

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**Case No. 20244\_\_\_\_\_**

**APPLICATION**

Matador Production Company applies for an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing comprised of the W/2E/2 of Section 13, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

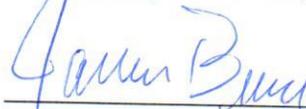
1. Applicant is an operator in the W/2E/2 of Section 13, and has the right to drill a well thereon.
2. Applicant proposes to drill the Bruce Keplinger 13 State Com. Well No. 123H to a depth sufficient to test the Bone Spring formation. Applicant seeks to dedicate the W/2E/2 of Section 13 to the well to form a 160-acre horizontal spacing unit in the Bone Spring formation. The well is a horizontal well with a first take point in the SW/4SE/4 and a final take point in the NW/4NE/4 of Section 13.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2E/2 of Section 13 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying the W/2E/2 of Section 13, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the W/2E/2 of Section 13, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the W/2E/2 of Section 13;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the costs among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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