BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 21, 2019

CASE No. 20228 & 20233

OASIS 1H WELL SMASHING PUMPKINS 1H WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERCUSSION
PETROLEUM OPERATING, LLC FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO

CASE NO. 20228 & 20233

AFFIDAVIT OF STAN MITCHELL

Stan Mitchell, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Stan Mitchell and I am employed by Percussion Petroleum Operating, LLC ("Percussion") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
- 3. I am familiar with the applications filed by Percussion in these consolidated cases and familiar with the status of the lands in the subject area.
- 4. None of the interest owners that remain to be pooled have indicated opposition to these pooling proceedings and I do not expect any opposition at the hearing.
- 5. In these consolidated cases, Percussion seeks an order pooling all uncommitted interests in the Red Lake Glorieta-Yeso Pool (51120) underlying two standard 160-acre horizontal spacing units in the S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, comprised of the following acreage:
 - In Case No. 20228, Percussion seeks an order pooling all uncommitted interest underlying the S/2 S/2 of Section 18 to be dedicated to the Oasis 1H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of

1

BEFORE THE OIL CONSERVATION DIVISION

- Section 13, Township 18 South, 26 East, to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 18 South, Range 27 East.
- In Case No. 20233, Percussion seeks an order pooling all uncommitted interest underlying the N/2 S/2 of Section 18 to be dedicated to the Smashing Pumpkins 1H Well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 13, Township 18 South, 26 East, to a standard bottom hole location in the NE/4 SE/4 (Unit I) of Section 18, Township 18 South, Range 27 East.
- 6. **Percussion Exhibit A-1** contains a Form C-102 for each of the proposed wells in Cases 20228 and 20233. The completed intervals for these wells will remain within the standard setback required by the Division's Statewide rules for horizontal oil wells.
- 7. The S/2 of Section 18 is comprised of 14 separate tracts of land. In **Percussion Exhibit A-2** I have identified the ownership in each of the proposed spacing units. Percussion is seeking to pool working interests and unleased mineral interests in both cases, and certain non-participating royalty interests (NPRI) in Case No. 20233 involving the Smashing Pumpkins well.

 The interests that remain to be pooled are identified with green shading on Exhibit A-2.
- 8. Percussion has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases, to determine valid addresses for each of the mineral interests that Percussion seeks to pool.
- 9. All ownership depth severances within the Red Lake Glorieta-Yeso Pool underlying the proposed horizontal spacing units have been resolved by agreement.
- 10. **Percussion Exhibit A-3** contains a sample of the well proposal letters provided to the working interest or unleased mineral owners in each of the proposed horizontal spacing units. An initial AFE was included with the well proposal letters. In addition to submitting these letters, Percussion subsequently undertook good faith efforts to reach agreement with the parties it seeks to pool.

- 11. **Percussion Exhibit A-4** contains a more recent AFE for each of the proposed wells. The costs reflected on these AFE's are lower than what was submitted with the November well proposal letters and consistent with what operators have incurred for drilling similar horizontal wells in the area.
- 12. The estimated overhead and administrative costs are \$7,500/month while drilling and \$750/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells and Percussion asks that they be incorporated into the pooling orders.
- 13. I provided the law firm of Holland & Hart LLP a list of names and addresses for the interest owners the Percussion seeks to pool and instructed that they be notified of this hearing.
- 14. The exhibits attached to this affidavit are either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Stan Mitchell, CPL

STATE OF TEXAS)	
COUNTY OF HARRIS	T.A.
SUBSCRIBED and SWORN to b	pefore me this 20th day of March 2019 by
Stan Mitchell.	^
	Christine M. Hopany NOTARY PUBLIC
My Commission Expires:	CHRISTINE M. KOPASZ My Notary ID # 812623 Expires June 24, 2021

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240 Energy, Mir
Phone: (576) 393-6161 Fax: (576) 398-0728

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 68210
Phone: (676) 746-1283 Fax: (675) 748-9720
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

: (505) 476-3460 Fax: (505) 476-3462	WELL LOCATION AND	ACREAGE DEDICATION	PLAT
API Number	Pool Code		Pool Name
Property Code	Proj	perty Name	Well Number
	0	ASIS	1 H
OGRID No.	Оре	Elevation	
	PERCUSSION PETRO	DLEUM OPERATING, LL	C 3291.3'

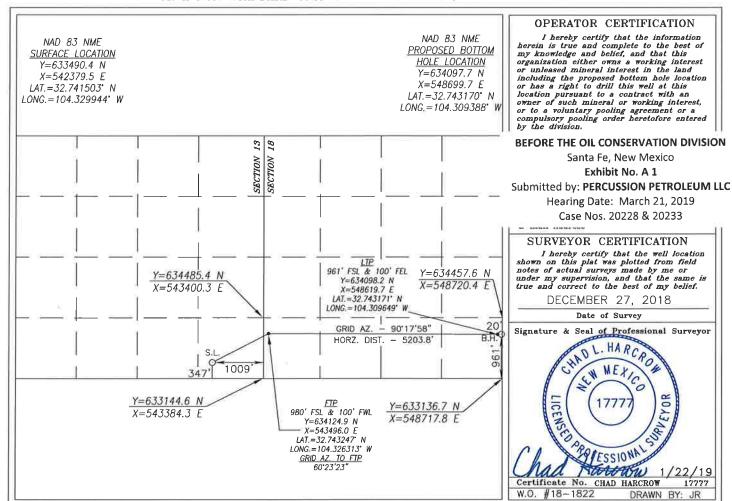
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Р	13	18-S	27-E		347	SOUTH	1009	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	18	18-S	28-E		961	SOUTH	20	EAST	EL
Dedicated Acres	Joint of	r Infill C	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (675) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

OIL CONSERVATION DIVISION

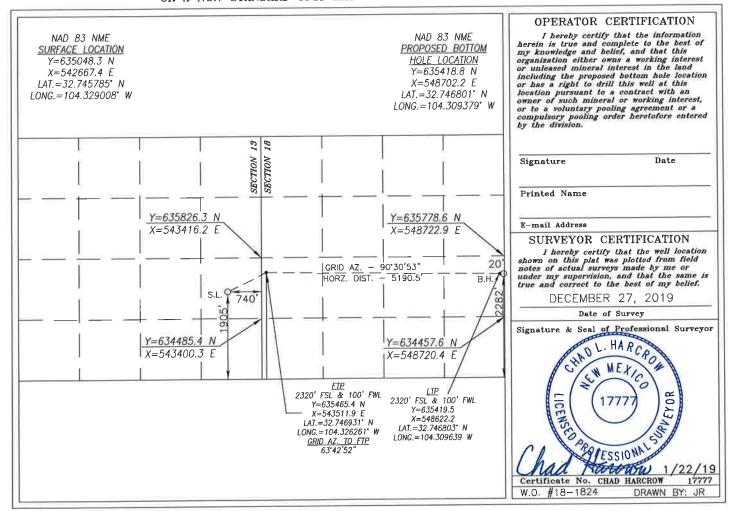
1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87605 Phone: (505) 476-3460 Fex: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Well Number Property Name Property Code SMASHING PUMPKINS 1H Elevation Operator Name OGRID No. PERCUSSION PETROLEUM OPERATING, LLC 3295.0 Surface Location East/West line County North/South line Feet from the Township Range Lot Idn Feet from the UL or lot No. Section **EDDY** 1905 SOUTH 740 **EAST** 18-S 26-E 13 Bottom Hole Location If Different From Surface East/West line County North/South line Feet from the Lot Idn Feet from the UL or lot No. Section Township Range **EDDY** 2282 SOUTH 20 EAST 18-S 26-E 18 Order No. Joint or Infill Consolidation Code Dedicated Acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Ownership to Base of Yeso in Spacing Unit	160.81 acres (Oasis	Well)
Lessee	WI	Type of Interes
St. Devote, LLC	69.220112%	WIJOA
Michael Harrison Moore 2006 Trust	1.554630%	UMI
Richard Lyons Moore 2006 Trsut	1.554630%	UMI
Tessie Wellmand Darnell and Carolyn L. Sauer, JT	0.485822%	UMI
Richard E. Johnson	0.485822%	UMI
Gladys Wellman Stephens	0.485822%	UMI
Heirs of Normalie Giloti, Dec'd	0.485822%	UMI
Patricia Price Roberson	0.291493%	UMI
IPW Oil and Gas	0.291493%	JOA
Lelah Price Coyle	0.291493%	UMI
William A. Price GST Trust 2012	0.058299%	UMI
Sarah Rebecca White Price	0.058299%	UMI
Robert McClelland Price GST Trust 2012	0.058299%	UMI
Monte Will Price GST Trust 2012	0.058299%	UMI
lacob Leland Price GST Trust 2012	0.058299%	UMI
Hill Family Trust u/w/o William J. Hill	1.768391%	UMI
ames A. Davidson	0.544120%	UMI
Heirs of Louise Cleary, Dec'd	0.272060%	UMI
Patricia Boyle Young Mgmt. Trust	0.884196%	UMI
Richard D. Jones, Jr.	0.442098%	UMI
Baloney Feathers, Ltd.	0.442098%	JOA
Christian J. Thearle	2.798333%	UMI
Mabel C. Hansen	0.310926%	UMI
Heirs of Johnnie Rogers	8.587774%	UMI
Redeemed Holdings, LLC	0.349047%	UMI
aura Lynn Debardelen Trust	2.147980%	UMI
Edward Charles Cahoon	2.684975%	UMI
Dianne Cahoon Magee	2.684975%	UMI
Heirs of Mary Lutz Cahoon Grantham, Dec'd	0.644394%	UMI
	<u>100.00000%</u>	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. A2

Submitted by: **PERCUSSION PETROLEUM LLC**Hearing Date: March 21, 2019

learing Date: March 21, 201 Case Nos. 20228 & 20233

SMASHING PUMPKINS SPACING UNIT OWNERSHIP Spacing Unit = N/2 S/2 Section 18, T18S, R27E Lessee

St. Devote, LLC	
Michael Harrison Moore 2006 Trust	
Richard Lyons Moore 2006 Trust	
Tessie Wellmand Darnell and Carolyn L. Sauer, JT	
Richard E. Johnson	
Gladys Wellman Stephens	
Heirs of Normalie Giloti, Dec'd	
Patricia Price Roberson	
JPW Oil and Gas	
Lelah Price Coyle	
William A. Price GST Trust 2012	
Sarah Rebecca White Price	
Robert McClelland Price GST Trust 2012	
Monte Will Price GST Trust 2012	
Jacobe Leland Price GST Trust 2012	
EOG Y	
Glenn A. Kaiser	
Rodney Kaiser	
Lime Rock Resources II-A, LP	
Heirs of Robert Hnulik, Dec'd	
Redeemed Holdings, LLC	
Laura Lynn Debardelen Trust	
Edward Charles Cahoon	
Dianne Cahoon Magee	
Heirs of Mary Lutz Cahoon Grantham, Dec'd	
Heirs of Johnnie Rogers	135 As 6

<u>WI</u>	Type of Interest
74.452530%	WI JOA
1.558254%	UMI
1.558254%	UMI
0.486954%	UMI
0.292173%	UMI
0.292173%	WIJOA
0.292173%	UMI
0.058435%	UMI
2.129614%	UMI
0.319442%	UMI
0.319442%	UMI
3.116508%	UMI
0.623302%	UMI
0.371806%	UMI
2.288036%	UMI
2.860045%	UMI
2.860045%	UMI
0.686411%	UMI
3.739809%	UMI
100.0000%	

NPRI

T.C. Stromberg and June B. Stromberg Rev. Trust	
Sara S. Zeleny	
Ann S. Yates	

NPRI NPRI NPRI



Percussion Petroleum, LLC

919 Milam Street Suite 2475 Houston, TX 77002

Direct Telephone: 713.429-4012

Fax: 713.255.0261

Sent Certified Mail, Return Receipt Requested

November 21, 2018

Hill Family Trust u/w/o William Hill 1613 Winfield Rd. Midland, TX 79705-8667

RE: Well Proposal & Letter Agreement Oasis 1H well Section 18, T18S, R27E Eddy County, New Mexico

Percussion Petroleum Operating, LLC ("Percussion") hereby proposes to drill and complete the Oasis 1H, to an approximate total vertical depth of 2900' as a horizontal upper Yeso well (the "Subject Well") at the following proposed location (subject to change upon staking and survey).

Oasis 1H well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 900' FSL & 650' FEL, Section 13, T18S-R26E
- Proposed Bottom Hole Location 945' FSL & 20' FEL, Section 18, T18S-R27E

Attached in duplicate is AFE which specifies total drilling and completed costs to be estimated at \$4,020,500.00. Your working interest in this well is 0.140961%.

In support of this well and future development, Percussion proposes to form a Working Interest Unit covering the South Half of the South Half of Section 18 in Township 18 South, Range 27 East, Eddy County, New Mexico, containing 160 acres of land, more or less, insofar, and only insofar, as the same covers rights from the top of the Yeso formation to the base of the Yeso formation (the "WIU"). The term "horizontal well" shall be defined as a directional well bore with one or more laterals that extend a minimum of one hundred feet (100') horizontally in the target zone.

For the mutually exclusive development within the WIU as to horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells), Percussion herein submits an operating agreement ("JOA") dated November 20, 2018, a 1982 AAPL form, to govern proposals and operations within the WIU. The Exhibits "A" and "F" to the JOA will be completed in the near term pending transactional decisions of the working interest parties.

Please indicate your election as to the Subject Wells by marking any single item 1), 2) or 3) below in the space provided and returning a copy of this letter agreement to the undersigned within thirty (30) days of receipt, otherwise you may be subject to the compulsory pooling provisions of the State of New Mexico. If you mark any item that pertains to AFEs and/or the JOA, then please execute and return copies of the same together with your executed copy of this letter agreement to Percussion within said thirty (30) day period. Exhibit "A" and "F" to the JOA shall be provided at a later date after all of the working interest percentages of the non-operators have been determined.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. A3
Submitted by: PERCUSSION PETROLEUM LLC

Hearing Date: March 21, 2019 Case Nos. 20228 & 20233 Oasis 1H Well Proposal November 21 , 2018 Page 2

If you have any questions regarding this proposal, please do not hesitate to contact the undersigned by e-mail at stan@percussionpetroleum.com or by phone at 713-331-0125. Thank you very much for your assistance and cooperation. We look forward to working with you on this matter.

Yours very truly, Percussion Petroleum Operating, LLC

Stan Mitchell, CPL Sr. Consulting Landman

enclosures

Oasis 1H Well Election

1) Elect to participate in the drilling and completing of the Oasis 1H well based upon the calculation of its working interest as stated above in the formation of the WIU, and agrees to the terms and conditions of this letter agreement and JOA as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the WIU.
2) Elect to sell all of its leasehold interest, including all right, title and interest in the Yeso formation, exclusive of existing wellbores, based upon a price of \$1,500.00 per net leasehold acre, delivering an assignment with special warranty on mutually agreed forms.
3) The undersigned elects not to participate in the drilling and casing of the proposed Oasis

In the alternative and in the event, you do not wish to participate in drilling the Well, Percussion offers to lease a party's mineral rights. Percussion will pay 1,000/acre per net mineral acre, with a 3/16th royalty, for a three (3) year primary term lease for your 0.187948% mineral interest, and as long thereafter as production is obtained in paying quantities. If you elect as to this option, an Oil and Gas Lease will be forwarded for your execution upon receipt of your election.

As an alternative to participation, Percussion offers to acquire a party's leasehold rights as to the Yeso formation, only. Percussion will pay \$1,500/acre said leasehold rights. The selling party will deliver its leasehold interest effective January 1, 2018, exclusive of existing wellbores and production from said wellbores. The acquisition of the leasehold will be subject to a mutually acceptable sales agreement and assignment warranting title by the seller, by through and under, but not otherwise.

Oasis 1H Well Proposal November 21 , 2018 Page 3

Agreed to and Accepted this day of	, 2018, by:
Company:	
Ву:	
Name:	
Title:	





919 Milam Street Suite 2475 Houston, TX 77002

Direct Telephone: 713.429-4012 Fax: 713.255.0261

Sent Certified Mail, Return Receipt Requested

November 21, 2018

Sharbro Oil Ltd. Co P.O. Box 840 Artesia, TX

RE: Well Proposal & Letter Agreement Smashing Pumpkins 1H well Section 18, T18S, R27E Eddy County, New Mexico

Percussion Petroleum Operating, LLC ("Percussion") hereby proposes to drill and complete the Smashing Pumpkins 1H, to an approximate total vertical depth of 2,900' as a horizontal upper Yeso well (the "Subject Well") at the following proposed location (subject to change upon staking and survey).

Smashing Pumpkins 1H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2,100' FSL & 650' FEL, Section 13, T18S-R26E
- Proposed Bottom Hole Location 2,250' FSL & 20' FEL, Section 18, T18S-R27E

Attached in duplicate is AFE which specifies total drilling and completed costs to be estimated at \$4,020,500.00. Your working interest in this well is 0.1501515%.

In support of this well and future development, Percussion proposes to form a Working Interest Unit covering the North Half of the South Half of Section 18 in Township 18 South, Range 27 East, Eddy County, New Mexico, containing 160 acres of land, more or less, insofar, and only insofar, as the same covers rights from the top of the Yeso formation to the base of the Yeso formation (the "WIU"). The term "horizontal well" shall be defined as a directional well bore with one or more laterals that extend a minimum of one hundred feet (100') horizontally in the target zone.

For the mutually exclusive development within the WIU as to horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells), Percussion herein submits an operating agreement ("JOA") dated November 20, 2018, a 1982 AAPL form, to govern proposals and operations within the WIU. The Exhibits "A" and "F" to the JOA will be completed in the near term pending transactional decisions of the working interest parties.

Please indicate your election as to the Subject Wells by marking any single item 1), 2)or 3) below in the space provided and returning a copy of this letter agreement to the undersigned within thirty (30) days of receipt, otherwise you may be subject to the compulsory pooling provisions of the State of New Mexico. If you mark any item that pertains to AFEs and/or the JOA, then please execute and return copies of the same together with your executed copy of this letter agreement to Percussion within said thirty (30)

Smashing Pumpkins 1H Well Proposal November 27 , 2018 Page 2

day period. Exhibit "A" and "F" to the JOA shall be provided at a later date after all of the working interest percentages of the non-operators have been determined.

If you have any questions regarding this proposal, please do not hesitate to contact the undersigned by e-mail at stan@percussionpetroleum.com or by phone at 713-331-0125. Thank you very much for your assistance and cooperation. We look forward to working with you on this matter.

Yours very truly, Percussion Petroleum Operating, LLC

Stan Mitchell, CPL Sr. Consulting Landman

enclosures

Smashing Pumpkins 1H Well Election

1) Elect to participate in the drilling and completing of the Smashing Pumpkins 1H well based upon the calculation of its working interest as stated above in the formation of the WIU, and agrees to the terms and conditions of this letter agreement and JOA as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the WIU.
2) Elect to sell all of its leasehold interest, including all right, title and interest in the Yeso formation, exclusive of existing wellbores, based upon a price of \$1,500.00 per net leasehold acre delivering an assignment with special warranty on mutually agreed forms.
3) The undersigned elects not to participate in the drilling and casing of the proposed Smashing Pumpkins 1H.

In the alternative and in the event, you do not wish to participate in drilling the Well, Percussion offers to lease a party's mineral rights. Percussion will pay \$1,000/acre per net mineral acre, with a 3/16th royalty, for a three (3) year primary term lease for your 0.200202% mineral interest, and as long thereafter as production is obtained in paying quantities. If you elect as to this option, an Oil and Gas Lease will be forwarded for your execution upon receipt of your election.

As an alternative to participation, Percussion offers to acquire a party's leasehold rights as to the Yeso formation, only. Percussion will pay \$1,500/acre said leasehold rights. The selling party will deliver its leasehold interest effective January 1, 2018, exclusive of existing wellbores and production from said wellbores. The acquisition of the leasehold will be subject to a mutually acceptable sales agreement and assignment warranting title by the seller, by through and under, but not otherwise.

Smashing Pumpkins 1H Well Proposal November 27 , 2018 Page 3

Agreed to and Accepted this day of	, 2018, by:
Company:	
By:	
Name:	
Title:	

		ON PETROLEU	JM, LLC					Acct Code	
	WELL COST ES	TIMATE						22223	
PETROLEUM	FIELD: WELL NAME: DISTRICT: LOCATION:	N. Seven Rivers Glorie Casis #1H Artesia (2) 347' FSL, 1009' FEL 1		AFE M.: TARGET RES: CO/ST: ISTART DATE:				1547 Yeso Eddy Co, NM B/21/201B	
	TYPE:	HOR OIL				DATE:		2/6/2019	
		and complete horizontal ' nps. Install electricity to				Construct produc	tion		
		DRILLING		COMPLETION		FACILITY	r		TOTAL
NTANGIBLE COSTS		ACCOUNT CODE	AMOUNT	CODE	AMOUNT	CODE	AMOUNT		WELL
AND SERVICES EGAL FEES		2250.05 2250.10	\$5,000 \$1,000		_		-		\$5,000 \$1,000
NSURANCE & BONDS		2250.15	V.,					ences s	\$0
OVERHEAD	1	2250.20 2260.25	\$14.000	2300.20					\$14,000
PERMITS & SURVEYING LOC. ROW. SURF. COND RIG &ROAD		2250.25	\$14,000 \$74,000	2300.30	\$2,500			minaeli	\$78,500
DRILL RIG MOB/DEMOB		2250.35	\$45,000				-		\$45,000
RIG COST - DRILLING (DAYWORK) RIG COST - DRILLING (FOOTAGE)		2250.40 2260.45	\$168,000				_		\$168,000
RIG COST - DRILLING (TURNKEY)		2250.50							s
RIG FUEL:ELEC.WATER&FRAC WATR VATER SOURCING		2250.86 2250.86	\$36,000 \$4,000	2300.65	\$220,000 \$210,000				\$258,000 \$214,000
VATER HANLING		2260.87	\$7,500	2300.67	\$70,000				\$77,600
ELEPHONE & FAX		2250.70 2250.75	\$10,000	2300.70 2300.75	\$10,000		-		\$20,000
RANSPO / TRUCKING / HOTSHOT CONTRACT SUPERV. ENGRG &DESIGN		2250,75	\$45,000	2300.75	\$41,000				\$86,000
VELDING & OTH CONTR SRVC/LABOR		2250.85	\$23,000	2300.85	\$28,000		1		\$51,000
ENTAL EQUIPMENT - DOWNHOLE ENTAL EQUIPMENT - SURFACE		2250,90 2250,95	\$34,000 \$60,000	2300,90	\$13,000 \$140,000		1		\$47,000 \$200,000
RITS		2250,100	\$45,000		3,00,001				\$45,000
CASING CREW & EQUIPMENT		2250.105	\$25,000	2300,105	843.000				\$25,000 \$89,000
EMENTING SERVICES & EQUIPMENT DIRECTIONAL DRILLING & SURVEYS		2250.110 2250.115	\$76,000	2300,110	\$13,000				\$105,000
ISHING TOOLS & SERVICE		2250.120		2300,120				indiana.	\$0
DRILLING & COMPLETION FLUIDS MUD LOGGING		2250.125 2250.130	\$22,000 \$10,000	2300.125	\$4,000		-	No.	\$28,000 \$10,000
OGGING - OPENHOLE. FT. SWC		2250.135	V10,000					التوالية	sc
ORIL STEM TST, CORING&CORE ANLY		2250,145	\$6,000	2300 150	\$5,000		-	200000	\$11,000
FUBULAR TESTING AND INSPECTION CUTTINGS AND FLUIDS DISPOSAL	1	2250.150 2260.166	\$100,000	2300.185	\$14,000			Water W	\$114,000
ABANDONMENT		2250.170				40			\$0
CONTINGENCY AND MISC COSTS ACCRUED IDC DRILLING	1	2250.200 2250.500	-	2300.200		2500.200		THE RESERVE	\$0
NON-OP IDC DRILLING		2250.700							\$0
FRANSFER TO DRY/ABANDONMENT FRANSFER TO PRODUCING PROPERTY	1	2250.810 2250.820	-	2300.810	3	2600.810 2600.820	_		\$0
RIG COST - COMPLETION / WO	1	2300,020		2300.65	\$76,000				\$75,000
RIG COST -COIL TUB/SNUBB/NITRO PERF. PLUG WL SERV PCE C-H LOG	1			2300.60 2300.140	\$5,000 \$160,000		-		\$5,000 \$160,000
FRAC AND STIMULATION SERVICES	1			2300.146	\$1,050,000			SECTION .	\$1,050,000
PROD WELL TESTING & SWABBING	1			2300.160	\$20,000		_		\$20,000
ACCRUED IDC COMPLETION NON-OP IDC COMPLETION	1		-	2300.500 2300.700			+		\$0
OTAL INTANGIBLE COSTS			\$915,600		\$2,080,500		\$0	Partie H	\$2,996,000
TANCIDI E COSTS									TOTAL
FANGIBLE COSTS DRIVE PIPE, CONDUCTOR CASING		2360.05		COMPLETION		FACILITY			WELL \$0
SURFACE CASING		2350.10	\$32,000						\$32,000
NTERMEDIATE CASING CASING LINER & HARDWARE		2360.15 2350.25	\$170,000 \$12,000	2400.25			-		\$170,000 \$12,000
IANGER DOWN HOLE CSG ACCESS.		2350,30	\$10,000	2400,30				EUV.	\$10,000
VELLHEAD EQUIPMENT CCRUED TANGIBLE DRILLING	-	2350.40 2350.500	\$8,000		2%				\$6,000
ON-OP TANGIBLE DRILLING		2350.700							\$0
RANSFER TO DRY/ABANDONMENT		2350,810		2400.810		2600.810	-		\$(
RANSFER TO PRODUCING PROPERTY RODUCTION CASING		2350,820	_	2400.820		2500 820	-		\$1
				2400.20					\$28,000
RODUCTION TUBING				2400.20 2400.35	\$28,000				
UBINGHEAD & TREE				2400.35 2400.45	\$28,000 \$15,000				
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT				2400.35					\$0
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS, PUMPS, ANCHORS				2400.35 2400.45 2400.50	\$15,000				\$25,000 \$25,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION				2400.35 2400.45 2400.50 2400.55	\$15,000	2508.60	\$59,000		\$25,000 \$25,000 \$0
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION URFACE EQUIP -ARTIFICIAL LIFT				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.60 2500.85	\$68,000 \$80,000		\$25,000 \$25,000 \$0 \$0 \$58,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT LODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ION-OP TANGIBLE COMPLETION IURFACE EQUIP - ARTIFICIAL LIFT IURF EQUIP - PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.85 2500.70	\$50,000 \$75,000		\$25,000 \$45,000 \$658,000 \$58,000 \$75,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ION-OP TANGIBLE COMPLETION URFACE EQUIP - ARTIFICIAL LIFT URF EQUIP - PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP EPARATOR. HEATER TREATER DEHY				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.65	\$50,000		\$60,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS, PUMPS, ANCHORS CCRUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION URFACE EQUIP - ARTIFICIAL LIFT URF EQUIP - PUMP UNIT & MOTOR ALVES, FITTINGS & MISC EQUIP EPARATOR, HEATER TREATER.DEHY UN BARREL, TANK & RELATE EQUIP OMPRESSORS & RELATED EQUIP				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2600.85 2600.70 2500.75 2600.80 2500.85	\$50,000 \$75,000 \$80,000 \$68,000		\$60,000 \$60,000 \$60,000 \$60,000 \$60,000 \$60,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT CODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ION-OP TANGIBLE COMPLETION IURFACE EQUIPARTIFICIAL LIFT TURF EQUIPPUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP EPARATOR. HEATER TREATER. DEHY SUN BARREL. TANK &RELATE EQUIP COMPRESSORS & RELATED EQUIP EETERS & LACT EQUIPMENT				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.85 2500.70 2500.75 2500.80	\$50,000 \$76,000 \$80,000		\$60,000 \$60,000 \$60,000 \$75,000 \$60,000 \$60,000 \$60,000 \$60,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION URFACE EQUIP - ARTIFICIAL LIFT URF EQUIP - PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP EPARATOR. HEATER TREATER DEHY UN BARREL. TANK &RELATE EQUIP OMPRESSORS & RELATED EQUIP BIETERS & LACT EQUIPMENT WD PUMP & EQUIPMENT LOWLINE L-PIPE. P/L MATL& T-I				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.65 2500.70 2500.75 2500.80 2500.85 2500.90 2500.96 2500.05	\$50,000 \$75,000 \$80,000 \$68,000 \$20,000 \$8,000 \$5,000		\$45,000 \$45,000 \$56,000 \$75,000 \$60,000 \$60,000 \$88,000 \$8,000 \$8,000 \$5,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ION-OP TANGIBLE COMPLETION URFACE EQUIP - ARTIFICIAL LIFT URF EQUIP - PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP EPARATOR. HEATER TREATER DEHY IUN BARREL. TANK & RELATE EQUIP OMPRESSORS & RELATED EQUIP IETERS & LACT EQUIPMENT WD PUMP & EQUIPMENT LOWLINE L-PIPE P/L MATL& T-I ROD FAC-FAB&INSTAL WILAB&SUPR				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.65 2500.70 2500.75 2500.80 2500.85 2500.90 2500.95 2500.100 2500.105	\$50,000 \$75,000 \$80,000 \$68,000 \$20,000 \$8,000		\$(\$25,000) \$(\$25,000) \$(\$0,000) \$50,000 \$75,000 \$40,000 \$58,000 \$520,000 \$5,000 \$5,000 \$5,000 \$5,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ACODS, PUMPS, ANCHORS CORUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION FURFACE EQUIP - ARTIFICIAL LIFT FURF EQUIP - PUMP UNIT & MOTOR ALVES, FITTINGS & MISC EQUIP FEPARATOR, HEATER TREATER DEHY SUN BARREL, TANK & RELATE DEQUIP FOMPRESSORS & RELATED EQUIP FURFACE & LACT EQUIPMENT FOM PUMP & EQUIPMENT LOWLINE, L-PIPE, PL MATL& T-I FROD FAC-FABBLINSTAL WILAB&SUPR OWER & ELECTRICAL INSTALLATION ONTINGENCY AND MISC COSTS				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.85 2500.70 2500.75 2500.80 2500.85 2500.85 2500.85 2500.100 2500.105 2500.100 2500.105 2500.108	\$50,000 \$75,000 \$80,000 \$68,000 \$20,000 \$8,000 \$5,000		\$1,000 \$1,000 \$5,000 \$5,000 \$40,000 \$88,000 \$1,000 \$1,000 \$70,000 \$70,000 \$90,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT CODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ION-OP TANGIBLE COMPLETION IURFACE EQUIP - PARTIFICIAL LIFT IURF EQUIP - PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP IEPARATOR. HEATER TREATER DEHY SUN BARREL. TANK & RELATE EQUIP IETERS & LACT EQUIPMENT IOWLINEL. PIPE. PIL MATL& T-I PROD FAC-FAB&INSTAL WILAB&SUPR OWER & ELECTRICAL INSTALLATION CONTINGENCY AND MISC COSTS CCRUED FACILITY				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2800.85 2800.70 2800.75 2600.80 2500.85 2500.85 2500.90 2500.105 2500.106 2500.106 2500.108 2500.200	\$50,000 \$75,000 \$80,000 \$68,000 \$20,000 \$8,000 \$5,000 \$70,000		\$25,000 \$35,000 \$45,000 \$56,000 \$75,000 \$68,000 \$1,000 \$1,000 \$1,000 \$1,000 \$2,000 \$2,000 \$2,000 \$2,000
JBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION URFACE EQUIP - ARTIFICIAL LIFT URF EQUIP - PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP EPARATOR. HEATER TREATER.DEHY UN BARREL. TANK &RELATE EQUIP OMPRESSORS & RELATED EQUIP ETERS & LACT EQUIPMENT WD PUMP & EQUIPMENT COWLINE L-PIPE.P/L MATL& T-I ROD FAC-FAB&INSTAL WILAB&SUPR OWER &ELECTRICAL INSTALLATION OWER & ELECTRICAL INSTALLATION CORUED FACILITY ON-OP FACILITIES			\$230,000	2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000	2500.85 2500.70 2500.75 2500.80 2500.85 2500.85 2500.85 2500.100 2500.105 2500.100 2500.105 2500.108	\$50,000 \$75,000 \$80,000 \$68,000 \$20,000 \$8,000 \$5,000 \$70,000		\$18,000 \$35,000 \$25,000 \$50,000 \$50,000 \$50,000 \$50,000 \$58,000 \$58,000 \$50,000
UBINGHEAD & TREE ACKERS & SUBSURFACE EQUIPMENT ODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ON-OP TANGIBLE COMPLETION URFACE EQUIP. ARTIFICIAL LIFT URF EQUIP PUMP UNIT & MOTOR ALVES. FITTINGS & MISC EQUIP EPARATOR. HEATER TREATER DEHY UN BARREL. TANK & RELATE EQUIP OMPRESSORS & RELATED EQUIP ETERS & LACT EQUIPMENT UD PUMP & EQUIPMENT LOWLINE L-PIPE. P/L MAT'L& T-I ROD FAC-FAB&INSTAL W/LAB&SUPR OWER & ELECTRICAL INSTALLATION ONTINGENCY AND MISC COSTS CCRUED FACILITY ON-OP FACILITIES OTAL TANGIBLE COSTS			\$230,000 \$1,145,600	2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000 \$25,000	2800.85 2800.70 2800.75 2600.80 2500.85 2500.85 2500.90 2500.105 2500.106 2500.106 2500.108 2500.200	\$50,000 \$75,000 \$80,000 \$68,000 \$20,000 \$8,000 \$5,000 \$70,000 \$90,000		\$45,000 \$45,000 \$56,000 \$75,000 \$40,000 \$1,000 \$1,000 \$1,000 \$2,000 \$2,000 \$2,000 \$3,000 \$4,000 \$4,000 \$4,000
UBINGHEAD & TREE PACKERS & SUBSURFACE EQUIPMENT CODS. PUMPS. ANCHORS CCRUED TANGIBLE COMPLETION ION-OP TANGIBLE COMPLETION SURFACE EQUIP - PATTIFICIAL LIFT SURF EQUIP - PUMP UNIT & MOTOR PALVES. FITTINGS & MISC EQUIP SEPARATOR. HEATER TREATER DEHY SUMPRESSORS & RELATE EQUIP METERS & LACT EQUIPMENT SWD PUMP & EQUIPMENT SWD PUMP & EQUIPMENT SWD PUMP & EQUIPMENT SWD FAC-FAB&INSTAL WILAB&SUPR POWER & ELECTRICAL INSTALLATION CONTINGENCY AND MISC COSTS CCRUED FACILITY ION-OP FACILITIES OTAL TANGIBLE COSTS				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000 \$25,000 \$45,000 \$55,000 \$2,145,500	2800.85 2800.70 2800.75 2600.80 2500.85 2500.85 2500.90 2500.105 2500.106 2500.106 2500.108 2500.200	\$50,000 \$75,000 \$80,000 \$58,000 \$20,000 \$8,000 \$70,000 \$2,000 \$2,000		\$6,000 \$60,000 \$75,000 \$60,000
PRODUCTION TUBING TUBINGHEAD & TREE PACKERS & SUBSURFACE EQUIPMENT RODS. PUMPS. ANCHORS ACCRUED TANGIBLE COMPLETION NON-OP TANGIBLE COMPLETION SURFACE EQUIP - ARTIFICIAL LIFT SURF EQUIP - PUMP UNIT & MOTOR VALVES. FITTINGS & MISC EQUIP SEPARATOR. HEATER TREATER DEHY SUN BARREL. TANK &RELATE EQUIP COMPRESSORS & RELATED EQUIP METERS & LACT EQUIPMENT FLOWLINE.L-PIPE.P/L MAT'L& T-I PROD FAC.FABBINSTAL WILAB&SUPR POWER & ELECTRICAL INSTALLATION CONTINGENCY AND MISC COSTS ACCRUED FACILITY NON-OP FACILITIES OTAL TANGIBLE COSTS				2400.35 2400.45 2400.50 2400.55 2400.500	\$15,000 \$25,000	2800.85 2800.70 2800.75 2600.80 2500.85 2500.85 2500.90 2500.105 2500.106 2500.106 2500.108 2500.200	\$50,000 \$75,000 \$80,000 \$58,000 \$20,000 \$8,000 \$70,000 \$2,000 \$2,000		\$6,000 \$6,000 \$75,000 \$75,000 \$80,000 \$80,000 \$8,000 \$1,000 \$70,000 \$2,000 \$2,000 \$2,000

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: PERCUSSION PETROLEUM LLC
Hearing Date: March 21, 2019
Case Nos. 20228 & 20233

	PERCUSSIO	N PETROLEU	JM, LLC					Acct Code 22223	
PERCUSSION PETROLEUM	FIELD: WELL NAME: DISTRICT: LOCATION: TYPE:	N. Seven Rivers Glorie Smashing Pumpkins & Artesia (2) 1905' FSL, 740' FEL 1: HOR OIL	нн			AFE #.: TARGET RES: CO/ST: START DATE: DATE:		1545 Yesa Eddy Co, NM 8/14/2019 2/8/2019	
	Project Details: Drill a battery and SWD pum	nd complete horizontal ' ps. Install electricity to	Yeso well. Frac v location and run	vith Silckwater : ESP for primary	and proppent C y artificial lift.	onstruct produc	tion		
		DRILLING		COMPLETION		FACILITY		-	TOTAL
NTANGIBLE COSTS		ACCOUNT CODE	AMOUNT	CODE	AMOUNT	CODE	AMOUNT		WELL
AND SERVICES		2250,05	\$5,000						\$5,000
EGAL FEES		2250,10	\$1,000						\$1,000 \$0
ISURANCE & BONDS VERHEAD		2250,16 2250,20		2300.20					\$0
ERMITS & SURVEYING		2250.25	\$14,000					44.45	\$14,000
OC. ROW. SURF. COND RIG &ROAD		2250.30	\$74,000	2300,30	\$2,500		-		\$76,500 \$45,000
RILL RIG MOB/DEMOB IG COST - DRILLING (DAYWORK)		2250.35 2250.40	\$45,000 \$168,000					LECTION OF	\$168,000
IG COST - DRILLING (FOOTAGE)		2250,45							\$0
IG COST - DRILLING (TURNKEY)		2250.50 2250.65	\$38,000	2300.65	\$220,000				\$256,000
IG FUEL.ELEC.WATER&FRAC WATR VATER SOURCING		2250,68	\$4,000	2300.68	\$210,000				\$214,000
ATER HANLING	l .	2250.67	\$7,500	2300,67	\$70,000		-	S. Die	\$77,500
ELEPHONE & FAX RANSPO / TRUCKING / HOTSHOT	1	2250,76	\$10,000	2300.70	\$10,000		1	lus sul	\$20,000
ONTRACT SUPERV. ENGRG &DESIGN	1	2250,80	\$45,000	2300.80	\$41,000				\$86,000
ELDING & OTH CONTR SRVC/LABOR	1	2250.86	\$23,000	2300,85	\$28,000 \$13,000		-		\$51,000 \$47,000
ENTAL EQUIPMENT - DOWNHOLE ENTAL EQUIPMENT - SURFACE		2250.90	\$34,000 \$60,000	2300.90	\$140,000			2 7	\$200,000
HTS		2250.100	\$45,000						\$45,000
ASING CREW & EQUIPMENT		2260.105	\$25,000 \$76,000	2300.105 2300.110	\$13,000				\$25,000 \$89,000
EMENTING SERVICES & EQUIPMENT DIRECTIONAL DRILLING & SURVEYS	l .	2250,110 2250,115	\$105,000	2001110	4,5,500			No Law	\$105,000
ISHING TOOLS & SERVICE	1	2250.120		2300.120			-	Name of the last	\$0
PRILLING & COMPLETION FLUIDS		2250.125 2250.130	\$22,000 \$10,000	2300,125	\$4,000		1		\$26,000 \$10,000
IUD LOGGING OGGING - OPENHOLE, FT, SWC	1	2250.136	Violenc						\$0
RIL STEM TST, CORING&CORE ANLY		2250.145			45 000				\$11,000
UBULAR TESTING AND INSPECTION UTTINGS AND FLUIDS DISPOSAL		2250.150 2250.165	\$6,000	2300.150 2300.165	\$5,000 \$14,000				\$114,000
BANDONMENT	1	2250,170							\$0
ONTINGENCY AND MISC COSTS		2250,200		2300.200		2500,200	-		\$0 \$0
CCRUED IDC DRILLING ON-OP IDC DRILLING		2250.500 2250.700						NO.	\$0
RANSFER TO DRY/ABANDONMENT	1	2250.810		2300.810		2500,810		Mizeell	\$0
RANSFER TO PRODUCING PROPERTY	1	2250.820	-	2300,820	\$75,000	2500.820	-	10127/000	\$75,000
IG COST - COMPLETION / WO				2300.80	\$5,000			In the second	\$5,000
ERF. PLUG WL SERV.PCE.C-H LOG	1			2300.140	\$160,000		_		\$160,000
FRAC AND STIMULATION SERVICES	1	-		2300,155	\$1,050,000		-		\$1,050,000 \$20,000
PROD WELL TESTING & SWABBING ACCRUED IDC COMPLETION				2300.500	120,000				\$0
ON-OP IDC COMPLETION				2300.700			\$0	MISARI	\$2,996,000
DTAL INTANGIBLE COSTS			\$915,500		\$2,080,500		40	a he we	
ANGIBLE COSTS		DRILLING		COMPLETION		FACILITY		4 1 1 1 2	TOTAL WELL
RIVE PIPE, CONDUCTOR CASING		2350,05							\$0
URFACE CASING		2350.10 2350.16	\$32,000 \$170,000				_	10000	\$32,000 \$170,000
NTERMEDIATE CASING ASING LINER & HARDWARE		2350.25	\$12,000	2400.25				TENNIN N	\$12,000
ANGER, DOWN HOLE CSG ACCESS.		2350,30	\$10,000	2400.30			-		\$10,000
VELLHEAD EQUIPMENT CCRUED TANGIBLE DRILLING		2350.40	\$6,000					1 23 1	\$6,000
ION-OP TANGIBLE DRILLING		2350.700						DARKET	\$0
RANSFER TO DRY/ABANDONMENT		2350.810	-	2400.810	-	2500.810 2500.820	-		\$0 \$0
RANSFER TO PRODUCING PROPERTY PRODUCTION CASING		2350.820		2400.820		2000.020		Name of	\$0
RODUCTION TUBING				2400.35	\$28,000			6 6 9	\$28,000
UBINGHEAD & TREE			-	2400.45	\$15,000		_		\$15,000 \$0
ACKERS & SUBSURFACE EQUIPMENT RODS. PUMPS. ANCHORS				2400.55	\$25,000				\$25,000
CCRUED TANGIBLE COMPLETION			4	2400.500				The Carlo	\$0
ON-OP TANGIBLE COMPLETION SURFACE EQUIP -ARTIFICIAL LIFT		-		2400,700		2500.80	\$58,000		\$5B,000
URF EQUIP - PUMP UNIT & MOTOR					15	2600.65	\$50,000		\$50,000
ALVES: FITTINGS & MISC EQUIP			N)			2500.70	\$75,000		\$76,000 \$60,000
EPARATOR, HEATER TREATER DEHY SUN BARREL, TANK &RELATE EQUIP		1				2500.80	\$68,000	The second second	\$68,000
OMPRESSORS & RELATED EQUIP						2500.85		S 112	\$0
ETERS & LACT EQUIPMENT						2500.95	\$20,000		\$20,000 \$8,000
WD PUMP & EQUIPMENT LOWLINE.L-PIPE.P/L MAT'L& T-I						2500.100	\$5,000	WE H	\$5,000
ROD FAC-FAB&INSTAL W/LAB&SUPR						2500.105 2500.106	\$70,000		\$70,000 \$90,000
OWER &ELECTRICAL INSTALLATION ONTINGENCY AND MISC COSTS						2600,106	\$2,000		\$2,000
CCRUED FACILITY						2500.500		CE TO LIV	\$0
ON-OP FACILITIES			\$230,000		\$68,000	2500.700	\$508,000	\$ 100	5804,000
OTAL WELL COSTS			\$1,145,500		\$2,148,500		\$506,000		\$3,800,000
					Date				
Prepared By: Lelan J. Ander					- Talling			_	
					Dete				
Approved By: John H. Campbell	" <u></u>				- Date			-	
	er to only on one one	By returning one signed co	on vou sarme to r	av your share o	f the actual costs	incurred.			

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERCUSSION PETROLEUM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NOS. 20228 & 20233

AFFIDAVIT OF C.J. LIPINSKI IN SUPPORT OF CASE NOS. 20228, 20233

C.J. Lipinski, of lawful age and being first duly sworn, declares as follows:

- 1. My name is C.J. Lipinski. I work for Percussion Petroleum Operating, LLC ("Percussion") as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of public record.
- 3. I am familiar with the applications filed by Percussion in these consolidated cases and I have conducted a geologic study of the lands in the subject area.
- 4. **Percussion Exhibit B-1** location map showing the proposed horizontal spacing units outlined in red. The proposed wellbores for each spacing unit (the **Smashing Pumpkin 1H** and the **Oasis 1H**) are depicted with light green and dark green lines respectively. Percussion is targeting the Yeso formation with these proposed wells and offsetting wells in this formation are depicted on the map.
- 5. Percussion Exhibit B-2 is a subsea structure map that I prepared for the top of the Glorieta formation using a 25-foot contour interval. The map shows that in the subject area, structure dips gently to the southeast. The structure appears consistent in this section and I do not

1 15 2

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B

Case Nos. 20228 & 20233

observe any faulting, pinchouts, or other geologic impediments to developing the proposed spacing units with horizontal wells.

- 6. **Percussion Exhibit B-3** shows the wells used to construct a cross-section from A to A'. I chose these wells because they have good quality logs at sufficient depth, and each log contains gamma ray, resistivity, photoelectric absorption, neutron and density porosity curves. I consider these wells to be representative of the geology of the area.
- 7. **Percussion Exhibit B-4** is a stratigraphic cross-section prepared by me of the representative wells shown on the prior exhibit. The target interval for the proposed Oasis 1H and Smashing Pumpkin 1H wells is marked on the exhibit. The logs in the cross-section demonstrate that the target interval within the Yeso should be present across the proposed spacing units.
- 8. In my opinion, each tract comprising the proposed spacing units will be productive and contribute more-or-less equally to production from the wellbore.
- 9. In my opinion, the granting of Percussion's applications in these cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 10. **Percussion Exhibit B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

C.J. LIPANSKI

STATE OF TEX	A	S	ı			
		ì			11100	

COUNTY OF HARRIS

_ day of March 2019, by C.J.

Lipinski.

My Commission Expires:

6/24/2021

**

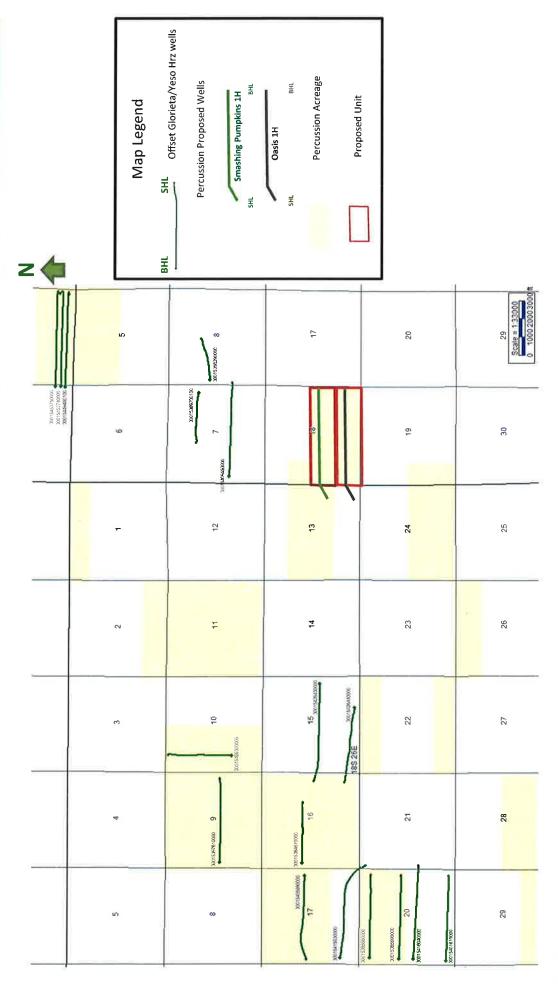
CHRISTINE M. KOPASZ My Notary ID # 812623 Expires June 24, 2021

NOTARY PUBLIC

Location Map

Smashing Pumpkins 1H, Oasis 1H, and Offset Horizontal Producers





BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. B1

Submitted by: PERCUSSION PETROLEUM LLC

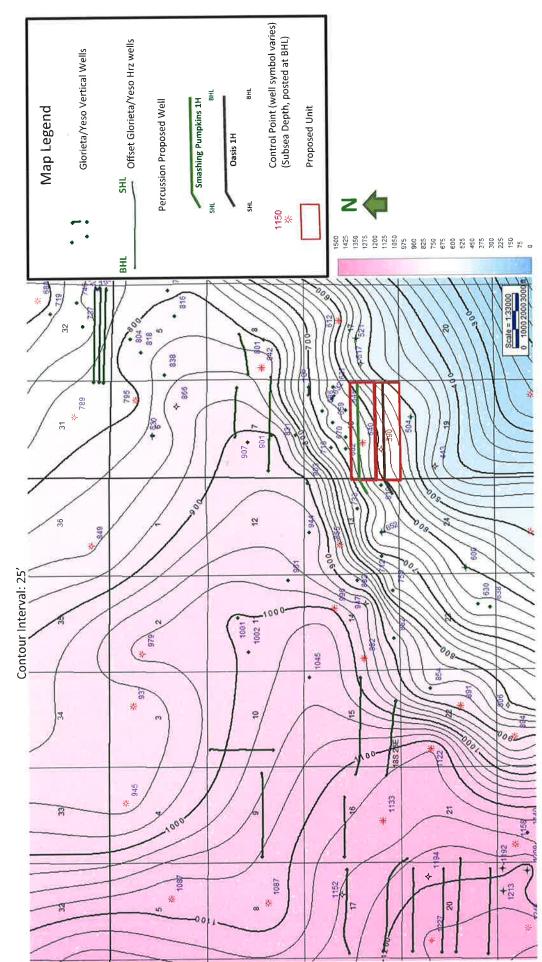
Hearing Date: March 21, 2019 Case Nos. 20228 & 20233

T18S-R26E



Structure Map

Glorieta Structure Map (Subsea Depth)



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. B 2

T18S-R26E

Submitted by: PERCUSSION PETROLEUM LLC

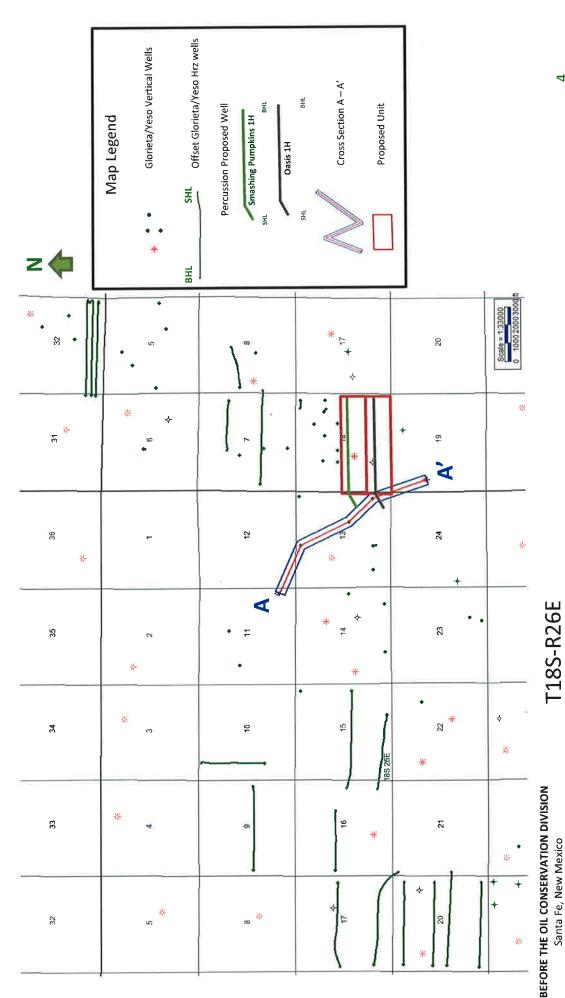
Hearing Date: March 21, 2019

Case Nos. 20228 & 20233



Cross Section Location Map

Cross Section Map with Glorieta/Yeso Producing Wells



Submitted by: PERCUSSION PETROLEUM LLC

Exhibit No. B3

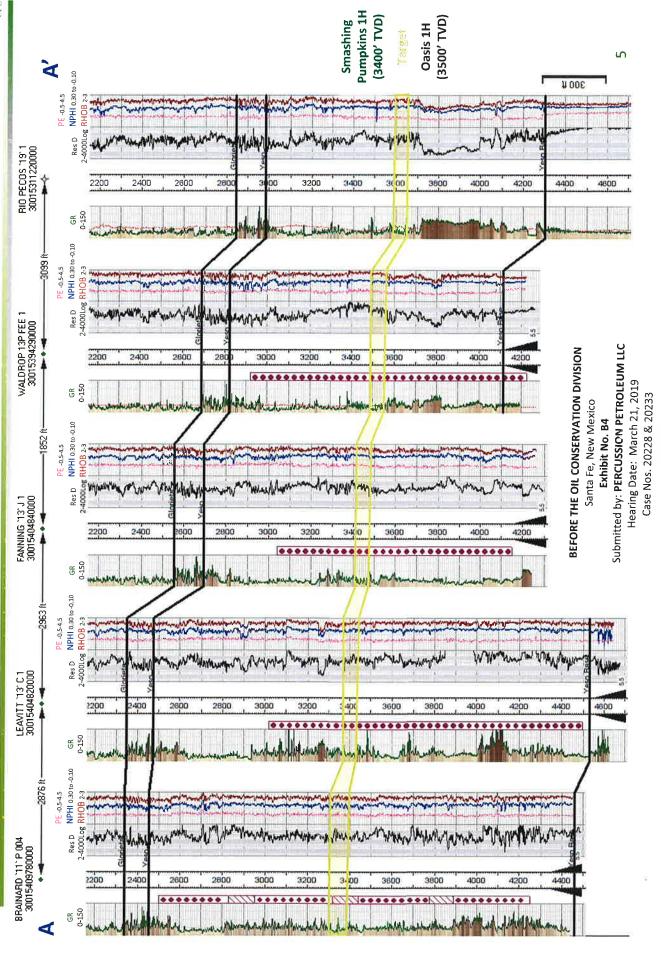
Hearing Date: March 21, 2019

Case Nos. 20228 & 20233



Logs for Cross Section

Structural Cross Section A – A'



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERCUSSION PETROLEUM OPERATING, LLC FOR COMPULSORY POOLING, EDDY NEW MEXICO.

CASE NO. 20228

AFFIDAVIT

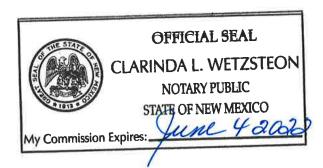
STATE OF NEW MEXICO)	
) ss	S
COUNTY OF SANTA FE)	

Michael Feldewert, attorney for Percussion Petroleum Operating, LLC company the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 20th day of March 2019 by Michael H. Feldewert.

Claring Hollic Notary Public



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C
Submitted by: PERCUSSION PETROLEUM LLC

Hearing Date: March 21, 2019 Case Nos. 20228 & 20233



Jordan L. Kessler **Associate** Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

January 18, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Percussion Petroleum Operating, LLC for compulsory pooling,

Eddy County, New Mexico.

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Ladies & Gentlemen:

This letter is to advise you that Percussion Petroleum Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on February 7, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Josh Grisham at (713) 589-2337 or josh@percussionpetroleum.com.

Sincerely.

Jordan L. Kessler

ATTORNEY FOR PERCUSSION PETROLEUM OPERATING, LLC

Montana

Nevada

New Mexico



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Christian J Thearle 2364 37th Ave NW Salem OR 97304

David Sanders Tolliver c/o Mark Hollomon Tolliver PO BOX 40848 Austin TX 78704

Dianne Cahoon Magee 19 John Dyer Way Doylestown PA 18901 Edward Charles Cahoon 151 Wharton Row Groton MA 01450

Gladys Wellman Stephens c/o Lisa J Kopp 32 Woodbridge Ln Kansas City MO 64145 Heirs of Johnnie Rogers c/o Micheline Claunch 4404 Taos St Carlsbad NM 88220

Heirs of Louise Cleary Deceased 1906 Holloway Ave Midland TX 79708

Heirs of Mary Lutz Cahoon Grantham Deceased 2703 N Montana Roswell NM 88201

Heirs of Normalie Giloti Deceased c/o C P Young Jr 901 West 85th St Kansas City MO 64114

Hill Family Trust u/w/o William J Hill 1613 Winfield Rd Midland TX 79705

Jacob Leland Price GST Trust 2012 c/o Monte Will Price 2915 I-40W Amarillo TX 79106

James A Davidson 214 W Texas Ste 710 Midland TX 79702

JPW Oil & Gas LLC PO BOX 2781 Amarillo TX 79105

Katherine A Keller 1807 Woodhaven Place Mountain View CA 94041

Laura Jane Perry 3001 Del Curto Rd #4 Austin TX 78704

Laura Lynn Debardeleben Trust 33205 Shiawassee Road Farmington MI 48336

Lelah Price Coyle Richard Price Coyle 6501 Avondale Drive Nichols Hills OK 73116

Mabel C Hansen 2364 37th Ave NW Salem OR 97304 Mark Holomon Tolliver PO BOX 40848 Austin TX 78704 Matthew M Chalfant PO BOX 3123 Midland TX 79702

Michael Harrison Moore 2006 Trust PO BOX 51570 Midland TX 79710

Monte Will Price GST Trust 2012 c/o Monte Will Price 2915 I-40W Amarillo TX 79106

Park Lake Presbyterian Church of Orlando 309 E Colonial Dr Orlando FL 32801

Patricia Boyle Young Mgmt Trust c/o First Nat'l Bank & Trust Co - Trustee PO BOX 1037 Okmulgee OK 74447

Patricia Price Roberson 1516 Lamar Amarillo TX 79102 Redeemed Holdings LLC PO BOX 840 Artesia NM 88211

Richard D Jones Jr c/o Texas Commerce Bank Nat'l Assoc - Trustee PO BOX 10966 Midland TX 79702

Richard Lyons Moore 2006 Trust PO BOX 841524 Dallas TX 75284

Robert McClelland Price c/o Monte Will Price 2915 I-40W Amarillo TX 79106 Sarah Rebecca White Price c/o Monte Will Price 2915 I-40W Amarillo TX 79106

Sharbro Energy LLC PO BOX 840 Artesia NM 88211

Tessie Wellman Darnell and Carolyn L Sauer as JT 5101 River Road #1812 Bethesda MD 20816

William A Chalfant 1502 N Big Spring St Midland TX 79702 William A Chalfant PO BOX 3123 Midland TX 79702

William A Price GST Trust 2012 c/o Monte Will Price 2915 I-40W Amarillo TX 79106

Yates Brothers a partnership 105 S Fourth St Artesia NM 88210

Yates Industries LLC PO BOX 1091 Artesia NM 88211

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CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001274800

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

01/23/19

Legal Clerk

Subscribed and sworn before me this 23th of January 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

NOTARY PELT LIMITURE OF WISCOMMINISTRA OF WISCOM

Santa Fe, New Mexico
Exhibit No. D

Hearing Date: March 21, 2019 Case Nos. 20228 & 20233

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following mulic hearing to be held

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on February 7, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by January 28, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case

and notice to the public.
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO:All overriding royalty interest owners and pooled parties, including: Anne K. Silva, her heirs and devisees; Baloney Feathers, Ltd.; Christian J. Thearle, her heirs and devisees; Cov Mark Hollomon Tolliver; Dianne Cahoon Magee, her heirs and devisees; Edward Charles Cahoon, his heirs and devisees; Edward Charles Cahoon, his heirs and devisees; Gladys Wellman Stephens, her heirs and devisees, cov Lisa J. Kopp; Heirs of Johnnie Rogers, his devisees, cov Micheline Claunch; Heirs of Louise Cleary, Deceased, her devisees; Heirs of Mary Lutz Cahoon Grantham, Deceased, her devisees; Heirs of Morry Lutz Cahoon Grantham, Deceased, her devisees; Heirs of Normalie Giloti, Deceased, her devisees; Heirs of Normalie Giloti, Deceased, her devisees; Cov C.P. Young, Jr. and cov Lisa J. Kopp; Hill Family Trust u/w/o William J. Hill; Jacob Leland Price GST Trust 2012, cov Monte Will Price; James A. Davidson, his heirs and devisees; IPW Oil & Gas, LLC; Katherine A. Keller, her heirs and devisees; Laura Jane Perry, her heirs and devisees; Laura Lynn Debardeleben Trust; Lelah Price Coyle, her heirs and devisees; Mark Holomon Tolliver, her heirs and devisees; Redeemed Holdings, LLC; Richard D. Jones, Jr., his heirs and devisees; Richard E. Johnson, his heirs and devisees; Co Monte Will Price; Sarah Rebecca White Price, her heirs and devisees, co Monte Will Price; Sarah Rebecca White Price, her heirs and devisees; Co Monte Will Pric

2012, c/o Monte Will Price; Yates Brothers, a partnership, Yates Industries, LLC. Case No. 20228:Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool (51120) comprised of the S/2S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the Oasis 1H Well, to be drilled from a surface location in the SE/4SE/4 (Unit P) of Section 13, Township 18 South, 26 East, to a standard bottomhole location in the SE/4SE/4 (Unit P) of Section 18, Township 18 South, Range 27 East. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.3 miles southeast of Atoka, New Mexico. Pub: January 23, 2019 #1274800

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERCUSSION PETROLEUM OPERATING, LLC FOR COMPULSORY POOLING, EDDY NEW MEXICO.

CASE NO. 20233

AFFIDAVIT

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Michael Feldewert, attorney for Percussion Petroleum Operating, LLC company the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 20th day of March 2019 by Michael H. Feldewert.

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. E

Submitted by: PERCUSSION PETROLEUM LLC

Hearing Date: March 21, 2019 Case Nos. 20228 & 20233



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

January 18, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Percussion Petroleum Operating, LLC for compulsory pooling,

Eddy County, New Mexico. Smashing Pumpkins 1H Well

Ladies & Gentlemen:

This letter is to advise you that Percussion Petroleum Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on February 7, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Josh Grisham at (713) 589-2337 or josh@percussionpetroleum.com.

Sincerely.

Jordan L. Kessler

ATTORNEY FOR PERCUSSION PETROLEUM OPERATING, LLC

Montana

Nevada

New Mexico



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Percussion - Smashing Pumpkins CM# 100391.0001 Notice List

Shipment Date: 01/12/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

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Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	38
Total	38

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

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Percussion Smashing Pumpkin Pos

Recipient

Michael Harrison Moore 2006 Trust PO BOX 51570 Midland TX 79710

Anne K Silva 660 Geer Ct Modesto CA 95354 David Sanders Tolliver C/O: Mark Hollomon Tolliver Lime Rock Resources II-A LP Heritage Plaza Ste 4600

Dianne Cahoon Magee 19 John Dyer Way Doylestown PA 18901 Edward Charles Cahoon 151 Wharton Row Groton MA 01450

Featherstone Development Corporation PO BOX 429 Roswell NM 88208

Georgia Dunn 820 Buena Vista Moss Beach CA 94038

Gladys Wellman Stephens C/O: Lisa J Kopp 32 Woodbridge Ln Kansas City MO 64145

Glenn A Kaiser 2401 W Cerro Rd Artesia NM 88210

Heirs of Johnnie Rogers possibly c/o Micheline Claunch 4404 Taos St Carlsbad NM 88220 Heirs of Mary Lutz Cahoon Grantham Deceased 2703 N Montana Roswell NM 88201

Heirs of Normalie Giloti Deceased C/O: Lisa J Kopp 32 Woodbridge Ln Kansas City MO 64145

Heirs of Robert Hnulik Deceased Bobby Hnulik c/o Henninghausen & Olsen LLP P O Box 1415 Roswell NM 88202

Jacob Leland Price GST Trust 2012 C/O: Monte Will Price 2915 I-40W Amarillo TX 79106

Jacqueline Schmitz 7650 S Wolf Road Burr Ridge IL 60527 JPW Oil & Gas LLC PO BOX 2781 Amarillo TX 79105

Katherine A Keller 1807 Woodhaven Place Mountain View CA 94041

Laura Jane Perry 3001 Del Curto Rd #4 Austin TX 78704

Laura Lynn Debardeleben Trust 33205 Shiawassee Road Farmington MI 48336 Lelah Price Coyle Richard Price Coyle 6501 Avondale Drive Nichols Hills OK 73116

Marie Kuckkuhn 6856 Tuscan Ridge Circle Deforest WI 53532 Mark Holomon Tolliver PO BOX 40848 Austin TX 78704 Matthew M Chalfant PO BOX 3123 Midland TX 79702

Monte Will Price GST Trust 2012 C/O: Monte Will Price 2915 I-40W Amarillo TX 79106

Patricia Price Roberson 1516 Lamar Amarillo TX 79102 Richard E Johnson 140 N Edaylya Rd Winfield MO 79702

Richard Lyons Moore 2006 Trust PO BOX 841524 Dallas TX 75284

Robert McClelland Price C/O: Monte Will Price 2915 I-40W Amarillo TX 79106

Robert Schmitz 6716 West Long Dr Littleton CO 80123

Rodney Kaiser 1107 W 9th Littleton DE 19806

Sarah Rebecca White Price C/O: Monte Will Price 2915 I-40W Amarillo TX 79106

Sharbro Oil Ltd Co PO BOX 840 Artesia TX 80123

Susan Kennen 855 South Crestview Ct Cottonwood AZ 86326

Tessie Wellman Darnell and 5101 River Road #1812 Bethesda MD 20816

William A Chalfant 1502 N Big Spring St Midland TX 79701

William A Price GST Trust 2012 C/O: Monte Will Price 2915 I-40W Amarillo TX 79106

Yates Petroleum Corporation 105 S Fourth St Artesia NM 88210

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AFFIDAVIT OF PUBLICATION

Ad No. 0001274808

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

01/23/19

Legal Clerk

Subscribed and sworn before me this 23th of January 2019.

State of WI, County of Bown

My Commission Expires

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of Affidavits: 0.00



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: PERCUSSION PETROLEUM LLC

Hearing Date: March 21, 2019 Case Nos. 20228 & 20233

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOUR-CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on February 7, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by January 28, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.
(NOTE: All land descriptions herein refer to the

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

so stated.)
TO:All overriding royalty interest owners and pooled parties, including: Michael Harrison Moore 2006 Trust; Anne K. Silva, her heirs and devisees; David Sanders Tolliver, his heirs and devisees, c/o Mark Hollomon Tolliver; Lime Rock Resources II-A, LP; Dianne Cahoon Magee, her heirs and devisees; Edward Charles Cahoon, his heirs and devisees; Featherstone Development Corporation; Georgia Dunn, her heirs and devisees; Gladys Wellman Stephens, her heirs and devisees, c/o Lisa J. Kopp; Glenn A. Kaiser, his heirs and devisees; Heirs of Johnnie Rogers, his devisees; Heirs of Johnnie Rogers, his devisees; Heirs of Normalie Giloti, Deceased, her and devisees; Heirs of Normalie Giloti, Deceased, her and devisees, c/o Lisa J. Kopp; Heirs of Robert Hnulik, Deceased, his devisees, c/o Bobby Hnulik through Henninghausen & Olsen, LLP; Jacob Leland Price GST Trust 2012, c/o Monte Will Price; Jacqueline Schmitz, her heirs and devisees; Laura Jane Perry, her heirs and devisees; Laura Jane Perry, her heirs and devisees; Laura Lynn Debardeleben Trust; Lelah Price Coyle, her heirs and devisees, Mark Holomon Tolliver, his heirs and devisees; Monte Will Price (BST Trust 2012, c/o Monte Will Price; Patricia Price Roberson, her heirs and devisees; Richard Lyons Moore 2006 Trust; Robert McClelland Price, his heirs and devisees, c/o Monte Will Price; Robert Schmitz, his heirs and devisees; Rodney Kaiser, his heirs and devisees; Rodney Kaiser, his heirs and devisees; William A. Chalfant, his heirs and devisees, William A. Chalfant, his heirs and devisees; William A. Chalfant, his heirs and devisees; William A. Price GST Trust 2012, c/o Monte Will Price;

Yates Petroleum Corporation; Billy C. Norwood & Betty N. Norwood, their heirs and devisees, c/o Norwood Oil Company; Reiner and Mary Klawiter, their heirs and devisees; T.C. Stromberg and June B. Stromberg Rev. Trust, c/o Citizen's Bank & Trust of Ardmore, OK, Successor Trustee of Risiduary Trust of T.C. Stromberg & June B. Stromberg Rev. Tr.; Sara S. Zeleny, her heirs and devisees, c/o Citizen's Bank & Trust of Ardmore, OK, Successor Trustee of Risiduary Trust of T.C. Stromberg & June B. Stromberg Rev. Tr.; Ann S. Yates, her heirs and devisees, c/o Citizen's Bank & Trust of Ardmore, OK, Successor Trustee of Risiduary Trust of T.C. Stromberg & June B. Stromberg Rev. Tr. Case No. 20233:Application of Percussion Petroleum Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool (51120) comprised of the N/2S/2 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Percussion proposes to dedicate the above-referenced spacing unit to the Smashing Pumpkins 1H Well, to be drilled from a surface location in the NE/4SE/4 (Unit 1) of Section 13, Township 18 South, 26 East, to a standard bottomhole location in the NE/4SE/4 (Unit 1) of Section 18, Township 18 South, Range 27 East. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Percussion Petroleum Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southeast of Atoka, New Mexico.

co. Pub: January 23, 2019 #1274808