

**BEFORE THE OIL CONSERVATION COMMISSION  
EXAMINER HEARING FEBRUARY 21, 2019**

**CASE NO. 20261 AND 20262**

*GRUMPY CAT 15-22 FEDERAL COM 211H WELL  
GRUMPY CAT 15-22 FEDERAL COM 212H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING, LEA  
COUNTY, NEW MEXICO.**

**CASE NOS. 20261 & 20262**

**AFFIDAVIT OF RYAN CLOER**

Ryan Cloer, of lawful age and being first duly sworn, declares as follows:

1. My name is Ryan Cloer. I work for Devon Energy Production Company, L.P. ("Devon") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Devon in these matters and familiar with the status of the lands in the subject areas.
4. None of the parties proposed to be pooled in these cases has indicated opposition, therefore I do not expect any opposition at the hearing.
5. In **Case No. 20261**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation (Sand Dunes; Bone Spring South Pool (53805)) in the 320-acre horizontal spacing unit comprised of the W/2 W/2 of Sections 15 and 22, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This horizontal spacing unit will be dedicated to the proposed **Grumpy Cat 15-22 Federal Com 211H Well** to be drilled at a sufficient depth to test the Second Bone Spring interval from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the

SW/4 SW/4 (Unit M) of Section 22. The completed interval for this well will remain within the standard setbacks as required by the Statewide rules for oil wells.

6. In **Case No. 20262**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation (Sand Dunes; Bone Spring South Pool (53805)) in the 320-acre horizontal spacing unit comprised of the E/2 W/2 of Sections 15 and 22, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This horizontal spacing unit will be dedicated to the proposed **Grumpy Cat 15-22 Federal Com 212H Well** to be drilled at a sufficient depth to test the Second Bone Spring interval from surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 22. The completed interval for this well will remain within the standard setback as required by the Statewide rules for oil wells.

7. **Exhibit No. 1A** contains draft Form C-102s for the proposed wells in Case Nos. 20261 and 20262.

8. **Exhibit No. 1B** identifies the tracts of land comprising the proposed spacing and proration units in each case. This exhibit also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool all uncommitted interests identified in the exhibit. In each case, Devon is seeking to pool working interest owners and overriding royalty interest owners.

9. All interest owners that Devon seeks to pool in both cases are locatable. Devon has conducted a diligent search of all public records in Lea County, including phone directories and computer databases. Notification of this hearing was provided by letter and through publication.

10. **Exhibit No. 1C** contains the well proposal letters along with an AFE provided to the interest owners Devon is seeking to pool. In addition to these letters, Devon has made a diligent effort to reach agreement with the parties it is seeking to pool.

11. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in the Bone Spring formation.

12. In my opinion, Devon has made good faith efforts to reach agreement with the parties it is seeking to pool. If Devon reaches an agreement with any of the proposed parties before the Division enters an order, I will let the Division know that Devon is no longer seeking to pool those parties.

13. No ownership depth severances exist within these proposed spacing and proration units, and there are no unleased mineral interests in the subject acreage.

14. Devon has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the owners that Devon seeks to pool and instructed that they be notified of this hearing.

16. Exhibit Nos. 1A through 1C were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Ryan Cloer  
Ryan Cloer

STATE OF OKLAHOMA     )  
  )  
COUNTY OF Oklahoma     )

SUBSCRIBED and SWORN to before me this 20<sup>th</sup> day of February 2019 by  
Ryan Cloer.



Clint Dake  
NOTARY PUBLIC

My Commission Expires:

5/7/19

12057330\_1

# Well Type: Defining Well

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Bruzos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	53805	Sand Dunes; Bone Spring, South
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	GRUMPY CAT 15-22 FED COM	211H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3700.6

### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	23 S	32 E		476	NORTH	1204	WEST	LEA

### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	23 S	32 E		330	SOUTH	400	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p>
	<p><b>BEFORE THE OIL CONSERVATION DIVISION</b></p> <p>Santa Fe, New Mexico</p> <p><b>Exhibit No. 1A</b></p> <p>Submitted by: <b>DEVON ENERGY</b></p> <p>Hearing Date: February 21, 2019</p> <p>Case Nos. 20261 &amp; 20262</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 12, 2018</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number: <b>FILMUN F. JARAMILLO, PLS 12797</b></p> <p>SURVEY NO. 5802A</p>

First Take Point: 330 FNL 400 FWL, 10365' MD, 10264' TVD, 32.311012/-103.669774  
Last Take Point: 330 FSL 400 FWL, 20343' MD, 10482' TVD, 32.283767/-103.669754

# Well Type: Defining Well

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 53805	<sup>3</sup> Pool Name Sand Dunes; Bone Spring, South
<sup>4</sup> Property Code	<sup>5</sup> Property Name GRUMPY CAT 15-22 FED COM	<sup>6</sup> Well Number 212H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3699.7

#### <sup>10</sup> Surface Location

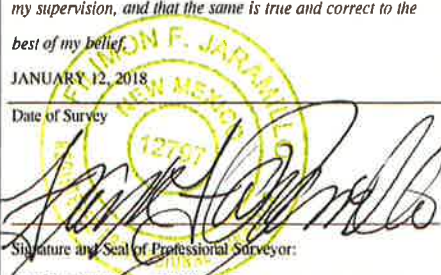
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	23 S	32 E		476	NORTH	1234	WEST	LEA

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	23 S	32 E		330	SOUTH	1900	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

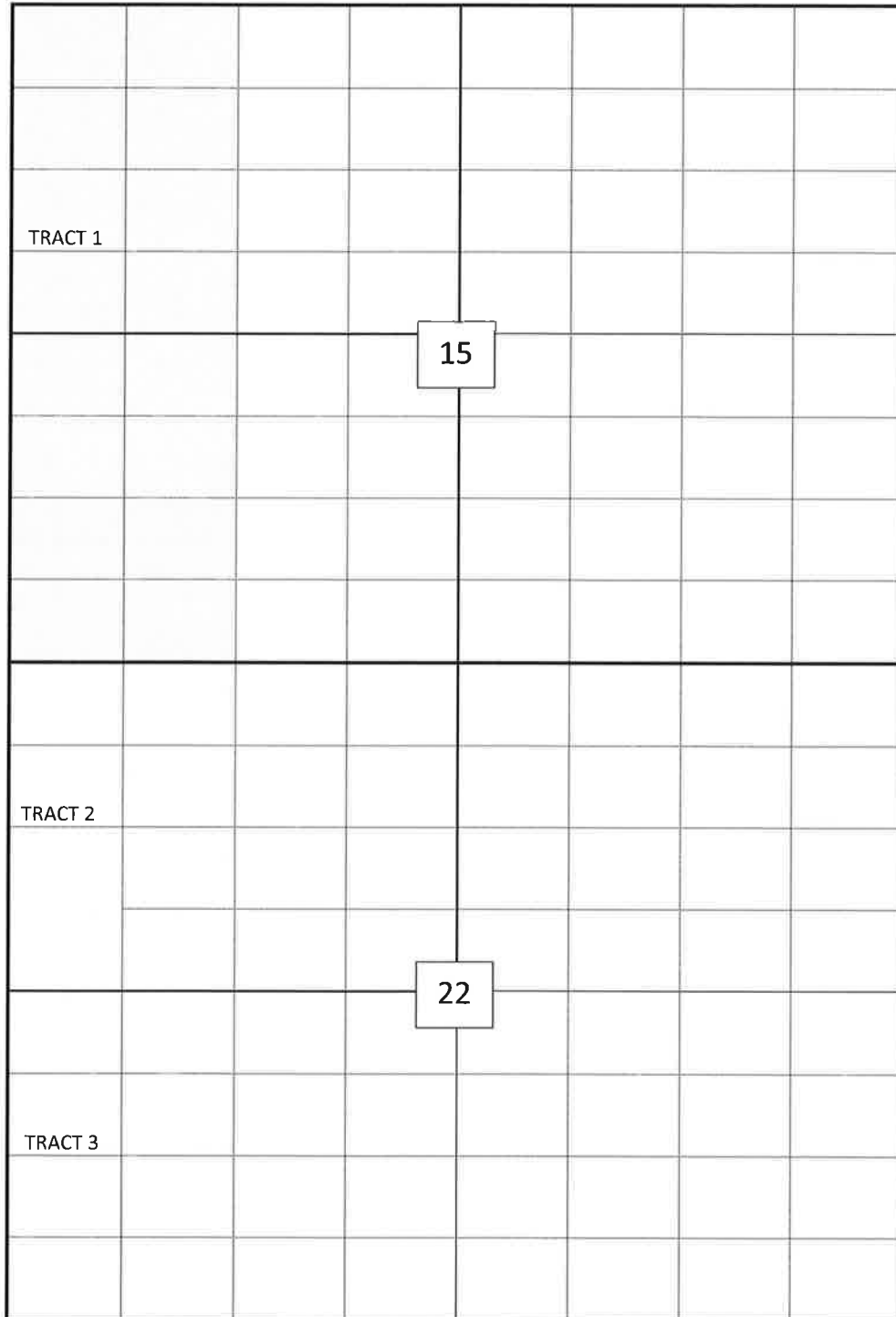
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 12, 2018</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: FILIMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 5803A</p>	

First Take Point: 330 FNL, 1900 FWL, 10363' MD, 10279' TVD, 32.310990/-103.664918  
Last Take Point: 330 FSL 1900 FWL, 20323' MD, 10482' TVD, 32.283779/-103.664901



**Grumpy Cat 15-22 Fed Com 211H (Case No. 20261)**  
W/2 W/2 of Section 15-23S-32E & W/2 W/2 of Section 22-T23S-R32E  
Lea County, NM



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 1B

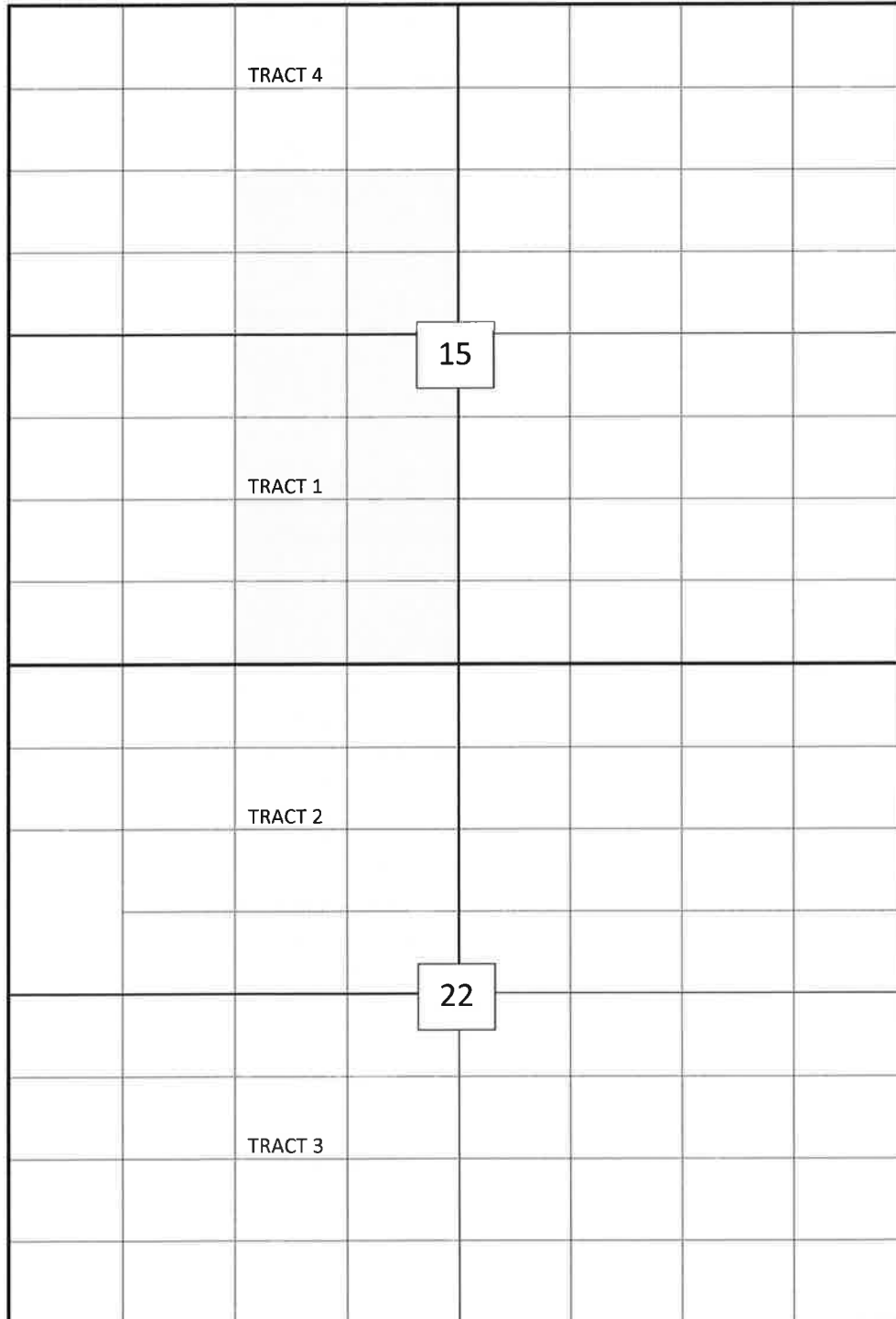
Submitted by: **DEVON ENERGY**

Hearing Date: February 21, 2019

Case Nos. 20261 & 20262



**Grumpy Cat 15-22 Fed Com 212H (Case No. 20262)**  
E/2 W/2 of Section 15-23S-32E & E/2 W/2 of Section 22-T23S-R32E  
Lea County, NM



**OWNERSHIP**

**Tract 1:        W/2 W/2, E/2 SW/4, & SE/4 NW/4 of Section 15-23S-32E**  
**United States of America Lease NMNM 95642**

Owner	Interest
Devon Energy Production Company, LP	100.00%
Total:	100.00%

**Tract 2:        NW/4 of Section 22-23S-32E**  
**United States of America Lease NMNM 88163**

Owner	Interest
COG Operating LLC	100.00%
Total:	100.00%

**Tract 3:        SW/4 of Section 22-23S-32E**  
**United States of American Lease NMNM 86153**

Owner	Interest
Devon Energy Production Company, LP	100.00%
Total:	100.00%

**Tract 4:        NE/4 NW/4 of Section 15-23S-32E**  
**United States of American Lease NMNM 84728**

Owner	Interest
Devon Energy Production Company, LP	100.00%
Total:	100.00%

**UNIT RECAPITULATION**

**Grumpy Cat 15-22 Fed Com 211H (Case No. 20261)**  
W/2 W/2 of Section 15-23S-32E & W/2 W/2 of Section 22-T23S-R32E  
Lea County, NM

Owner	Interest
Devon Energy Production Company, LP	75.00%
<b>COG Operating LLC</b>	<b>25.00%</b>
Total:	100.00%

***Interests seeking to Compulsory Pool***

**Overriding Royalty Interests seeking to Compulsory Pool:**

Owner
Permian Basin Investments, LP
Centennial
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jacks Peak, LLC
Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust, Dated December 11, 2012
Susan S. Murphy, Trustee of the Susan B. Murphy Marital Trust, dated November 15, 2012
Frank S. Morgan and wife, Robin L. Morgan
Hutchings Oil Company
Realtimezone, Inc.
The Gross Family Limited Partnership
Mitchell Exploration, Inc.
Worrall Investment Corp.
Murphy Petroleum Corp.
Scott Exploration, Inc.
John Kyle Thoma, Trustee of the Cornerstone Family Trust
Sealy H. Cavin, Jr.

**UNIT RECAPITULATION**

**Grumpy Cat 15-22 Fed Com 212H (Case No. 20262)**  
E/2 W/2 of Section 15-23S-32E & E/2 W/2 of Section 22-T23S-R32E  
Lea County, NM

Owner	Interest
Devon Energy Production Company, LP	75.00%
<b>COG Operating LLC</b>	<b>25.00%</b>
Total:	100.00%

***Interests seeking to Compulsory Pool***

**Overriding Royalty Interests seeking to Compulsory Pool:**

Owner
Permian Basin Investments, LP
Tumbler Energy Partners, LP
Innoventions, Inc.
Centennial
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jacks Peak, LLC
Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust, Dated December 11, 2012
Susan S. Murphy, Trustee of the Susan B. Murphy Marital Trust, dated November 15, 2012
Frank S. Morgan and wife, Robin L. Morgan
Hutchings Oil Company
Realtimezone, Inc.
The Gross Family Limited Partnership
Mitchell Exploration, Inc.
Worrall Investment Corp.
Murphy Petroleum Corp.
Scott Exploration, Inc.
John Kyle Thoma, Trustee of the Cornerstone Family Trust
Sealy H. Cavin, Jr.



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

November 8, 2018

Sent Certified Mail: 9414814901527181482951

COG Operating LLC  
ATTN: Rita Buress  
One Concho Center  
600 W Illinois Ave  
Midland, TX 79701-4882

Re: Grumpy Cat 15-22 Fed Com 211H  
SHL 476' FNL & 1,204' FWL Section 15-T23S-R32E  
BHL 330' FSL & 400' FWL Section 22-T23S-R32E  
Lea County, New Mexico

Dear Ms. Buress:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Grumpy Cat 15-22 Fed Com 211H well to an approximate TVD of 10,482' and an approximate TMD of 20,343' to test the 2<sup>nd</sup> Bone Spring formation. The proposed surface hole location is approximately 476' FNL & 1,204' FWL Section 15-T23S-R32E. The proposed bottom hole is approximately 330' FSL & 400' FWL Section 22-T23S-R32E, Lea County, New Mexico. A well location plat is included with this letter for your reference. The anticipated spud date of the proposed well is Aug 2019.

To accommodate the 2-mile well, Devon proposes forming a ~320-acre working interest unit covering the W2 of Sections 15 & 22 of T23S-R32E, Lea County, New Mexico, insofar and only insofar as leases cover depths below the base of the Delaware Formation. Based on the proposed contract area COG Operating LLC's anticipated working interest will be ~25.00%.

Devon is proposing to drill this well subject to the terms of a 2015 AAPL model form Operating Agreement with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% /300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$7,557,000. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-234-2644 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. 1C  
Submitted by: DEVON ENERGY  
Hearing Date: February 21, 2019  
Case Nos. 20261 & 20262

If you have any questions concerning this proposal please contact me at (405) 228-2448 or ryan.cloer@divn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ryan Cloer  
Landman  
Enclosures

Please elect one of the following and return to sender.

**COG Operating LLC**

\_\_\_\_\_  
NAME

\_\_\_\_\_  
DATE

\_\_\_\_\_ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Grumpy Cat 15-22 Fed Com 211H well.

\_\_\_\_\_ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Grumpy Cat 15-22 Fed Com 211H well.

\_\_\_\_\_ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.



## Authorization for Expenditure

AFE # XX-128588.01

Well Name: GRUMPY CAT 15-22 FED COM 211H

Cost Center Number: 1093890801

Legal Description: Sec 15-23S-32E

Revision: ☐

AFE Date: 11/09/2018

State: NM

County/Parish: LEA

### Explanation and Justification:

### Drill and Completion

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	77,617.97	0.00	0.00	77,617.97
6060130	GASEOUS FUELS	36,355.68	0.00	0.00	36,355.68
6080100	DISPOSAL - SOLIDS	68,089.28	1,040.00	0.00	69,129.28
6080110	DISP-SALTWATER & OTH	0.00	78,000.00	0.00	78,000.00
6090100	FLUIDS - WATER	40,188.86	514,861.36	0.00	555,050.22
6100100	PERMIT SURVEY&TITLE	35,000.00	0.00	0.00	35,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	81,458.00	10,400.00	0.00	91,858.00
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	3,572.98	0.00	0.00	3,572.98
6130360	RTOC - ENGINEERING	0.00	10,400.00	0.00	10,400.00
6130370	RTOC - GEOSTEERING	11,118.33	0.00	0.00	11,118.33
6150100	CH LOG PERFRTG&WL SV	0.00	269,848.80	0.00	269,848.80
6160100	MATERIALS & SUPPLIES	10,582.40	0.00	0.00	10,582.40
6170100	PULLING&SWABBING SVC	0.00	63,902.22	0.00	63,902.22
6190100	TRCKG&HL-SOLID&FLUID	55,686.87	0.00	0.00	55,686.87
6190110	TRUCKING&HAUL OF EQP	35,074.56	15,600.00	0.00	50,674.56
6200130	CONSLT & PROJECT SVC	100,345.00	86,435.56	0.00	186,780.56
6230120	SAFETY SERVICES	29,879.50	0.00	0.00	29,879.50
6300270	SOLIDS CONTROL SRVCS	40,909.00	0.00	0.00	40,909.00
6310120	STIMULATION SERVICES	0.00	2,505,003.43	0.00	2,505,003.43
6310200	CASING & TUBULAR SVC	47,711.53	0.00	0.00	47,711.53
6310250	CEMENTING SERVICES	112,533.63	0.00	0.00	112,533.63
6310280	DAYWORK COSTS	416,204.53	0.00	0.00	416,204.53
6310300	DIRECTIONAL SERVICES	141,289.25	0.00	0.00	141,289.25
6310310	DRILL BITS	82,039.75	0.00	0.00	82,039.75
6310330	DRILL&COMP FLUID&SVC	73,425.19	6,760.00	0.00	80,185.19
6310370	MOB & DEMOBILIZATION	150,000.00	0.00	0.00	150,000.00
6310380	OPEN HOLE EVALUATION	14,526.38	0.00	0.00	14,526.38
6310480	TSTNG-WELL, PL & OTH	0.00	67,639.57	0.00	67,639.57
6310600	MISC PUMPING SERVICE	0.00	55,596.30	0.00	55,596.30
6320100	EQPMNT SVC-SRF RNTL	65,589.83	227,212.59	0.00	292,802.42
6320110	EQUIP SVC - DOWNHOLE	60,904.33	28,392.00	0.00	89,296.33
6320160	WELDING SERVICES	4,481.18	0.00	0.00	4,481.18
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	30,736.72	0.00	0.00	30,736.72
6550120	OTHER ROUSTABOUT SER	2,284.00	0.00	0.00	2,284.00
6630110	CAPITAL OVERHEAD	7,114.00	0.00	0.00	7,114.00
6740340	TAXES OTHER	89.00	0.00	0.00	89.00
	Total Intangibles	1,869,807.75	3,941,091.83	0.00	5,810,899.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	15,456.00	0.00	0.00	15,456.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-128588.01

Well Name: GRUMPY CAT 15-22 FED COM 211H

Cost Center Number: 1093890801

Legal Description: Sec 15-23S-32E

Revision: ☐

AFE Date: 11/09/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310130	ARTIFICIAL LIFT EQP	0.00	31,200.00	0.00	31,200.00
6310150	CASG-COND&DRIVE PIPE	53,499.70	0.00	0.00	53,499.70
6310420	TUBING & COMPONENTS	0.00	90,688.00	0.00	90,688.00
6310460	WELLHEAD EQUIPMENT	32,342.52	36,400.00	0.00	68,742.52
6310530	SURFACE CASING	33,359.04	0.00	0.00	33,359.04
6310540	INTERMEDIATE CASING	157,982.26	0.00	0.00	157,982.26
6310550	PRODUCTION CASING	290,174.33	0.00	0.00	290,174.33
6310580	CASING COMPONENTS	54,960.54	0.00	0.00	54,960.54
6320180	EQUIPMENT OTHER	0.00	950,000.00	0.00	950,000.00
	Total Tangibles	637,774.39	1,108,288.00	0.00	1,746,062.39

TOTAL ESTIMATED COST	2,507,582.14	5,049,379.83	0.00	7,556,961.97
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

November 8, 2018

Sent Certified Mail: 9414814901527181482951

COG Operating LLC  
ATTN: Rita Buress  
One Concho Center  
600 W Illinois Ave  
Midland, TX 79701-4882

Re: Grumpy Cat 15-22 Fed Com 212H  
SHL 476' FNL & 1,234' FWL Section 15-T23S-R32E  
BHL 330' FSL & 1,900' FWL Section 22-T23S-R32E  
Lea County, New Mexico

Dear Ms. Buress:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Grumpy 15-22 Fed Com 212H well to an approximate TVD of 10,482' and an approximate TMD of 20,322' to test the 2<sup>nd</sup> Bone Spring formation. The proposed surface hole location is approximately 476' FNL & 1,234' FWL Section 15-T23S-R32E. The proposed bottom hole is approximately 330' FSL & 1,900' FWL Section 22-T23S-R32E, Lea County, New Mexico. A well location plat is included with this letter for your reference. The anticipated spud date of the proposed well is August 2019.

To accommodate the 2-mile well, Devon proposes forming a ~320-acre working interest unit covering the W2 of Sections 15 & 22 of T23S-R32E, Lea County, New Mexico, insofar and only insofar as leases cover depths below the base of the Delaware Formation. Based on the proposed contract area COG Operating LLC's anticipated working interest will be ~25.00%.

Devon is proposing to drill this well subject to the terms of a 2015 AAPL model form Operating Agreement with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% /300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$7,557,000. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-234-2644 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal please contact me at (405) 228-2448 or ryan.cloer@divn.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ryan Cloer  
Landman  
Enclosures

Please elect one of the following and return to sender.

**COG Operating LLC**

\_\_\_\_\_  
NAME

\_\_\_\_\_  
DATE

\_\_\_\_\_ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Grumpy Cat 15-22 Fed Com 212H well.

\_\_\_\_\_ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Grumpy Cat 15-22 Fed Com 212H well.

\_\_\_\_\_ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.



## Authorization for Expenditure

AFE # XX-128589.01

Well Name: GRUMPY CAT 15-22 FED COM 212H

Cost Center Number: 1093891001

Legal Description: Sec 15-23S-32E

Revision: ☐

AFE Date: 11-9-2018

State: NM

County/Parish: LEA

Explanation and Justification:

Drill and Completion

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	77,617.97	0.00	0.00	77,617.97
6060130	GASEOUS FUELS	36,355.68	0.00	0.00	36,355.68
6080100	DISPOSAL - SOLIDS	68,089.28	1,040.00	0.00	69,129.28
6080110	DISP-SALTWATER & OTH	0.00	78,000.00	0.00	78,000.00
6090100	FLUIDS - WATER	40,188.86	514,861.36	0.00	555,050.22
6100100	PERMIT SURVEY&TITLE	35,000.00	0.00	0.00	35,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	81,458.00	10,400.00	0.00	91,858.00
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	3,572.98	0.00	0.00	3,572.98
6130360	RTOC - ENGINEERING	0.00	10,400.00	0.00	10,400.00
6130370	RTOC - GEOSTEERING	11,118.33	0.00	0.00	11,118.33
6150100	CH LOG PERFRTG&WL SV	0.00	269,848.80	0.00	269,848.80
6160100	MATERIALS & SUPPLIES	10,582.40	0.00	0.00	10,582.40
6170100	PULLING&SWABBING SVC	0.00	63,902.22	0.00	63,902.22
6190100	TRCKG&HL-SOLID&FLUID	55,686.87	0.00	0.00	55,686.87
6190110	TRUCKING&HAUL OF EQP	35,074.56	15,600.00	0.00	50,674.56
6200130	CONSLT & PROJECT SVC	100,345.00	86,435.56	0.00	186,780.56
6230120	SAFETY SERVICES	29,879.50	0.00	0.00	29,879.50
6300270	SOLIDS CONTROL SRVCS	40,909.00	0.00	0.00	40,909.00
6310120	STIMULATION SERVICES	0.00	2,505,003.43	0.00	2,505,003.43
6310200	CASING & TUBULAR SVC	47,711.53	0.00	0.00	47,711.53
6310250	CEMENTING SERVICES	112,533.63	0.00	0.00	112,533.63
6310280	DAYWORK COSTS	416,204.53	0.00	0.00	416,204.53
6310300	DIRECTIONAL SERVICES	141,289.25	0.00	0.00	141,289.25
6310310	DRILL BITS	82,039.75	0.00	0.00	82,039.75
6310330	DRILL&COMP FLUID&SVC	73,425.19	6,760.00	0.00	80,185.19
6310370	MOB & DEMOBILIZATION	150,000.00	0.00	0.00	150,000.00
6310380	OPEN HOLE EVALUATION	14,526.38	0.00	0.00	14,526.38
6310480	TSTNG-WELL, PL & OTH	0.00	67,639.57	0.00	67,639.57
6310600	MISC PUMPING SERVICE	0.00	55,596.30	0.00	55,596.30
6320100	EQPMNT SVC-SRF RNTL	65,589.83	227,212.59	0.00	292,802.42
6320110	EQUIP SVC - DOWNHOLE	60,904.33	28,392.00	0.00	89,296.33
6320160	WELDING SERVICES	4,481.18	0.00	0.00	4,481.18
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	30,736.72	0.00	0.00	30,736.72
6550120	OTHER ROUSTABOUT SER	2,284.00	0.00	0.00	2,284.00
6630110	CAPITAL OVERHEAD	7,114.00	0.00	0.00	7,114.00
6740340	TAXES OTHER	89.00	0.00	0.00	89.00
	Total Intangibles	1,869,807.75	3,941,091.83	0.00	5,810,899.58

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	15,456.00	0.00	0.00	15,456.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-128589.01

Well Name: GRUMPY CAT 15-22 FED COM 212H

Cost Center Number: 1093891001

Legal Description: Sec 15-23S-32E

Revision: ☐

AFE Date: 11-9-2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310130	ARTIFICIAL LIFT EQP	0.00	31,200.00	0.00	31,200.00
6310150	CASG-COND&DRIVE PIPE	53,499.70	0.00	0.00	53,499.70
6310420	TUBING & COMPONENTS	0.00	90,688.00	0.00	90,688.00
6310460	WELLHEAD EQUIPMENT	32,342.52	36,400.00	0.00	68,742.52
6310530	SURFACE CASING	33,359.04	0.00	0.00	33,359.04
6310540	INTERMEDIATE CASING	157,982.26	0.00	0.00	157,982.26
6310550	PRODUCTION CASING	290,174.33	0.00	0.00	290,174.33
6310580	CASING COMPONENTS	54,960.54	0.00	0.00	54,960.54
6320180	EQUIPMENT OTHER	0.00	950,000.00	0.00	950,000.00
	Total Tangibles	637,774.39	1,108,288.00	0.00	1,746,062.39

TOTAL ESTIMATED COST	2,507,582.14	5,049,379.83	0.00	7,556,961.97
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING, LEA  
COUNTY, NEW MEXICO.

CASE NOS. 20261 & 20262

**AFFIDAVIT OF KIRK MALINOWSKY**

Kirk Malinowsky, of lawful age and being first duly sworn, declares as follows:

1. My name is Kirk Malinowsky. I work for Devon Energy Production Company, L.P. ("Devon") as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Devon in these cases and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
4. Devon is targeting the Second Bone Spring interval with its proposed **Grumpy Cat 15-22 Federal Com 211H Well** in **Case No. 20261**, and its **Grumpy Cat 15-22 Federal Com 212H Well** in **Case No. 20262**.
5. **Exhibit No. 2A** is a subsea structure map that I prepared for the base of the Second Bone Spring interval. It is representative of the targeted interval in both cases. The proposed **Grumpy Cat 15-22 Federal Com 211H Well** and **Grumpy Cat 15-22 Federal Com 212H Well** are depicted by red lines within the proposed horizontal spacing units, which are depicted with a black outline. Existing producing wells in the Second Bone Spring interval are represented in green. The structure map shows that the formation is gently dipping to

the southeast in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted Bone Spring interval with a horizontal well in this area.

6. Also depicted in **Exhibit No. 2A** is a cross-section line consisting of three wells penetrating the targeted interval within the Bone Spring formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

7. **Exhibit No. 2B** is a cross section using the representative wells depicted on Exhibit 2A. The proposed target interval for both wells is labeled on the exhibit and highlighted in a light purple color. The cross-section demonstrates that the targeted interval extends across the proposed spacing and proration units in both cases.

8. In my opinion, the proposed orientation is the preferred orientation for horizontal well development in the Second Bone Spring in this area and is appropriate to efficiently and effectively develop the subject acreage.

9. Based on my geologic study, the Second Bone Spring interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing and proration units will contribute more-or-less equally to the production from the wellbores.

10. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

FURTHER AFFIANT SAYETH NOT.



Kirk Malinowsky  
Kirk Malinowsky

STATE OF OKLAHOMA )

COUNTY OF Oklahoma )

SUBSCRIBED and SWORN to before me this 20th day of February 2019 by  
Kirk Malinowsky.



Clint Dake  
NOTARY PUBLIC

My Commission Expires:

5/7/19

12057508\_1



# Grumpy Cat Fed Com 15-22 Pooling

## Structure Map

### Base 2BSSS

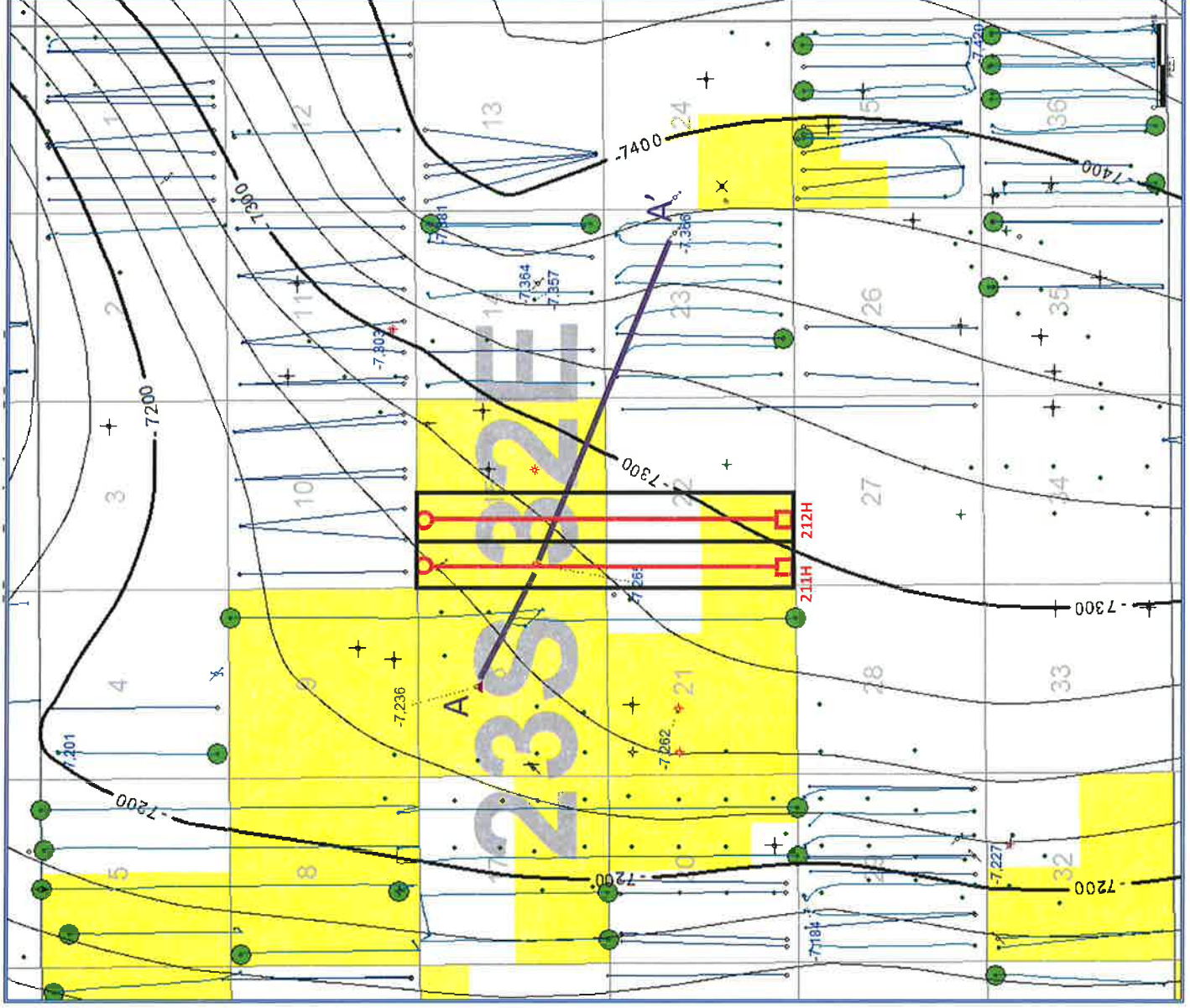
CI = 25 Feet

#### Proposed Horizontal Locations:

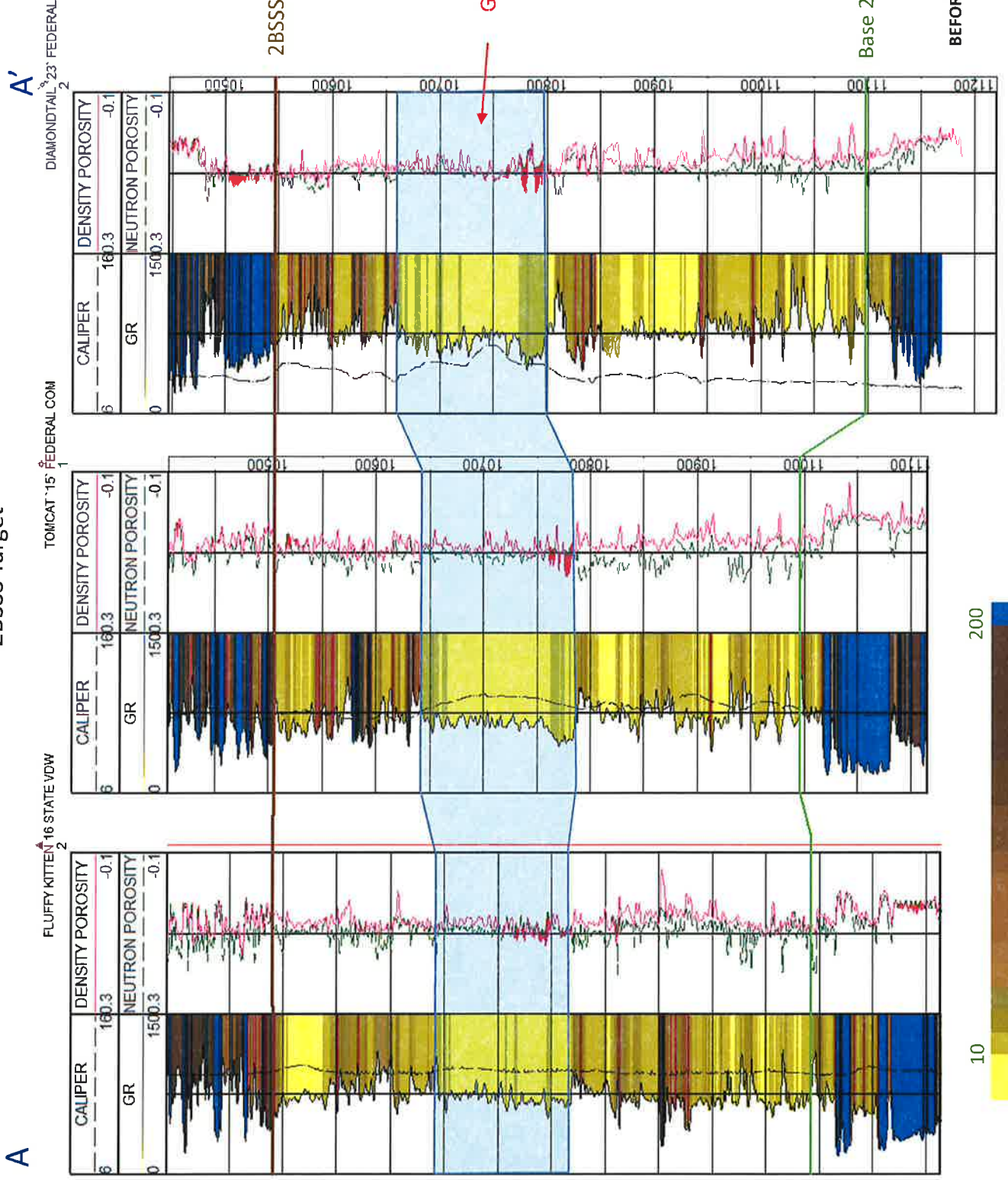
Grumpy Cat Fed Com 15-22 211H

Grumpy Cat Fed Com 15-22 212H

● 2BSSS Hz Producer



# Grumpy Cat Fed Com 15-22 Pooling Stratigraphic Cross Section A – A’ 2BSSS Target



**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. 3**  
 Submitted by: **DEVON ENERGY**  
 Hearing Date: February 21, 2019  
 Case Nos. 20261 & 20262





February 1, 2019

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.**  
**Grumpy Cat 15-22 Federal Com 211H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 21, 2019, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448 or at [Ryan.Cloer@dvn.com](mailto:Ryan.Cloer@dvn.com)

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR DEVON ENERGY PRODUCTION**  
**COMPANY, L.P.**



## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Grumpy Cat 211H  
CM# 41132.0002  
ORRI List

Shipment Date: 02/01/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	16
Total	16

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0012 5043 59



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)										Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8378 0739 74		Centennial PO BOX 1337 Roswell NM 88202										0.65	3.50								1.60				
2. 9214 8901 9403 8378 0739 81		Frank S & Robin Morgan 135 W Cottonwood Road Artesia NM 88210										0.65	3.50							1.60					
3. 9214 8901 9403 8378 0739 98		Hutchings Oil Company 3235 Calle De Deborah NW Albuquerque NM 87104										0.65	3.50							1.60					
4. 9214 8901 9403 8378 0740 01		Jacks Peak LLC PO BOX 294928 Kernville TX 78028										0.65	3.50							1.60					
5. 9214 8901 9403 8378 0740 18		John Kyle Thoma Trustee PO BOX 17655 Golden CO 80402										0.65	3.50							1.60					
6. 9214 8901 9403 8378 0740 25		Leonard Legacy Royalty LLC 415 W Wall St Suite 1620 Midland TX 79701										0.65	3.50							1.60					
7. 9214 8901 9403 8378 0740 32		LML Properties LLC PO BOX 576 Haleyville AL 35565										0.65	3.50							1.60					
8. 9214 8901 9403 8378 0740 49		Mark B Murphy Trustee PO BOX 2484 Roswell NM 88202										0.65	3.50							1.60					
Total Number of Pieces Listed by Sender 16		Postmaster, Per (Name of receiving employee)										Handling Charge - if Registered and over \$50,000 in value													
Total Number of Pieces Received at Post Office												Adult Signature Required													
												Adult Signature Restricted Delivery													
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												Signature Confirmation													
												Signature Confirmation Restricted Delivery													
												Special Handling													





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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8378 0740 56		Mitchell Exploration Inc 1351 US Highway 98 Suite 2G Daphne AL 36526		0.65	3.50								1.60			
10. 9214 8901 9403 8378 0740 63		Murphy Petroleum Corp PO BOX 2545 Roswell NM 88202		0.65	3.50								1.60			
11. 9214 8901 9403 8378 0740 70		Permian Basin Investments LP 13718 W Highway 80 E Odessa TX 79765		0.65	3.50								1.60			
12. 9214 8901 9403 8378 0740 87		Realtimezone Inc 100 N Pennsylvania Ave Roswell NM 88203		0.65	3.50								1.60			
13. 9214 8901 9403 8378 0740 94		Scott Exploration Inc 215 W 3rd Street Roswell NM 88201		0.65	3.50								1.60			
14. 9214 8901 9403 8378 0741 00		Susan S Murphy Trustee PO BOX 2464 Roswell NM 88202		0.65	3.50								1.60			
15. 9214 8901 9403 8378 0741 17		The Gross Family Limited Partnership 3931 Garwood Ave Suite C Portsmouth VA 23701		0.65	3.50								1.60			
16. 9214 8901 9403 8378 0741 24		Worral Investment Corp PO BOX 1834 Roswell NM 88202		0.65	3.50								1.60			

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02/08/2019

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9214890194038378073974	Centennial PO BOX 1337 Roswell NM 88202	In-Transit	Ref#: C1198305.6858930 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378073981	Frank S & Robin Morgan 135 W Cottonwood Road Artesia NM 88210	Delivered  Signature Received	Ref#: C1198305.6858931 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378073998	Hutchings Oil Company 3235 Calle De Deborah NW Albuquerque NM 87104	In-Transit	Ref#: C1198305.6858932 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074001	Jacks Peak LLC PO BOX 294928 Kerrville TX 78029	Delivered Signature Received	Ref#: C1198305.6858933 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074018	John Kyle Thoma Trustee PO BOX 17656 Golden CO 80402	Delivered Signature Received	Ref#: C1198305.6858934 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074025	Leonard Legacy Royalty LLC 415 W Wall St Suite 1620 Midland TX 79701	Return To Sender	Ref#: C1198305.6858935 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
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Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074049	Mark B Murphy Trustee PO BOX 2484 Roswell NM 88202	Delivered Signature Received	Ref#: C1198305.6858937 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074056	Mitchell Exploration Inc 1351 US Highway 98 Suite 2G Daphne AL 36526	Return To Sender	Ref#: C1198305.6858938 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074063	Murphy Petroleum Corp PO BOX 2545 Roswell NM 88202	Delivered Signature Received	Ref#: C1198305.6858939 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074070	Permian Basin Investments LP 13718 W Highway 80 E Odessa TX 79765	Delivered  Signature Received	Ref#: C1198305.6858940 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074087	Realtimezone Inc 100 N Pennsylvania Ave Roswell NM 88203	Return To Sender	Ref#: C1198305.6858941 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074094	Scott Exploration Inc 215 W 3rd Street Roswell NM 88201	Delivered Signature Received	Ref#: C1198305.6858942 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074100	Susan S Murphy Trustee PO BOX 2484 Roswell NM 88202	Delivered Signature Received	Ref#: C1198305.6858943 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074117	The Gross Family Limited Partnership 3931 Garwood Ave Suite C Portsmouth VA 23701	In-Transit	Ref#: C1198305.6858944 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074124	Worrall Investment Corp PO BOX 1834 Roswell NM 88202	Delivered Signature Received	Ref#: C1198305.6858945 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

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**Recipient address:**

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ROSWELL NM 88202

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9214 8901 9403 8378 0739 74

**USPS Tracking Label Number: 9214 8901 9403 8378 0739 74**

USPS Tracking History	Postal Facility	ZIP	Date	Time
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SHIPMENT RECEIVED ACCEPTANCE PENDING		SANTA FE,NM 87501		02/01/2019 16:13
ORIGIN ACCEPTANCE		SANTA FE,NM 87501		02/01/2019 20:59
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DEPART USPS FACILITY		ALBUQUERQUE,NM 87101		02/02/2019 00:46
PROCESSED THROUGH USPS FACILITY		LUBBOCK,TX 79402		02/03/2019 20:29
DEPART USPS FACILITY		LUBBOCK,TX 79402		02/04/2019 04:39
ARRIVAL AT UNIT		ROSWELL,NM 88203		02/04/2019 07:11
AVAILABLE FOR PICKUP		ROSWELL,NM 88201		02/04/2019 16:24
AVAILABLE FOR PICKUP		ROSWELL,NM 88201		02/08/2019 16:47
REMINDER TO SCHEDULE REDELIVERY		ROSWELL,NM 88202		02/09/2019 05:22

ORIGIN ACCEPTANCE:



**Return address:**

HOLLAND & HART LLP  
P.O. BOX 2208  
SANTA FE, NM 87504-2208

**Recipient address:**

HUTCHINGS OIL COMPANY  
3235 CALLE DE DEBORAH NW  
ALBUQUERQUE NM 87104

**USPS CERTIFIED MAIL****9214 8901 9403 8378 0739 98****USPS Tracking Label Number: 9214 8901 9403 8378 0739 98**

USPS Tracking History	Postal Facility	ZIP	Date	Time
PRE-SHIPMENT INFO SENT USPS AWAITS ITEM		SANTA FE,NM 87501		02/01/2019 09:46
SHIPMENT RECEIVED ACCEPTANCE PENDING		SANTA FE,NM 87501		02/01/2019 16:13
ORIGIN ACCEPTANCE		SANTA FE,NM 87501		02/01/2019 20:59
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/01/2019 22:14
DEPART USPS FACILITY		ALBUQUERQUE,NM 87101		02/02/2019 00:46
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/02/2019 01:28
ARRIVAL AT UNIT		ALBUQUERQUE,NM 87101		02/02/2019 05:36
NO AUTHORIZED RECIPIENT AVAILABLE		ALBUQUERQUE,NM 87104		02/02/2019 12:03
REMINDER TO SCHEDULE REDELIVERY		ALBUQUERQUE,NM 87104		02/07/2019 04:08
PACKAGE RETURN NOTICE GENERATED		ALBUQUERQUE,NM 87104		02/17/2019 03:17

ORIGIN ACCEPTANCE:

**Return address:**

HOLLAND & HART LLP  
P.O. BOX 2208  
SANTA FE, NM 87504-2208

**Recipient address:**

THE GROSS FAMILY LIMITED PARTNERSHIP  
3931 GARWOOD AVE SUITE C  
PORTSMOUTH VA 23701

**USPS CERTIFIED MAIL****9214 8901 9403 8378 0741 17****USPS Tracking Label Number: 9214 8901 9403 8378 0741 17**

USPS Tracking History	Postal Facility	ZIP	Date	Time
PRE-SHIPMENT INFO SENT USPS AWAITS ITEM		SANTA FE,NM 87501		02/01/2019 09:46
SHIPMENT RECEIVED ACCEPTANCE PENDING		SANTA FE,NM 87501		02/01/2019 16:13
ORIGIN ACCEPTANCE		SANTA FE,NM 87501		02/01/2019 20:59
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/01/2019 22:14
DEPART USPS FACILITY		ALBUQUERQUE,NM 87101		02/02/2019 00:46
PROCESSED THROUGH USPS FACILITY		NORFOLK,VA 23501		02/03/2019 11:58
DEPART USPS FACILITY		NORFOLK,VA 23501		02/04/2019 04:46
RETURN TO SENDER		PORTSMOUTH,VA 23701		02/04/2019 12:17
PROCESSED THROUGH USPS FACILITY		SANDSTON,VA 23150		02/06/2019 15:29
PROCESSED THROUGH USPS FACILITY		SANDSTON,VA 23150		02/07/2019 08:27
PROCESSED THROUGH USPS FACILITY		NORFOLK,VA 23501		02/08/2019 21:00
ARRIVAL AT UNIT		PORTSMOUTH,VA 23707		02/09/2019 06:21
SORTING/PROCESSING COMPLETE		PORTSMOUTH,VA 23707		02/09/2019 08:35
OUT FOR DELIVERY		PORTSMOUTH,VA 23707		02/09/2019 08:45
AWAITING DELIVERY SCAN		PORTSMOUTH,VA 23707		02/09/2019 22:45
PROCESSED THROUGH USPS FACILITY		SANDSTON,VA 23150		02/13/2019 11:11
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/14/2019 23:33
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/15/2019 12:31

ORIGIN ACCEPTANCE:

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

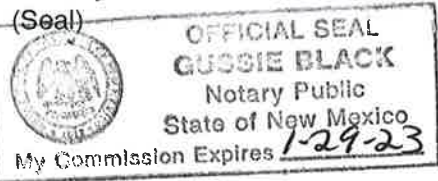
Beginning with the issue dated  
February 03, 2019  
and ending with the issue dated  
February 03, 2019.

  
Publisher

Sworn and subscribed to before me this  
3rd day of February 2019.

  
Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
<b>LEGAL NOTICE</b> <b>FEBRUARY 3, 2019</b>	
<b>STATE OF NEW MEXICO</b> <b>ENERGY, MINERALS AND NATURAL RESOURCES</b> <b>DEPARTMENT</b> <b>OIL CONSERVATION DIVISION</b> <b>SANTA FE, NEW MEXICO</b>	
The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on <b>February 21, 2019</b> , in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by <b>February 11, 2019</b> . Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.	
<b>STATE OF NEW MEXICO TO:</b> All named parties and persons having any right, title, interest or claim in the following case and notice to the public.	
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)	
<b>To: All overriding royalty interest owners and pooled parties, including: COG Operating LLC; Permian Basin Investments, LP; Centennial; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jacks Peak, LLC; Mark B. Murphy, Trustee; Susan S. Murphy, Trustee; Frank S. Morgan and wife Robin Morgan, their heirs and devisees; Hutchings Oil Company; Realtimezone, Inc; The Gross Family Limited Partnership; Mitchell Exploration, Inc; Worrall Investment Corp; Murphy Petroleum Corp; Scott Exploration, Inc.; John Kyle Thoma, Trustee; Sealy H. Cavin, Jr., his heirs and devisees.</b>	
<b>Case No. 20261: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation (Sand Dunes; Bone Spring, South Pool (53805)) underlying a 320-acre standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 15 and 22, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal well spacing unit to the proposed Grumpy <b>Cat 15-22 Federal Com 211H Well to be drilled</b> from surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 22. The completed interval for this well will comply with the standard setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 32 miles East/Southeast of Carlsbad, NM. <b>#33707</b>	

67100754

00224176

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE,, NM 87504-2208



February 1, 2019

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.**  
**Grumpy Cat 15-22 Federal Com 212H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 21, 2019, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448 or at [Ryan.Cloer@dvn.com](mailto:Ryan.Cloer@dvn.com)

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**



## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Grumpy Cat 212H  
CM# 41132.0002  
ORRI List

Shipment Date: 02/01/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	18
Total	18

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0012 5046 49



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). <b>Postmark with Date of Receipt.</b>										
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8378 0746 05	Centennial PO BOX 1837 Roswell NM 88202	0.65	3.50								1.60			
2. 9214 8901 9403 8378 0746 12	Frank S & Robin Morgan 135 W Cottonwood Road Artesia NM 88210	0.65	3.50								1.60			
3. 9214 8901 9403 8378 0746 29	Hutchings Oil Company 3235 Calle De Deborah NW Albuquerque NM 87104	0.65	3.50								1.60			
4. 9214 8901 9403 8378 0746 36	Innovations Inc 10425 Bissonnet St Houston TX 77059	0.65	3.50											Special Handling
5. 9214 8901 9403 8378 0746 43	Jacks Peak LLC PO BOX 294928 Kernville TX 78029	0.65	3.50											Signature Confirmation
6. 9214 8901 9403 8378 0746 50	John Kyle Thoma Trustee PO BOX 17656 Golden CO 80402	0.65	3.50											Signature Confirmation Restricted Delivery
7. 9214 8901 9403 8378 0746 67	Leonard Legacy Royalty LLC 415 W Wall St Suite 1620 Midland TX 79701	0.65	3.50											Signature Confirmation
8. 9214 8901 9403 8378 0746 74	LML Properties LLC PO BOX 576 Haleyville AL 35565	0.65	3.50											Signature Confirmation
Total Number of Pieces Listed by Sender 18		Total Number of Pieces Received at Post Office 18												



UNITED STATES  
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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Priority Mail <input type="checkbox"/> Restricted Delivery									
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)									
9.	9214 8901 9403 8378 0746 81	Mark B Murphy Trustee PO BOX 2484 Roswell NM 88202									
10.	9214 8901 9403 8378 0746 98	Michell, Exploration Inc 1351 US Highway 98 Suite 2G Daphne AL 36526									
11.	9214 8901 9403 8378 0747 04	Murphy Petroleum Corp PO BOX 2545 Roswell NM 88202									
12.	9214 8901 9403 8378 0747 11	Permian Basin Investments LP 13718 W Highway 80 E Odessa TX 79765									
13.	9214 8901 9403 8378 0747 28	Realtimezone Inc 100 N Pennsylvania Ave Roswell NM 88203									
14.	9214 8901 9403 8378 0747 35	Scott Exploration Inc 215 W 3rd Street Roswell NM 88201									
15.	9214 8901 9403 8378 0747 42	Susan S Murphy Trustee PO BOX 2484 Roswell NM 88202									
16.	9214 8901 9403 8378 0747 59	The Cross Family Limited Partnership 3931 Garwood Ave Suite C Portsmouth VA 23701									
Total Number of Pieces Listed by Sender 18		Postmaster, Per (Name of receiving employee)									

Total Number of Pieces Received at Post Office		Postage		(Extra Service) Fee	Handling Charge - if Registered and over \$50,000 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9214 8901 9403 8378 0746 81		0.65		3.50								1.60			
9214 8901 9403 8378 0746 98		0.65		3.50								1.60			
9214 8901 9403 8378 0747 04		0.65		3.50								1.60			
9214 8901 9403 8378 0747 11		0.65		3.50					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
9214 8901 9403 8378 0747 28		0.65		3.50								1.60			
9214 8901 9403 8378 0747 35		0.65		3.50								1.60			
9214 8901 9403 8378 0747 42		0.65		3.50								1.60			
9214 8901 9403 8378 0747 59		0.65		3.50								1.60			





# Firm Mailing Book For Accountable Mail

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## Pieces

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And


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Clear Job Filter: 92750901193562000012504649

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074605	Centennial PO BOX 1837 Roswell NM 88202	Delivered Signature Received	Ref#: C1198330.6859026 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074612	Frank S & Robin Morgan 135 W Cottonwood Road Artesia NM 88210	Delivered  Signature Received	Ref#: C1198330.6859027 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074629	Hutchings Oil Company 3235 Calle De Deborah NW Albuquerque NM 87104	In-Transit	Ref#: C1198330.6859028 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074636	Innoventions Inc 10425 Bissonnet St Houston TX 77099	Delivered Signature Received	Ref#: C1198330.6859029 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074643	Jacks Peak LLC PO BOX 294928 Kerrville TX 78029	Delivered Signature Received	Ref#: C1198330.6859030 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074650	John Kyle Thoma Trustee PO BOX 17656 Golden CO 80402	Delivered Signature Received	Ref#: C1198330.6859031 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074667	Leonard Legacy Royalty LLC 415 W Wall St Suite 1620 Midland TX 79701	Return To Sender	Ref#: C1198330.6859032 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074674	LML Properties LLC PO BOX 576 Haleyville AL 35565	Delivered Signature Received	Ref#: C1198330.6859033 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074681	Mark B Murphy Trustee PO BOX 2484 Roswell NM 88202	Delivered Signature Received	Ref#: C1198330.6859034 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074698	Mitchell Exploration Inc 1351 US Highway 98 Suite 2G Daphne AL 36526	Return To Sender	Ref#: C1198330.6859035 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074704	Murphy Petroleum Corp PO BOX 2545 Roswell NM 88202	Delivered Signature Received	Ref#: C1198330.6859036 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074711	Permian Basin Investments LP 13718 W Highway 80 E Odessa TX 79765	Delivered  Signature Received	Ref#: C1198330.6859037 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074728	Realtimezone Inc 100 N Pennsylvania Ave Roswell NM 88203	Return To Sender	Ref#: C1198330.6859038 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074735	Scott Exploration Inc 215 W 3rd Street Roswell NM 88201	Delivered Signature Received	Ref#: C1198330.6859039 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074742	Susan S Murphy Trustee PO BOX 2484 Roswell NM 88202	Delivered Signature Received	Ref#: C1198330.6859040 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

Barcode	Recipient	Status	Custom	User / Profile	Location / Department	Job I
9214890194038378074759	The Gross Family Limited Partnership 3931 Garwood Ave Suite C Portsmouth VA 23701	In-Transit	Ref#: C1198330.6859041 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074766	Tumbler Energy Partners 1701 River Run Suite 306 Fort Worth TX 76107	Delivered Signature Received	Ref#: C1198330.6859042 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198
9214890194038378074773	Worrall Investment Corp PO BOX 1834 Roswell NM 88202	Delivered Signature Received	Ref#: C1198330.6859043 RetRef#:	clwetzsteon@hollandhart.com Label 4 x 2.5 (flat)		1198

1

20 items per page

1 - 18 of 18 items

**Return address:**

HOLLAND & HART LLP  
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SANTA FE, NM 87504-2208

**Recipient address:**

HUTCHINGS OIL COMPANY  
3235 CALLE DE DEBORAH NW  
ALBUQUERQUE NM 87104

**USPS CERTIFIED MAIL**

9214 8901 9403 8378 0746 29

**USPS Tracking Label Number: 9214 8901 9403 8378 0746 29**

USPS Tracking History	Postal Facility	ZIP	Date	Time
PRE-SHIPMENT INFO SENT USPS AWAITS ITEM		SANTA FE,NM 87501		02/01/2019 09:54
SHIPMENT RECEIVED ACCEPTANCE PENDING		SANTA FE,NM 87501		02/01/2019 16:13
ORIGIN ACCEPTANCE		SANTA FE,NM 87501		02/01/2019 20:59
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/01/2019 22:14
DEPART USPS FACILITY		ALBUQUERQUE,NM 87101		02/02/2019 00:46
PROCESSED THROUGH USPS FACILITY		ALBUQUERQUE,NM 87101		02/02/2019 01:28
ARRIVAL AT UNIT		ALBUQUERQUE,NM 87101		02/02/2019 05:36
NO AUTHORIZED RECIPIENT AVAILABLE		ALBUQUERQUE,NM 87104		02/02/2019 12:03
REMINDER TO SCHEDULE REDELIVERY		ALBUQUERQUE,NM 87104		02/07/2019 04:08
PACKAGE RETURN NOTICE GENERATED		ALBUQUERQUE,NM 87104		02/17/2019 03:17

ORIGIN ACCEPTANCE:

**Return address:**

HOLLAND & HART LLP  
P.O. BOX 2208  
SANTA FE, NM 87504-2208

**Recipient address:**

THE GROSS FAMILY LIMITED PARTNERSHIP  
3931 GARWOOD AVE SUITE C  
PORTSMOUTH VA 23701

**USPS CERTIFIED MAIL**

9214 8901 9403 8378 0747 59

**USPS Tracking Label Number: 9214 8901 9403 8378 0747 59**

USPS Tracking History	Postal Facility	ZIP	Date	Time
PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM 87501		02/01/2019 09:54	
SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM 87501		02/01/2019 16:13	
ORIGIN ACCEPTANCE	SANTA FE,NM 87501		02/01/2019 20:59	
PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM 87101		02/01/2019 22:14	
DEPART USPS FACILITY	ALBUQUERQUE,NM 87101		02/02/2019 00:46	
PROCESSED THROUGH USPS FACILITY	NORFOLK,VA 23501		02/03/2019 11:58	
DEPART USPS FACILITY	NORFOLK,VA 23501		02/04/2019 04:46	
RETURN TO SENDER	PORTSMOUTH,VA 23701		02/04/2019 12:17	
PROCESSED THROUGH USPS FACILITY	SANDSTON,VA 23150		02/06/2019 15:29	
PROCESSED THROUGH USPS FACILITY	NORFOLK,VA 23501		02/07/2019 22:56	
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PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM 87101		02/17/2019 02:15	

ORIGIN ACCEPTANCE:

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

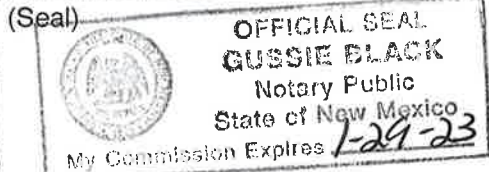
Beginning with the issue dated  
February 03, 2019  
and ending with the issue dated  
February 03, 2019.

  
Publisher

Sworn and subscribed to before me this  
3rd day of February 2019.

  
Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE  
FEBRUARY 3, 2019

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **February 21, 2019**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **February 11, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: COG Operating LLC; Tumbler Energy Partners; Innoventions, Inc; Permian Basin Investments, LP; Centennial; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jacks Peak, LLC; Mark B. Murphy, Trustee; Susan S. Murphy, Trustee; Frank S. Morgan and wife Robin Morgan, their heirs and devisees; Hutchings Oil Company; Realtimezone, Inc; The Gross Family Limited Partnership; Mitchell Exploration, Inc; Worrall Investment Corp; Murphy Petroleum Corp; Scott Exploration, Inc.; John Kyle Thoma, Trustee; Sealy H. Cavin, Jr., his heirs and devisees.**

**Case No. 20262: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation (Sand Dunes; Bone Spring, South Pool (53805)) underlying a 320-acre standard horizontal well spacing unit comprised of the E/2 W/2 of Sections 15 and 22, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal well spacing unit to the proposed **Grumpy Cat 15-22 Federal Com 212H Well** to be drilled from surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 22. The completed interval for this well will comply with the standard setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 32 miles East/Southeast of Carlsbad, NM.  
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