

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING APRIL 4, 2019**

**CASE No. 20352**

*SAN JUAN 28-6 UNIT 111*

**SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR AN EXCEPTION TO THE  
WELL DENSITY REQUIREMENTS OF THE  
SPECIAL RULES AND REGULATIONS FOR  
THE BLANCO-MESAVERDE GAS POOL,  
RIO ARriba COUNTY, NEW MEXICO.**

**CASE NO. 20352**

**AFFIDAVIT OF CHARLES CREEKMORE IN SUPPORT OF CASE NO. 20352**

I, Charles Creekmore, being of lawful age and duly sworn, declare as follows:

1. My name is Charles Creekmore. I work for Hilcorp Energy Company ("Hilcorp") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Hilcorp in this case, and I am familiar with the status of the lands in the subject areas.
4. None of the affected parties in this case has indicated opposition, and therefore I do not expect any opposition at the hearing.
5. Hilcorp seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool to permit it to complete and simultaneously produce three Mesaverde gas wells in the same quarter section for a total of five Mesaverde gas wells within the same standard 320-acre, more or less, spacing and proration unit.

6. The Blanco-Mesaverde Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units on which as many as four wells may be drilled. The Special Rules therefore limit the number of wells in a spacing unit to four and the number of wells in a half section within a spacing unit to two. The Special Rules also provide that well density exceptions can be approved only after notice and hearing.

7. Hilcorp is the operator of a standard 320-acre, more or less, spacing and proration unit in the Blanco-Mesaverde Gas Pool comprised of the W/2 of Section 15, Township 27 North, Range 6 West, Rio Arriba County, New Mexico, in which the following four wells are currently completed and producing:

- a. San Juan 28-6 Unit 6 Well (API No. 30-039-07048) Sec. 15, T27N, R6W (Unit L);
- b. San Juan 28-6 Unit 6A Well (API No. 30-039-22186), Sec. 15, T27N, R6W (Unit D);
- c. San Juan 28-6 Unit 111M Well (API No. 30-039-29660), Sec. 15, T27N, R6W (Unit F); and
- d. San Juan 28-6 Unit 111P Well (API No. 30-039-30694), Sec. 15, T27N, R6W (Unit K).

8. Hilcorp proposes to simultaneously dedicate and produce the following well within the same standard spacing and proration unit, at the following location:

- a. **San Juan 28-6 Unit 111 Well** (API No. 30-039-82368), Sec. 15, T27N, R6W (Unit M).

9. This will be the fifth well within the same spacing unit with three wells in the same quarter section, exceeding well density limits imposed by the Special Rules.

10. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule 1.B of the Special Rules and Regulations of the Blanco-Mesaverde Pool to authorize Hilcorp to simultaneously dedicate and produce the **San Juan 28-6 Unit 111 Well** (API No. 30-039-82368) within the W/2 of Section 15, Township 27 North, Range 6 West, permitting the total number of wells dedicated and producing within this spacing and proration unit to five, with three wells in the same quarter section.

11. The proposed simultaneous dedication of the **San Juan 28-6 Unit 111 Well**, which is currently producing in the Dakota formation, within the Blanco-Mesaverde is part of Hilcorp's strategy to use existing wells completed in other zones to economically target development of incremental Mesaverde gas reserves in areas where there is not adequate gas drainage.

12. The Division has pre-approved downhole commingling the Dakota formation with the Blanco-Mesaverde Gas Pool.

13. Pursuant to the Special Rules and Division precedent, Hilcorp provided notice to all Division-designated operators in offsetting 320-acre spacing units. Where Hilcorp is the operator, Hilcorp identified all working interest owners in offsetting spacing units as affected parties requiring notice. In some offsetting spacing units, Hilcorp owns 100% of the working interest, in which case there are no affected parties to notice.

14. **Exhibit A-1** is an overview map identifying the location of the subject Blanco-Mesaverde Gas Pool spacing unit, in the green outline, within the W/2 of Section 15, Township 27 North, Range 6 West, to which the well will be simultaneously dedicated.

15. **Exhibit A-1** also identifies the locations of the existing Mesaverde wells as gray circles, as well as the **San Juan 28-6 Unit 111 Well** as a gray triangle.

16. Exhibit A-1 also depicts the notice area comprised of the offsetting spacing units, which is the area within the red dashed line surrounding the subject spacing unit outlined in green. In this case, Hilcorp is the operator of the offsetting spacing units within the notice area.

17. **Exhibit A-2** identifies the affected parties within the offsetting spacing units who are required to be noticed. I provided a list of all affected parties requiring notice to Holland & Hart LLP. All parties were locatable.

18. To the best of my knowledge, the addresses used to provide notice are valid and correct addresses which have been recently used by Hilcorp and at which mail has been received by the notice parties.


19. Exhibits A-1 and A-2 were prepared by me or under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

  
Charles Creekmore

STATE OF TEXAS                     )  
  )  
COUNTY OF HARRIS            )

SUBSCRIBED and SWORN to before me this 2nd day of April, 2019 by  
Charles Creekmore.

  
NOTARY PUBLIC

My Commission Expires:



1. The first of the two main points of the report is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

2. The second point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

3. The third point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

4. The fourth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

5. The fifth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

6. The sixth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

7. The seventh point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

8. The eighth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

9. The ninth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

10. The tenth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

11. The eleventh point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

12. The twelfth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

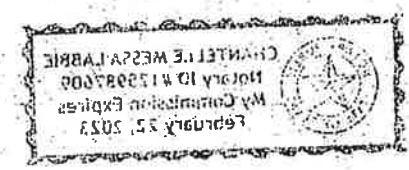
13. The thirteenth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

14. The fourteenth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

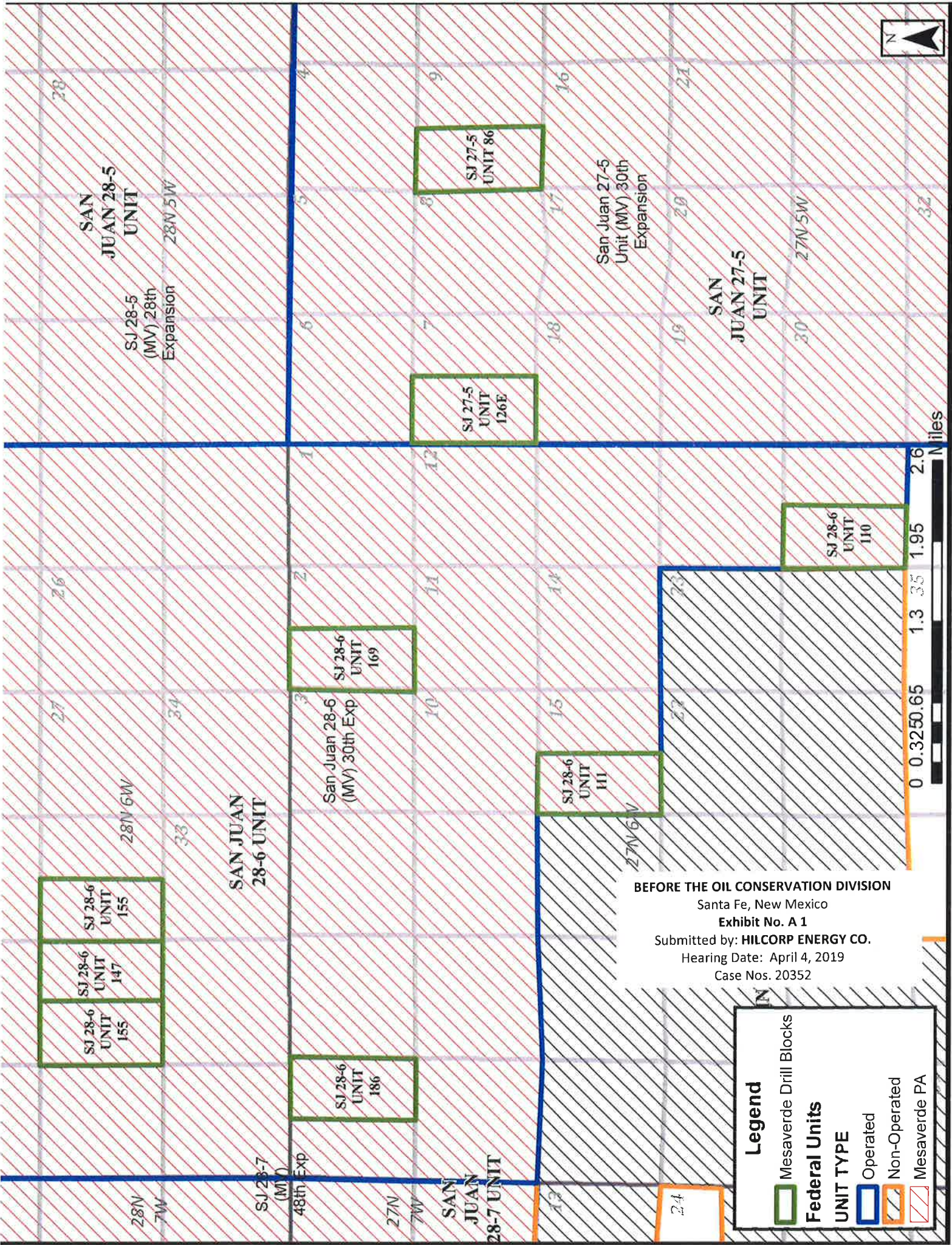
15. The fifteenth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

16. The sixteenth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.

17. The seventeenth point is that the Commission has received a large number of complaints from the public about the way in which the police have handled the investigation of the case.







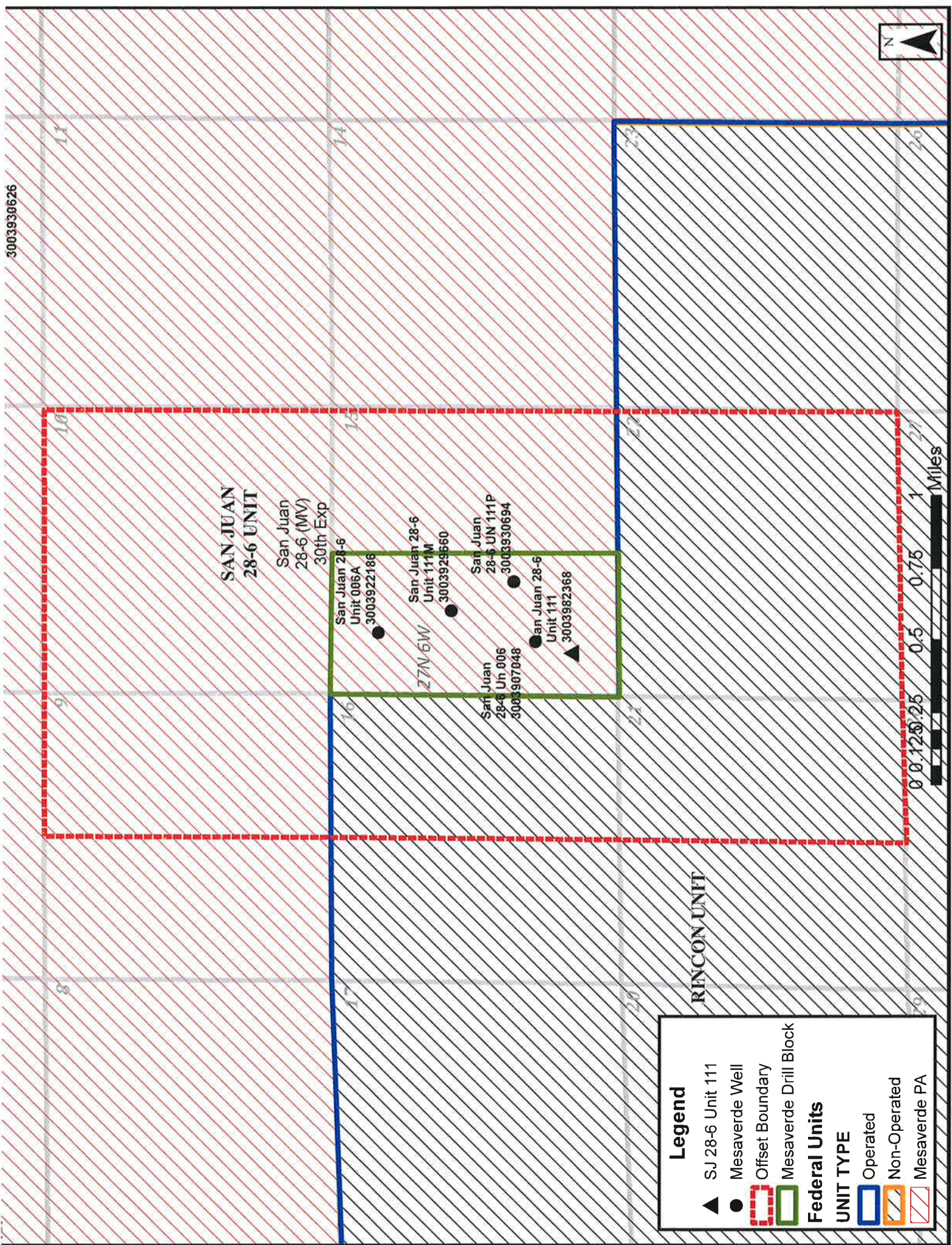
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
**Exhibit No. A 1**  
Submitted by: **HILCORP ENERGY CO.**  
Hearing Date: April 4, 2019  
Case Nos. 20352

**Legend**  
 Mesaverde Drill Blocks

**Federal Units**

**UNIT TYPE**  
 Operated  
 Non-Operated  
 Mesaverde PA





**Legend**

▲ SJ 28-6 Unit 111

● Mesaverde Well

Offset Boundary

Mesaverde Drill Block

**Federal Units**

**UNIT TYPE**

Operated

Non-Operated

Mesaverde PA



OFFICIAL SEAL  
CLARINDA L. WETZSTEON  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: June 4 2022

**HOLLAND & HART** LLP



**Adam G. Rankin**  
**Phone** (505) 988-4421  
**Fax** (505) 983-6043  
agrarkin@hollandhart.com

March 15, 2019

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: AFFECTED PARTIES**

**Re: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.**

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 4, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brad Pearson at (713) 289-2793.

Sincerely,

Adam G. Rankin

**ATTORNEY FOR HILCORP ENERGY COMPANY**





## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

HEC 28-6 111  
CM# 93904.0003  
Notices for 20190404 Docket

Shipment Date: 03/14/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	29
Total	29

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0013 2791 19





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery	
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	
1. 9214 8901 9403 8380 1275 80		BP AMERICA PRODUCTION COMPANY PO BOX 848103 DALLAS TX 75284			
2. 9214 8901 9403 8380 1275 97		CAROLYN BEAMON TILLEY 5225 PRESTON HAVEN DALLAS TX 75229			
3. 9214 8901 9403 8380 1276 03		CB LIFELINE PARTNERSHIP 5225 PRESTON HAVEN DR DALLAS TX 75229			
4. 9214 8901 9403 8380 1276 10		CHARLES W GAY PO BOX 291445 KERRVILLE TX 78029			
5. 9214 8901 9403 8380 1276 27		CLAUDIA MARCIA LUNDELL GILMER 723 W UNIVERSITY AVE STE 300-371 GEORGETOWN TX 78626			
6. 9214 8901 9403 8380 1276 34		CROSS TIMBERS ENERGY LLC PO BOX 161987 AUSTIN TX 78716			
7. 9214 8901 9403 8380 1276 41		ENDURING RESOURCES IV LLC 1050 17TH STREET SUITE 2500 DENVER CO 80265			
8. 9214 8901 9403 8380 1276 58		Federal Indian Minerals Office Attn: Maureen Joe 6251 College Blvd Suite B Farmington NM 87402			
Total Number of Pieces Listed by Sender 29		Total Number of Pieces Received at Post Office			
PS Form 3877, April 2015 PSN 7530-02-000-9098		(Page 1 of 4)		Complete in Ink	
Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.					





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery										Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt) Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)										Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9. 9214 8901 9403 8380 1276 65		HARRINGTON ENERGY RESOURCES LP PO BOX 219119 KANSAS CITY MO 64121										0.65	3.50								1.60				
10. 9214 8901 9403 8380 1276 72		HARRINGTON SOUTHWEST ENERGY LP PO BOX 219119 KANSAS CITY MO 64121										0.65	3.50							1.60					
11. 9214 8901 9403 8380 1276 89		Huerfano Chapter House Attn: Larry Bonney 536 CR7150 Bloomfield NM 87413										0.65	3.50							1.60					
12. 9214 8901 9403 8380 1276 96		J&M RAYMOND LTD PO BOX 291445 KERRVILLE TX 78029										0.65	3.50							1.60					
13. 9214 8901 9403 8380 1277 02		JAMES R BEAMON 6140 HWY 6 SUITE 154 MISSOURI CITY TX 77459										0.65	3.50							1.60					
14. 9214 8901 9403 8380 1277 19		Jicanilla Agency BIA Attn: Kurt Sandoval PO BOX 167 Dulce NM 87528										0.65	3.50							1.60					
15. 9214 8901 9403 8380 1277 26		Jicanilla Oil & Gas Administration Attn: Dir Guillermo DeHerrera Dulce Rock Road #6 Dulce NM 87528										0.65	3.50							1.60					
16. 9214 8901 9403 8380 1277 33		LINDA JEANNE LUNDELL LINDSEY PO BOX 631565 NACOGDOCHES TX 75963										0.65	3.50							1.60					
Total Number of Pieces Listed by Sender 29		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)																					



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt) Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17.	9214 8901 9403 8380 1277 40	LORRAYN GAY HACKER PO BOX 291445 KERRVILLE TX 78029		0.65	3.50								1.60			
18.	9214 8901 9403 8380 1277 57	Navajo Nation PO BOX 9000 Window Rock AZ 86515		0.65	3.50								1.60			
19.	9214 8901 9403 8380 1277 64	New Mexico Bureau Of Land Management 6251 College Blvd Farmington NM 87402		0.65	3.50								1.60			
20.	9214 8901 9403 8380 1277 71	New Mexico State Land Office PO BOX 1148 Santa Fe NM 87504		0.65	3.50								1.60			
21.	9214 8901 9403 8380 1277 88	OWIMEX PETROLEUM 7950 JOHN T WHITE ROAD FORT WORTH TX 76120		0.65	3.50								1.60			
22.	9214 8901 9403 8380 1277 95	PIONEER NATURAL RES USA INC PO BOX 3178 MIDLAND TX 79702		0.65	3.50								1.60			
23.	9214 8901 9403 8380 1278 01	ROBERT E BEAMON III 6140 HWY 6 SUITE 154 MISSOURI CITY TX 77459		0.65	3.50								1.60			
24.	9214 8901 9403 8380 1278 18	ROBERT WALTER LUNDELL 2450 FONDREN STE 304 HOUSTON TX 77063		0.65	3.50								1.60			
Total Number of Pieces Listed by Sender 29		Postmaster, Per (Name of receiving employee)														





## Firm Mailing Book For Accountable Mail

Name and Address of Sender	USPS Tracking/Article Number	Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Priority Mail <input type="checkbox"/> Restricted Delivery	Postage	(Extra Service) Fee	Handling Charge - if Registered and over \$50,000 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	9214 8901 9403 8380 1278 25	SHARON BEAMON BURNS 200 BISCAVNE BOULEVARD WAY APT 3411 MIAMI FL 33131	0.65	3.50							1.60				
	9214 8901 9403 8380 1278 32	SILVERADO OIL & GAS LLP PO BOX 52308 TULSA OK 74152	0.65	3.50							1.60				
	9214 8901 9403 8380 1278 49	SUSAN BEAMON PORTER 319 KNIPP FOREST HOUSTON TX 77024	0.65	3.50							1.60				
	9214 8901 9403 8380 1278 56	T H MCELVAIN OIL & GAS LLLP 511 16TH STREET SUITE 700 DENVER CO 80202	0.65	3.50							Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling	
	9214 8901 9403 8380 1278 63	TAMACAM LLC PO BOX 291445 KERRVILLE TX 78029	0.65	3.50							Adult Signature Required	Adult Signature Restricted Delivery			
Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													

29

## HEC 28-6 111 POSTAGE STATUS REP

Recipient	Status
BP AMERICA PRODUCTION COMPANY PO BOX 848103 DALLAS TX 75284	Delivered Signature Received
CAROLYN BEAMON TILLEY 5225 PRESTON HAVEN DALLAS TX 75229	Delivered Signature Received
CB LIFELINE PARTNERSHIP 5225 PRESTON HAVEN DR DALLAS TX 75229	Delivered Signature Received
CHARLES W GAY PO BOX 291445 KERRVILLE TX 78029	Delivered Signature Received
CLAUDIA MARCIA LUNDELL GILMER 723 W UNIVERSITY AVE STE 300-371 GEORGETOWN TX 78626	Delivered Signature Received
CROSS TIMBERS ENERGY LLC PO BOX 161987 AUSTIN TX 78716	In-Transit
ENDURING RESOURCES IV LLC 1050 17TH STREET SUITE 2500 DENVER CO 80265	Delivered Signature Received
Federal Indian Minerals Office Attn: Maureen Joe 6251 College Blvd Suite B Farmington NM 87402	Delivered Signature Received
HARRINGTON ENERGY RESOURCES LP PO BOX 219119 KANSAS CITY MO 64121	Delivered Signature Received
HARRINGTON SOUTHWEST ENERGY LP PO BOX 219119 KANSAS CITY MO 64121	Delivered Signature Received
Huerfano Chapter House Attn: Lary Bonney 536 CR7150 Bloomfield NM 87413	In-Transit
J&M RAYMOND LTD PO BOX 291445 KERRVILLE TX 78029	Delivered Signature Received
JAMES R BEAMON 6140 HWY 6 SUITE 154 MISSOURI CITY TX 77459	Delivered Signature Received
Jicarilla Agency BIA Attn: Kurt Sandoval PO BOX 167 Dulce NM 87528	Delivered Signature Received
Jicarilla Oil & Gas Administration Attn Dir Guillermo DeHerrera Dulce Rock Road #6 Dulce NM 87528	Delivered Signature Received
LINDA JEANNE LUNDELL LINDSEY PO BOX 631565 NACOGDOCHES TX 75963	Delivered&nbsp;
LORRAYN GAY HACKER PO BOX 291445 KERRVILLE TX 78029	Delivered Signature Received
Navajo Nation PO BOX 9000 Window Rock AZ 86515	Delivered Signature Received
New Mexico Bureau Of Land Management 6251 College Blvd Farmington NM 87402	Delivered Signature Received
New Mexico State Land Office PO BOX 1148 Santa Fe NM 87504	Delivered Signature Received
OMIMEX PETROLEUM 7950 JOHN T WHITE ROAD FORT WORTH TX 76120	In-Transit
PIONEER NATURAL RES USA INC PO BOX 3178 MIDLAND TX 79702	Delivered Signature Received
ROBERT E BEAMON III 6140 HWY 6 SUITE 154 MISSOURI CITY TX 77459	Delivered Signature Received
ROBERT WALTER LUNDELL 2450 FONDREN STE 304 HOUSTON TX 77063	Delivered Signature Received
SHARON BEAMON BURNS 200 BISCAYNE BOULEVARD WAY APT 3411 MIAMI FL 33131	Delivered Signature Received
SILVERADO OIL & GAS LLP PO BOX 52308 TULSA OK 74152	Delivered Signature Received
SUSAN BEAMON PORTER 319 KNIPP FOREST HOUSTON TX 77024	Delivered Signature Received
T H MCELVAIN OIL & GAS LLLP 511 16TH STREET SUITE 700 DENVER CO 80202	Delivered Signature Received
TAMACAM LLC PO BOX 291445 KERRVILLE TX 78029	Delivered Signature Received

21352

# Affidavit of Publication

State of New Mexico

County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say I am the publisher of the Rio Grande SUN, a weekly newspaper published in the English language and having a general circulation in the County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937. The publication, a copy of which is hereto attached, was published in said paper once each week for

## Publisher's Bill

181 lines one time at \$126.70       lines        times at       Affidavit \$5.00Subtotal \$131.70Tax \$11.77Total \$143.47

1 consecutive weeks and on the same day of each week in the regular issue of the paper during the time of publication and the notice was published in the newspaper proper, and not in any supplement. The first publication being on the

21 day of March, 2019and the last publication on the 21 day of

March, 2019 payment for said advertisement has been duly made, or assessed as court costs. The undersigned has personal knowledge of the matters and things set forth in this affidavit.

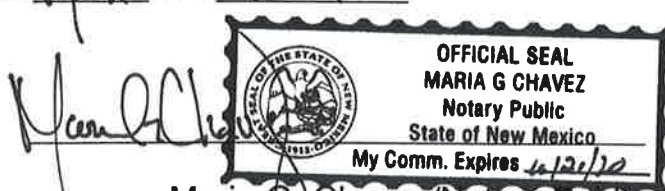
Maria Chavez  
Publisher

## Payment received at Rio Grande SUN

Date March 18, 2019

By [Signature]

Subscribed and sworn to before me this 21  
day of March A.D. 2019



Maria G. Chavez/Notary Public

My commission expires 21 October 2020



**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION  
SANTA FE,  
NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **April 4, 2019**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **March 25, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF  
NEW MEXICO TO:**  
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: ALL WORKING INTEREST OWNERS IN THE SUBJECT SPACING UNIT AND OFF-SETTING OPERATORS OR LEASED MINERAL INTEREST OWNERS, INCLUDING: SILVERADO OIL & GAS LLP; PIONEER NATURAL RES USA INC; BP AMERICA PRODUCTION COMPANY; JAMES R. BEAMON, HIS HEIRS AND DEVISEES; ROBERT WALTER LUNDELL, HIS HEIRS AND DEVISEES; SHARON BEAMON BURNS, HER HEIRS AND DEVISEES; SUSAN BEAMON PORTER, HER**

**HEIRS AND DEVISEES; OMIMEX PETROLEUM; HARRINGTON ENERGY RESOURCES LP, HARRINGTON SAN JUAN LLC GP; HARRINGTON SOUTHWEST ENERGY LP, HARRINGTON SAN JUAN LLC GP; LINDA JEANNE LUNDELL LINDSEY, HER HEIRS AND DEVISEES; CLAUDIA MARCIA LUNDELL GILMER, HER HEIRS AND DEVISEES; CAROLYN BEAMON TILLEY, HER HEIRS AND DEVISEES; CB LIFELINE PARTNERSHIP; ROBERT E. BEAMON, III c/o JAMES R. BEAMON, HIS HEIRS AND DEVISEES; CROSS TIMBERS ENERGY LLC c/o DRILLINGINFO MAIL; T. H. MCELVAIN OIL & GAS LLLP; TAMACAM LLC c/o JAMES M. RAYMOND AFENT & AIF; LORRAYN GAY HACKER, HER HEIRS AND DEVISEES; J&M RAYMOND LTD, RAYMOND & SONS I LLC GEN PARTNER; CHARLES W. GAY, HIS HEIRS AND DEVISEES; ENDURING RESOURCES IV LLC; NEW MEXICO BUREAU OF LAND MANAGEMENT; NAVAJO NATION; NEW MEXICO STATE LAND OFFICE; HUERFANO CHAPTER HOUSE; JI-**

**CARILLA OIL & GAS ADMINISTRATION; FEDERAL INDIAN MINERALS OFFICE; JI-CARILLA AGENCY BIA. CASE 20352: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 1.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), Rio Arriba County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, with three wells in the same quarter section. Hilcorp further seeks approval for the proposed location of the **San Juan 28-6 Unit 111 Well** (API No. 30-039-82368) in the Mesaverde formation with a surface location in Unit M of the W/2 of Section 15, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, and authorization to simultaneously complete and produce the **San Juan 28-6 Unit 111 Well** from the Blanco-Mesaverde Gas Pool. Said area is located approximately 28 miles east of Bloomfield, NM. (Published March 21, 2019)

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY  
COMPANY FOR AN EXCEPTION TO THE  
WELL DENSITY REQUIREMENTS OF THE  
SPECIAL RULES AND REGULATIONS FOR  
THE BLANCO-MESAVERDE GAS POOL,  
RIO ARriba COUNTY, NEW MEXICO.**

**CASE NO. 20352**

**AFFIDAVIT OF MICHELLE SIVADON IN SUPPORT OF CASE NO. 20352**

Michelle Sivadon, being of lawful age and duly sworn, declare as follows:

1. My name is Michelle Sivadon. I work for Hilcorp Energy Company ("Hilcorp") as a reservoir engineer.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert in reservoir engineering. My credentials as a reservoir engineer have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Hilcorp in this case and have conducted an engineering study of the subject area and of the Blanco-Mesaverde Gas Pool.
4. As with Hilcorp's prior applications for well density exceptions in the Blanco-Mesaverde Gas Pool, I used a decline curve analysis of existing wells to estimate ultimate recoveries for the subject spacing unit under the existing well density. I then compared the estimated ultimate gas recoveries against log-derived volumetric calculations for the original gas in place with the cumulative gas production in the spacing unit. Using this approach, we identified areas, including the subject spacing unit, that have substantial remaining recoverable

gas and lower-than-expected gas recoveries where additional well bores or well completions are necessary to adequately drain remaining gas reserves.

5. Exhibit C-1 contains information relating to the subject spacing unit and the **San Juan 28-6 Unit 111 Well** (API No. 30-039-82368) in Unit M of the W/2 of Section 15, Township 27 North, Range 6 West, which is the well Hilcorp proposes for simultaneous dedication within the Blanco-Mesaverde Gas Pool in this application. It is currently producing within the Dakota formation. It will be the third Mesaverde completion in the quarter section in the spacing unit. I anticipate that it will help drain the area to the south.

6. Exhibit C-2 is a basin-wide map reflecting Hilcorp's calculations for original gas in place across the Blanco-Mesaverde Gas Pool. The warmer colors represent areas where there is more original gas in place. The cooler colors indicate areas where there is less original gas in place. The red star indicates the location of the subject well in an area where we calculate moderately high volumes of original gas in place.

7. Exhibit C-3 is a map depicting the calculated estimated ultimate recovery (EUR) from the Blanco-Mesaverde Gas Pool and drainage radius. The larger radius circles reflect wells with higher EURs and larger drainage areas. The red star identifies the location of the subject well where there is relatively low EURs and the drainage radii are smaller.

8. Exhibit C-4 is a map depicting calculated remaining recoverable gas. The cooler colors indicate areas where there is relatively less remaining recoverable gas. The warmer colors reflect areas where there is relatively more remaining recoverable gas. The red star identifies the location of the subject well in an area where we calculate that there is relatively considerable remaining recoverable gas and relatively low EURs under the existing well density.



9. Exhibit C-5 is a table that supports this volumetric analysis. The first column titled "Volumetric OGIP" reflects the calculated volumetric original gas in place on a quarter section, section, and nine-section area basis around the subject spacing unit. The column titled "Section Equivalent OGIP" shows the estimated gas in place to show that the estimates are consistent across the area. The column titled "CTD/RF%" shows the cumulative gas production to date on a quarter section, section, and nine-section area basis and the calculated recovery factor. The column titled "Remaining GIP" shows the estimated remaining gas in place on a quarter section, section, and nine-section area basis. The last column titled "EUR/RF%" shows the estimated ultimate gas recovery and recovery factor calculated on a quarter section, section, and nine-section area basis.

10. I would expect recovery factors of approximately 70-80% in a gas pool of this type. The low recovery factors in Exhibit C-5 indicate that that is area is not being sufficiently drained by the existing wells in the subject spacing unit under the existing well density and that additional well bores, or completions, are necessary to adequately drain the Blanco-Mesaverde Gas Pool in this area.

11. Approval of Hilcorp's application is therefore necessary to drain unrecovered gas reserves that will otherwise be left in place under the existing well density.

12. In my opinion, granting this application will not impair the Blanco-Mesaverde Gas Pool, and will be in the interest of conservation, the prevention of waste and will protect correlative rights.

13. Exhibits C-1 through C-5 were prepared by me or under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Michelle Sivadon

Michelle Sivadon

STATE OF TEXAS                    )  
COUNTY OF HARRIS            )

SUBSCRIBED and SWORN to before me this 2nd day of April, 2019 by  
Michelle Sivadon.

Chantelle MESSA Labbie

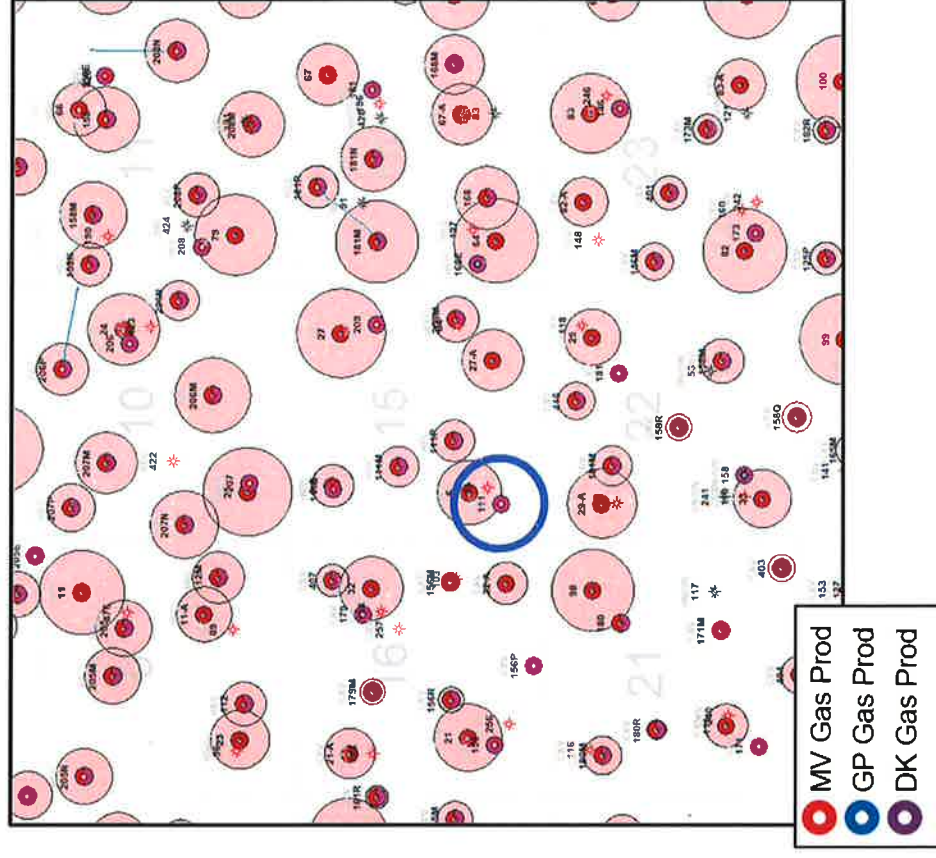
NOTARY PUBLIC

My Commission Expires:



I2244208\_1

# San Juan 28-6 Unit 111



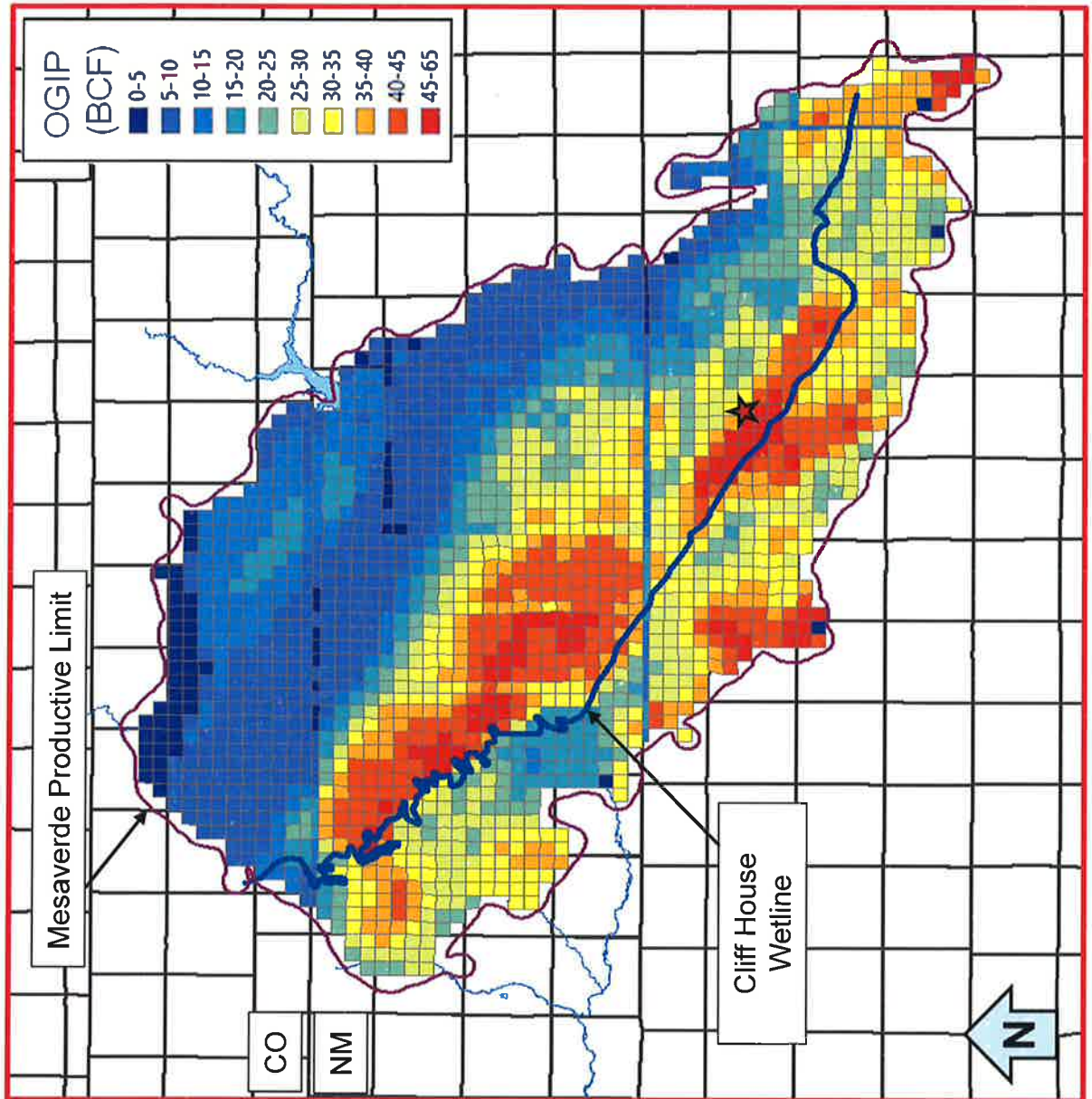
## Well Specifics

- SW15 27-6 3003982368 1962 drill
- 3rd MV completion in 1/4 section
- 690' from nearest MV producer
- Help drain area to the south
- Complete MV in 1-2 stages



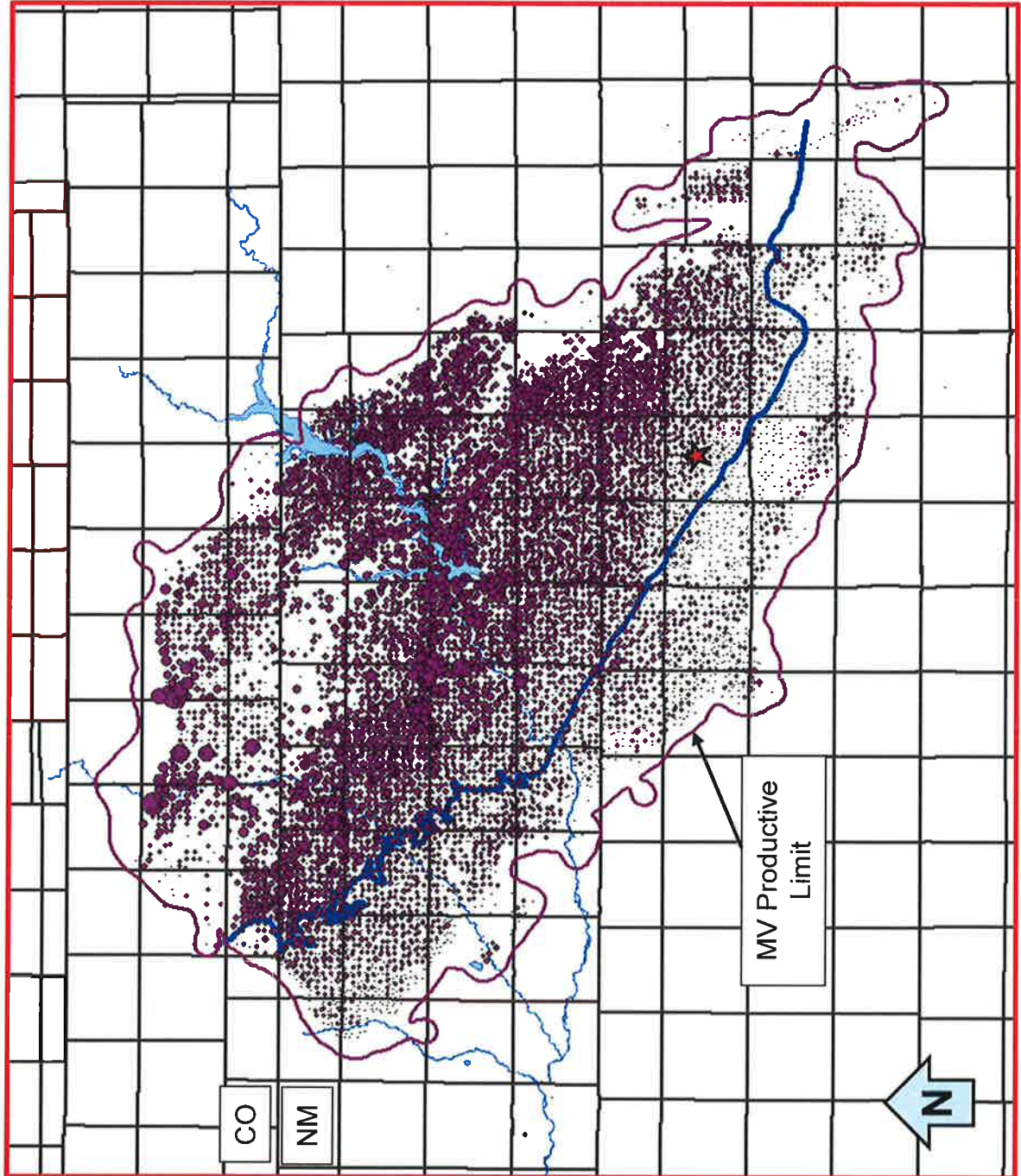


# MV Original Gas In Place



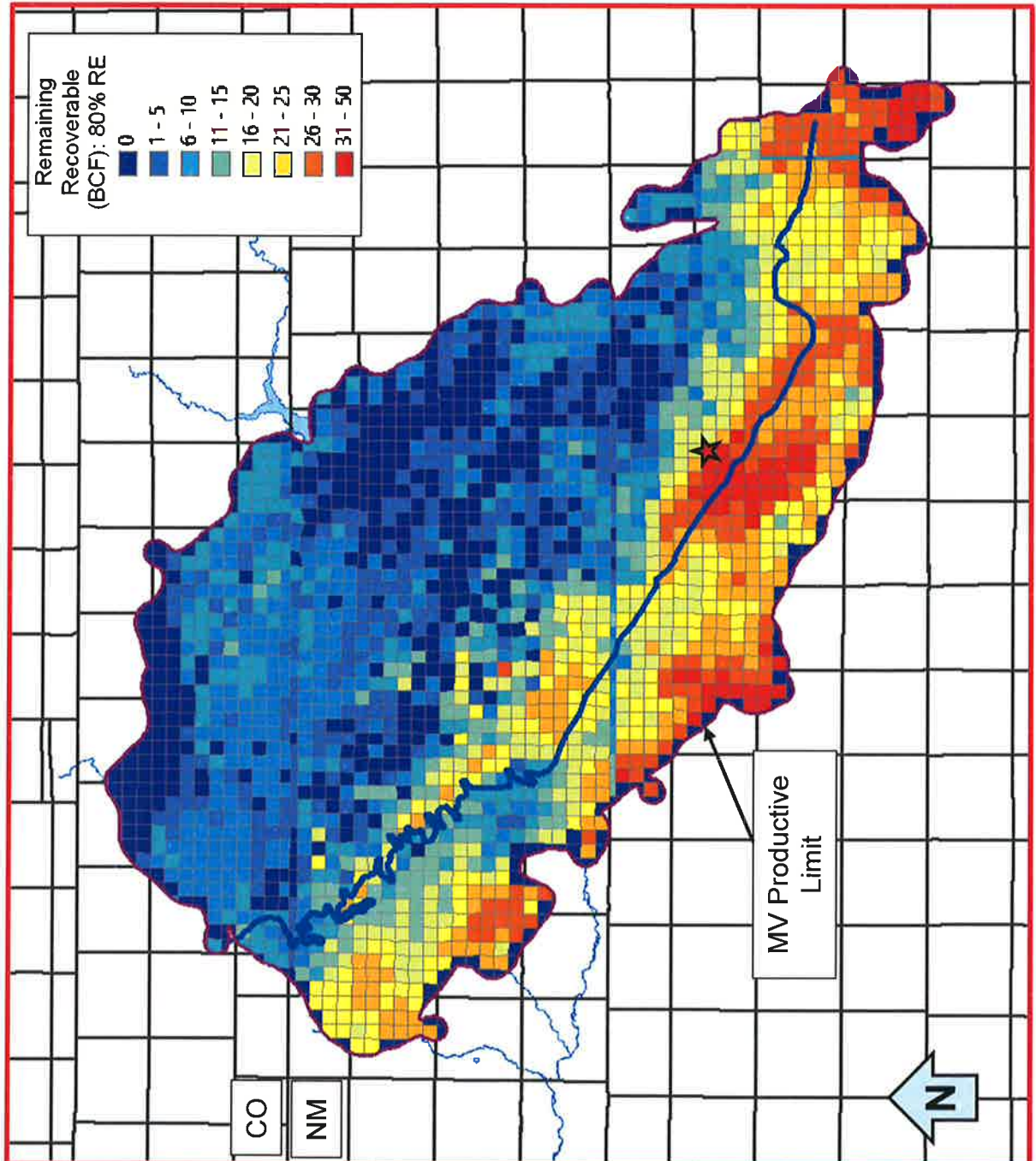


# MV EUR and Drainage Radius





# MV Remaining Recoverable Gas



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C4

Submitted by: HILCORP ENERGY CO.

Hearing Date: April 4, 2019

Case Nos. 20352



# San Juan 28-6 Unit 111



Reference Area	Volumetric OGIP	Section Equivalent OGIP	CTD / RF%	Remaining GIP	EUR / RF%
Qtr Section	13.3 Bcf	53.2 Bcf	2.5 Bcf / 18%	10.8 Bcf	3.2 Bcf / 24%
Section	45.3 Bcf	45.3 Bcf	7.7 Bcf / 17%	37.6 Bcf	10.5 Bcf / 23%
9 Section	477 Bcf	53.0 Bcf	70.0 Bcf / 15%	407.0 Bcf	92.0 Bcf / 19%

- Remaining Gas in Place in Quarter Section of 10.8 Bcf
- Cumulative Recovery Factor to Date 18% and 17% in the Quarter Section and Section, respectively
- Considerable gas remaining in area with opportunity to recover additional volumes utilizing existing wellbore