### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CAZA PETROLEUM, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20282

## **VERIFIED STATEMENT OF JOHN E. BROWN**

John E. Brown, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Caza Petroleum, LLC ("Caza"), and have personal knowledge of the matters set forth herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in the wells to be drilled in the unit.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have simply failed or refused to voluntarily commit their interests to the wells.
  - (c) A Form C-102 outlining the unit being pooled is attached hereto as Attachment A. Caza seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 34, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Lennox 34 State Well No. 1H, with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 34.

There are no depth severances in the Bone Spring formation

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth. Caza has searched public records and internet records to determine these addresses. None of the letters sent to the interest owners have been returned as undeliverable.

**EXHIBIT** 

- (e) Attachment C is a copy of the proposal letter sent to the working interest owners for the well. In addition to this letter, I have had numerous phone calls and e-mails with the interest owners.
- (f) Caza has made a good faith effort to locate all interest owners and to obtain the voluntary joinder of the working interest owners in the proposed wells.
- (g) Caza has the right to pool the overriding royalty owners in the well unit.
- (h) Attachment D contains the Authorization for Expenditure for the well. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.
- (i) Caza requests overhead and administrative rates of \$7500/month for a drilling well and \$750/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Caza requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Caza requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Caza requests that Caza Operating, LLC be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

# **VERIFICATION**

STATE OF TEXAS	)
COUNTY OF HARRIS	) ss )

John E. Brown, being duly sworn upon his oath, deposes and states that: He is a landman for Caza Petroleum, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

John E. Brown

SUBSCRIBED AND SWORN TO before me this day of March, 2019 by John E. Brown.

My Commission Expires: 5-30-21

AUDRA J. ROBERTS
Notary Public, State of Texas
Comm. Expires 05-30-2021
Notary ID 5519012

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III
1000 Rio Brazza Road, Azioc, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Senta Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico

Energy, Minerals & Natural Resources Department BS OCO Submit one copy to appropriate

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 NOV 022018

DAMENDED REPORT

Form C-102

District Office

RECEIVED

### WELL LOCATION AND ACREAGE DEDICATION PLAT

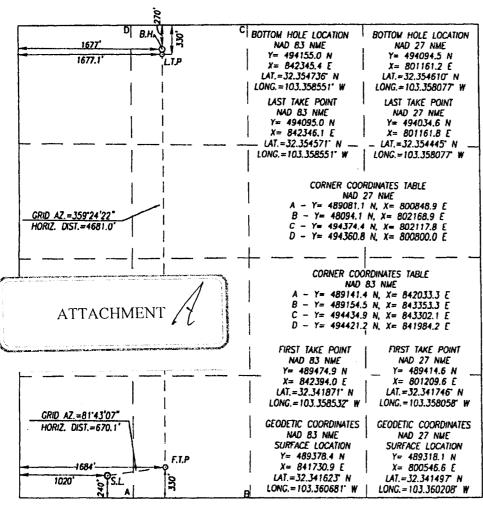
API Number	Pool Code	Pool N	Pool Name		
30-024-4532	52766	Rock Lake; Bone Spring			
Property Code		Property Name	Well Number		
322763	LEI	NOX 34 STATE	2H		
OGRID No.		Operator Name	Elevation		
249099	CAZA	CAZA OPERATING, LLC			

#### Surface Location

UL or lot No.	Section 34	Township 22-S	Range 35-E	Lot ldn	Feet from the 240	North/South line SOUTH	Feet from the 1020	East/West line WEST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	34	22-5	35_F	]	270	MODTH	1677	MODER	Y TO A

С	34	22-S	35-E		270	NORTH	1677	WEST	LEA
Dedicated Acres	Joint or	ग्रा   (	onsolidation Co	de Ord	er No.	·	<u></u>	L	
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information herein is true at complete to the best of my knowledge and belief, and that this organization either owns a working interest or used mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an own of such mineral or working interest, or to a volum pooling agreement or a compulsory pooling order retofore entered by the division.

11/02/2<del>0</del>18 Signature

Steve Morris

steve.morris@morcorengineering.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys reade by me or under my supervision, and that the same is true and correct to the best of my belief.

**SEPTEMBER 26, 2018** 

Date of Survey
Signature & Stall of Professional Surveyor: OF ME

SP METO

Cultur 10/22/2018 Certificing Number Cary G. Eidson

August F. G. M. Ronald J. Eidson

LSL AWSC WO. 18 12641 3239

JWSC W.O.: 18.11.1058

# ATTACHMENT 8

Gaedeke Holdings VIII, Ltd Attn: Mark Reed 3710 Rawlings Street, Suite 1100 Dallas, Texas 75219

The Allar Company Attn: Jack Graham 735 Elm Street Graham, Texas 76450

Strategic Energy Income Fund IV, LP Attn: Greg Brown 2350 North Forest Road Arlington, Texas 76011

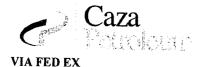
Highlands (Texas) Energy Company Attn: Truitt Matthews 7557 Rambler Rd., Suite 918 Dallas, Texas 75231

Merchant Livestock Company, Inc. Attn: Clabe Pearson P.O. Box 1105 Eunice, New Mexico 88231

John E. Bosserman 711 Beaman Avenue Oakley, Kansas 67748

Ray Westall 132477 Lovington Highway Loco Hills, New Mexico 88210

Randall Harris 132477 Lovington Highway Loco Hills, New Mexico 88210



February 4, 2019

To: All V

All Working Interest Owners (See Attached Address List)

Re:

WELL PROPOSAL

Lennox 34 State #2H Section 34, T22S-R35E Lea County, New Mexico

### Gentlemen:

Caza Petroleum, LLC ("Caza") hereby proposes to drill the captioned Lennox 34 State #2H ("The Well") as a 1<sup>st</sup> Bone Springs development well at a legal location in Section 34, T22S-R35E, NMPM, Lea County, New Mexico. The Well will be drilled to an approximate total vertical depth of 9,590' and an approximate total measured depth of 14,634'. The surface location for The Well is 240' FSL and 1,020' FWL with bottom hole location 270' FNL and 1,677' FWL in Section 34. The producing area for The Well will be the E/2 of the W/2 of Section 34.

Enclosed is Caza's drill and complete AFE dated January 21, 2019, for The Well estimating the dry hole cost at \$4,202,834 and the total well cost at \$9,518,497. The spud date for The Well is estimated to be around May 1, 2019.

Please make your election below and return the executed well proposal within thirty (30) days from receipt hereof, along with the executed AFE and your well data requirements to the attention of Jeannie Roberts at the letterhead address below via email to <u>property quaragetro come</u> or via facsimile to (281) 363-4454. If you would like to lease your unleased mineral interest, or in some other way support the drilling of The Well, please contact me email me by email at <u>jbrown deazapetro come</u> or by phone at 832-381-3854. Operational questions may be addressed to Tony Sam by email at <u>tsam@cazapetro.com</u> or phone at 832-381-3877

If you have questions or require additional information regarding this proposal, please contact me via email at <a href="https://documents.org/legs/apetro-com">https://documents.org/apetro-com</a> or telephone at 832-381-3854.

Very truly yours,

CAZA PETROLEUM, LLC

John E. Brown, CPL Land Manager

[Signature and election page follow]

ATTACHMENT (

February 4, 2019 Lennox 34 State #2H Section 34, T22S-R35E, Lea Co., NM

/We hereby elect as follows this day of February, 2019
Elect to participate in the Lennox 34 State #2H Well, or
Elect NOT to participate in the Lennox 34 State #2H Well
Company/Individual
Зу:
rinted Name:
itle:

February 4, 2019 Lennox 34 State #2H Section 34, T22S-R35E, Lea Co., NM

WORKING INTEREST OWNERS:	WORKING INTEREST
Caza Petroleum, LLC Attn: Richard Albro 4 Greenpoint Place, Suite 1430 16945 Northchase Drive Houston, Texas 77060	0.5250000
Gaedeke Holdings VIII, Ltd Attn: Mark Reed 3710 Rawlings Street, Suite 1100 Dallas, Texas 75219	0.07500000
The Allar Company Attn: Jack Graham 735 Elm Street Graham, Texas 76450	0.07500000
Strategic Energy Income Fund IV, LP Attn: Greg Brown 2350 North Forest Road Arlington, Texas 76011	0.07237500
Highlands (Texas) Energy Company Attn: Truitt Matthews 7557 Rambler Rd., Suite 918 Dallas, Texas 75231	0.00262500
Merchant Livestock Company, Inc. Attn: Clabe Pearson P.O. Box 1105 Eunice, New Mexico 88231	0.16907500
John E. Bosserman 711 Beaman Avenue Oakley, Kansas 67748	.040462500
Ray Westall 132477 Lovington Highway Loco Hills, New Mexico 88210	0.02023125
Randall Harris 132477 Lovington Highway Loco Hills, New Mexico 88210 Total	0.02023125
1 VIII	100.0000000

. )	Caza	AUTUOR	ITV FO	n CVRC	AIDIT: IDE		AFE Number	J2107
-	Petroleum				NDITURE in & Re-Entry	į	VAFE Date:	01/21/19
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Well Name	Lennox 34 State #	2H Cox	inty, Stat		Lea, New Mexic		New Dritt	Oil
ereli dana Lecanoria	Sect 34 T225 - R35		Field:		Rock Lake; Bone Spring		Recompletion	Gas
dia dia	240'FSL 1,020'FW				1st Bone Spring		Re-Entry	Injector-
MHL 4	270'FNL 1,677'FW	/L Sec 34	ected 0	pth.	9,590 TVD - 14	634' MD	Development	Exploratory
	Thangibles Description		-Code		ng Tangibles		«Completion Tangibles	Total Cost
Production			2-31		\$410,749	4-56		\$410,749
Conductor	1		2-32		\$8,502			\$8,502
Surface Cas Intermedia			2-33 2-34		\$81,639 \$231,405			\$81,639
Tubing			-:		3231,403	4-58	\$120,872	\$231,405 \$120,872
Well Head			2-36		\$33,311	4-53		\$33,311
Other Tang Liner	ible Equipment	-	2-37					
Packers/ Br	idge Plugs		2-40			4-80 4-55	¢61,071	
Whipstock			2-67			4-57	\$61,071	\$61,071
Couplings a	and Fittings		2-81	L		4-69	\$118,969	\$118,969
Turnkey Ba	ttery Installation			L		4-01		and an experience of the second
Scab Liner Labor Cons	truction		<b> </b>			4-35		
Sleeves		-	1		······································	4-36 4-37	\$5,288	\$5,288
Meter Stati				Ī		4-38	\$5,816	\$5,816
Tank Conta						4-39	\$37,013	\$37,013
Gas Produc In Line Hea			ļ		***	4-40	£11.622	
Tubing Sub						4-41 4-42	\$11,633	\$11,633
	rement Equipment					4-43		
Dehydrator						4-45		
SWD Syster	m g Wellhead Assembly				···	4-52	\$26,438	\$26,438
Downhole I						4-54	\$7,931 \$5,816	\$7,931 \$5,816
Rods						4-62		33,010
Pumping U	nit .					4-61		
Treater Flowline an	nd Fittings					4-60 4-64	\$11,685	\$11,685
Tankage						4-65	\$10,575 \$174,488	\$10,575 \$174,488
Separator						4-46	\$11,685	\$11,685
Downhole I	Pump		ļ	L .		4-63		
Gas Lift Compresso	rs		·			4-86	\$10,681	\$10,681
Miscellane						4-69	\$14,805 \$10,575	\$14,805 \$10,575
Fencing						4-71	\$5,816	\$5,816
Gas Pipelin			<b> </b>	<b></b>		4-82	\$2,644	\$2,644
Flare Syster Transfer Pu		··	<b> </b>	ļ		4-85	\$14,805	\$14,805
Liner Hange			l	<b></b>		4-65 4-81	\$10,575	\$10,575
Meters and	Controls	****				4-70	\$31,725	\$31,725
AN ALL DAY	Faral Orilling Tangib	les: "Jaw"			\$765,607		\$710,904	\$1,476,511
Prepared B	y: Tony B. Sam	st on the state of the			\$4,202,834	Date	\$5,315,664	\$9,518,497
		<del></del>				Date:		
CAZA APPR	OVAL	***************************************						
Land:								
COO : Acct:								
Pres.:								
Joint Owne	r Interest:			Joint Ov	vner Name:			
Joint Owne	er Amount:			toies o	uner Annania'			
Joint Owner Amount: Joint Owner Approval:								
						Date:		
	this AFE, the Joint Owner agrees t		or's well con	trol insurane	e and agrees to the liv	its within an	d carrier of such insurance number of	which is assessment as sufficient
by execution of this Art, the foil Owner agrees to be covered by Operator's well control insurance and agrees to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Doerator. In order to decime coverage by Operator's well control insurance, you must sign below and provide a Certificate of insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless from any loss to your interest not covered by your insurance or as otherwise are form in Subship Of the								
	aminess own any loss to your interest not covered by your insulance or as otherwise set forth in Eshibit D of the Joint Operating Agreement.							
INSURANCE:	JOINT OWNER DECLINES OP	ERATOR'S COVERAGE	AND AGR	EES TO PR	OVIDE PROOF OF IN	SURANCE	AND TO HOLD OPERATOR HARM	ILESS.



AFE Number: Caza **AUTHORITY FOR EXPENDITURE** Petroleum -/21/2019 New Drilling, Recompletion & Re-Entry Well Name: Lennox 34 State # 2H County: Stata: Lea, New Mexico New Drill Recompletion Sect 34 T225 - R35E Fleid: Rock Lake; Bone Spring Gas 240'FSL 1,020'FWL Sec 34 1st Bone Spring Re-Entry Injector 270'FNL 1,677'FWL Sec 34 9,590'TVD -14,634'MD Exploratory intangibles Descr Orilling Intangibles Code Code impletion intangible Permits and Signs 1-01 \$7,93 3-02 Road/Pipeline Easement and ROW \$17,449 1-03 3-49 Location and Roads \$157.81 3-75 Pits and Line \$6,87 \$164,69 1-05 \$49,91 3-74 Spill Clean up and Restoration \$49.91 1-06 3-51 \$26,438 rilling Turnkey \$26,438 Drilling Footage 1-06 Drilling Daywork 1-09 \$567,09 \$567,09 \$102,578 3-80 \$5,288 Transport Rig In and Out \$107,865 1-11 \$216,788 Well Testing Equipment/ Flowback \$216,788 \$59,643 \$59,643 Mud Loggin 1-14 \$40,10 Overhead Engineering Planning/ Well 540.106 \$5,711 \$67,218 1-93 Vater \$5,711 3-72 \$471,90 \$539,127 1-17 Mud and Chemicals 3-46 \$294,043 \$134,831 \$590,46 1-18 \$195,638 3-71 Pipe Inspection and Tests \$330,46 1-19 \$28,146 3-59 \$10,65 Rental Equipment \$38,803 1-20 \$80,65 3-47 Casing Crew Suface \$80,65 1-21 58.29 \$8,29 1-22 \$8,989 3-77 \$26,438 Surface Hole Cement \$35,426 1-23 \$18,509 Directional Drilling \$18,509 1-24 \$325,01 ngineering Supervis \$325,01 1-25 \$24,52 Geological Supervisors \$24.523 1-26 \$4,759 nsurance \$4,75 1-27 \$7.836 3-67 onsultants \$7,836 1-28 \$110,353 3-52 \$64,719 Miscellaneou \$175.07 1-29 \$6,345 3-90 quipment Repairs 1-30 \$6,34 1-31 3-95 urvey and Stake Location 1-32 \$8,46 3-63 Cement Intermediate Casing 1-33 \$14.763 \$14,763 1-34 1-35

Special Services Title Curative \$16,900 1-36 \$15,499 3-43 \$175,01 ontingency 10% \$190.51 1-37 \$347,27 ishing Service 3-31 \$450,92 \$798,204 1-38 Forklift 1-39 \$5,364 3-66 \$13,48 ishing Equipmen \$18,847 1-40 OCD Hearings 1-41 Title Opinia 1-42 3.35 Whipstock Service 1-43 ompletion Unit 3-38 \$23,794 Closed Loop System 1-45 \$67,739 3-09 Unitization - Geologica \$67,739 1-46 Initization - Legal 1-47 3-11 \$10,57 Whipstock Service \$10,575 1-43 Casing Crew Intern 1-49 \$15.63 Casing Crew Production Water Well \$15,63 \$15,646 3.73 \$15,646 1-51 Arch Survey 1-52 3.60 wab Unit/Snubbing Unit Perforating 3-01 \$23,79 1-54 \$23,794 BOPE Testing 1-55 \$14,276 3-55 Contract Service and Equipme \$14,27 1-56 \$39,66 3-70 \$120,555 elecommunications \$160,210 \$4,445 3-82 Repairs - Labor and Materia \$286 \$4,730 1-58 3-87 otable Water 1-96 \$13,79 oustabout Service \$13,794 3.76 \$148,89 Water Disposal \$148,89 1-61 afety Equipment Renta 3-65 \$105,75 \$105,75 1-62 3-58 nsite Housing 1-63 \$18,392 3-68 \$5,93 Vaterline Rental 524 325 1-64 \$111.038 Mud Disposal \$111,038 1-65 \$70,34 3-13 Downhole Rental Equipme \$176,094 1-56 urface Rental Equipment \$26.96 \$26,966 1-67 Mud Cleaning Equipment (Centrifuge, Floc) Cement Liner/Production Casing \$85,19 3-03 \$48,116 \$133,311 1-68 \$137,47 3-14 \$137,475 1-69 \$81.08 ransportation/Trucking \$81,084 1-70 \$35,95 3-53 \$17,015 bstract \$52,970 1-71 3-33 ight Towers and Generat 1-72 \$55.17 rac Tank Rental \$8,09 \$63,266 1-74 \$3,90 3-21 Coil Tubing Unit \$17,449 \$21,357 3-85 Hydrotesting 3-86 Reverse Uni 3-17 \$18,506 Tubing Rental/ Repairs \$18,506 3-18 Manlift 1-48 3-48 \$12,69 ressure Control 3-19 rane or Mast Truck \$48,116 3-79 Cement Squeeze 1-53 3-16 avdown Truck 1-80 3-88 umping Service 1-81 3-69 1-86 3-45 \$1,801,26 cidization \$1,801,261 ioat Equipment 3-44 \$12,69 \$12,696 \$39,61 1-91 \$39,61 3-41 Legal and Professional Service 1-92 3-92 hemicals and Treating \$10,57 3-61 \$132,188 \$37,013 5132.188

Page 1

\$3,437,22

\$4,604,759

\$8,041,986

Total inta

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CAZA PETROLEUM, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20282

EXHIBIT 2

<b>AFFIDAVIT O</b>	FNO	TI	CE
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COUNTY OF SANTA FE
STATE OF NEW MEXICO )
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Caza Petroleum, LLC.
3. Caza Petroleum, LLC has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Regulations.  Applicant has complied with the notice provisions of Division Regulations.  James Bruce
Bruce. SUBSCRIBED AND SWORN TO before me this day of March, 2019 by James
My Commission Expires (C. ALLEN Notary Public State of New Mexico My Commission Expires (C. 23-27)

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 15, 2019

### <u>CERTIFIED MAIL – RETURN RECEIPT REQUESTED</u>

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Caza Petroleum, LLC, regarding a Bone Spring well the E½W½ of Section 34, Township 22 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 7, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, February 28, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Caza Petroleum, LLC

ATTACHMENT

### Exhibit A

Gaedeke Holdings VIII, Ltd Attn: Mark Reed 3710 Rawlings Street, Suite 1100 Dallas, Texas 75219

The Allar Company Attn: Jack Graham 735 Elm Street Graham, Texas 76450

Strategic Energy Income Fund IV, LP Attn: Greg Brown 2350 North Forest Road Arlington, Texas 76011

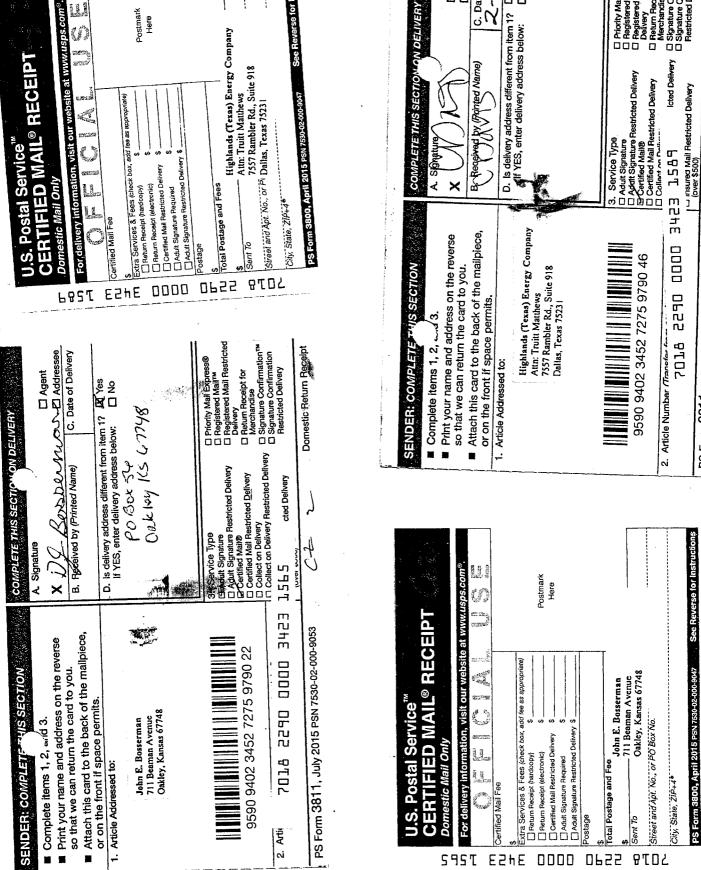
Highlands (Texas) Energy Company Attn: Truitt Matthews 7557 Rambler Rd., Suite 918 Dallas, Texas 75231

Merchant Livestock Company, Inc. Attn: Clabe Pearson P.O. Box 1105 Eunice, New Mexico 88231

John E. Bosserman 711 Beaman Avenue Oakley, Kansas 67748

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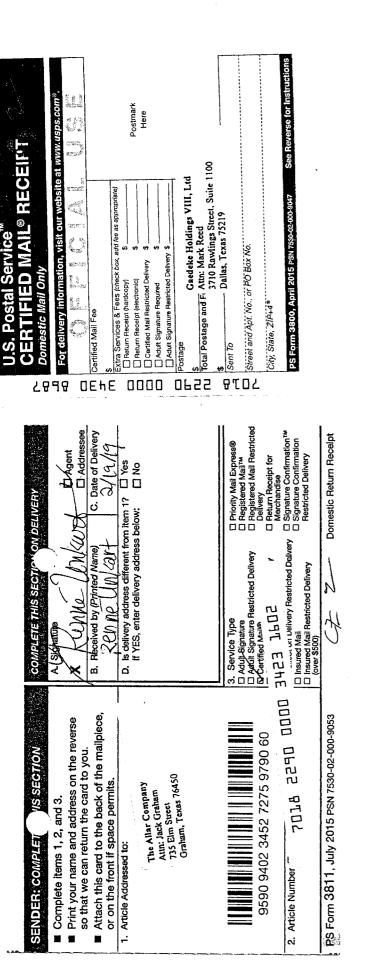


Postmark Here

COMPLETE THIS SECTION ON DELIVERY  A. Signature  X. Complete Name Company Company Company Company (Printed Name) Company Compa	D. Is delivery address different from item 1? ☐ Yes	3. Service Type  Adult Signature  Adult Signature  Adult Signature Restricted Delivery  Certified Mail Restricted Delivery  Certified Mail Restricted Delivery  Collect An Authority Mail Restricted Delivery  3. 1.5 8   Icted Delivery  Signature Confirmation  Restricted Delivery  Signature Confirmation  Restricted Delivery  Signature Confirmation  Restricted Delivery  Restricted Delivery  Restricted Delivery	l
SENDER: COMPLETE → 1/15: SECTION  Complete items 1, 2, 2, 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:  Highlands (Texas) Energy Company Attr: Truitt Matthews 7557 Rambler Rd., Suite 918 Dallas, Texas 7523 I	2. Article Number Transfer for	PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

W



	SENDER: COMPLET VIS SECTION	COMPLETE THIS SECTION ON DELIVERY
U.S. Postal Service"	■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse	A. Signature
CERTIFIED MAIL® RECEIPTS  Domestic Mail Only	<ul> <li>so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name) C. Date of Delivery
For delivery information, visit our website at www.usps.com.	1. Article Addressed for Gaedeke Holdings VIII, Ltd	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Thaten Broadway and add fee as appropriate)	3710 Rawlings Street, Suite 1100	
Gertined Mail Restricted Delivery \$ Postmark	,	
Adult Signature Restricted Delivery \$ Postage		3. Service Type C Priority Mail Express® C Adult Signature C Pelivery C Registered Mail Restricted
S Fortage and Fees The Allar Company	9590 9402 3452 7275 9790 77	
Sireei and Apt. No. Graham. Texas 76450	2. Article Number Transfer from 22-1-1-1-1	BBB? Restricted Delivery Signature Confirmation 16 BB? Restricted Delivery (over \$500)
Gity, Siate, ZIP+4*	PS Form 3811, July 2015 PSN 7530-02-000-9053	CZ- 7 Domestic Return Receipt
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	•	

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Certified Mail Fee  \$ Extra Services & Fees (check box, add fee es appropriate)    Return Receipt (hardcopy)		To delivery information, visit our website a	t www.usps.com®.
\$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (landcopy) \$ Postmark  Return Receipt (alectronic) \$ Postmark  Certified Mail Restricted Delivery \$ Postage  Adult Signature Required Adult Signature Restricted Delivery \$  Total Postage \$ Total Postage and Fees  \$ Randall Harris  Sent To 132477 Lovington Highway  Loco Hills, New Mexico 88210			Gr. San
Street and Apt. No., or PC Book Hills, New Mexico 88210	E 0000 062	Return Receipt (plerdcopy) \$  Return Receipt (electronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required \$  Adult Signature Restricted Delivery \$  Postage \$  Total Postage and Fees	
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AFF2 Affidavits (Legals)	6.25
BOLD bold	1.00
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07 07 Daily News-Sun 2019-02-20	45.38

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Ad Text:

LEGAL NOTICE FEBRUARY 20, 2019

To: Gaedeke Holdings VIII Ltd., The Allar Company, Strategic Energy Income Fund IV LP, Highlands (Texas) Energy Company, Merchant Livestock Company Inc., John E. Bosserman, Ray Westall, and Randall Harris, or your successors or assigns: Caza Petroleum, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order pooling the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 34, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Lennox 34 State Well No.

Payment Reference:

null

 Total:
 52.63

 Tax:
 3.59

 Net:
 56.22

 Prepaid:
 null

Total Due

56,22

# **LEGAL NOTICE FEBRUARY 20, 2019**

To: Gaedeke Holdings VIII Ltd., The Allar Company Strategic Energy Income Fund IV LP, Highlands (Texas) Energy Company, Merchant Livestock Company Inc., John E. Bosserman, Ray Westall, and Randall Harris, or your successors or assigns: Caza Petroleum, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order pooling the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 34, Township 22 South, Range 35 East NMPM, Lea County, New Mexico. The unit will be dedicated to the Lennox 34 State Well No. 2H, with a first take point in the SE/4SW/4 and a final take point in the NE/4NW/4 of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling and completing the well. The application is scheduled to be heard at 8:15 a.m. on March 7, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 13-1/2 niles southwest of Eunice, New Mexico. #33757