#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF ASCENT ENERGY, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20279

APPLICATION OF ASCENT ENERGY, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20280

#### VERIFIED STATEMENT OF LEE ZINK

Lee Zink, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Ascent Energy, LLC ("Ascent"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Bone Spring and Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the units.
  - (b) No opposition is expected because the interest owner being pooled has been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the wells. All interest owners are locatable.
  - (c) The wells are in the proposed Red Hornet Development Area, a development area approved by the Bureau of Land management for drilling in the potash area. A plat outlining the Development Area is attached as Attachment A.
  - (d) A plat outlining the unit being pooled is attached hereto as Attachment B. Ascent seeks an order pooling all mineral interests in the Bone Spring formation (Case No. 20279) and Wolfcamp formation (Case No. 20280) underlying the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 20 South, Range 30 East, NMPM. The unit will be dedicated to the Red Hornet Fed Com Well Nos. 702.

EXHIBIT

The party being pooled is XTO Holdings LLC.

- (e) There are no depth severances in the Bone Spring and Wolfcamp formations.
- (f) Attachment C is a well proposal sent to XTO Holdings LLC for the subject wells. Ascent has had numerous contacts with XTO Holdings LLC.
- (g) Ascent has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Ascent has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Ascent requests overhead and administrative rates of \$7500/month for a drilling well and \$750/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Ascent requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Ascent requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Ascent requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

#### VERIFICATION

STATE OF COLORADO	)
CITY AND COUNTY OF DENVER	) ss. )
Ascent Energy, LLC, he is authorized to	is oath, deposes and states that: He is a landman for make this verification on its behalf, he has read the is thereof; and the same is true and correct to the best
SUBSCRIBED AND SWORN TO Zink.	before me this day of March, 2019 by Lee
My Commission Expires: 07/23/19	Notary Public

LAURIE C. OTERO
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20074025628
MY COMMISSION FICHAES 07/23/2019

# Red Hornet Development Area Township 20 South, Range 30 East

Section 23: S2 Section 24: S2 640.00 Gross Acres Eddy County, NM





Ascent Energy, LLC	ASCENT
Exhibit	
Location Map T20S-R30E	
Case No.	

#### Red Hornet Pooling Unit Township 20 South, Range 30 East Section 23: S2S2

Section 23: S2S2 Section 24: S2S2 320.00 Gross Acres Eddy County, NM



Working Interest for: Red Hornet Fed Com #501H, Red Hornet Fed Com #601H, and Red Hornet Fed Com #701H

Ascent Energy, LLC	87.50%
XTO Holdings, LLC	12.50%
Total	100%

Ascent Energy, LLC	ASCENT
Exhibit	
T20S-R30E	
Case No.	



September 19, 2018

XTO Holdings LLC 22777 Springwoods Village Pkwy Spring, Texas 77389

Attn: Land Dept. Loc. 115

RE: Red Hornet Development Area

T20S-R30E Sec. 23: S2S2 Sec. 24: S2S2 320 Gross Acres, more or less Eddy County, New Mexico

Dear Working Interest Owner:

Ascent Energy, LLC ("Ascent") hereby proposes the drilling, completing and equipping the following wells to XTO Holdings LLC ("XTO") located in Sections 23 and 24 of T20S-R30E, Eddy County, New Mexico (the "Wells").

1) Red Hornet Fed Com #501H (the "501H Well") to test the Bone Spring formation at a total vertical depth of 9,028 and a total measured depth of 19,722. The proposed surface location of the 501H Well is 1,044' FSL, 51' FEL, T20S-R30E Sec. 24 with a bottom hole location of 660° FSL, 100° FWL, T20S-R30E Sec. 23.

The estimated cost associated with the 501H Well is \$8,788,707, as outlined in the enclosed Authority for Expenditure dated September 13, 2018. Ascent's records indicate that XTO owns a 12.50% working interest in the 501H Well, and XTO's estimated costs is approximately

2) Red Hornet Fed Com #601H (the "601H Well") to test the Bone Spring formation at a total vertical depth of 10,264' and a total measured depth of 22,258'. The proposed surface location of the 601H Well is 968' FSL, 1,737' FWL, T20S-R31E Sec. 19 with a bottom hole location of 990' FSL, 100' FWL, T20S-R30E Sec. 23.

The estimated cost associated with the 601H Well is \$9,112,085, as outlined in the enclosed Authority for Expenditure dated September 13, 2018. Ascent's records indicate that XTO owns a 12.50% working interest in the 601H Well, and XTO's estimated costs is approximately

3) Red Hornet Fed Com #701H (the "701H Well") to test the Wolfcamp formation at a total vertical depth of 10,348' and a total measured depth of 22,342'. The proposed surface location of the 701H Well is 938' FSL, 1,737' FWL, T20S-R31E Sec. 19 with a bottom hole location of 330' FSL, 100' FWL, T20S-R30E Sec.23.

September 19, 2018 Red Hornet Development Area Page 2 of 4

The estimated cost associated with the 701H Well is \$9,744,239, as outlined in the enclosed Authority for Expenditure dated September 13, 2018. Ascent's records indicate that XTO owns a 12.50% working interest in the 701H Well, and XTO's estimated costs is approximately \$1,218,030.

In addition, Ascent proposes the Wells under the terms of a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following basic terms.

- Contract Area: <u>Township 20 South, Range 30 East</u> Section 23: S2S2 Section 24: S2S2
- Ascent named as Operator
- 100%/300%/300% non-consent penalties
- \$8,000.00/\$800.00 drilling and producing overhead rates

Please indicate your election in the Wells and return a signed copy within thirty (30) days of receipt of this notice to Ascent. If XTO is interested in selling its interest in the Contract Area, please contact the undersigned at your earliest convenience.

September 19, 2018 Red Hornet Development Area Page 3 of 4

Ascent looks forward to working with XTO on this matter and may file for compulsory pooling in the near future to pool any uncommitted working interest owners. If you have any questions or concerns, please do not hesitate to contact the undersigned at (720) 710-8923 or <a href="mailto:lizink@ascentenergy.us">lizink@ascentenergy.us</a>.

Very Truly Yours,

Lee Zink

Land Manager

Ascent Energy, LLC

1621 18th Street, Suite 200

Denver, CO 80202

Enclosure(s): Red Hornet Fed Com #501H AFE

Red Hornet Fed Com #601H AFE Red Hornet Fed Com #701H AFE

Draft 2015 Horizontal AAPL Form 610 Operating Agreement (email only)

September 19, 2018 Red Hornet Development Area Page 4 of 4

# Well Election(s)

# ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)

AFE NO	D.	Maria Maria Com Sola		BUD YEAR		DATE	September 13, 201	8
FIELD		Rawhide REGIO	ON	CATEGORY		SUPPLEMENT NO.		
OPERA	TOR	Ascent Energy, LLC WELL		Delaware 501H	Basin	LEGAL:	20S 30E	
OBJEC		2nd Bone Spring STAT		NM		w.i.		
ESTIM	ATED P	ROJECT START DATE: 202019				MD/TVD	+/-19,725'/9025'	
DESCR	UPTION	i: Drill a 10,425' lateral in the 2nd BS and frac with 62 stag	ges. Assi	umes 4 string de	sign.			
	ulatere iu							
3,411,42	include:	INTANGIBLE DRILLING COSTS				The second second second second second second	NAMES OF TAXABLE PARTY.	
	CCT.	DESCRIPTION		Rate	Units	DRYHOLE		
8305 8305	101					\$125,000		TOTAL WELL COST
8305	103	Rig Contractor-Daywork/FT		£ 24.000	-	\$100,000		\$125,000 100,000
8305	104			\$ 24,000	24	\$576,000		576,000
8305	105					\$110,000		8 - 10
8305 8305	106			-		\$110,000		110,000
8305	108					\$90,000		120,000
8305	109	Mud Logging		+		\$180,000		180,000
8305 8305	110					\$80,000 \$30,000		80,000
8305	111					\$85,000		30,000
8305	114					\$180,000		85,000 180,000
8305	115	Tubular Inspection				Market Committee of the		180,000
8305	116					\$20,000		20,000
8305 8305	117					\$300,000 \$120,000		300,000
8305	119	Company Supervison & Labor		\$ 2,000	48	\$96,000		120,000
8305	120					3年1月12日 建甲基巴基甲基乙基高额 35		96,000
8305	121					\$20,000		20,000
8305 8305	122			1.9243	19,725	\$75,000		75,000
8305	123					\$37,957 \$25,000		37,957
8305	125			-		\$50,000		25,000 50,000
8305	126	Legal		_		在 1000 (1000 ) A 100	10	0
8305	127	Outside Operated Other				\$50,000		50,000
8305 8305	128	Permits				\$20,000		0.
8305	130	Environmental & Safety Plugging				\$20,000		20,000
		SUBTOTAL				THE RESERVE OF THE RESERVE OF THE PARTY OF T		20,000
8305	199	CONTINGENCY (%) 0.00%				\$2,509,957		\$2,509,957
	S July	SUB-TOTAL INTANGIBLE DRILLING COSTS				63 500 057		0
	3	INTANGIBLE COMPLETION COSTS	DISSA.	and the same	4. 2 7-	\$2,509,957		\$2,509,957
	CT.	DESCRIPTION		Rate	Units	STATE OF THE BEST OF THE STATE		
8306	201	Location & Cleanup					COMPLETION	TOTAL WELL COST
8306 8306	202	Power & Fuel Compl Fluids & Chemicals				6/20 Pro 2012 Pro 201	\$10,000	\$10,000
8306	204	Bits, Reamer, Stabilizers				<b>经价值的中央股份证 法特别证据</b>	10,000 45,000	10,000
8306	205	Cement & Cementing Svcs				是是1000年4月7月2日中央1000年1日1日 1日	43,000	45,000
8306	206	Logging & Perforation Svcs				William Committee of the Committee of th	and the second	MACHINE DE LO
8306 8306	207	Csg Crews & Tools-Drive Hammer				The state of the s	275,000	275,000
8306	209	Directional Tools & Svcs Formation Stimulatn Acid Frac				TOTAL STATE OF THE PARTY OF THE		0
8306	210	Formation Evaluation				CONTRACTOR OF THE SECOND	3,500,000	0
8306	211	Tubular Inspection				A 1985年 1985年 李宇宙中心的大学	3,300,000	3,500,000
8306	212	Equipment Rentals				A DESTRUCTION OF THE PROPERTY		A SHEWING O
8306 8306	213	Contract Labor & Services Wellsite Consultant					200,000	200,000
8306	215	Company Supervision & Labor		\$ 2,000	60	2. 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	120,000	120,000
8306	216	Transportation				2011年,1967年 1967年 1968年 19	120,000	120,000
8306 8306	217	Mud Cuttings & Water Disposal				10000000000000000000000000000000000000	20,000	20,000
8306	218	Insurance Overhead				The state of the second	15,000	15,000
8306	220	Water & Water Well				resumment of the second		- 0
8306	221	Unanticipated MajExp Fishing		1.35	475000	CALLERY A BULLAND DE	641,250	641,250
8306 8306	222	Coil Tubing Services				THE PARTY OF THE P		641,250
8306	223	Misc Supplies & Materials Flowback Testing			6	A Saranga I & Saranga	95,000	95,000
8306	225	Legal & Permits				作品的 (100 mg) (100 mg) (100 mg)	35,000	35,000
8306	226	Environmental & Safety Costs				THE REPORT OF THE PARTY OF THE	75,000 5,000	75,000
8306	227	Plugging					3,000	5,000
8306	228	Completion Rig		\$ -	0	25. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14		0
		SUBTOTAL					30,000	30,000
8306	299	CONTINGENCY (%) 0.00%				100 mm 100 mm 9 mm 100	\$5,076,250	20年的美国中华的 1000年
		SUB-TOTAL INTANGIBLE COMPLETION COSTS					93,070,250	\$5,076,250
		SUB-TOTAL INTANGIBLE COSTS					\$5,076,250	\$5.076.250
W.F.	No.	TANGIBLE DRILLING COSTS				\$2,509,957	\$5,076,250	\$5,076,250 \$7,586,207
ACC	т.	DESCRIPTION		Ave Julie			Article State of the State of t	47,380,207
8308	301	Drive Pipe Conductor Casing			Inits	DRYHOLE		A CHARLES OF THE PARTY OF THE P
8308	302	Surface Casing		\$ -	0	\$20,000		TOTAL WELL COST
8308	303	Intermediate Casing		\$ -	0	\$25,000		\$20,000
8308	304	Intermediate Casing		\$ -	0	\$60,000		25,000
8308	305	Subs Flt Eqpt Centralizers Etc		2 -	0	\$100,000	100	60,000 100,000
17.5 April 17.7	306	Casinghead Drilling Spool Sub Surface Equipment			125	100 F 在 1800年6 上日 40 10 10 10 10 10 10 10 10 10 10 10 10 10		100,000
	308	Outside Operated Other				\$60,000	3	60,000
					15	AND THE RESERVE THE PROPERTY.		0
		SUB-TOTAL TANGIBLE DRILLING COSTS					2	0
			-07-17			\$265,000		\$265,000



ACCT.	TANGIBLE COMPLETION COST DESCRIPTION	CANCEL CO. LANSING MICH.	-	and the second of the second of		the probability of the second second second second	
	DESCRIPTION		Rate	Units			
8309 401	Production Casing		\$ -	_	· · · · · · · · · · · · · · · · · · ·	COMPLETION	TOTAL WELL CO
8309 402 8309 403	Tubing		\$ -	0	A STATE OF THE STA	290,000	\$290
	Subs Flt Eqpt Centralizers Etc		4	0	1000 1000 1000 1000 1000 1000 1000 100	32,500	
	Sub Surface Equipment			1		52/300	3.
	Xmas Tree Upper Section			-	2.	30,000	1
8309 406	Outside Operated Other				三种 化原原管理学 医斯特勒斯 法国际经济	60,000	30
	0.00				三次。 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	56,000	60
	SUB-TOTAL TANGIBLE COMPLETION COSTS						THE RESERVE OF THE PARTY OF THE
	SUB-TOTAL TANGIBLE COSTS					\$412,500	4440
	SUB-TOTAL INTANGIBLE & TANGIBLE COSTS				\$265,000		\$412,
Commence of the	PRODUCTION EQUIPMENT COST				\$2,774,957	\$412,500	\$677,
	TRODUCTION EQUIPMENT COST	S	Taran II	You be Silver	32,774,957	\$5,488,750	\$8,263,
8311 501	AntiGuintalia		-				100
8311 502	Artificial Lift Equipment				A THE RESERVE AND ADDRESS OF THE PARTY OF TH	COMPLETION	TOTAL WELL COS
	Prime Mover Electric Gas			-	于"古福·马拉·马格·马克·马拉·克·马克·	\$15,000	
	Sales Gathering Line			- 1		\$15,000	\$15
	Separation Equipment			7	<b>。据是国际。在中国主席中的,它是一些证明,如何</b>		THE RESERVE OF THE PARTY OF THE
	Oil Treating Heating Equipment				1000年,中国自由政治社、1000年,1000年	50,000	Control of the Contro
	Gas Treating Dehy Equipment				于1000年,在1000年间第二日联系,1000年1000年100日	30,000	50
8311 507	Tanks			19	(A)		And the second s
8311 508	Meters			-	A STATE OF THE STA	70,000	
8311 509	Electrical Equip Install			9		55,000	70,
8311 510	Compressor			10	THE WASHINGTON TO SELECT THE THE PARTY OF TH	20,000	55,
8311 511	Flowlines			18	THE RESIDENCE OF THE PROPERTY OF THE PARTY O	20,000	20,
8311 512	Labor			4	等的 (PED) (F 新江南) (F 新江南) (F 新江南)	F0 005	
8311 513	Trucks Hauling Transportation			0	SERVICE TO A SERVICE OF THE SERVICE	50,000	50,
8311 514	Buildings			- 3	COMPANY OF THE SECOND S	130,000	130,
8311 515	Roads & Locations			7	EXCLUSION OF THE PERSON OF THE	70	THE REAL PROPERTY.
8311 516	Manifolds & Headers			8	IN THE WAY IN STREET THE PARTY OF THE PARTY		The state of the s
8311 517	Chemical Injection System			14	CALL SHAPE THE CALL SHAPE TO SHAPE THE SHAPE T	10,000	10,
8311 518	Piping & Valves			2	Part of the second of the seco	15,000	15,0
	Welding			83	A MONTH OF THE PARTY OF THE PAR		Manager Statement Land
	Surface Pumps			150	CONTACTOR OF THE PARTY OF THE P	50,000	50,0
	Filters			122		EE	AT STREET, SPECIAL
	Outside Operated Other		and the same of the	10	2011年中央 1011年中央 1011年中年中央 1011年中年中央 1011年中年中央 1011年中年中央 1011年中年中央 1011年中年中央 1011年中年中央 1011年中年中央 1011年中年中年中央 1011年中年中央 1011年中年中年中年中年中年中年中年中年中年中年中年中年中年中年中年中年中年中	5,000	5,0
8311 523	Environmental & Safety			685			Chipme Season St. Co.
	Engineering Supervision			ile.		383	
	Engineering Supervision Surface Facilities			243	是《四大》。	10,000	10,0
323	Surface Facilities			130	Company of the Compan	30,000	30,0
				100	A PROPERTY OF THE PARTY OF THE	15,000	15.0
	SUB-TOTAL PRODUCTION EQUIPMENT					227000	15,0
	SUB-TOTAL INTANGIBLE COSTS (PAGE 1)					\$525,000	
	SUB-TOTAL TANGIBLE COSTS (PAGE 2)				\$2,509,957		\$525,0
	TANGIBLE COSTS (PAGE 2)					\$5,076,250	\$7,586,2
	GRAND T	TOTAL			\$265,000	\$412,500	\$677,5
					\$2,774,957	\$6,013,750	
	LE53 00	TSIDE INTERESTS			\$2,774,957		\$8,788,7
	TOTAL N	ET COSTS				\$6,013,750	\$8,788,7
					\$0	\$0	
otice to Nonopera n monies which w	tor: Costs shown on this form are estimates only. Nor ill be required to perform the proposed operation.	noperators should not	consider thes	e estimates as e	stablishing any limit		
REPARED BY		DATE	-		COOKS IN		
					GROSS AFE AMOUNT - DRY HOLE		\$2,774,9
PROVED		DATE			NET DRYHOLE AFE AMOUNT		
					NET ASSET TRANSFERS		
PROVED					CASH OUTLAY THIS AFE		
50 500 0 500 0 1 1 1 1 1 1 1 1 1 1 1 1 1		DATE					
					PREVIOUS AFE'S ISSUED		
PROVED		DATE			TOTAL CASH OUTLAY		
		DATE					
_							
	COMPANY WORKING INTER	REST					
					APPROVED BY		DATE

# ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)

AFE NO.	Red Hornet Fed Com 601H		CATEGO	EAR 2019 RY D&C	DATE SUPPLEMENT NO.		
PERATOR	Ascent Energy LLC	REGION	Delawar	e Basin	LEGAL:	20S 31E	
BJECTIVE	3rd Bone Spring	WELL NO.	601H		W.I.	203 31E	
STIMATED F	PROJECT START DATE	STATE	NM			+/-22,260'/10,265'	
ESCRIPTION	N: Drill a 11,725' lateral in the 3rd BS and frac with 62	stages. The	first 1320' of	the lateral w	vill be uncompleted. Assumes 4 string deal	17-22,200 / 10,265	
					resulties 4 string design.		
ACCT.	INTANGIBLE DRILLING COSTS DESCRIPTION		1000	Wy ser			
8305 101	Location Cleanup & Damages		Rate	Units	DRYHOLE		
8305 102 8305 103	RIG Move - MIRU, RDMO				\$125,000		TOTAL WELL CO
305 103 305 104			\$ 24,00	0 2	\$100,000		\$12
305 105	Power & Fuel		1 - 1/00	2	\$672,000		10 67
305 106 305 107			-	- Part	\$130,000		4.00
305 107 305 108				-	\$145,000		130
305 109	Mud Logging				\$100,000		14:
305 110 305 111	Open Hole Logging		-		\$210,000 \$90,000		210
805 112	Csg Crews & Tools Directional Tools & Service			_	\$30,000		90
05 114	Form Eval - Well Testing DST - Coring Samuel				\$95,000		30 95
05 115 05 116		ing			\$210,000		210
05 116 05 117	Equipment Rentals Contract Labor & Services				\$20,000		
05 118	Wellsite Consultants				\$310,000		310
05 119	Company Supervison & Labor		\$ 2,000	56	\$135,000 \$112,000	6	135
05 120 05 121	Transportation Mud,Cuttings & Water Disposal				是一个COMP 工作的的 法据 1 第5年5年2月1		112
05 122	Insurance Water Disposal				\$20,000		20
05 123	Overhead		1.9243	22,260	\$85,000 \$42,835	20	85
05 124 05 125	Water & Water Well Unanticipated MjrExp (Fishing)			-	\$25,000		42
5 126	Legal				\$55,000	12	25 55
5 127	Outside Operated Other		-		\$50,000	- 超	The second
5 128 5 129	Permits				· 特别的一种,但是一种是一种的一种。		50,
5 130	Environmental & Safety Plugging				\$20,000	40 40 40	20,
	SUBTOTAL				\$20,000	66	20,
5 199	CONTINGENCY (%) 0.00%				\$2,801,835	R	STREET, STREET
202 (72)	SUB-TOTAL INTANGIBLE DRILLING COSTS  INTANGIBLE COMPLETION COSTS	C1 27-19			\$2,801,835		\$2,801,
ACCT.	DESCRIPTION		Rate	Units		galgad 2 mag 2 mag 2 mag 2	\$2,801,8
06 201 06 202	Location & Cleanup Power & Fuel		ate	Janes	THE RESIDENCE OF THE PARTY OF T	COMPLETION	TOTAL WELL COST
6 203	Compl Fluids & Chemicals					\$10,000	\$10,0
0 204	Bits, Reamer, Stabilizers					10,000	10,0
0 205	Cement & Cementing Svcs Logging & Perforation Svcs					45,000	45,0
5 207	Csg Crews & Tools-Drive Hammer				The second of the second of the second of	10 to	And and grants
200	Directional Tools & Sycs				TO CHARLE SHOW THE SECOND SHOWS	275,000	275,0
209	Formation Stimulatn Acid Frac Formation Evaluation						
211	Tubular Inspection				40 (a 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	3,500,000	3,500,0
212	Equipment Rentals						4 Symple Balls &
213 ( 214 \	Contract Labor & Services Wellsite Consultant				一	200,000	
215 (	Company Supervision & Labor		\$ 2,000	60	CANCELL STREET STREET		200,0
216	ransportation				(1) 1975 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1) 1980 (1	120,000	120,0
218 I	Mud Cuttings & Water Disposal nsurance				AND A STATE OF THE PARTY OF THE	20,000	
219 C	Overhead					15,000	20,00 15,00
220 V 221 U	Vater & Water Well		1.25	4754			13,00
222	Inanticipated MajExp Fishing oil Tubing Services		1.35	475000	(数字数15点) A. Gent (347) (18)	641,250	
223 M	lisc Supplies & Materials					341,230	641,25
-	lowback Testing				1/62 35 35 55 57 74 16 59 3 50 10 75	95,000	95,00
224	and & R				(A)	35,000 75,000	35,00
225 Le	egal & Permits						
225 Le 226 Er 227 PI	egal & Permits nvironmental & Safety Costs lugging			11	10 C		
225 Le 226 Er 227 PI	egal & Permits nvironmental & Safety Costs			1		5,000	5,00
225 Le 226 Er 227 Pl 228 Co	egal & Permits nvironmental & Safety Costs ugging ompletion Rig		\$ -	0		5,000	5,00
225 Le 226 Er 227 Pl 228 Co	egal & Permits nvironmental & Safety Costs ugging ompletion Rig  SUBTOTAL CONTINGENCY (%)		\$ -	0			5,00
225 Le 226 Er 227 Pl 228 Cc 299 C	egal & Permits nvironmental & Safety Costs lugging ompletion Rig SUBTOTAL OONTINGENCY (%) 0.00%		\$ -	0		5,000	30,00
225 Le 225 Le 226 Er 227 Pl 228 Cc S 299 C	egal & Permits Nurironmental & Safety Costs Lugging Impletion Rig LUBTOTAL LONTINGENCY (%) LUB-TOTAL INTANGIBLE COMPLETION COSTS LUB-TOTAL INTANGIBLE COSTS		\$ -	0		\$5,000 30,000 \$5,076,250 0	30,000
225 Le 226 Ei 227 Pl 228 Cc 5 299 C	egal & Permits nuvironmental & Safety Costs lugging pmpletion Rig  SUBTOTAL ONTINGENCY (%) UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS		\$ -	0	\$2,801,835	\$5,076,250 0 \$5,076,250	\$5,076,250 \$5,076,250
224 F1 225 L6 226 E1 227 P1 228 C0 5 299 C	egal & Permits novironmental & Safety Costs lugging pompletion Rig  BUBTOTAL LONTINGENCY (%) UB-TOTAL INTANGIBLE COMPLETION COSTS  UBB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION					\$5,000 30,000 \$5,076,250 0	\$5,076,250 \$5,076,250
224 F1 225 Le 226 E1 227 P1 228 Cc S 299 C S S CT. D	egal & Permits nvironmental & Safety Costs lugging ompletion Rig  SUBTOTAL		Rate U	nits	\$2,801,835 DRYHOLE	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	\$5,076,250 \$5,076,250 \$5,076,250 \$7,878,085
225 Le 226 Ei 227 Pl 228 Cc 239 Cc S 299 C S S CT. D 301 Dri 302 Su	egal & Permits nvironmental & Safety Costs lugging pmpletion Rig  SUBTOTAL ONTINGENCY (%) 0.00%  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION interpretable Conductor Casing rface Casing	\$ \$	Rate U	nits 0	DRYHOLE \$20,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	\$5,076,256 \$5,076,256 \$5,076,250 \$7,878,085
225 LL 226 Er 227 Pl 228 Cc 227 Pl 228 Cc 299 Cc 5 S 5 S Cc 299 Cc 200 Dr 200 D	egal & Permits nvironmental & Safety Costs lugging ompletion Rig  SUBITOTAL OCONTINGENCY (%) 0.00%  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION ive Pipe Conductor Casing rface Casing ermediate Casing ermediate Casing	\$ \$ \$ \$	Rate U	nits 0	\$20,000 \$25,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	\$5,076,250 \$5,076,250 \$5,076,250 \$7,878,085
225 LL 226 Ei 227 Pl 228 Cc 227 S S S S S S S S S S S S S S S S S S	egal & Permits nuvironmental & Safety Costs lugging pmpletion Rig  UBSTOTAL NOTAMORBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION ive Pipe Conductor Casing rface Casing termediate Casing ermediate Casing ermediate Casing ermediate Casing ermediate Casing ermediate Casing	\$ \$	Rate U	nits 0	\$20,000 \$25,000 \$60,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	\$20,000 25,000
225 LL 226 Ei 227 Pl 228 Cc 229 C S S S S S S S S S S S S S S S S S S	egal & Permits nvironmental & Safety Costs lugging ompletion Rig  SUBTOTAL SUBTOTAL SUBTOTAL SUBTOTAL INTANGIBLE COMPLETION COSTS UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION Ive Pipe Conductor Casing rface Casing termediate Casing termediate Casing bs Fit Egpt Centralizers Etc singhead Drilling Spool	\$ \$ \$ \$	Rate U	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	\$5,076,250 \$5,076,250 \$5,076,250 \$7,878,085
225 LL 226 Et 227 Pl 228 Cc 228 Pl 22	egal & Permits nvironmental & Safety Costs lugging pmpletion Rig  BUBITOTAL  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION  ive Pipe Conductor Casing rface Casing termediate Casing bs Fit Egpt Centralizers Etc singhead Drilling Spool  b Surface Roupment	\$ \$ \$ \$	Rate U	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	5,00 30,000 \$5,076,250 \$5,076,250 \$7,878,085  OTAL WELL COST \$20,000 25,000 100,000 0
225 L(22 P) 228 C2 P) 228 C2 P) P) 228 P) P) 228 P)	egal & Permits nvironmental & Safety Costs lugging ompletion Rig  SUBITOTAL OCONTINGENCY (%) 0.00%  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION ive Pipe Conductor Casing rface Casing ermediate Casing sermediate Casing sermediate Casing sermediate Casing sermediate Casing bs Filt Eqpt Centralizers Etc singhead Drilling Spool D Surface Equipment tside Operated Other	\$ \$ \$ \$	Rate U	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000 \$100,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	5,000 30,000 \$5,076,250 \$5,076,250 \$5,076,250 \$7,878,085  OTAL WELL COST \$20,000 25,000 100,000 0 60,000
225   C25   C26   E27   Pi   228   C27   Pi   228   C27   Pi   228   C3   229   C5   S   S   S   S   S   S   S   S   S   S	egal & Permits nvironmental & Safety Costs lugging pmpletion Rig  BUBITOTAL  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION  ive Pipe Conductor Casing rface Casing termediate Casing bs Fit Egpt Centralizers Etc singhead Drilling Spool  b Surface Roupment	\$ \$ \$ \$	Rate U	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000 \$100,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	5,00 30,00 \$5,076,250 \$5,076,250 \$7,878,085 OTAL WELL COST \$20,000 25,000 100,000 0
225   C25   C26   E27   Pi   228   C27   Pi   228   C27   Pi   228   C3   229   C5   229   C5   2301   Dri   301   Dri   302   Su   303   Int   304   Int   305   Su   306   Cas   307   Sut   308   Out   309   Out   309   Out	egal & Permits nvironmental & Safety Costs lugging ompletion Rig  SUBITOTAL OCONTINGENCY (%) 0.00%  UB-TOTAL INTANGIBLE COMPLETION COSTS  UB-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS  ESCRIPTION ive Pipe Conductor Casing rface Casing ermediate Casing sermediate Casing sermediate Casing sermediate Casing sermediate Casing bs Filt Eqpt Centralizers Etc singhead Drilling Spool D Surface Equipment tside Operated Other	\$ \$ \$ \$	Rate U	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000 \$100,000	\$5,076,250 \$5,076,250 \$5,076,250 \$5,076,250	5,00 30,00 \$5,076,25 \$5,076,25 \$7,878,08:  OTAL WELL COST \$20,00 25,000 60,000 0 60,000 0 60,000

	T.	DESCRIPTION	Rate	Units		COMPLETION	TOTAL TITLE
8309	401	Production Casing	\$ -	0		320,000	TOTAL WELL COS
8309	402	Tubing	\$ -	0	The state of the s	34,000	\$320,
8309	404	Subs Flt Eqpt Centralizers Etc		0	Children and the second section of the second	34,000	34
8309	405	Sub Surface Equipment Xmas Tree Upper Section			SHOW AND AND PARTY OF THE PARTY	30,000	30
8309	406	Outside Operated Other			(1) 10 10 10 10 10 10 10 10 10 10 10 10 10	60,000	60
		Service Other			(ACDE) 1000 1000 1000 1000 1000 1000 1000 10		SA SA SALESSEE
		SUB-TOTAL TANGIBLE COMPLETION COSTS					
		SUB-TOTAL TANGIBLE COSTS				\$444,000	\$444,
		SUB-TOTAL INTANGIBLE & TANGIBLE COSTS			\$265,000	\$444,000	\$709,
		PRODUCTION EQUIPMENT COSTS	London State of the Control		\$3,066,835	\$5,520,250	\$8,587,
				100000			XXX BARRY
8311	501	Artificial Lift Equipment			12 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	COMPLETION	TOTAL WELL COST
8311	502	Prime Mover Electric Gas				\$15,000	\$15
8311		Sales Gathering Line			Constitution of the Consti		
8311	504	Separation Equipment				50,000	
8311	506	Oil Treating Heating Equipment			THE SELECTION OF SELECTION OF THE SELECT	30,000	50
8311		Gas Treating Dehy Equipment Tanks				100	
8311		Meters			A SEC US OF SECURE AND A SEC.	70,000	70,
8311	509	Electrical Equip Install			STATE OF THE PROPERTY OF THE PARTY.	55,000	55,
8311	510	Compressor			The Louisian Control of the Control	20,000	20
8311		Flowlines			日本企業主任用的" <b>发现</b> "日本发展的,这一种区域。		20,
8311	512	Labor			<b>产业的产品的企业企业的企业企业</b>	50,000	50,
8311		Trucks Hauling Transportation			n.种。近年发生化。19.10亿国际国际发生发展自由。	130,000	130
8311	514	Buildings			100000000000000000000000000000000000000	- 13	West House U. dec
8311	515	Roads & Locations			The state of the s	C14	
8311	516	Manifolds & Headers				10,000	10
8311	517	Chemical Injection System				15,000	15
8311	518	Piping & Valves					North Additions
8311 8311	519	Welding			(TO A.C. )2 14 14 14 14 14 14 14 14 14 14 14 14 14	50,000	50,
8311	520	Surface Pumps				5.000	KENKALD KANKALAN LA
8311		Pilters Outside Operated Other			A CONTROL OF THE PARTY OF THE P	5,000	5,
8311		Outside Operated Other			Market Control of the	176	
8311		Environmental & Safety Engineering Supervision			以1947年 · 中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中国中	10,000	
8311	525	Surface Facilities			中国的第三人称单数 医克里二氏征 医外侧性 医二甲二甲二甲二甲甲二甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲甲	30,000	10,
					を出た。1867年 (第1882年) 2017年 (1972年) 日本の中では、1972年 (1972年)	15,000	30, 15,
		SUB-TOTAL PRODUCTION EQUIPMENT				35/500	13,
						\$525,000	\$525,
		SUB-TOTAL INTANGIBLE COSTS (PAGE 1)			\$2,801,835	\$5,076,250	
		SUB-TOTAL TANGIBLE COSTS (PAGE 2)			\$265,000		\$7,878,
		GRAND TOTAL	L			\$444,000	\$709,
		LESS OUTSID	E INTERESTS		\$3,066,835	\$6,045,250	\$9,112,
		TOTAL NET C			\$3,066,835	\$6,045,250	\$9,112,
		TOTALNET	0313		\$0	\$0	
n monies	-	ator: Costs shown on this form are estimates only. Nonope rill be required to perform the proposed operation.	DATE	nese estimates a	is establishing any limit  GROSS AFE AMOUNT - DRY HOLE		
	-						\$3,066,
PPROVED			DATE		NET DRYHOLE AFE AMOUNT		
					NET ASSET TRANSFERS		
PPROVED	Г		DATE		CASH OUTLAY THIS AFE		
					PREVIOUS AFE'S ISSUED		
00000	-				TOTAL CASH OUTLAY		
PROVED			DATE				
	L	WORKING INTEREST					
		COMPANY WORKING INTERES					
		COMPANY WORKING INTERES			APPROVED BY		D
					1,110,120,01		DATE

# ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)

			BUD YEA  CATEGORY	D&C		September 13, 20	18
	Rawhide	REGION	Delaware		SUPPLEMENT NO.		
	Ascent Energy, LLC	WELL NO.	701H	Basin	LEGAL:	20S 31E	
	Wolfcamp A	STATE	NM			-	
ESTIMATED PRO	JECT START DATE: 2Q2019				MD/TVD	+/-22,340'/10,35	0'
ACCT. 8305 101 8305 102 8305 103 8305 104 8305 105 8305 106 8305 107 108 8305 107 108	INTANGIBLE DRILLING COST  DESCRIPTION Location Cleanup & Damages Rig Move - MIRU, RDMO Rig Contractor-Daywork/FT Rig Contractor-Turnkey Power & Fuel Drill Fluids & Chemicals Bits, Reamer, Stabilizers Cement & Cementing Services Mud Logging		Rate \$ 24,000	Units	\$150,000 \$150,000 \$200,000 \$130,000 \$230,000		TOTAL WELL C \$1 1 8 8 8 1 1 2 1 7 7 7 7
8305 111 (8305 112 (8305 114 ) 8305 115 115 116 (8305 117 (8305 117 ) 8305 118 (8305 119 )	Open Hole Logging Csg Crews & Tools Directional Tools & Service Form Eval - Well Testing DST - Coring, S Ibular Inspection Guipment Rentals Contract Labor & Services Wellsite Consultants Company Supervison & Labor	ampling	\$ 2,000	68	\$88,000 \$30,000 \$130,000 \$235,000 \$20,000 \$350,000 \$145,000 \$136,000		1122
8305 120 T 8305 121 N 8305 122 I 8305 123 C 8305 124 V 8305 125 L 8305 126 L 8305 127 C 8305 128 P 8305 129 E	ransportation dud, Cuttings & Water Disposal nsurance Dverhead Vater & Water Well Inanticipated MjrExp (Fishing) egal Dutside Operated Other ermits on/ironmental & Safety		1.9243	22,340	\$20,000 \$120,000		13 2 112 4 2 2 5
1305 199 19 IN ACCT. 1	lugging Subtotal Contingency (%) 0.00% SUB-TOTAL INTANGIBLE DRILLING COSTS NTANGIBLE COMPLETION COST DESCRIPTION	īs	Rate	Units	\$20,000 \$3,237,989 0 \$3,237,989		\$3,23 \$3,237
306 201 Lo	ocation & Cleanup ower & Fuel				The state of the s	COMPLETION	TOTAL WELL CO
306 203 Cc 306 204 Bi 306 205 Cc 306 206 Lc 306 207 Cs 306 208 Di 306 209 Fo	ompl Fluids & Chemicals ts, Reamer, Stabilizers ment & Cementing Svcs ogging & Perforation Svcs sg Crews & Tools-Drive Hammer rectional Tools & Svcs ormation Stimulatn Acid Frac					\$10,000 10,000 45,000	\$10 11 45 275
06 211 Tu 06 212 Eq 06 213 Cc 06 214 Wc 06 215 Co	rmation Evaluation ubular Inspection uppment Rentals ntract Labor & Services elisite Consultant mpany Supervision & Labor		\$ 2,000	60		3,600,000	3,600
06 216 Tr	ansportation ad Cuttings & Water Disposal surance				主义 医阿罗维兰 医阿罗克氏学院	120,000	120
06 219 Ov 06 220 Wa 06 221 Un	erhead ater & Water Well		1.35	475000	CHECKE AND THE SECTION AND ADMINISTRATION OF THE SECTION AND ADMINISTRATION ADMINISTRATI	20,000 15,000	
218 Ins. 219 Ov. 206 220 Wz. 206 221 Un. 206 222 Co. 206 223 Mis. 206 224 Flo. 206 225 Lec. 206 226 Env. 207 Plu	erhead  ster & Water Well anticipated MajExp Fishing il Tubing Services cs Supplies & Materials wback Testing jal & Permits vironmental & Safety Costs agging		1.35	475000			20 15 641 95 35 75 5
18 Int   18   18   18   18   18   18   18   1	erhead ster & Water Well anticipated MajExp Fishing il Tubling Services sc Supplies & Materials wback Testing pal & Permits vironmental & Safety Costs gging mpletion Rig BTOTAL BIOTAL BIOTAL INTANGIBLE COMPLETION COSTS		1.35	475000		15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	641 95 35 75
100 218 Int 101	rerhead  ter & Water Well anticipated MajExp Fishing il Tubing Services is c Supplies & Materials wback Testing pal & Permits vironmental & Safety Costs agging mpletion Rig  BTOTAL MTINGENCY (%)  B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COMPLETION COSTS					15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 955 35 75 5 30, \$5,141,
200 218 Int 201 218 Int 202 Wa 202 Wa 203 Wa 204 Cap 205 222 Co 206 222 Follow 207 Follow 207 Follow 208	rerhead  ter & Water Well anticipated MajExp Fishing il Tubing Services is c Supplies & Materials wback Testing pal & Permits vironmental & Safety Costs agging mpletion Rig  BTOTAL MTINGENCY (%) 0.00% B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COSTS  TANGIBLE DRILLING COSTS				\$3,237,989	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250 0	15 641 95 335 75 5
16 218 Int   16 219 Ov   16 220 W2   16 222 Uz   16 222 Co   16 222 Ko   16 223 Mis   16 224 Ec   16 225 Lec   16 225 Lec   17 226 Ec   18 227 Plu   18 228 Cor   18 229 Co   18 229 Co   18 227 SU   18 228 Cor   18 228 Cor   18 228 Cor   18 228 Cor   18 229 Co   18 220 SU   18 220 S	erhead obter & Water Well anticipated MajExp Fishing il Tubing Services & Sc Supplies & Materials whack Testing galack Testing galack Permits promental & Safety Costs gaing mpletion Rig mpletion Rig 0.00% B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COSTS TANGIBLE DRILLING COSTS SCRIPTION SCRIPTION SCRIPTION COSTS SCRIPTIO		\$ -			15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 95 35 75 5 30 \$5,141, \$8,379,
100 118 Int   101	erhead ster & Water Well anticipated MajExp Fishing il Tubling Services sc Supplies & Materials wback Testing pal & Permits wironmental & Safety Costs gging mpletion Rig BTOTAL BTOTAL BTOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE DRILLING COSTS TANGIBLE DRILLING COSTS TANGIBLE DRILLING COSTS SCRIPTION re Pipe Conductor Casing		\$ -	0	DRYHOLE	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 95 355 75 5 30 \$5,141 \$5,141,
200 218 Int   201 218 Int   202 218 Int   203 220 W2   204 220 Co   205 221 Un   206 222 Co   207 223 Mis   207 224 Mis   207 225 Mis   207 22	erhead other well anticipated MajExp Fishing il Tubing Services co Scupplies & Materials whack Testing pal & Permits whack Testing pal & Permits winomental & Safety Costs againg mpletion Rig BTOTAL MINIMERCY (%) 0.00% B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COSTS TANGIBLE DRILLING COSTS SCRIPTION WE Pipe Conductor Casing face Casing mediate Casing		Rate U;	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DRYHOLE \$20,000	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 95 335 75 5 30 \$5,141, \$8,379,;
10	erhead ster & Water Well anticipated MajExp Fishing il Tubling Services sc Supplies & Materials wback Testing pal & Permits wirronmental & Safety Costs againg mpletion Rig BIOTAL NITANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE DRILLING COSTS SCRIPTION PROPERTY OF TAMES OF T		\$ - U, \$ - \$ - \$ - \$ - \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 955 355 75 5 30 \$5,141, \$8,379,  TOTAL WELL COS \$20, 25,
10	erhead other well anticipated MajExp Fishing il Tubing Services ox Sc Supplies & Materials what Fishing all & Permits or Supplies & Materials whack Testing all & Permits or Services or S		Rate U;	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 95 335 75 5 30 \$5,141, \$8,379,;  TOTAL WELL COS \$20, 25, 60,6
200 218 Int 200 218 Int 200 218 Int 201 218 Int 202 Wz 202 Wz 203 Wz 204 Int 205 222 Co 206 2224 Flo 206 2225 Lec 207 En 207 207 En 207	erhead of the control		\$ - U, \$ - \$ - \$ - \$ - \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 955 35 75 5 30, \$5,141, \$8,379,;  TOTAL WELL COS \$20, 25,60, 175,6
10	erhead ster & Water Well anticipated MajExp Fishing ill Tubing Services sc Supplies & Materials wback Testing pal & Permits wironmental & Safety Costs gging mpletion Rig  BTOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COMPLETION COSTS B-TOTAL INTANGIBLE COSTS TANGIBLE DRILLING COSTS SCRIPTION we Pipe Conductor Casing face Casing rmediate Casing rmediate Casing s Fit Eapt Centralizers Etc nghead Drilling Spool Surface Equipment		\$ - U, \$ - \$ - \$ - \$ - \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	15 641 95 35 75 5 30 \$5,141, \$5,141, \$8,379,  TOTAL WELL COST \$20, 25, 60, 175,
10	erhead of the control		\$ - U, \$ - \$ - \$ - \$ - \$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$20,000 \$25,000 \$60,000 \$175,000	15,000 641,250 95,000 35,000 75,000 5,000 30,000 \$5,141,250	115 641 955 355 75 5 30 \$5,141, \$8,379,;  TOTAL WELL COS \$20, 25, 60, 175,

TANGIBLE COMPLETION COSTS ACCT. DESCRIPTION Rate 8309 Units 401 Production Casing COMPLETION TOTAL WELL COST 402 Tubing | 3309 | 402 | Trubing | 403 | 5005 Fit Eqpt Centralizers Etc | 404 | 505 Surface Equipment | 405 | 505 Surface Equipment | 406 | 505 Surface Equipment | 407 Surface Equipmen 365,000 \$365,000 45,000 45,000 30,000 60,000 SUB-TOTAL TANGIBLE COMPLETION COSTS SUB-TOTAL TANGIBLE COSTS \$500,000 \$500,000 SUB-TOTAL INTANGIBLE & TANGIBLE COSTS \$340,000 \$500,000 \$840,000 PRODUCTION EQUIPMENT COSTS \$3,577,989 \$5,641,250 \$9,219,239 8311 501 Artificial Lift Equipment 8311 COMPLETION TOTAL WELL COST \$15,000 \$15,000 50,000 50,000 8311 507 Tanks 8311 508 Meters 70,000 55,000 20,000 70,000 8311 513 Trucks Haumy
8311 514 Buildings
8311 515 Roads & Locations
8311 515 Roads & Locations
8311 516 Manifolds & Headers
8311 517 Chemical Injection System
8311 518 Piping & Valves
8311 519 Welding 50,000 130,000 130,000 10,000 15,000 10,000 50,000 50,000 5,000 5,000 10,000 10,000 30,000 15,000 15,000 SUB-TOTAL PRODUCTION EQUIPMENT SUB-TOTAL INTANGIBLE COSTS (PAGE 1) \$525,000 \$525,000 \$3,237,989 SUB-TOTAL TANGIBLE COSTS (PAGE 2) \$5,141,250 \$8,379,239 \$340,000 \$500,000 GRAND TOTAL \$840,000 \$3,577,989 \$6,166,250 LESS OUTSIDE INTERESTS \$9,744,239 \$3,577,989 \$6,166,250 TOTAL NET COSTS \$9,744,239 \$0 \$0 Notice to Nonoperator: Costs shown on this form are estimates only. Nonoperators should not consider these estimates as establishing any limit \$0 on monies which will be required to perform the proposed operation. GROSS AFE AMOUNT - DRY HOLE \$3,577,989 APPROVED NET DRYHOLE AFE AMOUNT \$0 NET ASSET TRANSFERS \$0 APPROVED CASH OUTLAY THIS AFE \$0 PREVIOUS AFE'S ISSUED \$0 APPROVED TOTAL CASH OUTLAY DATE \$0 WORKING INTEREST APPROVAL COMPANY WORKING INTEREST APPROVED BY DATE

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF ASCENT ENERGY, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20279

APPLICATION OF ASCENT ENERGY, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20280

# AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE ) ss.
STATE OF NEW MEXICO )

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Ascent Energy, LLC.
- 3. Ascent Energy, LLC has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owner, at its correct address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.

Applicant has complied with the notice provisions of Division Rules.

James Bruce

SUBSCRIBED AND SWORN TO before me this

My Commission Expires 10-22-

Bruce.

OFFICIAL SEAL
KERRIE C. ALLEN
Notary Public
State of New Mexico

My Commission Expi

Notary Public

EXHIBIT Z

day of March, 2019 by James

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 15, 2019

#### CERTIFIED MAIL

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ascent Energy, LLC, regarding:

- 1. Two Bone Spring wells in the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico; and
- 2. A Wolfcamp well in the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on March 7, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, February 28, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,
James Bruce

Attorney for Ascent Energy, LLC

ATTACHMENT /

# Exhibit A

XTO Holdings LLC 22777 Springwoods Village Parkway Spring, Texas 77389

	*	† O †	CERTIFIED MAIL® RECI		E.
*		. E246 0000 0423 J	For delivery information, visit our website a  Certified Mail Fee  \$  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  \$  Adult Signature Restricted Delivery \$  Postage  \$  Total Postage and Fees	Postmark Here	
	* * * * * * * * * * * * * * * * * * *	7018	\$ XTO Holdings LLC Sent To 22777 Springwoods Village P Street and Apt. No., Spring, Texas 77389  City, State, 219-44*	arkway	

e E	SENDER: COMPLETE FUIS  Complete Items 1, 2, Print your name and addreso that we can return the content of the bacter on the front if space per 1. Article Addressed to:	ss on the reverse card to you.	A. Signature  X  B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
	XTO Holdings LL. 22777 Springwood Spring, Texas 7738	C s Village Parkway 9	D. Is delivery address different fro If YES, enter delivery address .	om item 1?  Yes below:  No
	9590 9402 4368 C.	#1[	3. Service Type Adult Signature Signature Restricted Delivery Certified Mail® ed Mail Restricted Delivery t on Delivery	☐ Priority Mall Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for
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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF ASCENT ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20279

APPLICATION OF ASCENT ENERGY, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20279

# VERIFIED STATEMENT OF BEN METZ

William Metz, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Ascent Energy, LLC ("Ascent"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
- 3. The geological plats in Attachments A, B, and C pertain to the Second Bone Spring, Third Bone Spring, and Wolfcamp zones respectively. These three zones are prospective in this area. They show:
  - (a) Structure maps on top of each zone. They show that structure dips gently to the east-southeast. It also shows a line of cross-section.
  - (b) Cross-sections of each zone. The well logs on the cross-sections give a representative sample of the Second Bone Spring, Third Bone Spring, and Wolfcamp zones in this area. The target zones are continuous across the well unit.
  - (c) A list of producing wells from each zone in the area. The wells are both east/west and north/south well. There is no preferred orientation in this area.
  - (d) The C-102s for the wells are attached, showing the first and last take points. The wells comply with the Division's setback requirements.
  - 4. I conclude from the maps that:
  - (a) The Bone Spring and Wolfcamp horizontal spacing units are justified from a geologic standpoint, and horizontal drilling is the best method to produce Bone Spring and Wolfcamp reserves.

EXHIBIT 3

- (b) Each quarter-quarter section in the well units will contribute more or less equally to production from each respective zone.
- (c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject wells.
- 5. The granting of these applications is in the interests of conservation and the prevention of waste.

#### VERIFICATION

STATE OF COLORADO	)
COTY AND COUNTY OF DENVER	) ss.

William Metz, being duly sworn upon his oath, deposes and states that: He is a geologist for Ascent Energy, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

William Metz

SUBSCRIBED AND SWORN TO before me this the day of March, 2019 by

My Commission Expires: 07 23 19

Netary Public

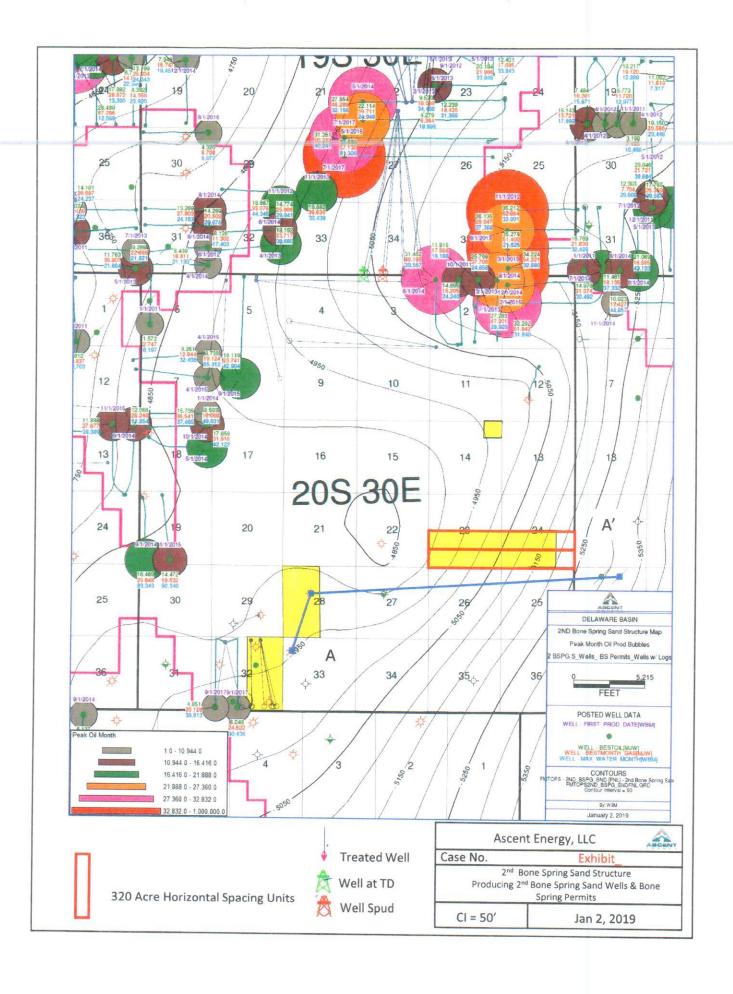
LAURIE C. OTERO
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 2007/4025/928
MY COMMISSION ENPIRES 07/23/2019

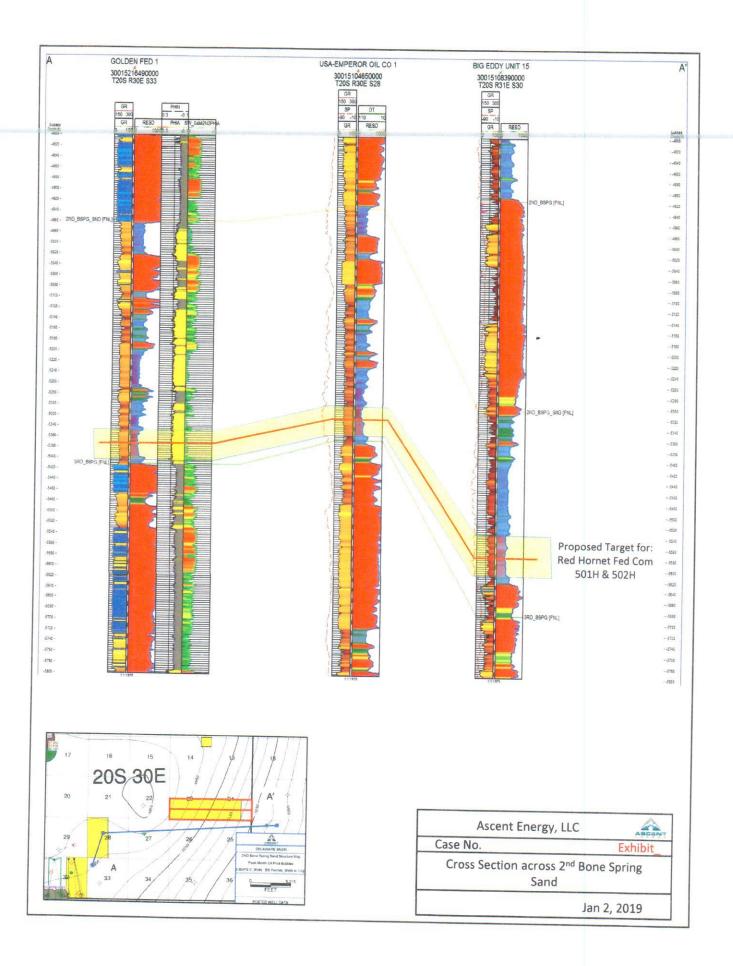
# 2<sup>nd</sup> Bone Spring Sand

· S2 S2

- Red Hornet Fed Com 501H
  - N2 S2
- Red Hornet Fed Com 502H







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30015392320000 30015399910100 30015397250100 3001539725000 3001539750000 30015404040000 30015402530000 30015402530000 3001540890000 3001540890000 3001540930000 3001540930000 3001540930000 3001540930000 3001540930000 3001540930000 30015411150100 3001540930000 30015411150000 3001541150000000000000000000000000000000	DEVON ENERGY PRODUCTION COMPANY L F CIMAREX ENERGY CO OF COLORADO DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC CIMAREX ENERGY CO OF COLORADO COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP	P BEETLE JUICE '19' FE 4H IRWIN '23-14' FEDERA 001 P RIGEL '20' FEDERAL C 3H HANAGAN 'APL' FEDERA 2H P RIGEL '20' FEDERAL C 4H	195 195		1	1/24/2012		19,217		12,899	186,777	340,496	173,963	E/W	2ND BSPG S
30015398910100 30015397250100 30015397250100 30015397260000 30015397260000 3001540440000 30015404560000 30015404560000 30015404560000 30015404560000 3001540930000 3001540930000 3001540930000 3001540930000 3001541150100 3001540930000	CIMAREX ENERGY CO OF COLORADO DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC CIMAREX ENERGY CO OF COLORADO COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP	IRWIN '23-14' FEDERA 001  RIGEL '20' FEDERAL C 3H  HANAGAN 'APL' FEDERA 2H  RIGEL '20' FEDERAL C 4H	195		19	1/8/2012	5/10/2012	7,484			74,068	177,065	232,786	N/S	2ND BSPG S
30015395110000 30015397260000 30015397260000 30015404040000 30015405860100 30015405860100 30015405860100 30015407890000 30015407890000 30015407890000 30015407890000 30015409330000 30015409330000 30015409330000 30015409300000 3001541150100 3001554199750000 30015411570000 00015404260000	DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC CIMAREX ENERGY CO OF COLORADO COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP	RIGEL '20' FEDERAL C 3H HANAGAN 'APL' FEDERA 2H RIGEL '20' FEDERAL C 4H		31E	19	12/7/2011	5/11/2012	15,143	_		108,258	-	315,089	N/S	2ND BSPG S
30015497260000   30015404040000   30015402530000   30015402530000   30015402530000   30015402580000   30015402580000   30015402890000   30015410280000   30015411150100   30015409310000   3001541150100   30015409310000   3001541150100   30015419910000   3001541900000   3001540000000000000000000000000000000000	DEVON ENERGY PRODUCTION COMPANY L F EOG Y RESOURCES INC CIMAREX ENERGY CO OF COLORADO COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP	HANAGAN 'APL' FEDERA 2H RIGEL '20' FEDERAL C 4H		30E 31E	23	3/31/2012	5/28/2012	20,184	_			The same of the same of	580,351	N/S	2ND BSPG S
30015404040000 30015398920000 30015402530000 30015402580000 30015407890000 30015407890000 3001540930000 3001540930000 3001540930000 30015409910000 30015419900000 30015419750000 00015419750000	EOG Y RESOURCES INC CIMAREX ENERGY CO OF COLORADO COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP	RIGEL '20' FEDERAL C 4H	195	30E	31	2/20/2012 3/7/2012	6/12/2012	19,150			171,766	-	212,370	E/W	2ND BSPG S
30015498920000 30015402530000 30015402530000 30015407890000 30015407890000 30015409330000 30015419930000 30015419910000 30015419900000 30015419900000 30015419900000	CIMAREX ENERGY CO OF COLORADO COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP		195	31E	20	3/4/2012	6/14/2012	8,128		-	131,767		339,256	E/W	2ND BSPG S
30015402530000 300154035860100 30015407890000 30015407890000 30015409330000 30015409330000 30015419930000 30015419900000 30015419900000 30015419500000 30015419500000	COG OPERATING LIMITED LIABILITY CORP	ZIA 'AHZ' FEDERAL CO 2H	205	29E	13	6/18/2012	8/13/2012	7,621		-	174,453		251,553	E/W	2ND BSPG S
30015405860100 30015407890000 30015410280000 30015419330000 30015398940000 30015411150100 30015408910000 30015411570000 30015411570000 30015411570000	COG OPERATING LIMITED LIABILITY CORP	IRWIN '23-14' FEDERA 2	195	30E	23	6/29/2012	9/6/2012	12,401	26,366		97,372	329,742	499,781	E/W	2ND BSPG S
30015407890000 30015410280000 30015409330000 30015409330000 30015411150100 30015411150100 30015412900000 30015412900000 30015411570000 80015404260000		SALADA VISTA 36 STAT 2H	195	31E	31	7/27/2012	11/14/2012	_	_		134,127 284,738		449,241	N/S	2ND BSPG S
30015410280000 30015409330000 30015398940000 30015411150100 30015408910000 30015412900000 80015399750000 80015411570000 8001540260000		SHOELESS JOE 32 STAT 1H	195	30E	32	9/9/2012	11/30/2012	18,867	-		136,831		414,735	E/W	2ND BSPG S
30015409330000 30015398940000 30015411150100 30015408910000 30015412900000 80015399750000 80015411570000	COG OPERATING LIMITED LIABILITY CORP	BUENA VISTA 2 STATE 1H	205	30E	2	11/30/2012	4/3/2013	25,769	-	24,656	195,144		315,572 248,000	E/W	2ND BSPG S
30015398940000 30015411150100 30015408910000 30015412900000 30015399750000 30015411570000 60015404260000	COG OPERATING LIMITED LIABILITY CORP	SHOELESS JOE 32 STAT 3H	195	30E	32	2/11/2013	4/10/2013	18,192	-	38,680	159,920		524,393	N/S E/W	2ND BSPG S
30015411150100 30015408910000 30015412900000 30015399750000 30015411570000 30015404260000	COG OPERATING LIMITED LIABILITY CORP	SALADA VISTA 36 STAT 4H	195	31E	31	1/25/2013	4/11/2013	35,279	-	21,625	331,297		384,456	E/W	2ND BSPG S
30015408910000 30015412900000 30015399750000 30015411570000 30015404260000	CIMAREX ENERGY CO OF COLORADO	IRWIN '23-14' FEDERA 4H	195	30E	23	2/16/2013	5/18/2013	4,279	6,364	19,596	31,191	113,286	129,280	E/W	2ND BSPG S 2ND BSPG S
30015412900000 30015399750000 30015411570000 30015404260000	CIMAREX ENERGY COMPANY	HACKBERRY 23 FEDERAL 1H	195	30E	24	3/13/2013	5/28/2013	12,239		31,369	115,777	277,341	375,095	E/W	2ND BSPG S
80015399750000 80015411570000 80015404260000	COG OPERATING LIMITED LIABILITY CORP	BIRDSEYE 32 STATE 3H	195	31E	32	3/15/2013	5/30/2013	20,646	21,721	38,684	125,098	267,116	342,781	N/S	2ND BSPG S
80015411570000 80015404260000	COG OPERATING LIMITED LIABILITY CORP	BUENA VISTA 2 STATE 2H	205	30E	2	5/30/2013	7/25/2013	11,815	17,586	18,188	140,173	335,407	199,708	N/S	2ND BSPG S
80015404260000	COG OPERATING LIMITED LIABILITY CORP	SUPER FORTRESS '29' 4H	195	31E	29	6/5/2012	8/14/2013	12,303	7,704	29,609	78,631	145,417	281,917	N/5	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP EOG Y RESOURCES INC	SALADA VISTA 36 STAT 3H	195	31E	31	7/4/2013	8/26/2013	26,135	29,047	27,389	207,401	580,666	387,240	E/W	2ND BSPG S
0015414200000	MEWBOURNE OIL COMPANY	ANTWEIL 'ANU' FEDERA 4H	195	30E	29	6/30/2013	11/7/2013	18,682	39,636	32,438	208,577	491,533	387,731	E/W	2ND BSPG S
0015398010000	EOG Y RESOURCES INC	TWO MESAS '7' MP FED 1H HANAGAN 'APL' FEDERA 3H	205	30E	7	10/31/2013	2/20/2014	8,503	16,068	49,931	59,759	155,752	394,622	E/W	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP	COINFLIP STATE COM 3H	195	30E	31	1/9/2014	4/14/2014	8,439	18,811	21,130	91,200	297,830	274,399	E/W	2ND BSPG S
Contraction of the Contraction	COG OPERATING LIMITED LIABILITY CORP	SHOELESS JOE 32 STAT 2H	205	30E	18	3/3/2014	6/1/2014	17,658	31,916	42,122	106,360	327,387	420,505	E/W	2ND BSPG 5
0015420930000	CIMAREX ENERGY COMPANY	HACKBERRY 23 FEDERAL 2H	195 195	30E	32	3/25/2014	6/21/2014	14,774	25,606	29,941	139,781	509,453	438,901	E/W	2ND BSPG S
0015398590000	EOG Y RESOURCES INC	SOUTHLAND ROYALTY AP 4H	195	29E	24	4/19/2014	6/28/2014	27,654	48,299	32,156	277,412	871,996	532,601	E/W	2ND BSPG S
0015418290000	COG OPERATING LIMITED LIABILITY CORP	BUENA VISTA 2 STATE 4H	205	30E	2	2/20/2014	6/28/2014	17,882	26,672	13,390	82,688	289,120	72,534	N/S	2ND BSPG S
0015398580000	EOG Y RESOURCES INC	SOUTHLAND ROYALTY AP 3H	195	29E	24	4/11/2014 3/24/2014	7/1/2014	31,452	60,195	30,557	242,281	649,098	226,349	N/S	2ND BSPG S
0015418100000	COG OPERATING LIMITED LIABILITY CORP	MARAUDER 31 FEDERAL 2H	195	31E	31	4/29/2014	7/28/2014	13,199	25,304	24,043	64,416	234,378	141,220	N/S	2ND BSPG S
0015418110000	COG OPERATING LIMITED LIABILITY CORP	MARAUDER 31 FEDERAL 4H	195	31E	31	5/21/2014	8/20/2014	21,069	21,839 16,595	32,426 42,133	141,472	342,788	424,388	N/S	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP	SALADA VISTA 36 STAT 5H	195	31E	31	5/3/2014	8/23/2014	34,224	54,321	32,880	169,744 238,042	342,809 835,636	464,363	N/S	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP	MARAUDER 31 FEDERAL 3H	195	31E	31	4/10/2014	8/25/2014	11,461	18,135	37,332	118,014	273,721	391,987	E/W	2ND BSPG S
0015392410000	EOG Y RESOURCES INC	NUCLEUS BGN FEDERAL 001H	195	30E	31	4/8/2014	9/2/2014	14,269	20,502	29,676	99,652	255,257	414,649 294,331	N/S E/W	2ND BSPG S
0015423230000 C	COG OPERATING LIMITED LIABILITY CORP	CRAPSHOOT 13 FEDERAL 1H	205	29E	24	5/28/2014	9/8/2014	12,066	28,246	51,854	81,240	339,931	396,251	N/S	2ND BSPG S 2ND BSPG S
0015397490000	EOG Y RESOURCES INC	FOCUS 'BDB' FEDERAL 1H	195	30E	31	5/7/2014	9/8/2014	13,269	27,803	24,153	91,471	314,820	237,335	E/W	2ND BSPG S
	EOG Y RESOURCES INC	SOUTHLAND ROYALTY AP 2H	195	29E	24	4/24/2014	9/17/2014	6,742	14,050	22,396	54,485	159,378	123,956	N/S	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP COG OPERATING LIMITED LIABILITY CORP	RUNNING BUFFALO 1 FE 1H	215	28E	1	6/14/2014	9/21/2014	6,137	18,889	31,775	51,541	188,543	260,190	N/S	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP	DARTHROW STATE 2H	205	30E	19	6/26/2014	10/1/2014	16,469	23,848	63,343	108,059	345,138	538,894	N/S	2ND BSPG S
0015425450000	MARATHON OIL PERMIAN LLC	PARKWAY 19 18 FEDERA 1H	205	30E	18	2/6/2014	10/22/2014	15,705	35,541	37,465	126,254	569,788	369,758	E/W	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP	DARTHROW STATE 4H	195	30E	19	9/6/2014	12/20/2014	8,382	14,359	23,920	72,439	161,200	127,641	N/S	2ND BSPG S
015427050000	BOPCO LIMITED PARTNERSHIP	HASTA LA VISTA 1 DI 2Y	205	30E		10/15/2014	1/10/2015	14,472	19,532	50,340	79,696	296,785	415,169	N/S	2ND BSPG S
015425330000	BOPCO LIMITED PARTNERSHIP	HASTA LA VISTA 1 DI 1H		31E		10/19/2014	2/18/2015	32,292	51,842		332,156	1,038,215	396,663	E/W	2ND BSPG S
015405230000	EOG Y RESOURCES INC	ANTWEIL 'ANU' FEDERA 3H	0.000	31E 30E		9/18/2014	2/18/2015	27,263	47,301		245,893		404,077		2ND BSPG S
015420780000	CIMAREX ENERGY COMPANY	HACKBERRY 23 FEDERAL 3H				10/7/2014	2/26/2015	7,948	16,747	19,454	48,819		116,798	N/S	2ND BSPG S
015427360000 C	COG OPERATING LIMITED LIABILITY CORP	MOSSY FEDERAL 2H	Land of			1/9/2014	2/28/2015	22,114	39,711		257,712		488,215	E/W	2ND BSPG S
	COG OPERATING LIMITED LIABILITY CORP	MOSSY FEDERAL 1H				1/9/2015	4/12/2015 6/8/2015	8,738	19,124	TOTAL STORY	87,569	Contraction of the	413,580		2ND BSPG S
015425690000	CHI OPERATING INCORPORATED	FREEWAY FEDERAL COM 2H		0.010.1		10/10/2014	9/18/2015	9,261 4,320			81,830	resident to the second	312,241		2ND BSPG S
		SOLUTION FEDERAL COM 3H		30E		8/2/2015	10/4/2015		8,708	6,872	48,946	LEVIENCE C	88,790		2ND BSPG S
		CRAPSHOOT 13 FEDERAL 2H										and the second of	330,443		2ND BSPG S
015438560000	CIMAREX ENERGY COMPANY	HACKBERRY 26 FEDERAL 001H			-	4/15/2017	-1-1						406,449		2ND BSPG S
015438570000	CIMAREX ENERGY COMPANY F	HACKBERRY 26 FEDERAL 002H				3/4/2017						Water Street,	385,190		2ND BSPG S
	MATADOR PRODUCTION COMPANY	HEYCO STATE 122H	205					-,000	arguett 1		/hh 303	501 702	111 100		SAIR MALE
015440830000	MATADOR PRODUCTION COMPANY	HEYCO STATE 121H			~~	4/16/2017	8/8/2017	6,048					411,196 137,583	100.400	2ND BSPG S 2ND BSPG S

Production table of Peak Month and CUM Volumes

Ascent Energy, LLC

ASCENT

Case No.

Exhibit

2<sup>nd</sup> Bone Spring Sand Production Data Table

Jan 2, 2019

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phame: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aziec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

#### State of New Mexico

# Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

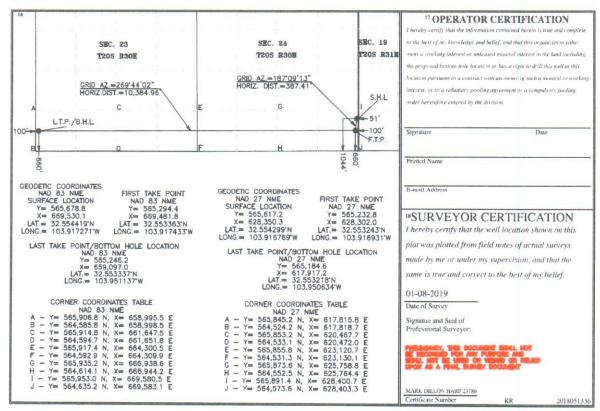
1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number			<sup>2</sup> Pool Code			<sup>3</sup> Pool Name		
<sup>4</sup> Property	Code				<sup>5</sup> Property Na				ell Number
				]	RED HORNET F	ED COM			501H
7 OGRID	No.				8 Operator Na	me		91	Elevation
32583	30				ASCENT EN	ERGY		3	3,5048
					10 Surface Lo	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	20 S	30 E		1,044	SOUTH	51	EAST	EDDY
III III III III III III III III III II			11 Bott	om Hole	Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	20 S	30 E		660	SOUTH	100	WEST	EDDY

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

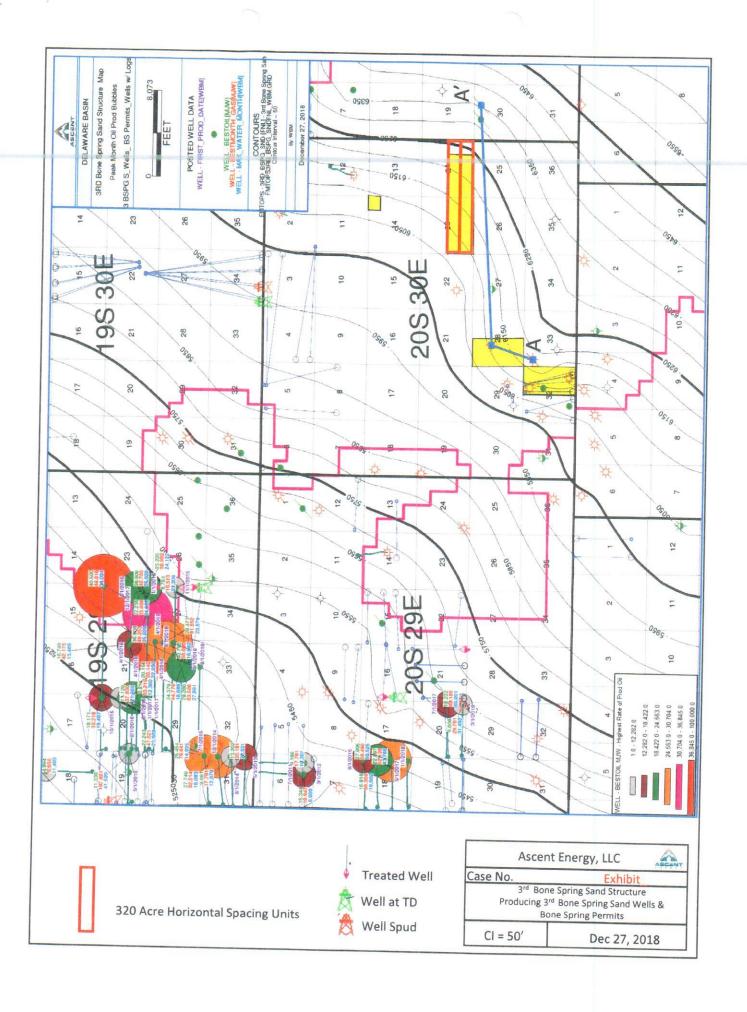


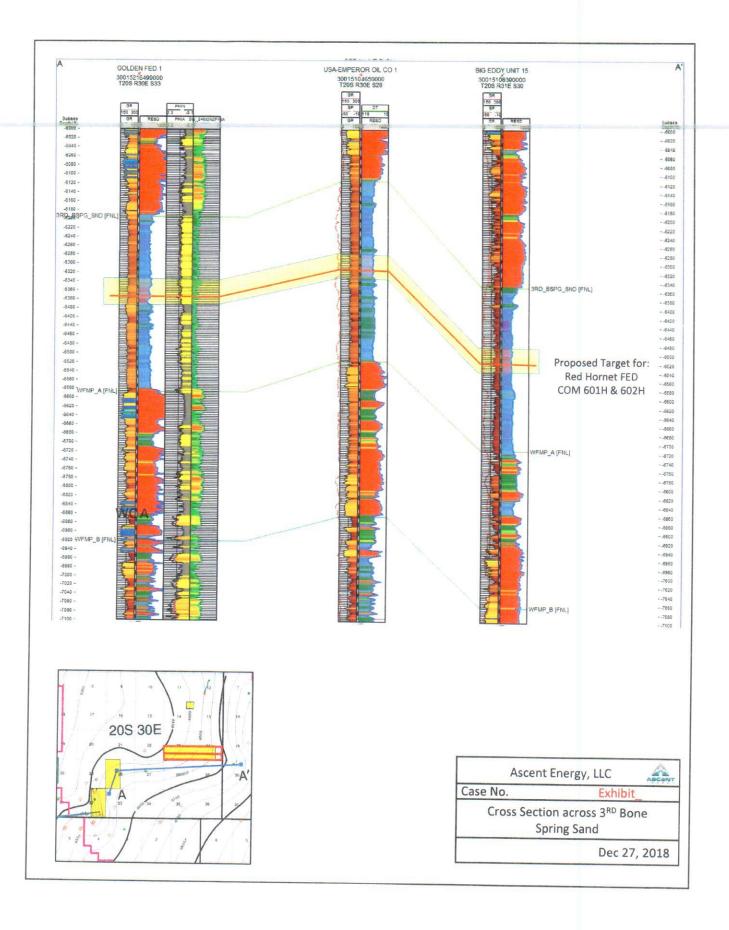
Ascent Energy, LLC	ASCENT
Case No.	Exhibit_
RED HORNET FED COM	501H
C-102 Well Plat	- 180c. 21 C 60160 (CC)
lan	8 2019

# 3rd Bone Spring Sand

• S2 S2

- Red Hornet Fed Com 601H
  - N2 S2
- Red Hornet Fed Com 602H





Procession   Pro								Offset 3rd Bone Spring Sand Production Table	ne Spring	Sand Proc	duction Tal	ble										
Decension   When label   The Property   When label   The Property   The Propert											6	-		-								
10.00000000000000000000000000000000000	UWI (APINum)	Operator	Well Label	Townshi	Range	SectionS	NO DATE CON	MP DATE ID	5	9	S N	***************************************		-			6 MONTH CUN WATER	-	CHMISAS	CIMMIC	LATERAL	HOP YOME
Beach Secretion   Biodic Ferbald Consult   25    5    5    5    5    5    5	30015382580000			198	79E	18	/9 0107/27/7	1	g		9	-	+	+	1	27 747	37 865	67 271	747 965	115 363	MC	2DO BCDC
	30015371980000		700	208	39£			+	713		+	-	+	+	4 003	8000	21.083	110 10R	466 739	60 070	N N	RED RCPG
Provinciary	115396860000		RUGER '6' FEDERAL CO 4H	205	362		-	-	319			-	-	-	7,263	56.999	23.713	79.025	223.656	68 019	SN	3RD BSPG
	15402420000		RUGER '31' MP FEDERA 1H	195	362		-		-		+		-		5,463	150,933	47,788	102,671	580,118	122,098	EW	3RD BSPG S
Proceedings of Chicago   Proceding   Pro	15416790000	MEWBOURNE OIL COMPANY	RUGER '31' LI FEDERA 1H	195	362		_		157		-	-			8,873	80,124	46,359	77,502	300,271	94,411	EW	3RD BSPG
Province Resident Production Community   Delivation Province Resident Production Community   Delivation Province Resident Production Community   Delivation Resident Resident Resident Production Community   Delivation Resident Resident Production Community   Delivation Resident Re	15425950000		RUGER 31 B3EH FEDERA 2H	198	36E			-		-	-	+	-	-	7,133	382,823	65,790	193,184	902.164	166.25	EW	3RD BSPG
Packet Berger Coliforne National Coliforne Nation	15428090100	DEVON ENERGY PRODUCTION COMPANY L		195	362								-		1,880	144,050	98,633	267,608	677,525	416,137	EW	3RD BSPG S
Particul Resolution Communic OLICOMANIV   STREAM REALLY BRIGHT RESULT	15430630000	MEWBOURNE OIL COMPANY	RUGER 31 B3DA FEDERA 2H	195	29£										4,798	189,469	48,463	248,709	1,243,399	174,221	EW	3RD BSPG S
PERCHA REMBERS PRONCTION COMMANY   THERALD PHULJ 2019   155	15429690000	MEWBOURNE OIL COMPANY		302	362	-							-		2,904	239,074	65,116	203,408	1,059,402	287,183	EW	3RD BSPG S
Percon Reserva Production Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Port 17 10   Tenglo Cope Reservation Comenant   Tenglo Cope Reservation Cope Reserv	15429460000	DEVON ENERGY PRODUCTION COMPANY L		195	36Z	-	1000								5,122	156,446	69,916	231,171	578,652	142,970	EW	3RD BSPG S
Percon Herbor Production Company 1   3   3   5   5   6   10   10   10   10   10   10   10				195	362							-	-		2,898	70,505	102,366	572	187,829	229,000	EW	3RD BSPG S
PRICHA DERGNA PRODUCTION COMPANY   MARRALD PWAN 20 GRAPH   185 26 20 1041/5/2015 271 271 26 2 35 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				198	367										101,6	144,906	56,640	142,004	536,901	222,467	EW.	3RD BSPG
PRINCH NERSON PRODUCTION COMPANY   CHREMLID PMYL 20 11   14   15   28   20   41   14   17   13   28   45   15   15   15   15   15   15   15	5433820000	DEVON ENERGY PRODUCTION COMPANY L		195	362						-				2,895	117,711	57,845	169,977	424,150	239,811	EW	3RD BSPG
PRINCE NOT COMMENT   SMETRALD PWU 20 CRH   155   26	5433710000	DEVON ENERGY PRODUCTION COMPANY L		198	362							-			7,397	228,899	61,799	71,820	507,021	120,682	EW	3RD BSPG
WATHWOONNEOLOCAMMANY   STERBING RIFERALIZED ROCH   206   216   217/2017   214/2017   215	5433720000	DEVON ENERGY PRODUCTION COMPANY L		198	362								_		3,068	206,013	77,142	149,870	485,675	171,296	EW	3RD BSPG
MATACORPORANCION COMPANY   STEBBINS DIFFORM 1334   ST 266   ST 517/2017   1/44/2017   ST 526   ST 52	5435780000	MEWBOURNE OIL COMPANY	DERRINGER 18 B3EH FE 002H	202	362									-	363	245,715	145,767	146,420	408,087	263,136	EW	3RD BSPG
Periodicial Proportion Company   Emergial Properties   156   1970   1,320   1,136	5441830000		STEBBINS 20 FEDERAL 133H	202	367							-			5,534	131,553	180,370	74,767	231,437	252,497	EW	3RD BSPG
MATACOR PRODUCTION COMPANY   STEBBINS OF EDERALI 134H   305   296   20   3/15/2017   118/2017   115/2018   1,350   1	5440970000	DEVON ENERGY PRODUCTION COMPANY L	F EMERALD PWU 20 22 012H	198	362							-	-		2,963	239,260	105,230	172,088	281,011	105,230	EW	3RD BSPG
Percon remonch mononth   Adalte Phuv 1122 063H   195   296   20   1/55/2012   14/5/2018   1,350   1,350   2,450   2,540   2,550   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,552   2,540   2,	5441750000	MATADOR PRODUCTION COMPANY		302	362										3,375	138,163	130,624	41,178	143,137	135,713	EW	3RD BSPG
PROWN EMERGNORMS OLIVORADANY   ACATE PWA 21 21 05   18   9/11/2017   1/6/2018   1/18   1/26	5442010000	DEVON ENERGY PRODUCTION COMPANY L		198	36Z		-	_				-		_	3,545	132,572	79,206	126,651	211,726	121,661	EW	3RD BSPG
DEVON ENERGY PRODUCTION COMPANY I. AGATE PWU 21 22 009H 195 29E 20 6/10/2017 1/15/2018 1,136 2,542 1,509 44,816 34,094 135,543 190,819 10,036 187,789 308,685 181,789 308,685 181,789 2009H 195 29E 20 6/10/2017 1/15/2018 1,132 2,088 11,280 2,132 2,133 2,134 2,136 2,139 2,139,81 234,221 2,136,81 2,136 2,139,81 234,221 2,136,81 2,136 2,139,81 2,136 2,139,81 2,136 2,139,81 2,136 2,139,81 2,136 2,139,81 2,136 2,139,81 2,136 2,139,81 2,13	5444310000	MEWBOURNE OIL COMPANY		300	362					-					9,181	294,723	198,521	150,081	362,195	232,282	EW	3RD BSPG
DEVON ENERGY PRODUCTION COMPANY LE         AGATE PWA 21011H         195         296         20         6/20/2017         1/12/2018         1,056         2,232         15,465         69,331         224,221         5,696         66,333         13,465         69,331         224,221         5,696         67,207         13,265         1,20         67,205         15,2163         13,266         69,331         13,266         3,296         15,265         13,266         3,296 <td>5441160000</td> <td>DEVON ENERGY PRODUCTION COMPANY L</td> <td></td> <td>198</td> <td>367</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>882</td> <td>5,543</td> <td>190,819</td> <td>102,036</td> <td>187,789</td> <td>308,685</td> <td>151,750</td> <td>EW</td> <td>3RD BSPG</td>	5441160000	DEVON ENERGY PRODUCTION COMPANY L		198	367					-				882	5,543	190,819	102,036	187,789	308,685	151,750	EW	3RD BSPG
DEVON ENERGY PRODUCTION COMPANY LE ONLYX PWU 29-28 009H 19S 29E 29 9/4/2017 4/21/2018 1,006 2,088 1130 40,792 84,039 15,052 113,814 211,883 75,400 145,750 75,400 EW DEVON ENERGY PRODUCTION COMPANY LE ONLYX PWU 29-28 001H 19S 29E 29 8/12/2017 5/5/2018 1,006 2,068 1,000 26,435 11,500 2,437 41,500 3,437 11,814 211,883 75,400 145,750 3,400 145,750 3,400 145,750 3,400 145,750	2442000000	DEVON ENERGY PRODUCTION COMPANY L		195	362			-			_	-	-		1331	224,221	56,866	76,599	261,568	63,333	EW	3RD BSPG
DEVON ENERGY PRODUCTION COMPANY LE ONLY PWU D3-28 011H 195 29E 29 916/2017 5/5/2018 1,089 2,080 14,779 16,602 16,062 131,814 217,883 75,400 146,520 75,700 14,779 16,000 14,779 16,609 16,060 1	5440970100	DEVON ENERGY PROD	EMERALD PWU 20 22 012H	195	362		1000				-			-	2,963	239,260	90,482	172,088	281,011	105,230	EW	3RD BSPG
DEVON ENERGY PRODUCTION COMPANY LEGY CONTY PWU 29-28 011H 195 29E 29 11/79/2017 5/5/2018 1,899 2,820 90H 44,73P 18,889 34,77P 18,889 34,77P 18,889 34,77P 31,88P 31,38P 31	5440980000	DEVON ENERGY PRODUCTION COMPANY L.		195	362			-								217,883	75,400	145,250	250,485	75,400	EW	3RD BSPG
DEVON REPROY PRODUCTION COMPANY LEGAL MARBOB 19 STATE COM 138	5443720000	DEVON ENERGY PRODUCTION COMPANY L.		195	362			-								Months	3 Months	57,808	122,602	47,636	EW	3RD BSPG
DEVION ENFRORM PRODUCTION COMPANY LEGY 28 010H 195 296 29 8/15/2017 5/26/2018 5.25 1,175 1,385 1,136 1,265 21,787 1,136	2443620000	DEVON ENERGY PRODUCTION COMPANY L		198	362		1000				7		_			Months	3 Months	9/9/19	171,151	066'89	EW	3RO BSPG
MATAGOR PRODUCTION COMPANY MARROR 19 STATE COM 133H 195 29E 13 13/8/2017 9/6/2018 1,178 1,776 980 24,718 58,805 19,340 2 Months 2	5443630000	DEVON ENERGY PRODUCTION COMPANY L		198	367											Months	3 Months	12,737	174,898	73,849	EW	3RD BSPG
DEVION ENFRRENCY PRODO ONLY PWU 29 28 0121H 195 29E 29 11/18/2017 9/6/2018 1,178 1,776 980 24,718 58,805 19,340 2 Months 2 Months 2 Months 2 Months 47,805 39 34,129 EW  MEWBOUNNE OLC O DEFRINGER 18 B3MP FE 002H 205 29E 18 4/30/2018 9/8/2018 433 1,094 2,290 24,718 47,862 43,324 2 Months 2 Months 2 Months 2 Months 6 Months 7 Mo	2446880000	MATADOR PRODUCTION COMPANY	MARBOB 19 STATE COM 133H	198	362				-		-					279,850	120,469	37,370	279,850	120,469	EW	3RD BSPG
MEWBOURNE OIL CO DEFRINGER 128 SAMP FE 002H 205 29E 18 4/20/2018 9/8/2018 433 1,094 2,290 24,718 41,862 43,324 2 Months 2 Months 2 Months 2 Months 8 4,286 85,031 93,604 EW	5443550000	DEVON ENERGY PROD	ONYX PWU 29 28 012H	198	362											Months	2 Months	47,496	105,939	34,129	EW	3RD BSPG S
	5448160000	MEWBOURNE OIL CO	DERRINGER 18 B3MP FE 002H	302	36Z	-		-			-	-				Months	2 Months	44,286	85,031	93,604	EW	3RD BSPG

Case No.
3rd Bone Spring Sand Production Data
Table

Jan 2, 2019

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III Phone: (505) 334-6178 Fax: (505) 334-6170

District SV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax. (505) 476-3462

#### State of New Mexico

#### Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office

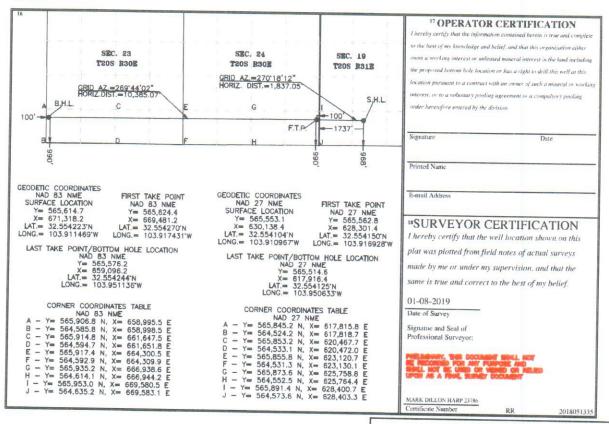
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name RED HORNET FED (	6 Well Number
<sup>7</sup> OGRID No. 325830	8 Operator Name ASCENT ENERG	<sup>9</sup> Elevation
	10 Surface Loca	

UL or lot no.	Section 19	Township 20 S	Range 31 E	Lot Idn	Feet from the 968	North/South line SOUTH	Feet from the	East/West line WEST	County
			11 Bott	om Hole	Location If I	Different From	Surface		
UL or lot no.	Section 23	Township 20 S	Range 30 E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line	County

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ascent Energy, LLC



Case No.

Exhibit

RED HORNET FED COM 601H C-102 Well Plat

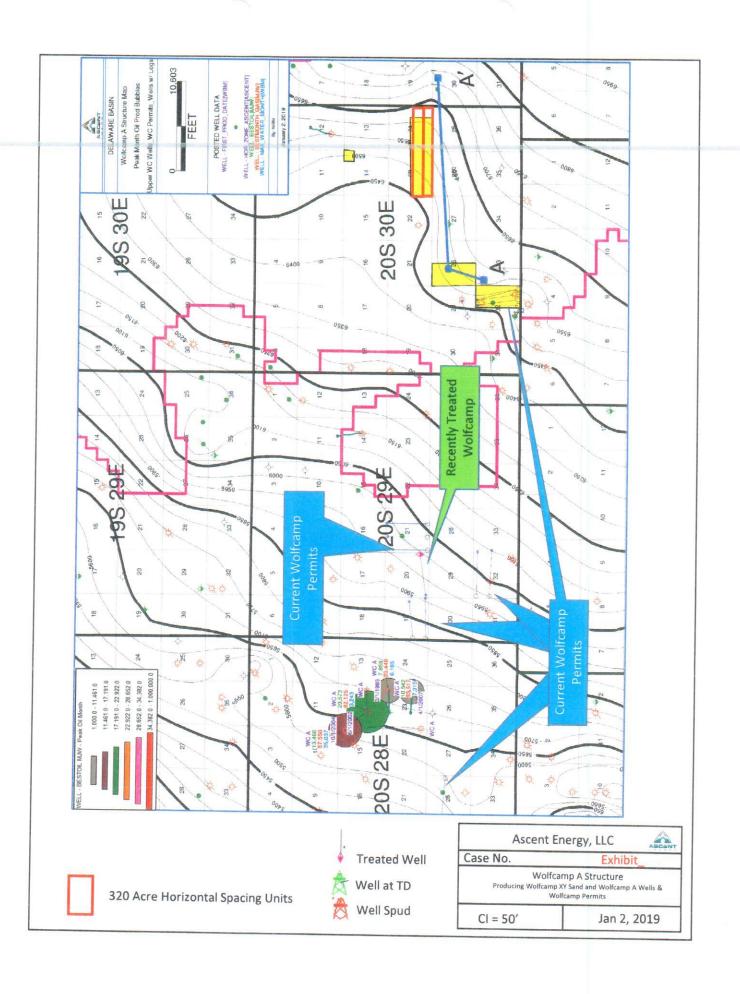
Jan 8, 2019

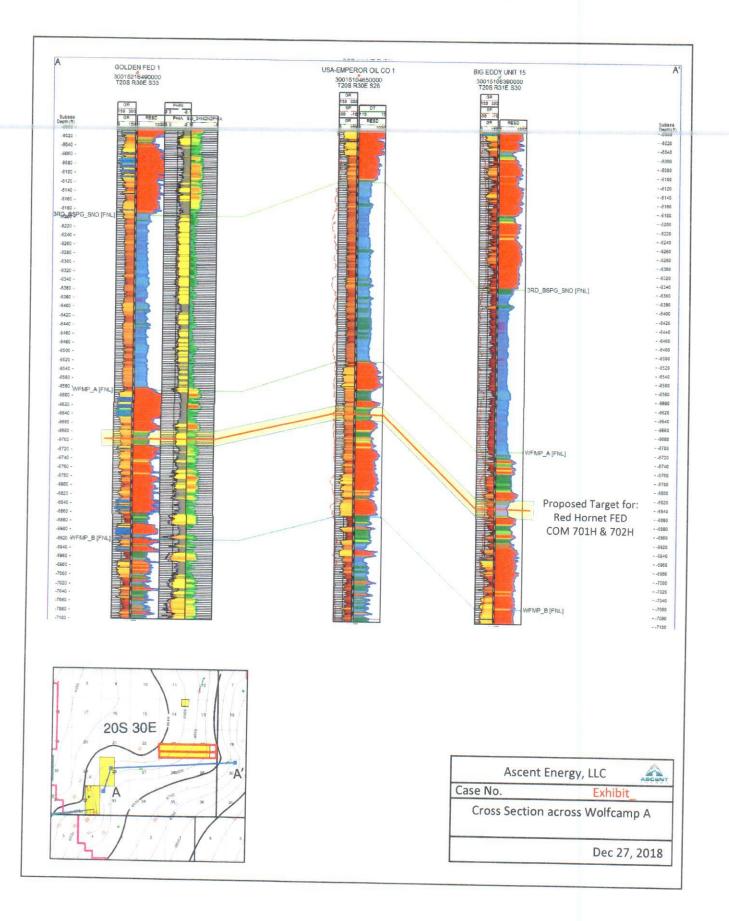
# Wolfcamp

• S2 S2

- Red Hornet Fed Com 701H
  - N2 S2
- Red Hornet Fed Com 702H







				Offset	Wolfca	Offset Wolfcamp Production Table	on Table								
UWI (APINum)	Operator	Well Label	Township	Range Se	ection S	PUD_DATE	PEAK PEAK OIL GAS Township Range Section SPUD DATE COMP DATE MONTH MONTH	PEAK OIL MONTH	PEAK GAS MONTH	PEAK WATER C	CUM OIL	CUM OIL CUM GAS	CUM WTR RW	LATE AL.	MOE SOME
30015212420100	OXY USA WTP LP	GOVERNMENT Z COM 1	205	28E	23 1.	2/15/2006	23 12/15/2006 5/10/2007 10.542 83.517 7.315	10.547	83 517	7 315	1 5	1	202 663	EAM	TAIC A DIN
30015212860100	OXY USA WTP LP	GOVERNMENT AA COM 1	205	28F	73 1	23 11/7/2006	7/19/2007	7 252	32 440	£ 10E	00 00		474 977	A	A CA
2001522702000	2000			+		20021.14	1007/01/2	000	23,443	0,100	PC6,00	04/750	134,622	E/#V	WCA
00005075551000	OXY USA WIP LP	GOVERNMENT AA COM 2	205	28E	23 4	/23/2004	23 4/23/2004 11/15/2004 13,466 57,550	13,466	57,550	35,037	195,262	195,262 4,907,422	50.234	S	WCA
30015208710002	OXY USA WTP LP	GOVERNMENT R COM 1H	202	28E	14 5	5/15/2002	7/3/2002	20.573	82.125	3.243	84 597		32 711	F/W	WCA
30015441770000	MATADOR	STEBBINS 20 FEDERAL 204H 20S		29E	20 8	20 8/25/2018	N	NR	NR	NR			NR	7) 31	200

Ascent Energy, LLC

Case No.

Exhibit

Wolfcamp XY Sand & Wolfcamp
A Shale Production Data Table

Dec 27, 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazus Rusd, Aziec, NM 87410
Phone: (505) 334-6478 Fax: (505) 334-6470
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3465

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
<sup>4</sup> Property Code	5 Property N RED HORNET	The state of the s	<sup>6</sup> Well Number 701 H
<sup>7</sup> OGRID No. 325830	<sup>8</sup> Operator N ASCENT EN	ame	9 Elevation 3,535'

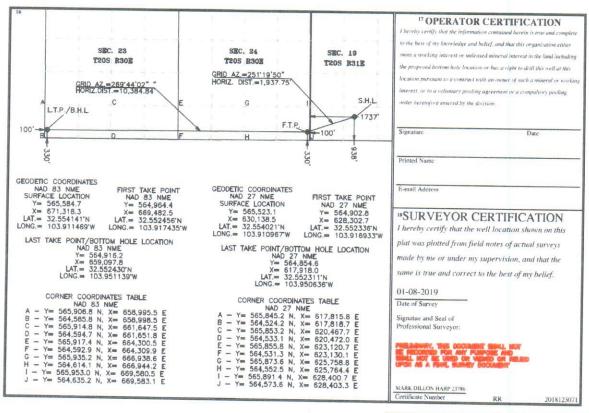
et no. Section Township Range Lot Idn Feet from the North/South line Feet from the

l	N	19	20 S	31 E		938	SOUTH	1,737	WEST	EDDY
- 1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

"Bottom Hole Location If Different From Surface

UL or lot no.	23	Township 20 S	Range 30 E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres	13 Joint or	Infill 14 C	onsolidation Co	de 15 Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ascen	t Energy, LLC	ABCENT
Case No.	Exhibit	
	NET FED COM 70 .02 Well Plat	1H
	Jan 8, 201	9