

STATE/FEDERAL/ALLOTTEE
EXPLORATORY UNIT

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

RIDGE UNIT AREA

SAN JUAN COUNTY, NEW MEXICO

NO. _____

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RIDGE UNIT AREA

COUNTY OF SAN JUAN

STATE OF NEW MEXICO

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TABLE OF CONTENTS

	Page
1. ENABLING ACT AND REGULATIONS	1
2. UNIT AREA	1
3. UNITIZED LAND AND UNITIZED SUBSTANCES	2
4. UNIT OPERATOR	2
5. RESIGNATION OR REMOVAL OF UNIT OPERATOR	2
6. SUCCESSOR UNIT OPERATOR	3
7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT	3
8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR	3
9. DRILLING TO DISCOVERY	3
10. PLAN OF FURTHER DEVELOPMENT AND OPERATION	3
11. PARTICIPATION AFTER DISCOVERY	4
12. ALLOCATION OF PRODUCTION	4
13. ROYALTY SETTLEMENT	4
14. RENTAL SETTLEMENT	5
15. CONSERVATION	5
16. DRAINAGE	5
17. LEASES AND CONTRACTS CONFORMED AND EXTENDED	5
18. COVENANTS RUN WITH LAND	6
19. EFFECTIVE DATE AND TERM	6
20. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION	6
21. APPEARANCES	6
22. NOTICES	7
23. NO WAIVER OF CERTAIN RIGHTS	7
24. UNAVOIDABLE DELAY	7
25. NONDISCRIMINATION	7
26. LOSS OF TITLE	7
27. NON-JOINDER AND SUBSEQUENT JOINDER	7
28. COUNTERPARTS	7
29. SURRENDER	7
30. TAXES	8
31. NO PARTNERSHIP	8
32. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS	8

EXHIBIT "A" MAP OF UNIT AREA
EXHIBIT "B" SCHEDULE OF OWNERSHIP
EXHIBIT "C" TYPE LOG
EXHIBIT "D" SCHEDULE OF TRACT PARTICIPATION

UNIT AGREEMENT
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RIDGE UNIT AREA

COUNTY OF SAN JUAN

STATE OF NEW MEXICO

NO. _____

THIS AGREEMENT, entered into as of the _____ day of _____ 2018, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

THIS AGREEMENT, is limited in applicability to future vertical wells, directional wells and to wells containing a lateral or laterals drilled, completed or recompleted so that the horizontal component of the completion interval extends at least one hundred feet (100 ft) in the objective formation (Horizontal Well(s)). All pre-existing vertical wells within the Unit boundary drilled and completed in the Mancos Group (see Section 3, UNITIZED LAND AND UNITIZED SUBSTANCES) are excluded from this Agreement

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Statute 437, as amended 30 U.S.C. Section 181 et. seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a unit plan of development or operations of any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Ridge Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Acts of March 3, 1909 and of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal and non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area:

See map attached hereto marked as Exhibit "A" and which is hereby designated and recognized as constituting the Unit Area containing 2560.00 acres more or less.

Exhibit "A" shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits "A" and "B" shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized officer, hereinafter referred to as "AO", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division".

The above-described unit area shall, when practicable, be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO and the Federal Indian Minerals Office (FIMO)), or on demand of the AO or FIMO, (after preliminary concurrence by the AO and FIMO) shall prepare a Notice of Proposed Expansion or Contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper Bureau of Land Management office and the Division, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interest are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, Director of FIMO and the Division, evidence of mailing of the Notice of Expansion or Contraction and a copy of any objections thereto which have been filed with Unit Operator together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, FIMO and the Division, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) If each lease in the Unit Area is not fully developed and wells are not drilled as per Section 10 within five (5) years from the effective date of the first paying well determination issued pursuant to this agreement, then undeveloped acreage shall be eliminated automatically from this Unit Agreement, unless the AO and the Director of FIMO determines otherwise. The eliminated lands shall correspond to all legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), and such lands shall no longer be a part of the Unit Area and shall no longer be subject to this Unit Agreement, unless diligent drilling operations are in progress on unitized lands in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than 6 months' time elapsing between the completion of one such well and the commencement of the next such well. However, when such diligent drilling operations cease, all undeveloped lands shall be automatically eliminated effective as of six (6) months thereafter. The Unit Operator shall within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO and the Director of FIMO and promptly notify all parties in interest.

When undeveloped lands are eliminated, the Unit Area will contract to existing producing regular well spacing or proration units as defined by New Mexico Oil Conservation Division.

Any expansion of the Unit Area pursuant to this section which embraces lands theretofore eliminated pursuant to this Subsection 2(c) shall not be considered automatic commitment or recommitment of such lands.

If conditions warrant, a single extension of the diligent drilling period, not to exceed two (2) years, may be accomplished by consent of the owners of ninety percent (90%) of the working interest in the current undeveloped area in the unitized lands and the owners of sixty percent (60%) of the basic royalty interests (exclusive of the basic royalty interests of the United States) in the current undeveloped area of unitized lands with approval of the AO and the Director of FIMO.

(f) During the ongoing development as per Section 10, if a well is drilled to develop leases and plugged within 1 year and diligent drilling operations are not in progress on these leases/unitized lands, then the unitized lands covering these leases in this area shall be evaluated for elimination from the Unit Area by the AO and the Director of FIMO. The eliminated lands shall correspond to all legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), and such lands shall no longer be a part of the Unit Area and shall no longer be subject to this Unit Agreement.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement". All oil and gas in the Mancos formation of the unitized land, defined as being from the stratigraphic equivalent of the top of the Mancos Formation at a depth of 4,351 feet MD down to the stratigraphic equivalent of the base of the Mancos Formation at a depth of 6,203 feet MD as encountered in the Elm Ridge Exploration Co. Federal 34 #43 well in Section 34, Township 24 North, Range 8 West, N.M.P.M., are unitized under the terms of this agreement and herein are called "unitized substances" (see type log attached as Exhibit "C").

4. UNIT OPERATOR. Enduring Resources, LLC hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in the capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO and the Division, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal and Indian trust lands and the Division as to State and fee lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the newly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected, elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator as negotiated by the working interest owners, the owners of the working interests according to their respective acreage interest in all unitized land shall, pursuant to the approval of the parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) the selection shall have been approved by the AO and FIMO.

If no successor Unit Operator is selected and qualified as herein provided, the AO and FIMO, at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office, and one true copy with the Division prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO, if on Federal or Indian land, and by the Division if on Fee land, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until a 1,500 foot horizontal lateral in the Mancos Formation has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to-wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO if on Federal or Indian land, or the Division if located on Fee land, that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a depth in excess of 7,500 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO if it be on Federal or Indian trust land or the Division if on Fee land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO and the Director of FIMO may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to commence any well as provided for in this section within the time allowed, prior to the establishment of a participating area, including any extension of time granted by the AO and the Director of FIMO, this agreement will automatically terminate. Upon failure to continue drilling diligently any well commenced hereunder, the AO and the Director of FIMO may, after fifteen (15) days notice to the Unit Operator, declare this unit agreement terminated. The parties to this agreement may not initiate a request to voluntarily terminate this agreement during the first six (6) months of its term unless at least one obligation well has been drilled in accordance with the provisions of this section. Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO and the Director of FIMO, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO and the Director of FIMO may, after 15 days notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO and the Director of FIMO. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO and the Director of FIMO.

After completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than one (1) year between the completion of one well and the commencement of drilling operations for the next well, until the Unit is fully developed to the satisfaction of the AO if on Federal or Indian trust land.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO and Division, an acceptable plan of development and operation for the unitized land which, when approved by the AO and Division, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO and Division a plan for an additional specified period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar year basis not later than March 1 each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO and Division may determine to be necessary for timely development and proper conservation

of the oil and gas resources of the unitized area and shall:

- (a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. The AO is authorized to grant a reasonable extension of the 6-month period herein prescribed for submission of an initial plan of development and on operation where such action is justified because of unusual conditions or circumstances.

After completion of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO and Division, shall be drilled except in accordance with an approved plan of development and operation.

11. PARTICIPATION AFTER DISCOVERY. Determination as to whether a well completed within the Unit Area prior to the effective date of this agreement is capable of producing unitized substances in paying quantities shall be deferred until an initial participating area is established as the result of the completion of a well for production in paying quantities in accordance with Section 9 hereof. Upon completion of the first well to be completed as a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, the Unit Operator shall submit for approval by the AO, a schedule, based on subdivisions of the public-land survey or aliquot parts thereof, of all land in the Unit Area. The Unit Area shall constitute a participating area on approval of the AO, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public-land survey as of the effective date of the participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area. The participating area so established shall be revised from time to time as provided in Section 2, subject to the approval of the AO, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated; provided, however, that a more appropriate effective date may be used if justified by Unit Operator and approved by the AO. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

Regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator, the AO and the Director of FIMO, as to the proper definition or redefinition of a participating area, or until a participating area has been established, the portion of all payments affected thereby shall, except royalty due the United States, be impounded in a manner mutually acceptable to the owners of committed working interests. Royalties due the United States shall be determined by the AO for Federal lands and the amount thereof shall be deposited, as directed by the AO, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal or non-Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO and the Director of FIMO, that a well drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the land on which the well is located by communitization agreement or on a lease basis for the individual well. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, and other production or development purposes, or for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO, or unavoidably lost shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal and Indian trust land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal and Indian trust land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal and Indian Trust land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in section 16 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under section 16, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area.

13. ROYALTY SETTLEMENT. The United States and the Indians and any royalty owner who is entitled to take in kind a share of the substances now unitized hereunder shall hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the working interest owner in case of the operation of a well by a working interest owner as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery in conformity with a plan of development and operation approved by the AO and the Division, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO and the Division as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States and Indian trust lands shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided in Section 12 at the rates specified in the respective Federal lease, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

14. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by appropriate working interest owners under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States and Indian trust lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States, and Indian trust lands, unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

With respect to any lease on non-federal or non-Indian trust land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until the unit area establishes production.

15. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

16. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO and the Director of FIMO deems appropriate and adequate to prevent drainage of unitized substances for unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO, as to Federal and Indian trust leases.

(b) Whenever a participating area approved under section 11 of this agreement contains unleased Federal lands, the value of 12 1/2 percent of the production that would be allocated to such Federal lands under section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR part 206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further royalty assessment under section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal lands become unleased. Payment due under the provision shall end when the unleased Federal tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

17. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian trust leases, each by his approval hereof, or by the approval hereof by his duly authorized representative, shall and does hereby establish, alter, change, or revoke the drilling, producing, rental minimum royalty, and royalty requirements of Federal and Indian trust leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO and FIMO, or his duly authorized representative, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States and Indian committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such terms so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended. Any Indian lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of Unitized Substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States and Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the

immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 1, 1960, (74 Stat. 781-784) (30 U.S.C. 226 (j)): "Any (Federal) lease heretofore or hereafter committed to any such (Unit) plan embracing lands that are in part within and in part outside the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization. Provided, however that any such lease as to non-unitized portion shall continue in force and effect for the term thereof, but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

18. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or lease subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

19. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO and FIMO or their duly authorized representative and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit Operator such date of expiration is extended by the AO and FIMO; or

(b) it is reasonably determined prior to the expiration of the fixed terms or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, this agreement is terminated with approval of the AO; or

(c) a valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced as to Federal or Indian trust lands in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling operations to restore production or new production are not in progress or reworking within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred; or

(d) it is voluntarily terminated as provided in this agreement. Except as noted herein this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than 75 per centum, on an acreage basis, of the working interest owners signatory hereto, with the approval of the AO and the Director of FIMO. The Unit Operator shall give notice of any such approval to all parties hereto. Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9. If the public interest requirement is not satisfied, the approval of this unit by the AO shall be invalid.

20. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO is hereby vested with authority to alter or modify from time to time, in his discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any State-wide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law.

Powers in the section vested in the AO shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

21. APPEARANCES. Unit Operators shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interest affected hereby before the Department of the Interior and Division, and to appeal from orders issued under the regulations of said Department or Division or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department or Division or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

22. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last known address of the party or parties.

23. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

24. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

25. NONDISCRIMINATION. In connection with the performance of work under this agreement, the Unit Operator agrees to comply with all the provisions of Section 202 (1) to (7) inclusive of Executive Order 11246 (30 F.R. 12319), as amended which are hereby incorporated by reference in this agreement.

26. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal

lands or leases, no payments of funds due the United States should be withheld, but such funds shall be deposited as directed by the AO to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

27. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, the Division and the Unit Operator prior to the approval of this agreement by the AO. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest, is a working interest, by the owner of such interest only subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO and the Division of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

29. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If, as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operation hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest.

If, as a result of any such surrender or forfeiture, working interest rights become vested in the fee owner of the unitized substances, such owner may:

- (a) accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or
- (c) provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six (6) months after the surrender or forfeited working interest rights become vested in the fee owner, the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interest subsequent to the date of surrender or forfeiture, and payment of any monies found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

30. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interest in said tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

31. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

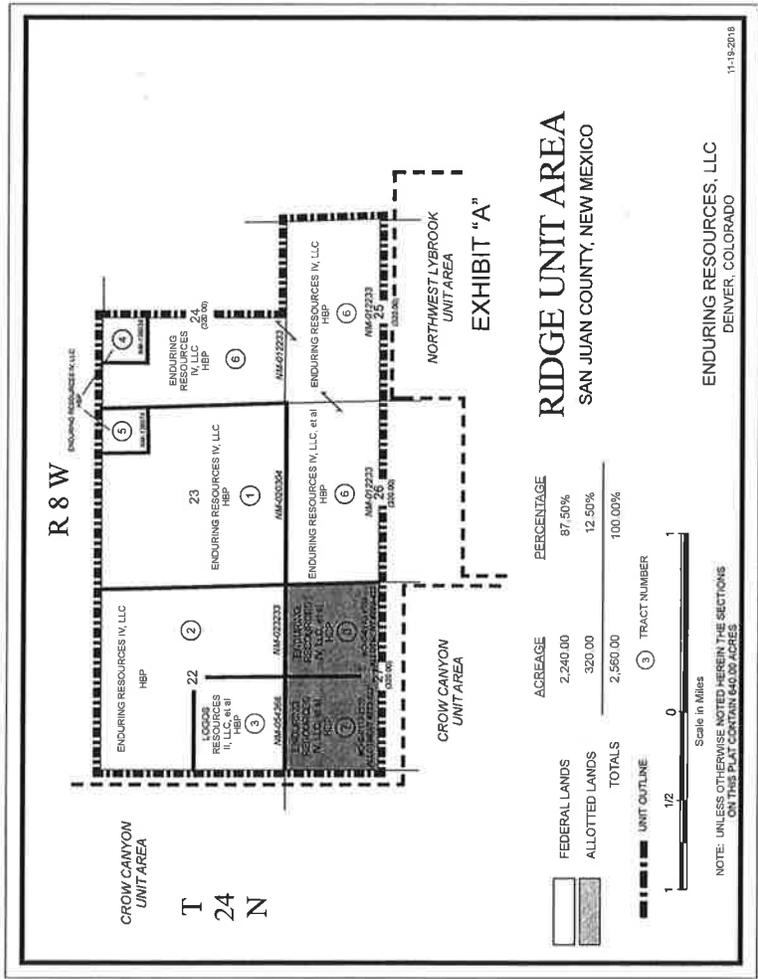
32. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal lease stipulations relating to surface management or such special Federal lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

UNIT OPERATOR AND WORKING INTEREST OWNER

ATTEST:

ENDURING RESOURCES, LLC



ENDING RESOURCES, LLC
DENVER, COLORADO

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
RIDGE UNIT AREA
SAN JUAN COUNTY, NEW MEXICO

From the stratigraphic equivalent of the top of the Mancos Formation at a depth of 4,351 feet down to the stratigraphic equivalent of the base of the Mancos Formation at a depth of 6,203 feet as encountered in the Elm Ridge Exploration Company Federal-34 #43 well in Section 34, Township 24 North, Range 8 West, N.M.P.M.

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER OF & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE		LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE		WORKING INTEREST AND PERCENTAGE	
				PERCENTAGE	PERCENTAGE		PERCENTAGE	PERCENTAGE	PERCENTAGE	PERCENTAGE

2-15-2019

FEDERAL LANDS

1.	T24N-R8W N.M.P.M. Sec. 23: NW/4NE/4, N/2NW/4, S/2N/2, S/2	600.00	NMNM-20304 Effective 4-1-1974 HBP	U.S.A. - All (12.5% royalty)		DJR Nominee Corporation	100.00000%	Bill Williams Ted Peters Dean W. Powell David Payne Hamilton (Co-Trustees) joint revocable inter viros Trust w/dq dated March 25, 1996 TOTAL	1.00000% 1.00000% 1.00000% 0.37500% 3.37500%	Enduring Resources IV, LLC	100.00000%
2.	T24N-R8W N.M.P.M. Sec. 22: E/2, NW/4	480.00	NMNM-23233 Effective 11-1-1974 HBP	U.S.A. - All (12.5% royalty)		DJR Nominee Corporation	100.00000%	A.G. Andrikopoulos Resources, Inc. David Payne Hamilton (Co-Trustees) joint revocable inter viros Trust w/dq dated March 25, 1996 Kathleen Roman Dorothy J. Tucker Trust dtd October 10, 1988 Kellogg, LLC Estelle C. Haefele James W. Haefele Heart Five, LLC TOTAL	2.25781% 0.37500% 0.25000% 0.14063% 0.14063% 0.07031% 0.07031% 0.07031% 0.07031% 3.37500%	Enduring Resources IV, LLC	100.00000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER OF ACRES	EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
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6	FEDERAL TRACTS	TOTALING	2,240.00		ACRES	OR	87.50%	OF	UNIT	AREA
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ALLOTTED LANDS

7.	T24N-R8W N.M.P.M.L. Sec. 27: NW1/4 882-122	160.00	NO-G-0110-1555	Heirs of EN-DE-PAH (20% royalty)	100.00000%	DJ Simmons, Inc.*	100.00000%	None	From the base of the Mesa Verde to the top of the Gallup Formation: DJ Simmons Company 50.00000% Limited Partnership* Enduring Resources IV, LLC 50.00000% TOTAL 100.00000%
			Effective 10-31-2001						As to the Gallup formation estimated to be at a depth of 5,650 feet: DJ Simmons Company 50.00000% Limited Partnership* Enduring Resources IV, LLC 48.25000% DJR Nominee Corporation 1.75000% TOTAL 100.00000%
			HBP						From the base of the Gallup and below: DJ Simmons Company 50.00000% Limited Partnership* Enduring Resources IV, LLC 50.00000% TOTAL 100.00000%

*Assignment pending into Mustang Energy Resources LLC

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER OF LEASE	EXPIRATION DATE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
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8. T24N-R6W N.M.P.M.
 Sec. 27: NE/4
 699-433

160.00 NO-G-0110-1556
 Effective 10-31-2001
 HBP

Heirs of E-KA-NE-PAH (20% royalty) 100.00000% DJ Simmons, Inc.* 100.00000%
 *Assignment pending into Mustang Energy Resources LLC

None

From the base of the Mesa Verde to the top of the Gallup Formation:
 DJ Simmons Company 50.00000%
 Limited Partnership*
 Enduring Resources IV, LLC 50.00000%
 TOTAL 100.00000%

As to the Gallup formation estimated to be at a depth of 5.650 feet:
 DJ Simmons Company 50.00000%
 Limited Partnership*
 Enduring Resources IV, LLC 48.25000%
 DJR Nominee Corporation 1.75000%
 TOTAL 100.00000%

From the base of the Gallup and below:
 DJ Simmons Company 50.00000%
 Limited Partnership*
 Enduring Resources IV, LLC 50.00000%
 TOTAL 100.00000%

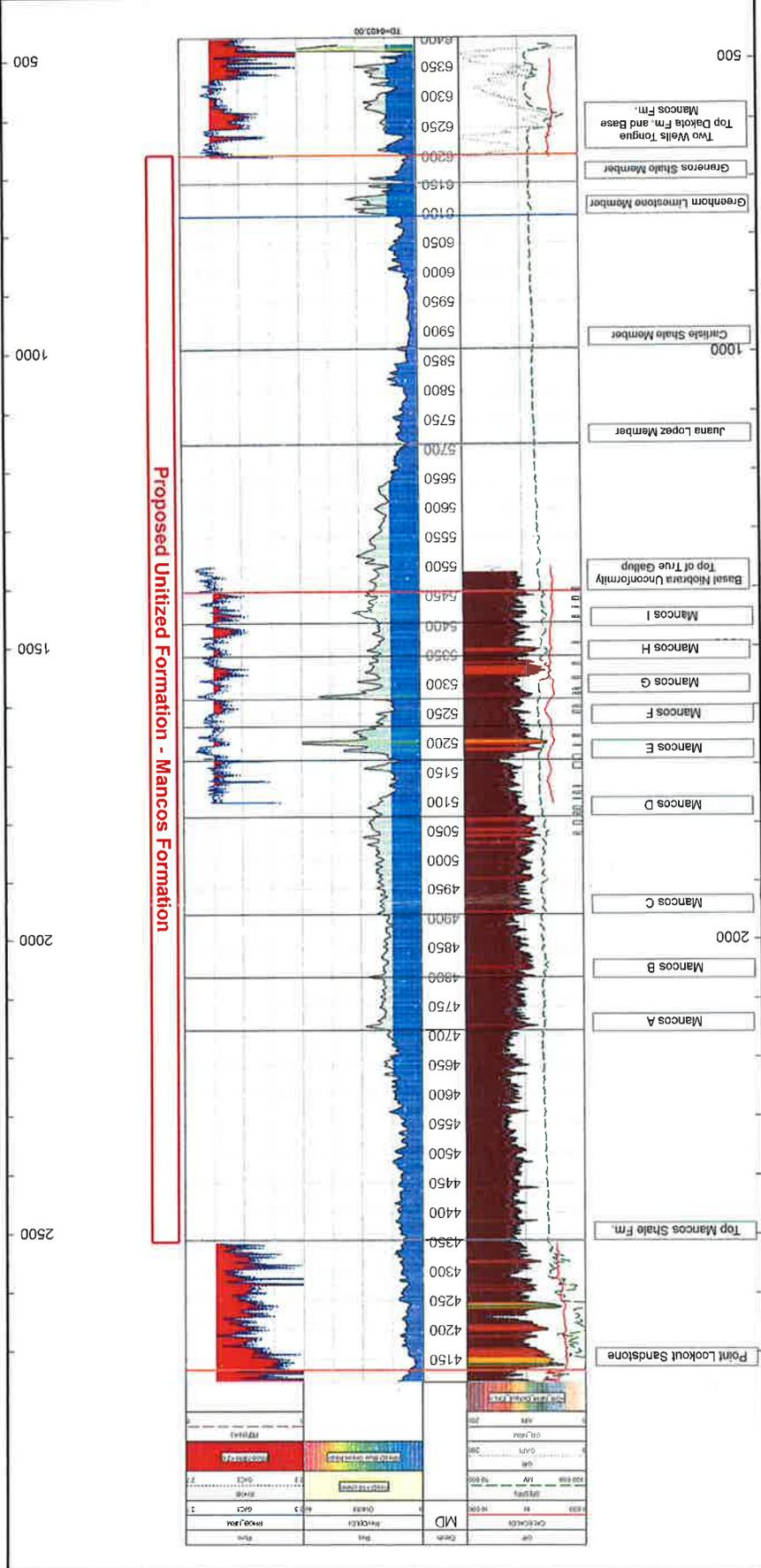
*Assignment pending into Mustang Energy Resources LLC

TRACTS	TOTALING	ACRES	OR	UNIT	OF	UNIT	AREA
2		320.00		12.50%			

TRACTS	TOTALING	ACRES	IN	UNIT	AREA
8		2,560.00			

Exhibit C
Type Well for the Proposed Ridge Unit
Elm Ridge Federal 34-43
SE/4 Sec 34 T24N R8W
San Juan County, New Mexico

KENO OIL & GAS INC.
 FEDERAL 34-43
 1760 S.W. 940 FEL
 TWP: 24 N - Range: 8 W - 34



- Point Lookout Sandstone
- Top Mancoos Shale Fm.
- Mancoos A
- Mancoos B
- Mancoos C
- Mancoos D
- Mancoos E
- Mancoos F
- Mancoos G
- Mancoos H
- Mancoos I
- Basal Niobrara Unconformity
- Top of True Gallup
- Juana Lopez Member
- Carlisle Shale Member
- Greenhorn Limestone Member
- Graneros Shale Member
- Two Wells Tongue
- Top Dakota Fm. and Base
- Mancoos Fm.

Proposed United Formation - Mancoos Formation



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
6251 College Blvd. Suite A
Farmington, New Mexico 87402
www.nm.blm.gov



IN REPLY REFER TO:
Ridge Unit (RU)
NMNM135445X

December 17, 2018

Mr. Paul Brooke
Enduring Resources, LLC
1050 Seventeenth Street Suite 2500
Denver, CO 80265

Reference is made to your request for the designation of 2, 560.0 acres, more or less, in San Juan County, New Mexico as logically subject to exploration and development under unitization provisions of the Mineral Leasing Acts for both Federal and Indian Allotted Lands. Pursuant to unitization regulations under 43 CFR Part 3180, the land requested, as outlined on your plat marked Exhibit 'A' for the Ridge Unit is hereby designated as a logical unit area. This proposed unit is an undivided unit and will unitize the Mancos within the vertical limits defined as the Unit Interval on Exhibit C, a well log from the Federal 34-43 well which is contained in the geologic report in your application. If conditions are such that further modification of said form is deemed necessary, four copies of the proposed modifications with appropriate justification must be submitted to this office for preliminary approval. Your proposed use of the modified Federal form for a single formation (Mancos) will be acceptable.

The unit agreement to be submitted for the area designated will provide for the initial obligation well to be a horizontal lateral which will develop the Mancos Formation within the defined vertical limits.

In the absence of any other type of land requiring special provisions or of any objections not now apparent, a duly executed agreement identical with said form will be approved if submitted in an approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny approval of any executed agreement submitted that, in our opinion, does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

Please include the latest status of all acreage when the executed agreement is submitted for final approval. The format of the sample exhibits attached to the model unit agreement (43 CFR 3186.1) should be followed closely in the preparation of Exhibits A and B. A minimum of Four (4) copies of the executed agreement should be submitted with your request for final approval. If you require additional executed copies of the agreement for further distribution, please increase the number of copies accordingly.

If you have questions regarding the above unit, please contact Joe Hewitt at (505) 564-7740 or jhewitt@blm.gov.

Sincerely,

Richard Fields
Field Manager

Sincerely,

Maureen Joe
Director FIMO

cc: FIMO

791 211394

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PO BOX 93
NAGEEZI, NM 87037-0093

EVA PLATERO
PO BOX 93
NAGEEZI, NM 87037-0093

Page 1

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AZTEC, NM 87410-0602

RENEE SANCHEZ
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CORTEZ, CO 81321-1644

OZZIE TRUJILLO
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PRICE, UT 84501-2116

WESLEY TRUJILLO
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WHEAT RIDGE, CO 80034-1686

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CONRAD C MARTINEZ
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PO BOX 396
WATERFLOW, NM 87421-0396

WILLIS W TRUJILLO
404 W MAIN ST # 2
CORTEZ, CO 81321-3140

CAROLYN VELARDE
365 RD 5500
BLOOMFIELD, NM 87413

WILBERT L TRUJILLO
PO BOX 602
AZTEC, NM 87410-0602

RENEE SANCHEZ
PO BOX 1644
CORTEZ, CO 81321-1644

OZZIE TRUJILLO
653 N 400 E
PRICE, UT 84501-2116

WESLEY TRUJILLO
PO BOX 1686
WHEAT RIDGE, CO 80034-1686

LULA C TODACHEENE
1676 HOLLYBERRY CT NE
RIO RANCHO, NM 87144-5407

ISABELLE L GARCIA
PO BOX 3314
FARMINGTON, NM 87499-3314

SHARON A YAZZIE
PO BOX 1654
BLOOMFIELD, NM 87413-1654

HENRY TSOSIE SR
126 E MAIN ST
FARMINGTON, NM 87401-2702

ALBERT TSOSIE
2500 W APACHE ST APT 9102
FARMINGTON, NM 87401-2901

JANE BISILLY
PO BOX 2164
BLOOMFIELD, NM 87413-2164

MARY JIM-PINE
PO BOX 2426
BLOOMFIELD, NM 87413-2426

RAYMOND JIM
PO BOX 1204
BLOOMFIELD, NM 87413-1204

ALICE SANDOVAL
PO BOX 1946
BLOOMFIELD, NM 87413-1946

CARL JIM
PO BOX 264
BLOOMFIELD, NM 87413-0264

WILBERT GARCIA
PO BOX 1658
KIRTLAND, NM 87417-1658

CLARIBELLE JOSE
2630 N DUSTIN AVE APT 26
FARMINGTON, NM 87401-2178

CALVERT GARCIA
5 CR 5245
BLOOMFIELD, NM 87413-9740

ELEANOR G SOCE
818 E MAIN ST TRLR 22
FARMINGTON, NM 87401-2729

MIKE JIM
PO BOX 2166
BLOOMFIELD, NM 87413-2166

MARIE JIM
1655 TRAMVIEW LN NE
RIO RANCHO, NM 87144-5439

ALBERT O'BRIEN
1676 HOLLYBERRY CT NE
RIO RANCHO, NM 87144-5407

TROY TSOSIE
PO BOX 1461
KIRTLAND, NM 87417-1461

WILLIAM TSOSIE
PO BOX 5814
FARMINGTON, NM 87499-5814

IRELANA D JOE
PO BOX 5814
FARMINGTON, NM 87499-5814

LOUISE J BEGAY
PO BOX 2451
FARMINGTON, NM 87499-2451

EVANGELINE TSOSIE
PO BOX 2482
FARMINGTON, NM 87499-2482

ARABELLE GARCIA
PO BOX 1054
BLOOMFIELD, NM 87413-1054

BRUCE JIM
PO BOX 621
BLOOMFIELD, NM 87413-0621

ROBERT JIM
936 10TH AVE NE
RIO RANCHO, NM 87144-4049

TRINNIE JIM
PO BOX 181
BLOOMFIELD, NM 87413-0181

ROSE MARIE SANCHEZ
PO BOX 2062
BLOOMFIELD, NM 87413-2062

DARLENE GARCIA
305 LUPINE LN
FARMINGTON, NM 87401-9594

SHIRLEY M JIM
PO BOX 1174
FARMINGTON, NM 87499-1174

ALVIN GARCIA
300 S MAIN AVE
AZTEC, NM 87410-2125



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico
Board of Legal Specification
mfeldewert@hollandhart.com

February 15, 2019

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

RE: Application Of Enduring Resources, LLC for Approval of the Ridge Unit, San Juan County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Enduring Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 7, 2019, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. A copy of the unit agreement will be provided upon request.

Parties desiring to appear in this case are required by Division Rule 19.15.4.13 NMAC to file a pre-hearing statement on or before 5 p.m. on the Thursday preceding the scheduled hearing date. The pre-hearing statement must be filed at the Division’s Santa Fe office at the above specified address and an additional copy provided to my office. The pre-hearing statement must include: the names of the party and its attorneys; a concise statement of the party’s position in the matter; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Paul Brooke at 303 350-5116 or pbrooke@enduringresources.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR
ENDURING RESOURCES, LLC





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 02/12/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Enduring Resources Ridge Unit
CM# 103403.0001 Case No 20272
Notification List and Allottee List

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	109
Total	109

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0012 7032 19





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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8378 7030 55	A G Andrikopoulos Resources Inc PO BOX 788 Cheyenne WY 82003	0.65	3.50								1.60				
2. 9214 8901 9403 8378 7030 62	Albert O'Brien 1676 Hollyberry Ct NE Rio Rancho NM 87144	0.65	3.50								1.60				
3. 9214 8901 9403 8378 7030 79	Albert Tzossis 2500 W Apache St Apt 9102 Farmington NM 87401	0.65	3.50								1.60				
4. 9214 8901 9403 8378 7030 86	Alice Sandoval PO BOX 1946 Bloomfield NM 87413	0.65	3.50								1.60				
5. 9214 8901 9403 8378 7030 93	Alvin Garcia 300 S Highway Aztec NM 87410	0.65	3.50								1.60				
6. 9214 8901 9403 8378 7031 06	Antonio Garcia PO BOX 2276 Bloomfield NM 87413	0.65	3.50								1.60				
7. 9214 8901 9403 8378 7031 16	Andy Piller PO BOX 48 Nageezi NM 87037	0.65	3.50								1.60				
8. 9214 8901 9403 8378 7031 23	Andy Piller PO BOX 93 Nageezi NM 87037	0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 109		Total Number of Pieces Received at Post Office		<p style="text-align: center;">Handling Charge - if Registered and over \$50,000 in value</p>											
Postmaster, Per (Name of receiving employee)															





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		Addressee (Name, Street, City, State, & ZIP Code™)																	
9.	9214 8901 9403 8378 7031 30	Arabelle Garcia PO BOX 1054 Bloomfield NM 87413		0.65	3.50									1.60					
10.	9214 8901 9403 8378 7031 47	Bannon Energy, Inc 3934 FM 1960 West Suite 240 Houston TX 77068		0.65	3.50									1.60					
11.	9214 8901 9403 8378 7031 54	Brenda Gamarez CR 5364 #20 Farmington NM 87401		0.65	3.50									1.60					
12.	9214 8901 9403 8378 7031 61	Bruce Jim PO BOX 621 Bloomfield NM 87413		0.65	3.50									1.60					
13.	9214 8901 9403 8378 7031 78	Calvert Garcia 5 CR 5245 Bloomfield NM 87413		0.65	3.50									1.60					
14.	9214 8901 9403 8378 7031 85	Calvin Jim PO BOX 264 Bloomfield NM 87413		0.65	3.50									1.60					
15.	9214 8901 9403 8378 7031 92	Carbelle Jose 2630 N Dustin Ave Apt 26 Farmington NM 87401		0.65	3.50									1.60					
16.	9214 8901 9403 8378 7032 08	Carl Jim PO BOX 264 Bloomfield NM 87413		0.65	3.50									1.60					
Total Number of Pieces Listed by Sender 109		Total Number of Pieces Received at Post Office 109		Handling Charge - if Registered and over \$50,000 in value															
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		USPS Tracking/Article Number	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17.	9214 8901 9403 8378 7032 15	0.65	3.50								1.60					
18.	9214 8901 9403 8378 7032 22	0.65	3.50								1.60					
19.	9214 8901 9403 8378 7032 39	0.65	3.50								1.60					
20.	9214 8901 9403 8378 7032 46	0.65	3.50								1.60			Special Handling		
21.	9214 8901 9403 8378 7032 53	0.65	3.50								1.60			Signature Confirmation Restricted Delivery		
22.	9214 8901 9403 8378 7032 60	0.65	3.50								1.60			Signature Confirmation		
23.	9214 8901 9403 8378 7032 77	0.65	3.50								1.60			Signature Confirmation Restricted Delivery		
24.	9214 8901 9403 8378 7032 84	0.65	3.50								1.60			Signature Confirmation Restricted Delivery		
Total Number of Pieces Listed by Sender: 109		Handling Charge - if Registered and over \$50,000 in value														
Total Number of Pieces Received at Post Office: 109		Postmaster, Per (Name of receiving employee)														



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- Insured Mail
- Priority Mail
- Priority Mail Express
- Registered Mail
- Return Receipt for Merchandise
- Signature Confirmation
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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25. 9214 8901 9403 8378 7032 91	D J Simmons Company Limited Partnership 7416 E Main Street Farmington NM 87499	0.65	3.50								1.60			
26. 9214 8901 9403 8378 7033 07	D Patrick Gnobbs 7495 South Pontiac Way Englewood CO 80111	0.65	3.50								1.60			
27. 9214 8901 9403 8378 7033 14	Damen R Jim 11728 Wild Horse Tr SE Albuquerque NM 87123	0.65	3.50								1.60			
28. 9214 8901 9403 8378 7033 21	Darlens Garcia 305 Lupine LN Farmington NM 87401	0.65	3.50								1.60			
29. 9214 8901 9403 8378 7033 38	David Payne Hamilton & Julie Katharine Hamilton (Co-Trustees) joint revocable inter vivos Trust UDT dated 3/25/1996 11854 West Appelwood Knolls Drive Lakewood CO 80215	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
30. 9214 8901 9403 8378 7033 45	David Payne Hamilton & Julie Katharine Hamilton (Co-Trustees) joint revocable inter vivos Trust UDT dated 3/25/1996 381 Stone Ridge Drive Kerrville TX 78028	0.65	3.50								1.60			
31. 9214 8901 9403 8378 7033 52	David Payne Hamilton & Julie Katharine Hamilton Co-Trustees 11854 West Appelwood Knolls Drive Lakewood CO 80215	0.65	3.50								1.60			
32. 9214 8901 9403 8378 7033 69	David Payne Hamilton & Julie Katharine Hamilton Co-Trustees 381 Stone Ridge Drive Kerrville TX 78028	0.65	3.50								1.60			

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33.	9214 8901 9403 8378 7033 76	Dean W Rowell 303 A Street Apt 501 Salt Lake City UT 84103		0.65		3.50									1.60				
34.	9214 8901 9403 8378 7033 83	Dean W Rowell PO BOX 11206 Salt Lake City UT 84111		0.65		3.50									1.60				
35.	9214 8901 9403 8378 7033 90	Devon Energy Production Company PO BOX 2080 Midland TX 79702		0.65		3.50									1.60				
36.	9214 8901 9403 8378 7034 06	DJR Nominee Corporation 1600 Broadway Suite 1960 Denver CO 80202		0.65		3.50									1.60				
37.	9214 8901 9403 8378 7034 13	Dorothy J Tucker Trustee and successors in Trust of the Dorothy J Tucker Trust Dated 10/10/1988 200 Cascade Ave Cheyenne WY 82009		0.65		3.50									1.60				
38.	9214 8901 9403 8378 7034 20	Dorothy J Tucker Trustee and successors in Trust of the Dorothy J Tucker Trust Dated 10/10/1988 259 Palm Springs Avenue Cheyenne WY 82009		0.65		3.50									1.60				
39.	9214 8901 9403 8378 7034 37	Eddie Garcia Jr PO BOX 1424 Bloomfield NM 87413		0.65		3.50									1.60				
40.	9214 8901 9403 8378 7034 44	Eleanor G Soce 818 E Main St TRLR 22 Farmington NM 87401		0.65		3.50									1.60				
Total Number of Pieces Listed by Sender		109		Total Number of Pieces Received at Post Office															
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- Priority Mail
- Priority Mail Express
- Registered Mail
- Return Receipt for Merchandise
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- Signature Confirmation Restricted Delivery

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41. 9214 8901 9403 8378 7034 51	Elm Ridge Exploration Co. LLC, 12225 Greenville Ave Suite 950 Denver CO 80202	0.65	3.50								1.60				
42. 9214 8901 9403 8378 7034 68	Elvis Garcia PO BOX 181 Bloomfield NM 87413	0.65	3.50								1.60				
43. 9214 8901 9403 8378 7034 75	Encana Oil & Gas (USA) Inc. 370-17th Street Suite 1700 Denver CO 80202	0.65	3.50								1.60				
44. 9214 8901 9403 8378 7034 82	EOG Resources Inc Attention: Wendy Dalton PO BOX 10886 Midland TX 79702	0.65	3.50								1.60				
45. 9214 8901 9403 8378 7034 99	Estate of Bill Williams 1388 South 700 West Salt Lake City UT 84104	0.65	3.50								1.60				
46. 9214 8901 9403 8378 7035 05	Estate of Bill Williams 835 Mesquite Springs Unit 101 Mesquite NV 89027	0.65	3.50								1.60				
47. 9214 8901 9403 8378 7035 12	Estelle C Haebele and James W Haebele as Tenants in common 7000 Ranger Drive Cheyenne WY 82009	0.65	3.50								1.60				
48. 9214 8901 9403 8378 7035 29	Eva Platero PO BOX 94 Nageezi NM 87037	0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 109		Total Number of Pieces Received at Post Office 109		Postmaster, Per (Name of receiving employee)											



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						Postmark with Date of Receipt.											
49.	9214 8901 9403 8378 7035 36	Eva Plalero PO BOX 93 Nageezi NM 87037		0.65	3.50									1.60			
50.	9214 8901 9403 8378 7035 43	Evangeline Tossie PO BOX 2482 Farmington NM 87499		0.65	3.50									1.60			
51.	9214 8901 9403 8378 7035 50	Federal Indian Minerals Office (FIMO) 6251 College Blvd Suite B Farmington NM 87402		0.65	3.50									1.60			
52.	9214 8901 9403 8378 7035 67	George Jim Jr 1000 Walnut Dr Apt. 20 Farmington NM 87401		0.65	3.50									1.60			
53.	9214 8901 9403 8378 7035 74	George Plalero PO BOX 93 Nageezi NM 87037		0.65	3.50									1.60			
54.	9214 8901 9403 8378 7035 81	George Plalero PO BOX 93 Nageezi NM 87037		0.65	3.50									1.60			
55.	9214 8901 9403 8378 7035 98	Heymaker Holding Company LLC 4601 Washington Ave Ste 220 Houston TX 77007		0.65	3.50									1.60			
56.	9214 8901 9403 8378 7036 04	Hearth Five LLC PO BOX 350 Daniel WY 83115		0.65	3.50									1.60			
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office															
109																	



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Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Address (Name, Street, City, State, & ZIP Code™)													
57.	9214 8901 9403 8378 7036 11	Henry Tsosie Sr 126 E Main St Farmington NM 87401				0.65	3.50								1.60				
58.	9214 8901 9403 8378 7036 28	Irelana D Joe PO BOX 5814 Farmington NM 87499				0.65	3.50								1.60				
59.	9214 8901 9403 8378 7036 35	Isabella Garcia PO BOX 3314 Farmington NM 87499				0.65	3.50								1.60				
60.	9214 8901 9403 8378 7036 42	James C Anderson 2585 South St Paul Street Denver CO 80210				0.65	3.50								1.60				
61.	9214 8901 9403 8378 7036 59	James C Anderson 7034 S Coxy Street Littleton CO 80128				0.65	3.50								1.60				
62.	9214 8901 9403 8378 7036 66	Jane Biailly PO BOX 2164 Bloomfield NM 87413				0.65	3.50								1.60				
63.	9214 8901 9403 8378 7036 73	Kathleen Roman PO BOX 1527 Cheyenne WY 82001				0.65	3.50								1.60				
64.	9214 8901 9403 8378 7036 80	Katie Collins Estate Bureau of Indian Affairs PO BOX 3538 Shiprock NM 87420				0.65	3.50								1.60				
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		0.65	3.50								1.60				
65.	9214 8901 9403 8378 7036 97	Kaitie Collins P 10725 Estate Bureau of Indian Affairs Shiprock Agency Division of Probate and Estate Post Office Box 3538 Shiprock, NM 87420		0.65	3.50								1.60				
66.	9214 8901 9403 8378 7037 03	Kellog LLC 380 Cedar Lander WY 82520		0.65	3.50								1.60				
67.	9214 8901 9403 8378 7037 10	L Stanley 5070 Nassau Circle Englewood CO 80110		0.65	3.50								1.60				
68.	9214 8901 9403 8378 7037 27	Logee Resources II LLC 2010 Airon Place Farmington NM 87401		0.65	3.50								1.60				
69.	9214 8901 9403 8378 7037 34	Lonesome Dove Petroleum Co PO BOX 430 Virgin Islands 78030		0.65	3.50								1.60				
70.	9214 8901 9403 8378 7037 41	Lonesome Dove Petroleum Co c/o Valdamier O Collins Registered Agent CT Corporation System 1999 Bryan Street Suite 900 Dallas TX 75201		0.65	3.50								1.60				
71.	9214 8901 9403 8378 7037 58	Loreta Jim c/o Jennilyn Thomas 6500 Montgomery Blvd NE Apt 10 Albuquerque NM 87109		0.65	3.50								1.60				
72.	9214 8901 9403 8378 7037 65	Louise J Blegay PO BOX 2451 Farmington NM 87459		0.65	3.50								1.60				
Total Number of Pieces Listed by Sender 109		Total Number of Pieces Received at Post Office		Handling Charge - if Registered and over \$50,000 in value													
Postmaster, Per (Name of receiving employee)																	



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.</i>														
UNITED STATES POSTAL SERVICE® Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
		Address (Name, Street, City, State, & ZIP Code™)																
73.	9214 8901 9403 8378 7037 72	Luis C Todacheene 1676 Hollyberry Ct NE Rio Rancho NM 87144				0.65	3.50								1.60			
74.	9214 8901 9403 8378 7037 89	Marie Jim 1655 Treadview Ln NE Rio Rancho NM 87144				0.65	3.50								1.60			
75.	9214 8901 9403 8378 7037 96	Marsha M Ducas P O Box 396 Waterflow NM 87421				0.65	3.50								1.60			
76.	9214 8901 9403 8378 7038 02	Mary Jim-Pine PO BOX 2426 Bloomfield NM 87413				0.65	3.50								1.60			
77.	9214 8901 9403 8378 7038 19	Melissa M Romero PO BOX 146 Anton Chico NM 87711				0.65	3.50								1.60			
78.	9214 8901 9403 8378 7038 26	Michael Thomas Jr 2958 Syracuse St Unit-408 Denver CO 80238				0.65	3.50								1.60			
79.	9214 8901 9403 8378 7038 33	Mike Jim PO BOX 2166 Bloomfield NM 87413				0.65	3.50								1.60			
80.	9214 8901 9403 8378 7038 40	NM BLM Carlsbad District Offices 301 Dinosaur Trail Santa Fe NM 87508				0.65	3.50								1.60			
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)														
109																		



Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- Adult Signature Required
- Adult Signature Restricted Delivery
- Certified Mail
- Certified Mail Restricted Delivery
- Collect on Delivery (COD)
- Insured Mail
- Priority Mail
- Priority Mail Express
- Registered Mail
- Return Receipt for Merchandise
- Signature Confirmation
- Signature Confirmation Restricted Delivery

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Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
81. 9214 8901 9403 8378 7038 57	NM BLM, Carlsbad District Offices 620 E Greene St Carlsbad NM 88220	0.65	3.50								1.60			
82. 9214 8901 9403 8378 7038 64	Ozlie Trujillo 653 N 400 E Price UT 84501	0.65	3.50								1.60			
83. 9214 8901 9403 8378 7038 71	Phoebe Anderson PO BOX 1782 Bloomfield NM 87413	0.65	3.50								1.60			
84. 9214 8901 9403 8378 7038 88	Questar Gas Company 333 South State Street Salt Lake City UT 84145	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
85. 9214 8901 9403 8378 7038 95	Raymond Jim PO BOX 1204 Bloomfield NM 87413	0.65	3.50								1.60			
86. 9214 8901 9403 8378 7039 01	Renee Sanchez PO BOX 1644 Cortez CO 81321	0.65	3.50								1.60			
87. 9214 8901 9403 8378 7039 18	Ricard Properties LLC PO BOX 1478 Parker CO 80134	0.65	3.50								1.60			
88. 9214 8901 9403 8378 7039 25	Robert Jim 956 10th Ave NE Rio Rancho NM 87144	0.65	3.50								1.60			

Postmaster, Per (Name of receiving employee)

Total Number of Pieces Listed by Sender: 109
Total Number of Pieces Received at Post Office



Firm Mailing Book For Accountable Mail

Name and Address of Sender
 Holland & Hart LLP
 110 N Guadalupe St # 1
 Santa Fe NM 87501

Check type of mail or service
 Adult Signature Required Priority Mail Express
 Adult Signature Restricted Delivery Registered Mail
 Certified Mail Return Receipt for Merchandise
 Certified Mail Restricted Delivery Signature Confirmation
 Collect on Delivery (COD) Signature Confirmation
 Insured Mail Signature Confirmation Restricted Delivery
 Priority Mail

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Postmark with Date of Receipt.

USPS Tracking/Article Number	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
89. 9214.8901.9403.8378.7039.32	0.65	3.50								1.60			
90. 9214.8901.9403.8378.7039.49	0.65	3.50								1.60			
91. 9214.8901.9403.8378.7039.56	0.65	3.50								1.60			
92. 9214.8901.9403.8378.7039.63	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
93. 9214.8901.9403.8378.7039.70	0.65	3.50								1.60			
94. 9214.8901.9403.8378.7039.87	0.65	3.50								1.60			
95. 9214.8901.9403.8378.7039.94	0.65	3.50								1.60			
96. 9214.8901.9403.8378.7040.07	0.65	3.50								1.60			
Total Number of Pieces Listed by Sender 109	Postmaster, Per (Name of receiving employee)												



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Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)																	
97.	9214 8901 9403 8378 7040 14	<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery				0.65	3.50								1.60				
98.	9214 8901 9403 8378 7040 21	Shirley M Jim PO BOX 1174 Farmington NM 87499				0.65	3.50								1.60				
99.	9214 8901 9403 8378 7040 38	Stell Jose HC 17 Box 415 Cuba NM 87013				0.65	3.50								1.60				
100.	9214 8901 9403 8378 7040 45	Ted Peters 1389 South 700 West Salt Lake City UT 84104				0.65	3.50								1.60				
101.	9214 8901 9403 8378 7040 52	Ted Peters 835 Mesquite Springs Unit 101 Mesquite NV 89027				0.65	3.50								1.60				
102.	9214 8901 9403 8378 7040 69	Tinnie Jim PO BOX 181 Bloomfield NM 87413				0.65	3.50								1.60				
103.	9214 8901 9403 8378 7040 76	Troy Tsesie PO BOX 1461 Kirkland NM 87417				0.65	3.50								1.60				
104.	9214 8901 9403 8378 7040 83	Wesley Trujillo PO BOX 1686 Wheat Ridge CO 80034				0.65	3.50								1.60				
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)															
109																			



Firm Mailing Book For Accountable Mail

Name and Address of Sender
 Holland & Hart LLP
 110 N Guadalupe St # 1
 Santa Fe NM 87501

Check type of mail or service
 Adult Signature Required Priority Mail Express
 Adult Signature Restricted Delivery Registered Mail
 Certified Mail Return Receipt for Merchandise
 Certified Mail Restricted Delivery Signature Confirmation
 Collect on Delivery (COD) Signature Confirmation Restricted Delivery
 Insured Mail
 Priority Mail

Affix Stamp Here
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Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
105. 9214 8901 9403 8378 7040 90	Wilbert Garcia PO BOX 1658 Kiriland NM 87417	0.65	3.50								1.60			
106. 9214 8901 9403 8378 7041 06	Wilbert L. Trujillo PO BOX 602 Aztec NM 87410	0.65	3.50								1.60			
107. 9214 8901 9403 8378 7041 13	William Teosie PO BOX 5814 Farmington NM 87499	0.65	3.50								1.60			
108. 9214 8901 9403 8378 7041 20	Willie Trujillo 404 W Main St #2 Cortez CO 81321	0.65	3.50					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
109. 9214 8901 9403 8378 7041 37	Zelda Garcia CR 5245 #7 Bloomfield NM 87413	0.65	3.50	Handling Charge - if Registered and over \$50,000 in value										

Total Number of Pieces Listed by Sender
109

Total Number of Pieces Received at Post Office
109

Postmaster, Per (Name of receiving employee)

PS Form 3877, April 2015 (Page 14 of 14) Complete in Ink

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

A	B	F
1	Recipient	Job ID
2	A G Andrikopoulos Resources Inc PO BOX 788 Cheyenne WY 82003	Delivered Signature Received
3	Albert O'Brien 1676 Hollyberry Ct NE Rio Rancho NM 87144	Delivered Signature Received
4	Albert Tsosie 2500 W Apache St Apt 9102 Farmington NM 87401	Delivered Signature Received
5	Alice Sandoval PO BOX 1946 Bloomfield NM 87413	Delivered Signature Received
6	Alvin Garcia 300 S Main Ave Aztec NM 87410	In-Transit
7	Ambrose Garcia PO BOX 2276 Bloomfield NM 87413	Delivered Signature Received
8	Andy Plater PO BOX 93 Nageezi NM 87037	In-Transit
9	Andy Platero PO BOX 93 Nageezi NM 87037	In-Transit
10	Arabelle Garcia PO BOX 1054 Bloomfield NM 87413	Delivered Signature Received
11	Bannon Energy Inc 3934 FM 1960 West Suite 240 Houston TX 77068	Delivered Signature Received
12	Brenda Garnanez CR 5364 #20 Farmington NM 87401	In-Transit
13	Bruce Jim PO BOX 621 Bloomfield NM 87413	In-Transit
14	Calvert Garcia 5 CR 5245 Bloomfield NM 87413	Delivered Signature Received
15	Calvin Jim PO BOX 264 Bloomfield NM 87413	In-Transit
16	Caribelle Jose 2630 N Dustin Ave Apt 26 Farmington NM 87401	Delivered Signature Received
17	Carl Jim PO BOX 264 Bloomfield NM 87413	Delivered Signature Received
18	Carlita J Pinto PO BOX 723 Cuba NM 87013	In-Transit
19	Carolyn Velarde 365 RD 5500 Bloomfield NM 87413	Delivered Signature Received
20	Ceryl A Jim 3330 Burson Ln Farmington NM 87402	In-Transit
21	Claribelle Jose 2630 N Dustin Ave Apt 26 Farmington NM 87401	Delivered Signature Received
22	Claudia Garcia PO BOX 1725 Bloomfield NM 87413	Delivered Signature Received
23	Coleman Oil & Gas Inc PO BOX 3337 Farmington NM 87499	Delivered Signature Received
24	Coleman Oil & Gas Inc PO Drawer 3337 Farmington NM 87499	Delivered Signature Received
25	Conrad C Martinez 101 Road 2350 Aztec NM 87410	Delivered Signature Received
26	D J Simmons Company Limited Partnership 7415 E Main Street Farmington NM 87499	In-Transit
27	D Patrick Grubbs 7495 South Pontiac Way Englewood CO 80111	In-Transit
28	Damien R Jim 11728 Wild Horse Trl SE Albuquerque NM 87123	In-Transit
29	Darlene Garcia 305 Lupine Ln Farmington NM 87401	Delivered Signature Received
30	David Payne Hamilton & Julie Katharine Hamilton (Co-Trustees) joint revocable inter viros Trust UDT dated 3/25/1996 11854 West Applewood Knolls Drive Lakewood CO 80215	Delivered Signature Received
31	David Payne Hamilton & Julie Katharine Hamilton (Co-Trustees) joint revocable inter viros Trust UDT dated 3/25/1996 381 Stone Ridge Drive Kerrville TX 78028	Delivered Signature Received
32	David Payne Hamilton & Julie Katharine Hamilton Co-Trustees 11854 West Applewood Knolls Drive Lakewood CO 80215	In-Transit
33	David Payne Hamilton & Julie Katharine Hamilton Co-Trustees 381 Stone Ridge Drive Kerrville TX 78028	Delivered Signature Received
34	Dean W Rowell 303 A Street Apt 501 Salt Lake City UT 84103	In-Transit
35	Dean W Rowell PO BOX 11206 Salt Lake City UT 84111	Delivered Signature Received
36	Devon Energy Production Company PO BOX 2080 Midland TX 79702	Delivered Signature Received
37	DJR Nominee Corporation 1600 Broadway Suite 1960 Denver CO 80202	In-Transit
38	Dorothy J Tucker Trustee and successors in Trust of the Dorothy J Tucker Trust Dated 10/10/1988 200 Cascade Ave Cheyenne WY 82009	Delivered Signature Received
39	Dorothy J Tucker Trustee and successors in Trust of the Dorothy J Tucker Trust Dated 10/10/1988 259 Palm Springs Avenue Cheyenne WY 82009	In-Transit
40	Eddie Garcia Jr PO BOX 1424 Bloomfield NM 87413	Delivered Signature Received
41	Eleanor G Soce 818 E Main St TRLR 22 Farmington NM 87401	In-Transit
42	Elm Ridge Exploration Co LLC 12225 Greenville Ave Suite 950 Denver CO 80202	In-Transit
43	Elvis Garcia PO BOX 181 Bloomfield NM 87413	Delivered Signature Received
44	Encana Oil & Gas (USA) Inc 370-17th Street Suite 1700 Denver CO 80202	Delivered Signature Received
45	FOG Resources Inc Attention: Wendy Dalton PO BOX 10886 Midland TX 79702	In-Transit
46	Estate of Bill Williams 1388 South 700 West Salt Lake City UT 84104	In-Transit
47	Estate of Bill Williams 835 Mesquite Springs Unit 101 Mesquite NV 89027	In-Transit
48	Estelle C Haeefele and James W Haeefele as Tenants in common 7000 Ranger Drive Cheyenne WY 82009	Delivered Signature Received

A	B	F
49 Eva Platero PO BOX 94 Nageezi NM 87037	In-Transit	1216730
50 Eva Platero PO BOX 93 Nageezi NM 87037	In-Transit	1216730
51 Evangeline Tsosie PO BOX 2482 Farmington NM 87499	Delivered Signature Received	1216730
52 Federal Indian Minerals Office (FIMO) 6251 College Blvd Suite B Farmington NM 87402	Delivered Signature Received	1216730
53 George Jim Jr 1000 Walnut Dr Apt 20 Farmington NM 87401	Delivered Signature Received	1216730
54 George Platero PO BOX 93 Nageezi NM 87037	In-Transit	1216730
55 George Platero PO BOX 93 Nageezi NM 87037	In-Transit	1216730
56 Haymaker Holding Company LLC 4601 Washington Ave Ste 220 Houston TX 77007	In-Transit	1216730
57 Heart Five LLC PO BOX 350 Daniel WY 83115	Delivered 	1216730
58 Henry Tsosie Sr 126 E Main St Farmington NM 87401	Delivered Signature Received	1216730
59 Ireland D Joe PO BOX 5814 Farmington NM 87499	Delivered Signature Received	1216730
60 Isabella Garcia PO BOX 3314 Farmington NM 87499	Delivered Signature Received	1216730
61 James C Anderson 2585 South St Paul Street Denver CO 80210	Delivered Signature Received	1216730
62 James C Anderson 7034 S Cody Street Littleton CO 80128	Delivered Signature Received	1216730
63 Jane Bisilly PO BOX 2164 Bloomfield NM 87413	In-Transit	1216730
64 Kathleen Roman PO BOX 1527 Cheyenne WY 82001	Delivered Signature Received	1216730
65 Kattie Collins Estate Bureau of Indian Affairs PO BOX 3538 Shiprock NM 87420	In-Transit	1216730
66 Kattie Collins P10725 Estate Bureau of Indian Affairs Shiprock Agency Division of Probate and Estate Post Office Box 3538 Shiprock NM 87420	Delivered Signature Received	1216730
67 Kellog LLC 380 Cedar Lander WY 82520	Delivered Signature Received	1216730
68 L Stanley 5070 Nassau Circle Englewood CO 80110	Delivered Signature Received	1216730
69 Logos Resources II LLC 2010 Afton Place Farmington NM 87401	Delivered Signature Received	1216730
70 Lonesome Dove Petroleum Co PO BOX 430 Virgin Islands 78030	Delivered Signature Received	1216730
71 Lonesome Dove Petroleum Co c/o Valdamier O Collens Registered Agent CT Corporation System 1999 Bryan Street Suite 900 Dallas TX 75201	Delivered Signature Received	1216730
72 Loretta Jim c/o Jerrilynn Thomas 6500 Montgomery Blvd NE Apt 10 Albuquerque NM 87109	In-Transit	1216730
73 Louise J Begay PO BOX 2451 Farmington NM 87499	In-Transit	1216730
74 Lula C Todacheene 1676 Hollyberry Ct NE Rio Rancho NM 87144	In-Transit	1216730
75 Marie Jim 1655 Treamview Ln NE Rio Rancho NM 87144	Delivered Signature Received	1216730
76 Marsha M Ducas P O Box 396 Waterflow NM 87421	Delivered Signature Received	1216730
77 Mary Jim-Pine PO BOX 2426 Bloomfield NM 87413	Delivered Signature Received	1216730
78 Melissa M Romero PO BOX 146 Anton Chico NM 87711	Delivered Signature Received	1216730
79 Michael Thomas Jr 2958 Syracuse St Unit 408 Denver CO 80238	Delivered Signature Received	1216730
80 Mike Jim PO BOX 2166 Bloomfield NM 87413	Delivered Signature Received	1216730
81 NM BLM Carlsbad District Offices 301 Dinosaur Trail Santa Fe NM 87508	In-Transit	1216730
82 NM BLM Carlsbad District Offices 620 E Greene St Carlsbad NM 88220	In-Transit	1216730
83 Ozzie Trujillo 653 N 400 E Price UT 84501	Delivered Signature Received	1216730
84 Phoebe Anderson PO BOX 1782 Bloomfield NM 87413	Delivered Signature Received	1216730
85 Questar Gas Company 333 South State Street Salt Lake City UT 84145	Delivered Signature Received	1216730
86 Raymond Jim PO BOX 1204 Bloomfield NM 87413	Delivered Signature Received	1216730
87 Renee Sanchez PO BOX 1644 Cortez CO 81321	Delivered Signature Received	1216730
88 Ricard Properties LLC PO BOX 1478 Parker CO 80134	Delivered Signature Received	1216730
89 Robert Jim 936 10th Ave NE Rio Rancho NM 87144	Delivered Signature Received	1216730
90 Rose Marie Sanchez PO BOX 2062 Bloomfield NM 87413	Delivered Signature Received	1216730
91 Roy G Stouffer 116 East 5th Avenue Cheyenne WY 82001	Delivered Signature Received	1216730
92 Roy G Stouffer PO BOX 2733 Cheyenne WY 82002	In-Transit	1216730
93 RW Scott Investments LLC 1275 Lupine Way Genesee Golden CO 80401	Delivered Signature Received	1216730
94 Sam T Boltz Jr Trustee of the Sam Boltz Family Trust Dated 1/1/1992 16 Ivy Lane Denver CO 80220	Delivered Signature Received	1216730
95 Sandy M Hernandez 305 N Light Plant Rd Aztec NM 87410	In-Transit	1216730
96 Sebrana L Garcia PO BOX 632 Bloomfield NM 87413	Delivered 	1216730

A	B	F
97 SFF Production LLC PO BOX 2080 Midland TX 79702	In-Transit	1216730
98 Sharon A Yazzie PO BOX 1654 Bloomfield NM 87413	Delivered Signature Received	1216730
99 Shirley M Jim PO BOX 1174 Farmington NM 87499	Delivered Signature Received	1216730
100 Stel Jose HC 17 Box 415 Cuba NM 87013	Delivered Signature Received	1216730
101 Ted Peters 1388 South 700 West Salt Lake City UT 84104	In-Transit	1216730
102 Ted Peters 835 Mesquite Springs Unit 101 Mesquite NV 89027	In-Transit	1216730
103 Trinnie Jim PO BOX 181 Bloomfield NM 87413	Delivered nbsp;nbsp;	1216730
104 Troy Tsosie PO BOX 1461 Kirtland NM 87417	In-Transit	1216730
105 Wesley Trujillo PO BOX 1686 Wheat Ridge CO 80034	Delivered Signature Received	1216730
106 Wilbert Garcia PO BOX 1658 Kirtland NM 87417	Delivered Signature Received	1216730
107 Wilbert L Trujillo PO BOX 602 Aztec NM 87410	Delivered Signature Received	1216730
108 William Tsosie PO BOX 5814 Farmington NM 87499	Delivered Signature Received	1216730
109 Willis Trujillo 404 W Main St #2 Cortez CO 81321	Delivered Signature Received	1216730
110 Zelda Garcia CR 5245 #7 Bloomfield NM 87413	In-Transit	1216730

THE DAILY TIMES

AFFIDAVIT OF PUBLICATION

Ad No.
0001277470

HOLLAND AND HART
PO BOX 2208

SANTA FE NM 87504

I, being duly sworn say: THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following day(s):

02/19/19


Legal Clerk

Subscribed and sworn before me this
19th of February 2019.



State of WI, County of Brown
NOTARY PUBLIC

1/19/22

My Commission Expires

Ad#:0001277470
P O : Ridge Unit
of Affidavits :0.00



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: ENDURING RESOURCES
Hearing Date: March 7, 2019
Case No. 20272

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 7, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 25, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

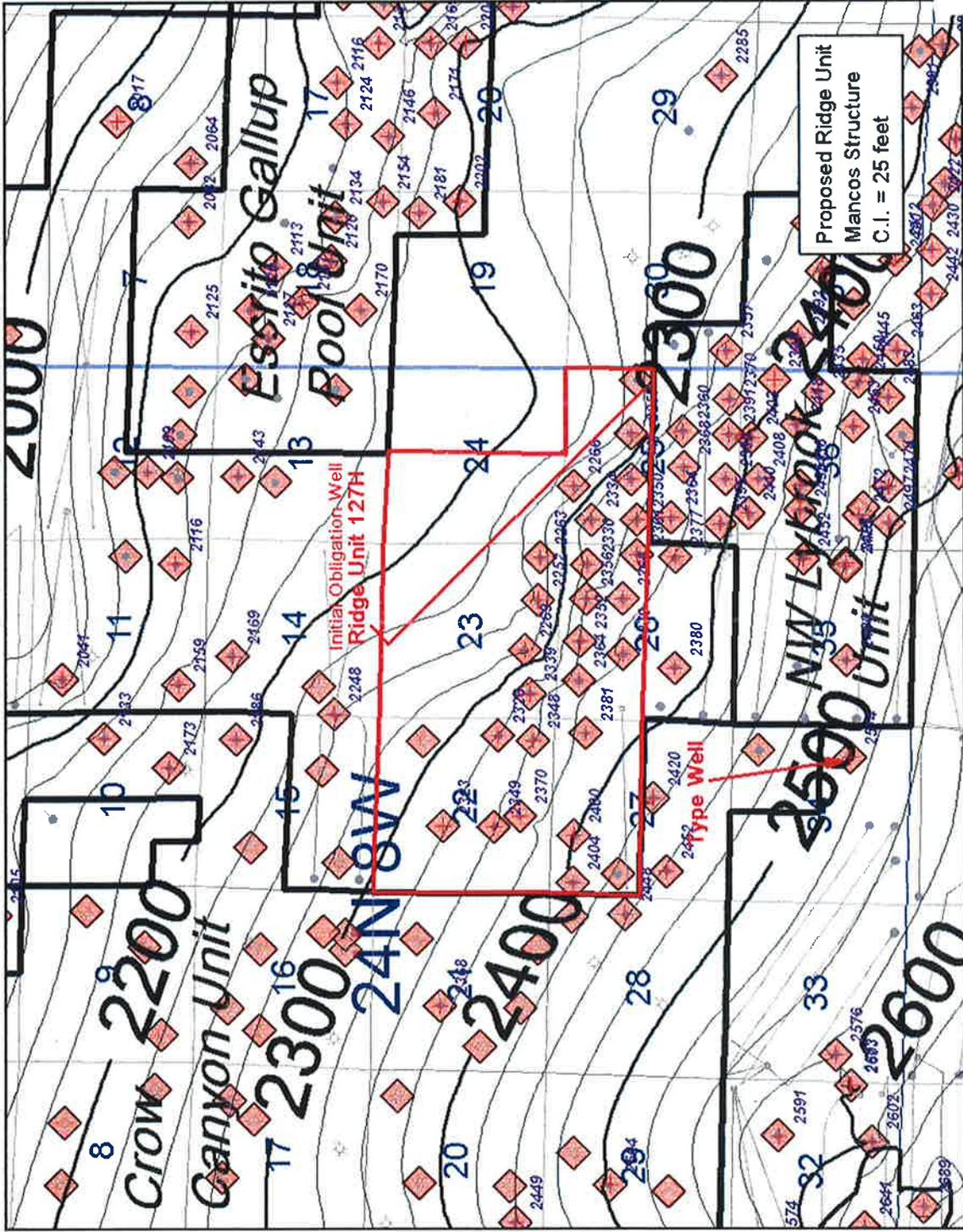
To: All affected parties, allottees, offset owners, and overriding royalty interest owners in all or parts of Sections 22, 23, 24, 25, 26 and 27, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico, including: EOG Resources, Inc.; United States of America; DJR Nominee Corporation; Elm Ridge Exploration Co., LLC; Estate of Bill Williams, his heirs and devisees; Ted Peters, his heirs and devisees; Dean W. Rowell, his heirs and devisees; David Payne Hamilton & Julie Katharine Hamilton, Co-Trustees; Enduring Resources IV, LLC; Kathleen Roman, her heirs and devisees; A.G Andrikopoulos Resources Inc.; Estelle C. Haefele and James W. Haefele, as tenants in common, their heirs and devisees; Kellog LLC; Heart Five LLC; Dorothy J. Tucker, Trustee and successors in Trust of the Dorothy J. Tucker Trust Dated 10/10/1988; David Payne Hamilton & Julie Katharine Hamilton (Co-Trustees), joint revocable inter vivos Trust UDT dated 3/25/1996; Logos Resources II, LLC; Coleman Oil & Gas, Inc.; James C. Anderson, his heirs and devisees; Encana Oil & Gas (USA) Inc.; Lonesome Dove Petroleum Co.; Questar Gas Company; Bannon Energy Inc; Roy G. Stouffer, his heirs and devisees; Haymaker Holding Company LLC; RW Scott Investments LLC; L. Stanley, his or her heirs and devisees; Ricard Properties LLC; Sam T. Boltz, Jr. Trustee of the Sam Boltz Family Trust Dated 1/1/1992; D. Patrick Grubbs, his heirs and devisees; Devon Energy Production Company; SFF Production, LLC; Lula C. Todacheene, her heirs and devisees; Evangeline Tsosie, her heirs and devisees; Isabella Garcia, her heirs and devisees; Arabelle Garcia, her heirs and devisees; Sharon A. Yazzie, her heirs and devisees; Bruce Jim, his heirs and devisees;

Henry Tsosie, Sr., his heirs and devisees; Robert Jim, his heirs and devisees; Albert Tsosie, his heirs and devisees; Trinnie Jim, her heirs and devisees; Jane Bisilly, her heirs and devisees; Rose Marie Sanchez, her heirs and devisees; Mary Jim-Pine, her heirs and devisees; Darlene Garcia, her heirs and devisees; Raymond Jim, his heirs and devisees; Shirley M. Jim, her heirs and devisees; Alice Sandoval, her heirs and devisees; Alvin Garcia, his heirs and devisees; Carl Jim, his heirs and devisees; Elvis Garcia, his heirs and devisees; Wilbert Garcia, his heirs and devisees; Ambrose Garcia, his heirs and devisees; Claribelle Jose, her heirs and devisees; Claudia Garcia, her heirs and devisees; Calvert Garcia, his heirs and devisees; Calvin Jim, his heirs and devisees; Eleanor G. Soce, her heirs and devisees; Zelda Garcia, her heirs and devisees; Mike Jim, his heirs and devisees; Eddie Garcia, Jr., his heirs and devisees; Marie Jim, her heirs and devisees; Cheryl A. Jim, her heirs and devisees; Albert O'Brien, his heirs and devisees; Brenda Garnanez, her heirs and devisees; Troy Tsosie, his heirs and devisees; Phoebe Anderson, her heirs and devisees; William Tsosie, his heirs and devisees; Loretta Jim c/o Jerrilynn Thomas, her heirs and devisees; Irelana D Joe, her heirs and devisees; Sandy M. Hernandez, her heirs and devisees; Louise J. Begay, her heirs and devisees; Carlita J. Pinto, her heirs and devisees; George Jim, Jr., his heirs and devisees; Damien R. Jim, his heirs and devisees; Melissa M. Romero, her heirs and devisees; Michael Thomas, Jr., his heirs and devisees; Sebrana L. Garcia, her heirs and devisees; Conrad J. Martinez, his heirs and devisees; Conrad C. Martinez, his heirs and devisees; D. J. Simmons Company Limited Partnership; George Platero, his heirs and devisees; Stella Jose, her heirs and devisees; Willis W. Trujillo, his heirs and devisees; Renee Sanchez, her heirs and devisees; Eva Platero, her heirs and devisees; Andy Platero, his heirs and devisees; Carolyn Velarde, her heirs and devisees; Ozzie Trujillo, his heirs and devisees; Kattie Collins P10725 Estate Bureau of Indian Affairs Shiprock Agency Division of Probate and Estate; Marsha M. Duncan, her heirs and devisees; Wilbert L. Trujillo, his heirs and devisees; Wesley Trujillo, his heirs and devisees.

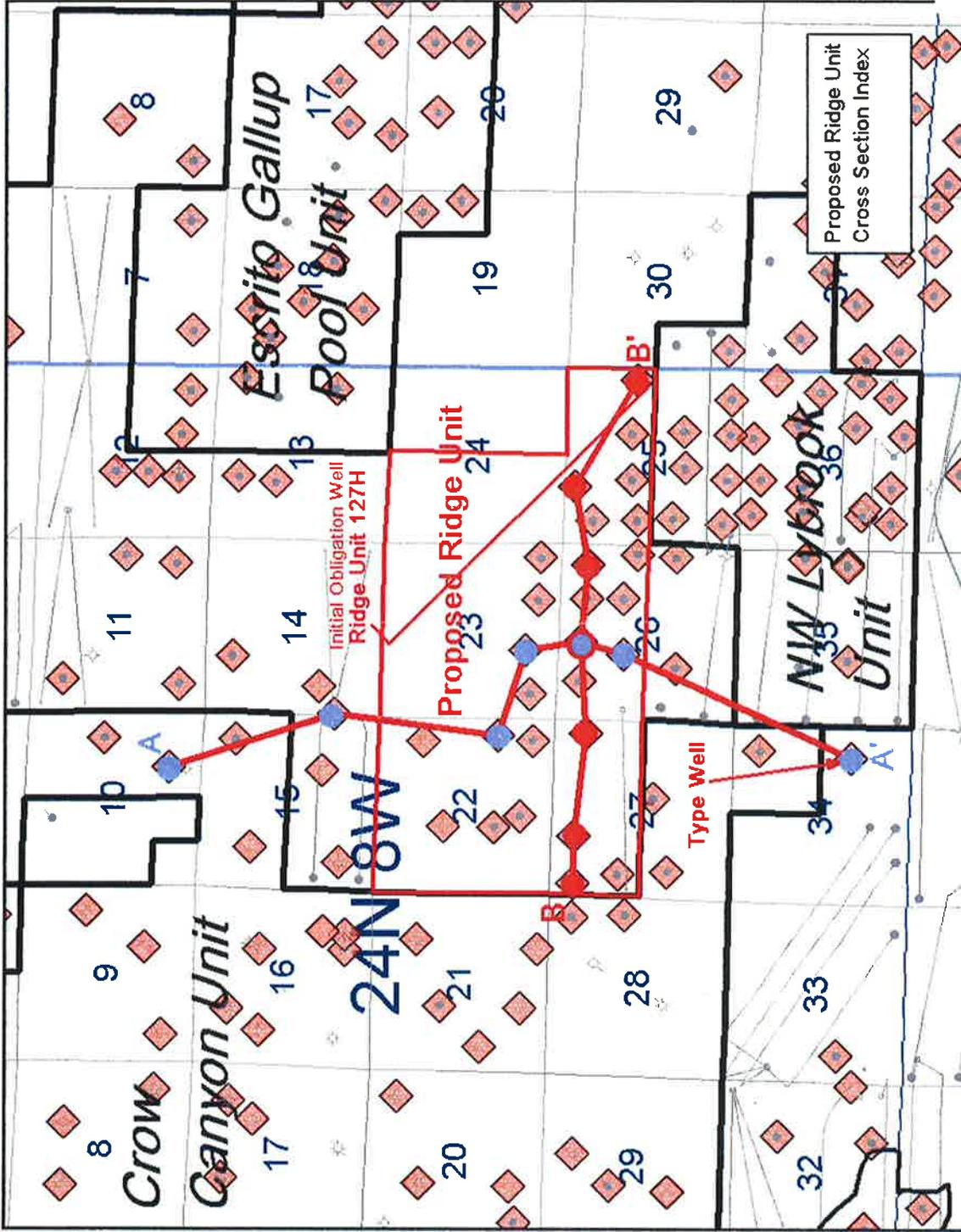
Case No. 20272: Application of Enduring Resources, LLC for Approval of the Ridge Unit, San Juan County, New Mexico.

Applicant seeks approval of its Ridge Unit consisting of approximately 2,560 acres of Federal and Allotted Indian lands situated in all or parts of Sections 22, 23, 24, 25, 26 and 27, Township 24 North, Range 8 West, N.M.P.M. The unitized interval includes the Mancos formation at a depth of 4,351 feet MD down to the stratigraphic equivalent of the base of the Mancos Formation at a depth of 6,203 feet MD as encountered in the Elm Ridge Exploration Co. Federal 34 #43 well in Section 34, Township 24 North, Range 8 West, N.M.P.M. The subject acreage is located approximately 7 miles Northeast of Nageezi, New Mexico.

Legal No. 1277470 published in The Daily Times on Feb. 19, 2019



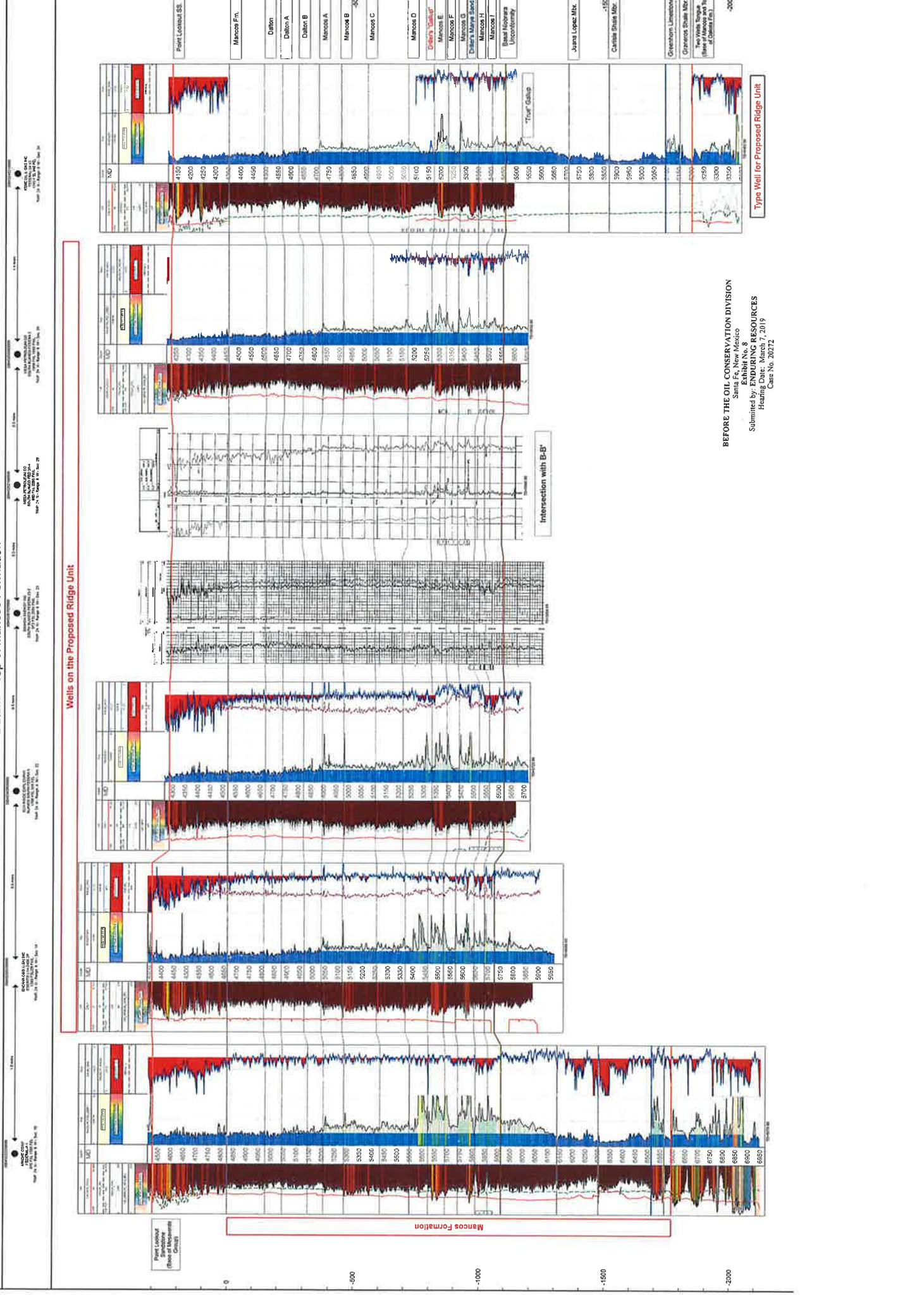
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 6
 UNITED STATES OF AMERICA
 Submitted by: SOUTHERN RESOURCES
 Hearing Date: March 7, 2019
 Case No. 20272



A (North)

Cross Section A-A'
North to South Stratigraphic Cross Section across Proposed Ridge Unit
Datum = Top of Mancos Formation

A' (South)



Wells on the Proposed Ridge Unit

Mancos Formation

Intersection with B-B'

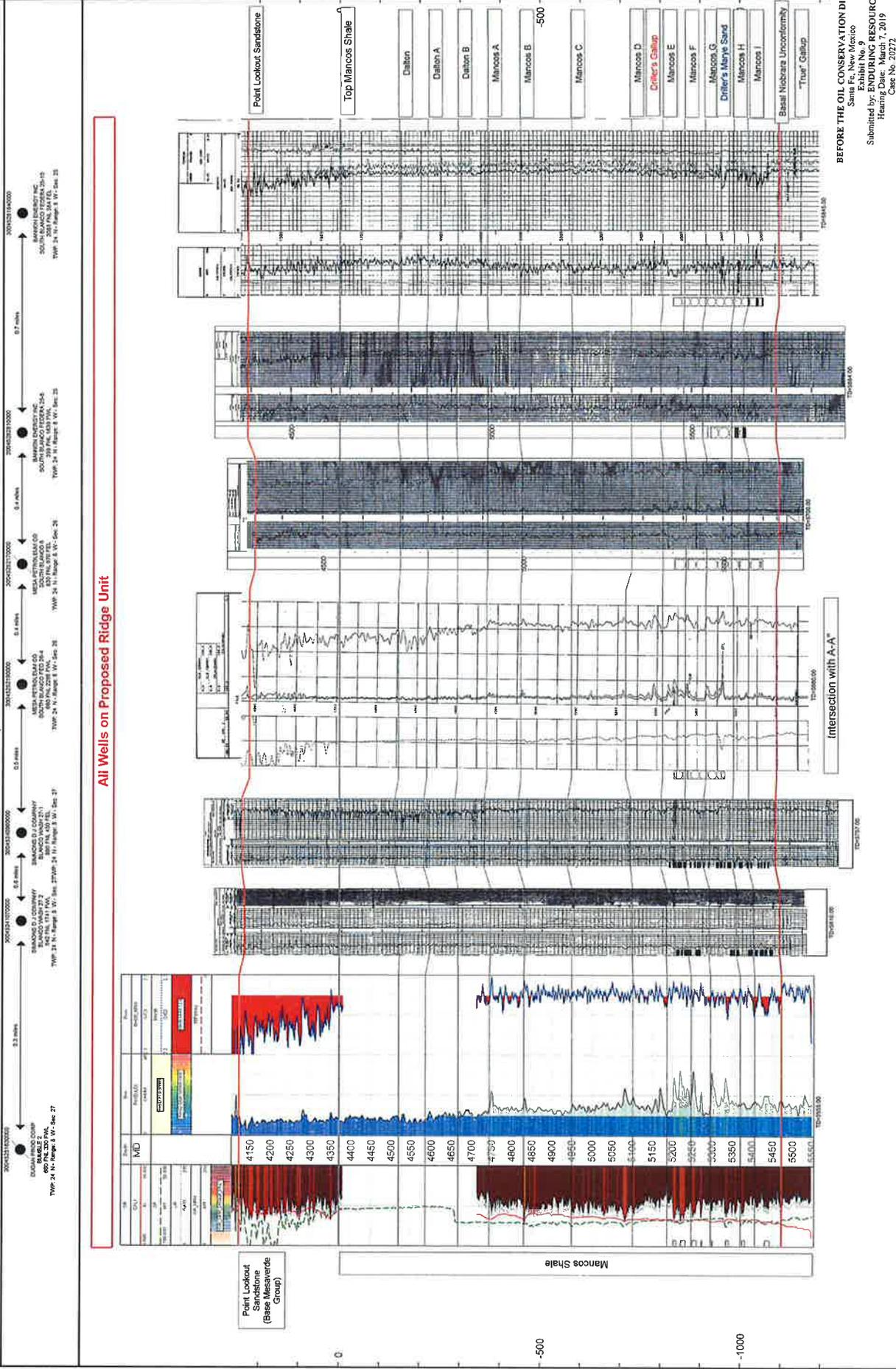
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Submitted by: ENDURING RESOURCES
Hearing Date: March 7, 2019
Case No. 20272

Type Well for Proposed Ridge Unit

B (West)

B' (East)

Cross Section B-B' West to East Stratigraphic Cross Section Across Proposed Ridge Unit Datum = Top of Mancos Formation



All Wells on Proposed Ridge Unit

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 9
 Submitted by: ENDURING RESOURCES
 Hearing Date: March 7, 2019
 Case No. 20272