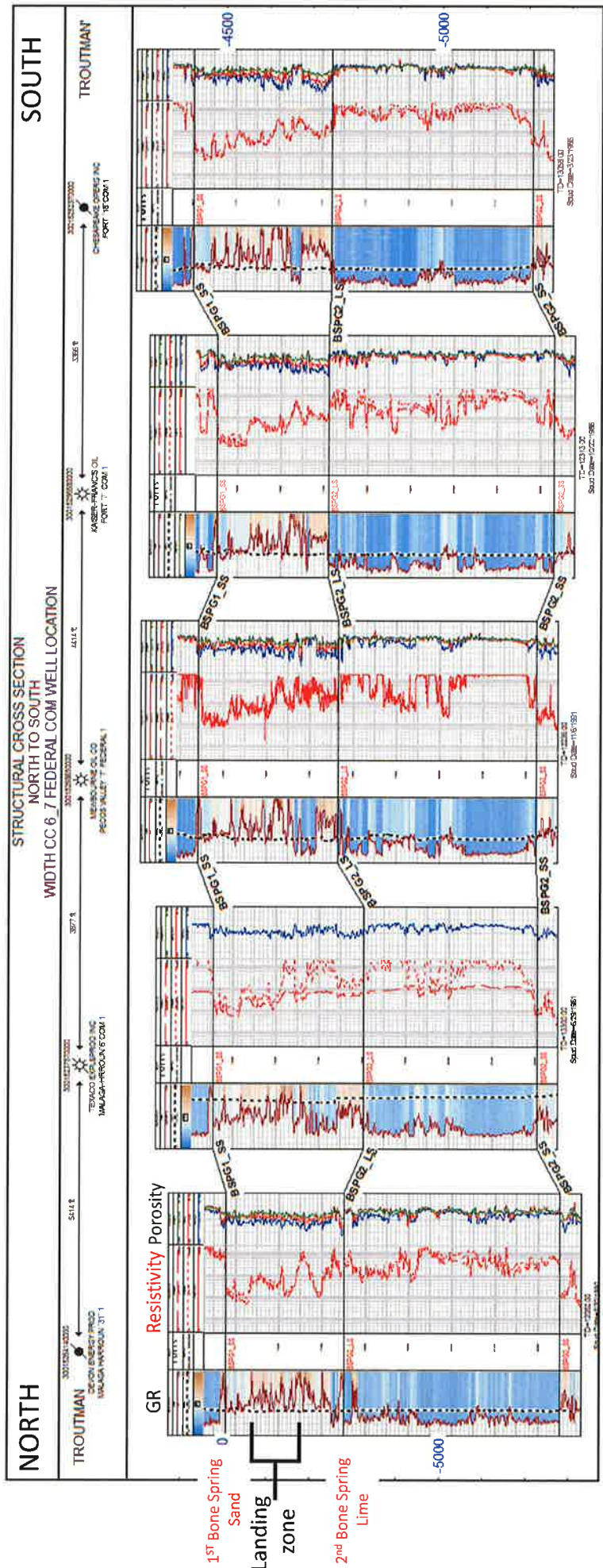


1ST Bone Spring Sand
 Landing zone
 2ND Bone Spring Lime

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 2B
 Submitted by: OXY USA, INC
 Hearing Date: November 1, 2018
 Case Nos. 16478 & 16479

WIDTH CC 6_7 Fed Com
 11H, 12H, 13H, 14H
 NORTH TO SOUTH CROSS-SECTION
 1ST BONE SPRING

Author: Tony Troutman
 Geological Advisor, Oxy USA



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 2C
 Submitted by: OXY USA, INC
 Hearing Date: November 1, 2018
 Case Nos. 16478 & 16479

Length CC 6_7 Fed Com 21H, 22H, 23H, 24H, 25H, 26H
 2ND Bone Spring Structure Map

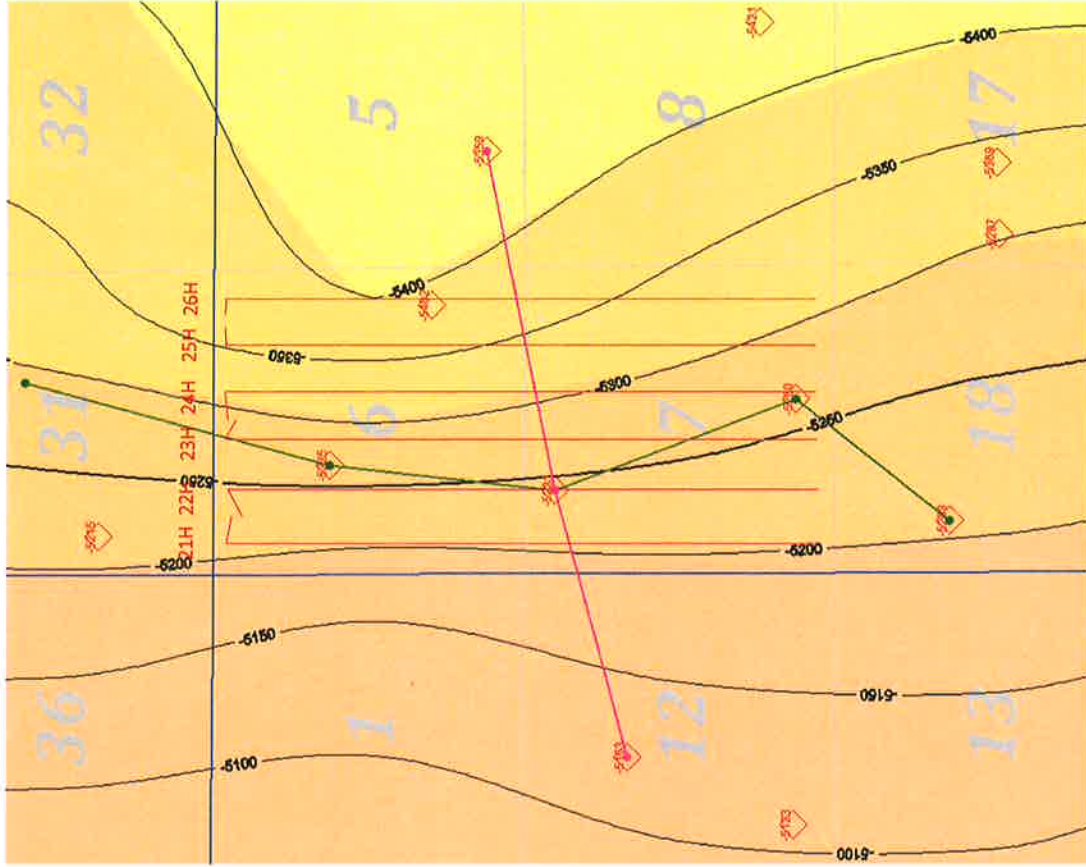
Author: Tony Troutman, Geological Advisor, Oxy USA

Dimensions Area
 Top of 2nd Bone Spring Sand Structure
 Depths Subsea
 50 ft. C.I.

◇ Structure Control Points

— N-S Cross-section

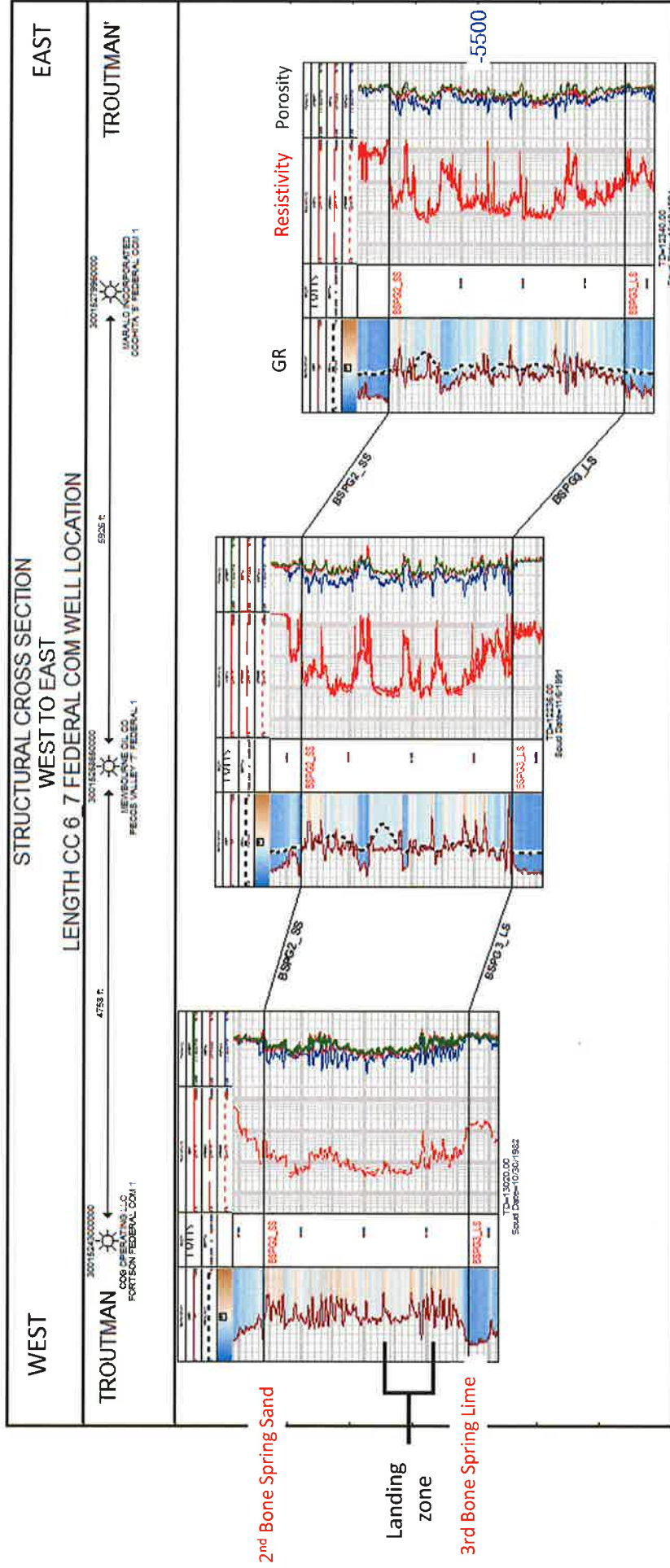
— W-E Cross-section



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 2D
 Submitted by: OXY USA, INC
 Hearing Date: November 1, 2018
 Case Nos. 16478 & 16479

LENGTH CC 6_7 Fed Com 21H, 22H, 23H, 24H, 25H, 26H
 WEST TO EAST CROSS-SECTION
 2ND BONE SPRING

Author: Tony Troutman
 Geological Advisor, Oxy USA





Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jkessler@hollandhart.com

October 12, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.

Width CC 6-7 Federal Com No. 11H Well

Width CC 6-7 Federal Com No. 12H Well

Length CC 6-7 Federal Com No. 21H Well

Length CC 6-7 Federal Com No. 22H Well

Length CC 6-7 Federal Com No. 23H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on November 1, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_murphrey@oxy.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA INC.

W2 - Length-Width

Well Spacing: W/2 Secs. 6 & 7, T24S-R29E

Well Name: Width CC 6-7 Fed Com #11H-#13H & Length CC 6-7 Fed Com #21H-#23H

Formation: Bone Spring

Notice Pooling List

COG Operating, LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Devon Energy Production Company
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

M. Brad Bennett
P. O. Box 51510
Midland, TX 79710-1510

Scott Wilson Trust
4601 Mirador Drive
Austin, Texas 78735
Att: Shelby Stratman

Hayes Land & Production Company
P. O. Box 51408
Midland, TX 79710

Hayes Land Corp
P. O. Box 51510
Midland, TX 79710

Richard K. Barr Family Trust
8027 Chalk Knoll Dr.
Austin, TX. 78735

Notice Parties within Well Spacing

COG Operating, LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Devon Energy Production Company
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

Chevron U.S.A. Inc.
1400 Smith Street
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Midland, TX 79710

Hayes Land Corp
P. O. Box 51510
Midland, TX 79710

Richard K. Barr Family Trust
8027 Chalk Knoll Dr.
Austin, TX. 78735



Shipment Confirmation Acceptance Notice

A. Mailer Action

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PP List

Shipment Date: 10/10/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	9
Total	9

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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USPS SCAN AT ACCEPTANCE



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Santa Fe NM 87501

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 Certified Mail Restricted Delivery
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 Signature Confirmation
 Signature Confirmation Restricted Delivery

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Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8373 8263 53	COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701	2.05	3.45								1.50			
2. 9214 8901 9403 8373 8263 60	Concho Oil & Gas LLC One Concho Center 600 W Illinois Ave Midland TX 79701	2.05	3.45								1.50			
3. 9214 8901 9403 8373 8263 77	Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102	2.05	3.45								1.50			
4. 9214 8901 9403 8373 8263 84	Chevron U S A Inc 1400 Smith Street Houston TX 77002	2.05	3.45								1.50			
5. 9214 8901 9403 8373 8263 91	M Brad Bennett PO BOX 51510 Midland TX 79710	2.05	3.45								1.50			
6. 9214 8901 9403 8373 8264 07	Scott Wilson Trust, Attn: Shelby Straitman 4601 Mirador Drive Austin TX 78735	2.05	3.45								1.50			
7. 9214 8901 9403 8373 8264 14	Hayes Land & Production Company PO BOX 51408 Midland TX 79710	2.05	3.45								1.50			
8. 9214 8901 9403 8373 8264 21	Hayes Land Corp PO BOX 51510 Midland TX 79710	2.05	3.45								1.50			

Total Number of Pieces Listed by Sender: **9**

Total Number of Pieces Received at Post Office: **9**

Postmaster, Per (Name of receiving employee)



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	<p>Check type of mail or service</p> <p><input type="checkbox"/> Adult Signature Required</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery (COD)</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Priority Mail</p> <p><input type="checkbox"/> Priority Mail Express</p> <p><input type="checkbox"/> Registered Mail</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	<p>Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt).</p> <p>Postmark with Date of Receipt.</p>
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9.	USPS Tracking/Article Number	Postage (Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
	9. 9214 8901 9403 8373 8264 38	2.05	3.45				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
			Handling Charge - if Registered and over \$50,000 in value										
			Postmaster, Per (Name of receiving employee)										



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9214 8901 9403 83738264 38	Richard K Barr Family Trust 8027 Chalk Knoll Dr Austin TX 78735	Delivered Signature Received	No	
9214 8901 9403 83738264 21	Hayes Land Corp PO BOX 51510 Midland TX 79710	In-Transit	No	
9214 8901 9403 83738264 14	Hayes Land & Production Company PO BOX 51408 Midland TX 79710	In-Transit	No	
9214 8901 9403 83738264 07	Scott Wilson Trust Attn: Shelby Stratman 4601 Mirador Drive Austin TX 78735	Delivered Signature Received	No	
9214 8901 9403 83738263 91	M Brad Bennett PO BOX 51510 Midland TX 79710	Delivered Signature Received	No	
9214 8901 9403 83738263 84	Chevron U S A Inc 1400 Smith Street Houston TX 77002	Delivered Signature Received	No	
9214 8901 9403 83738263 77	Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102	Delivered Signature Received	No	
9214 8901 9403 83738263 60	Concho Oil & Gas LLC One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No	
9214 8901 9403 83738263 53	COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No	

items per page

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Mail Piece Tracking Number: **9214 8901 9403 8373 8264 21**

Recipient

Hayes Land Corp
 PO BOX 51510
 Midland TX 79710

Date & Time	Event	Event Location
10/24/2018 03:16	REMINDER TO SCHEDULE REDELIVERY	MIDLAND,TX, 79710
10/19/2018 10:18	DUPLICATE 1 AVAILABLE FOR PICKUP	MIDLAND,TX, 79710
10/19/2018 10:18	AVAILABLE FOR PICKUP	MIDLAND,TX, 79710
10/19/2018 03:45	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/19/2018 00:41	DEPART USPS FACILITY	MIDLAND,TX, 79711
10/18/2018 21:16	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/17/2018 03:29	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 20:47	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 19:32	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
10/16/2018 08:45	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
10/12/2018 15:25	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501

10/10/2018 09:57

PRE-SHIPMENT INFO SENT
USPS AWAITS ITEM

SANTA FE,NM, 87501

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Mail Piece Tracking Number: **9214 8901 9403 8373 8264 14**

Recipient

Hayes Land & Production Company
PO BOX 51408
Midland TX 79710

Date & Time	Event	Event Location
10/24/2018 03:17	REMINDER TO SCHEDULE REDELIVERY	MIDLAND,TX, 79710
10/19/2018 10:18	AVAILABLE FOR PICKUP	MIDLAND,TX, 79710
10/19/2018 03:45	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/19/2018 00:41	DEPART USPS FACILITY	MIDLAND,TX, 79711
10/18/2018 21:16	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/17/2018 03:29	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 20:47	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 19:32	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
10/16/2018 08:45	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
10/12/2018 15:25	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
10/10/2018 09:57	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501



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October 12, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.
Width CC 6-7 Federal Com No. 13H Well
Width CC 6-7 Federal Com No. 14H Well
Length CC 6-7 Federal Com No. 24H Well
Length CC 6-7 Federal Com No. 25H Well
Length CC 6-7 Federal Com No. 26H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on November 1, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_murphrey@oxy.com

Sincerely,

Jordan L. Kessler
ATTORNEY FOR OXY USA INC.

E2 - Length - Width

Well Spacing: E/2 Secs. 6 & 7, T24S-R29E

Well Name: Width CC 6-7 Fed Com #14H-#16H & Length CC 6-7 Fed Com #24H-#26H

Formation: Bone Spring

Notice Pooling List

COG Operating, LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Devon Energy Production Company
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

M. Brad Bennett
P. O. Box 51510
Midland, TX 79710-1510

Scott Wilson Trust
4601 Mirador Drive
Austin, Texas 78735
Att: Shelby Stratman

Hayes Land & Production Company
P. O. Box 51408
Midland, TX 79710

Hayes Land Corp
P. O. Box 51510
Midland, TX 79710

Richard K. Barr Family Trust
8027 Chalk Knoll Dr.
Austin, TX. 78735

Notice Parties within Well Spacing

COG Operating, LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Concho Oil & Gas LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701

Devon Energy Production Company
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

M. Brad Bennett
P. O. Box 51510
Midland, TX 79710-1510

Scott Wilson Trust
4601 Mirador Drive
Austin, Texas 78735
Att: Shelby Stratman

Hayes Land & Production Company
P. O. Box 51408
Midland, TX 79710

Hayes Land Corp
P. O. Box 51510
Midland, TX 79710

Richard K. Barr Family Trust
8027 Chalk Knoll Dr.
Austin, TX. 78735



Shipment Confirmation Acceptance Notice

A. Mailer Action

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CM#44506.0005 20181012
PP List

Shipment Date: 10/10/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	9
Total	9

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

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Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0010 7105 23



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<p>Name and Address of Sender</p> <p>Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501</p>	<p>Check type of mail or service</p> <p><input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Priority Mail</p>	<p>Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.</p>
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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage (Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8373 8263 53	COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701	2.05	3.45							1.50			
2. 9214 8901 9403 8373 8263 60	Concho Oil & Gas LLC One Concho Center 600 W Illinois Ave Midland TX 79701	2.05	3.45							1.50			
3. 9214 8901 9403 8373 8263 77	Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102	2.05	3.45				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	1.50	Signature Confirmation	Signature Confirmation Restricted Delivery	
4. 9214 8901 9403 8373 8263 84	Chevron U S A Inc 1400 Smith Street Houston TX 77002	2.05	3.45							1.50			Special Handling
5. 9214 8901 9403 8373 8263 91	M Brad Bennett PO BOX 51510 Midlane TX 79710	2.05	3.45							1.50			
6. 9214 8901 9403 8373 8264 07	Scott Wilson Trust Attn: Shelby Stratman 4601 Mirador Drive Austin TX 78735	2.05	3.45				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	1.50	Signature Confirmation	Signature Confirmation Restricted Delivery	
7. 9214 8901 9403 8373 8264 14	Hayes Land & Production Company PO BOX 51408 Midland TX 79710	2.05	3.45							1.50			
8. 9214 8901 9403 8373 8264 21	Hayes Land Comp PO BOX 51510 Midland TX 79710	2.05	3.45							1.50			
Postmaster, Per (Name of receiving employee)													



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Name and Address of Sender

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110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

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- Certified Mail Restricted Delivery
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- Priority Mail Express
- Registered Mail
- Return Receipt for Merchandise
- Signature Confirmation
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9. 9214 8901 9403 8373 8264 38	Richard K Barr Family Trust, 8027 Chalk Knoll Dr Austin TX 78735	2.05	3.45							1.50			
			Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling

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Filter:

Barcode	Recipient	Status	DL	Custom
9214 8901 9403 83738264 38	Richard K Barr Family Trust 8027 Chalk Knoll Dr Austin TX 78735	Delivered Signature Received	No	
9214 8901 9403 83738264 21	Hayes Land Corp PO BOX 51510 Midland TX 79710	In-Transit	No	
9214 8901 9403 83738264 14	Hayes Land & Production Company PO BOX 51408 Midland TX 79710	In-Transit	No	
9214 8901 9403 83738264 07	Scott Wilson Trust Attn: Shelby Stratman 4601 Mirador Drive Austin TX 78735	Delivered Signature Received	No	
9214 8901 9403 83738263 91	M Brad Bennett PO BOX 51510 Midland TX 79710	Delivered Signature Received	No	
9214 8901 9403 83738263 84	Chevron U S A Inc 1400 Smith Street Houston TX 77002	Delivered	No	
9214 8901 9403 83738263 77	Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City OK 73102	Delivered Signature Received	No	
9214 8901 9403 83738263 60	Concho Oil & Gas LLC One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No	
9214 8901 9403 83738263 53	COG Operating LLC One Concho Center 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	No	

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Mail Piece Tracking Number: **9214 8901 9403 8373 8264 21**

Recipient

Hayes Land Corp
 PO BOX 51510
 Midland TX 79710

Date & Time	Event	Event Location
10/24/2018 03:16	REMINDER TO SCHEDULE REDELIVERY	MIDLAND,TX, 79710
10/19/2018 10:18	DUPLICATE 1 AVAILABLE FOR PICKUP	MIDLAND,TX, 79710
10/19/2018 10:18	AVAILABLE FOR PICKUP	MIDLAND,TX, 79710
10/19/2018 03:45	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/19/2018 00:41	DEPART USPS FACILITY	MIDLAND,TX, 79711
10/18/2018 21:16	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/17/2018 03:29	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 20:47	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 19:32	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
10/16/2018 08:45	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
10/12/2018 15:25	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501

10/10/2018 09:57	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501
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Mail Piece Tracking Number: **9214 8901 9403 8373 8264 14**

Recipient

Hayes Land & Production Company
PO BOX 51408
Midland TX 79710

Date & Time	Event	Event Location
10/24/2018 03:17	REMINDER TO SCHEDULE REDELIVERY	MIDLAND,TX, 79710
10/19/2018 10:18	AVAILABLE FOR PICKUP	MIDLAND,TX, 79710
10/19/2018 03:45	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/19/2018 00:41	DEPART USPS FACILITY	MIDLAND,TX, 79711
10/18/2018 21:16	PROCESSED THROUGH USPS FACILITY	MIDLAND,TX, 79711
10/17/2018 03:29	DEPART USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 20:47	PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
10/16/2018 19:32	ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
10/16/2018 08:45	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
10/12/2018 15:25	SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
10/10/2018 09:57	PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501



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CARLSBAD
CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001265228

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/16/18

Kyngma Jang

Legal Clerk

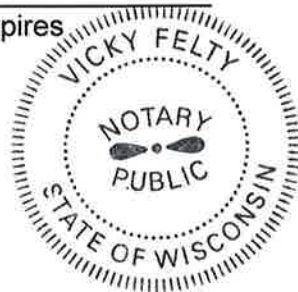
Subscribed and sworn before me this
16th of October 2018.

Vicky Felty

State of WI, County of Brown
NOTARY PUBLIC

9-11-21

My Commission Expires



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: OXY USA, INC
Hearing Date: November 1, 2018
Case Nos. 16478 & 16479

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **November 1, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **October 22, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All offset owners, overriding royalty interest owners, and pooled parties, including: COG Operating, LLC; Concho Oil & Gas LLC Devon Energy Production Company; Chevron U.S.A. Inc.; M. Brad Bennett, his heirs and devisees; Scott Wilson Trust, Attn: Shelby Stratman; Hayes Land & Production Company Hayes Land Corp; Richard K. Barr Family Trust;

Case No. 16478: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 6 and the W/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:

- o **The Width CC 6-7 Federal Com No. 11H Well** which will be drilled horizontally from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;
- o **The Width CC 6-7 Federal Com No. 12H Well** which will be drilled horizontally from a surface

location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 7;

oThe **Length CC 6-7 Federal Com No. 21H Well** which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;

oThe **Length CC 6-7 Federal Com No. 22H Well**, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 4) of Section 6 to bottom hole location in the SW/4SW/4 (Lot 4) of Section 7;

oThe **Length CC 6-7 Federal Com No. 23H Well**, which will be drilled horizontally from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SE/4SW/4 (Unit N) of Section 7.

The horizontal spacing unit includes the adjacent proximity tracts. Incorporating the proximity tracts, the completed interval for each well will comply with Statewide setback requirements. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

October 16, 2018

CARLSBAD
CURRENT-ARGUS

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Ad No.
0001265230

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

DAVID WASHINGTON
110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **November 1, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **October 22, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/16/18

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

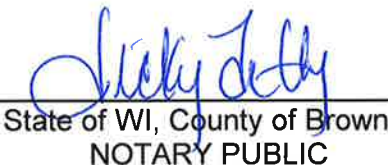
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)


Legal Clerk

TO: All offset owners, overriding royalty interest owners, and pooled parties, including: COG Operating, LLC; Concho Oil & Gas LLC Devon Energy Production Company; Chevron U.S.A. Inc.; M. Brad Bennett, his heirs and devisees; Scott Wilson Trust, Attn: Shelby Stratman; Hayes Land & Production Company Hayes Land Corp; Richard K. Barr Family Trust

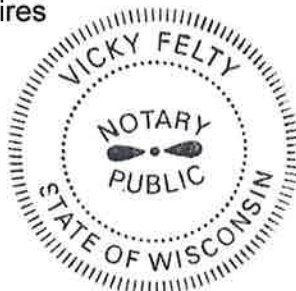
Subscribed and sworn before me this
16th of October 2018.

Case No. 16479: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 6 and the E/2 of Section 7, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to five proposed horizontal wells:


State of WI, County of Brown
NOTARY PUBLIC

- oThe **Width CC 6-7 Federal Com No. 13H Well** which will be drilled horizontally from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
- oThe **Width CC 6-7 Federal Com No. 14H Well** which will be drilled horizontally from a surface

9/19/21
My Commission Expires



- location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SE/4SE/4 (Unit P) of Section 7;
- oThe **Length CC 6-7 Federal Com No. 24H Well**, which will be drilled horizontally from a surface location in the NE/4NW/4 (Lot 3) of Section 6 to a standard bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
 - oThe **Length CC 6-7 Federal Com No. 25H Well**, which will be horizontally drilled from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to bottom hole location in the SW/4SE/4 (Unit O) of Section 7;
 - oThe **Length CC 6-7 Federal Com No. 26H Well**, which will be drilled horizontally from a surface location in the NE/4NE/4 (Lot 1) of Section 6 to a standard bottom hole location in the SE/4SE/4 (Unit P) of Section 7.

The horizontal spacing unit includes the adjacent proximity tracts. Incorporating the proximity tracts, the completed interval for each well will comply with Statewide setback requirements. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles west of northeast of Malaga, New Mexico.

October 16, 2018