

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

Llano Natural Resources, LLC
4920 S. Loop 289, Ste. 206
Lubbock, Texas 79414
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 W0DA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 635.28 acre Working Interest Unit ("WIU") covering the N/2 of the above captioned Section 31 and the N/2 of the above captioned Section 32 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Sundown 31/32 W0DA Fee #1H located at a surface location 1310' FNL & 250' FWL of Section 31, with a bottom hole location 440' FNL & 330' FEL of Section 32, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,855' and plan to continue drilling horizontally to the east to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Sundown 31/32 W0EH Fee #2H located at a surface location 1340' FNL & 250' FWL of Section 31, with a bottom hole location 1340' FNL & 330' FEL of Section 32, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,855' and plan to continue drilling horizontally to the east to the proposed bottom hole location at an approximate total measured depth of 19,470'.
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Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE's") for the Sundown 31/32 W0DA Fee #1H, Sundown 31/32 W0EH Fee #2H and Sundown 31/32 W0EH Fee #3H wells.

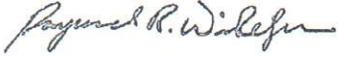
Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS

rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman



November 7, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8106 9994 5036 1738 76**.

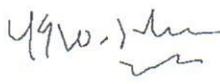
Item Details

Status: Delivered, Left with Individual
Status Date / Time: November 7, 2018, 11:46 am
Location: LUBBOCK, TX 79414
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Attn Land Manager

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient: 
Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Attn: Land Manager
Llano natural resources
4920 S LOOP 289 STE 206
LUBBOCK, TX 79414
Reference #: Sundown Horizontal Wells Prop RW
Item ID: Sundown Horizontal Wells Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

Elizabeth R. Neal
207 West Clarendon, Apt 3-E
Phoenix, Arizona 85013

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 WODA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

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Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

In lieu of participation, Mewbourne hereby offers _____ for a three year Paid Up Oil and Gas Lease ("Lease") covering all of Elizabeth R. Neal's interest. The Lease will provide for a royalty. Should you decide to lease your interest, please execute the below signature block and return to my attention at the above address for further handling.

The above Lease offer is made subject to title review, lease form, and final management approval.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman

The undersigned agrees to the above referenced terms this _____ day of _____, 2018.

Elizabeth R. Neal

By: _____



November 28, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5036 1940 31.

Item Details

Status: Delivered, To Original Sender
Status Date / Time: November 28, 2018, 2:06 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Elizabeth R. Neal

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient: 
Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Elizabeth R. Neal
207 West Calderon, Apt 3-E
Phoenix, AZ 85013
Reference #: Sundown Proposed Horizontal RW
Item ID: Sundown Proposed Horizontal

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

Mary Gene Bloomquist
14050 East Linvale Place, Apt. 202
Aurora, CO 80014

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 WODA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 635.28 acre Working Interest Unit ("WIU") covering the N/2 of the above captioned Section 31 and the N/2 of the above captioned Section 32 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

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Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE's") for the Sundown 31/32 WODA Fee #1H, Sundown 31/32 W0EH Fee #2H and Sundown 31/32 W0EH Fee #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

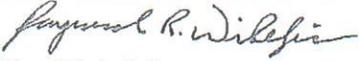
In lieu of participation, Mewbourne hereby offers _____) for a three year Paid Up Oil and Gas Lease ("Lease") covering all of Mary Gene Bloomquist's interest. The Lease will provide for a _____ royalty. Should you decide to lease your interest, please execute the below signature block and return to my attention at the above address for further handling.

The above Lease offer is made subject to title review, lease form, and final management approval.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman

The undersigned agrees to the above referenced terms this _____ day of _____, 2018.

Mary Gene Bloomquist

By: _____



February 1, 2019

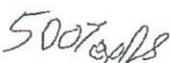
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5036 1940 93.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 1, 2019, 2:46 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mary Gene Bloomquist
14050 E LINVALE PL APT 202
AURORA, CO 80014
Reference #: Sundown Proposed Horizontal RW
Item ID: Sundown Proposed Horizontal

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

January 22, 2019

Via: Certified Mail

John David Alex Bloomquist Revocable Living Trust
% John E. Bloomquist, Trustee
6809 North Montana Ave.
Helena, Montana 59602

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 W0DA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 635.28 acre Working Interest Unit ("WIU") covering the N/2 of the above captioned Section 31 and the N/2 of the above captioned Section 32 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

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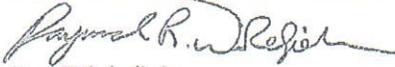
In lieu of participation, Mewbourne hereby offers _____ for a three year Paid Up Oil and Gas Lease ("Lease") covering all of the John David Alex Bloomquist Revocable Living Trust's interest. The Lease will provide for a _____ royalty. Should you decide to lease your interest, please execute the below signature block and return to my attention at the above address for further handling.

The above Lease offer is made subject to title review, lease form, and final management approval.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman

The undersigned agrees to the above referenced terms this _____ day of _____, 2019.

John David Alex Bloomquist Revocable Living Trust

By: _____
John B. Bloomquist, Trustee



January 29, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5038 0273 06.

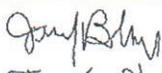
Item Details

Status:	Delivered
Status Date / Time:	January 29, 2019, 10:49 am
Location:	HELENA, MT 59601
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	John David Alex Bloomquist

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	John David Bloomquist 6809 N. Montana Helena, MT 59602

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John David Alex Bloomquist
6809 N MONTANA AVE
HELENA, MT 59602
Reference #: Sundown Horizontal Wells Prop RW
Item ID: Sundown Horizontal Wells Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

Caswell F. Neal
2011 Brazos
Roswell, New Mexico 88201

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 W0DA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

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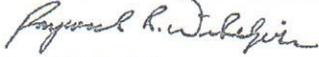
In lieu of participation, Mewbourne hereby offers _____ for a three year Paid Up Oil and Gas Lease ("Lease") covering all of Caswell F. Neal's interest. The Lease will provide for a royalty. Should you decide to lease your interest, please execute the below signature block and return to my attention at the above address for further handling.

The above Lease offer is made subject to title review, lease form, and final management approval.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman

The undersigned agrees to the above referenced terms this _____ day of _____, 2018.

Caswell F. Neal

By: _____



November 27, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5036 1939 59.

Item Details

Status: Delivered, To Original Sender
Status Date / Time: November 27, 2018, 2:48 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Caswell F Neal

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Caswell F. Neal
2011 BRAZOS ST
ROSWELL, NM 88201
Reference #: Sundown Proposed Horizontal RW
Item ID: Sundown Proposed Horizontal

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

First American Bank, Trustee of the Annalisa Brininstool Trust
P.O. Box 1857
Roswell, New Mexico 88202
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 WODA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

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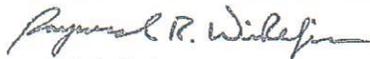
In lieu of participation, Mewbourne hereby offers _____ for a three year
Paid Up Oil and Gas Lease ("Lease") covering all of the Annalisa Brininstool Trusts ("Trust") interest.
The Lease will provide for a _____ royalty to be paid to the Trust. Should the Trust decide to lease its
interest, please execute the below signature block and return to my attention at the above address for
further handling.

The above Lease offer is made subject to title review, assignment form, and final management approval.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any
questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman

The undersigned agrees to the above referenced terms this _____ day of _____, 2018.

First American Bank, Trustee of the Annalisa Brininstool Trust

By: _____

Print: _____



November 9, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8106 9994 5036 1728 62.**

Item Details

Status: Delivered
Status Date / Time: November 9, 2018, 9:17 am
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: First American Bank

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	<i>Cam Gray</i> PAM GRAY
Address of Recipient:	1857

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

First American Bank Trustee of the Annalisa Brininstool PO BOX 1857 Roswell, NM 88202 Reference #: Sundown Horizontal Wells Prop RW Item ID: Sundown Horizontal Wells Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

Fort Worth Mineral Company LLC
500 Main Street, Suite 1200
Fort Worth, Texas 76102
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 WODA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 635.28 acre Working Interest Unit ("WIU") covering the N/2 of the above captioned Section 31 and the N/2 of the above captioned Section 32 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Sundown 31/32 WODA Fee #1H located at a surface location 1310' FNL & 250' FWL of Section 31, with a bottom hole location 440' FNL & 330' FEL of Section 32, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,855' and plan to continue drilling horizontally to the east to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Sundown 31/32 W0EH Fee #2H located at a surface location 1340' FNL & 250' FWL of Section 31, with a bottom hole location 1340' FNL & 330' FEL of Section 32, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,855' and plan to continue drilling horizontally to the east to the proposed bottom hole location at an approximate total measured depth of 19,470'.
3. Sundown 31/32 W0EH Fee #3H located at a surface location 1370' FNL & 250' FWL of Section 31, with a bottom hole location 2200' FNL & 330' FEL of Section 32, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,855' and plan to continue drilling horizontally to the east to the proposed bottom hole location at an approximate total measured depth of 19,470'.

Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE's") for the Sundown 31/32 WODA Fee #1H, Sundown 31/32 W0EH Fee #2H and Sundown 31/32 W0EH Fee #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS

rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in cursive script, appearing to read "Raymond R. Winkeljohn".

Ray Winkeljohn
Landman



November 7, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5036 1733 19.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	November 7, 2018, 1:43 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Fort Worth Mineral Company LLC

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:

Address of Recipient:

500 Main
FW 76102

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fort Worth Mineral Company, LLC
500 MAIN ST STE 1200
FORT WORTH, TX 76102
Reference #: Sundown Horizontal Wells Prop RW
Item ID: Sundown Horizontal Wells Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 4, 2018

Via: Certified Mail

Llano Natural Resources, LLC
4920 S. Loop 289, Ste. 206
Lubbock, Texas 79414
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Sundown 31/32 W0DA Fee #1H
Sundown 31/32 W0EH Fee #2H
Sundown 31/32 W0EH Fee #3H
N/2 of Section 31, T22S-R27E
N/2 of Section 32, T22S-R27E
Eddy County, New Mexico

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1. Sundown 31/32 W0DA Fee #1H located at a surface location 1310' FNL & 250' FWL of Section 31, with a bottom hole location 440' FNL & 330' FEL of Section 32, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,855' and plan to continue drilling horizontally to the east to the proposed bottom hole location at an approximate total measured depth of 19,470'.
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Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFEs") for the Sundown 31/32 W0DA Fee #1H, Sundown 31/32 W0EH Fee #2H and Sundown 31/32 W0EH Fee #3H wells.

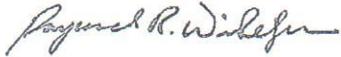
Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS

rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

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Sincerely,

MEWBOURNE OIL COMPANY



Ray Winkeljohn
Landman



November 7, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5036 1738 76.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: November 7, 2018, 11:46 am
Location: LUBBOCK, TX 79414
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Attn Land Manager

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Attn: Land Manager
Llano natural resources
4920 S LOOP 289 STE 206
LUBBOCK, TX 79414
Reference #: Sundown Horizontal Wells Prop RW
Item ID: Sundown Horizontal Wells Prop

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Sundown 31/32 WODA Fee #1H		Prospect: Wolfcamp Y Sand	
Location: SHL: 1310' FNL & 250' FWL (31); BHL: 440' FNL & 330' FEL (32)		County: Eddy	ST: NM
Sec: 31/32	Blk: 	Survey: 	TWP: 22S RNG: 27E Prop. TVD: 8855 TMD: 19470

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 31 days drlg / 4 days comp @ \$22000/d	0180-0110	\$729,000	0180-0210	\$94,000
Fuel 1700 gal/day @ 2.70/gal	0180-0114	\$174,100	0180-0214	\$520,000
Mud, Chemical & Additives	0180-0120	\$240,000	0180-0220	
Horizontal Drillout Services Coil Tbg Drillout			0180-0222	\$250,000
Cementing	0180-0125	\$110,000	0180-0225	\$40,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$480,000
Casing / Tubing / Snubbing Service	0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging	0180-0137	\$30,000		
Stimulation 61 Stg 24.7 MM gal / 24.7 MM lb			0180-0241	\$3,160,000
Stimulation Rentals & Other			0180-0242	\$200,000
Water & Other	0180-0145	\$50,000	0180-0245	\$640,000
Bits	0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$20,000	0180-0265	\$20,000
Welding Services	0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$51,000	0180-0270	\$42,000
Directional Services Includes Vertical Control	0180-0175	\$304,500		
Equipment Rental	0180-0180	\$263,800	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,500	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$10,000
Damages	0180-0190	\$25,000	0180-0290	
ROW & Easements	0180-0192		0180-0292	\$10,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$163,200	0180-0295	\$134,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)	0180-0199	\$55,400	0180-0299	
TOTAL		\$2,826,500		\$5,971,000

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft	0181-0794	\$18,400		
Casing (8.1" - 10.0") 1850' - 9 5/8" 40# N-80 LT&C @ \$33.35/ft	0181-0795	\$65,900		
Casing (6.1" - 8.0") 9135' - 7" 29# P-110 LT&C @ \$28.96/ft	0181-0796	\$282,600		
Casing (4.1" - 6.0") 10620' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft			0181-0797	\$169,500
Tubing (2" - 4") 8375' - 2 7/8" 6.5# L-80 EUE Brd @ \$5.74/ft			0181-0798	\$51,400
Drilling Head	0181-0860	\$40,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods			0181-0875	
Subsurface Equipment			0181-0880	
Artificial Lift Systems Gas Lift Valves & Packer			0181-0884	\$25,000
Pumping Unit			0181-0885	
Surface Pumps & Prime Movers			0181-0886	\$35,000
Tanks - Oil 3 - 750 bbl			0181-0890	\$55,000
Tanks - Water 3 - 750 bbl steel coated			0181-0891	\$60,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3phVGun bbl			0181-0895	\$45,000
Heater Treaters, Line Heaters 8"x20"x75# HT			0181-0897	\$25,000
Metering Equipment			0181-0898	\$14,000
Line Pipe & Valves - Gathering			0181-0900	\$150,000
Fittings / Valves & Accessories			0181-0906	\$75,000
Cathodic Protection			0181-0908	\$8,000
Electrical Installation			0181-0909	\$50,000
Equipment Installation			0181-0910	\$80,000
Pipeline Construction			0181-0920	\$100,000
TOTAL		\$406,900		\$1,042,900
SUBTOTAL		\$3,233,400		\$7,013,900
TOTAL WELL COST				\$10,247,300

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 10/4/2018

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT 1

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Sundown 31/32 W0EH Fee #3H Prospect: Wolfcamp Y Sand
 Location: SHL: 1370' FNL & 250' FWL (31); BHL: 2200' FNL & 330' FEL (32) County: Eddy ST: NM
 Sec: 31/32 Blk: Survey: TWP: 22S RNG: 27E Prop. TVD: 8855 TMD: 19470

INTANGIBLE COSTS 0180

Description	CODE	TCP	CODE	CC
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Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$25,000
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Mud, Chemical & Additives	0180-0120	\$240,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$250,000
Cementing	0180-0125	\$110,000	0180-0225	\$40,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$480,000
Casing / Tubing / Snubbing Service	0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging	0180-0137	\$30,000		
Stimulation			0180-0241	\$3,180,000
Stimulation Rentals & Other			0180-0242	\$200,000
Water & Other			0180-0245	\$640,000
Bits	0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
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Rig Mobilization	0180-0184	\$150,000		
Transportation	0180-0185	\$20,000	0180-0265	\$20,000
Welding Services	0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$51,000	0180-0270	\$42,000
Directional Services	0180-0175	\$304,500		
Equipment Rental	0180-0180	\$263,800	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,500	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$10,000
Damages	0180-0190	\$25,000	0180-0290	
ROW & Easements	0180-0192		0180-0292	\$10,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$163,200	0180-0295	\$134,400
Overhead Fixed Rate	0180-0190	\$10,000	0180-0290	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies	0180-0199	\$55,400	0180-0299	\$117,100
TOTAL		\$2,826,500		\$5,971,000

TANGIBLE COSTS 0181

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Tubing Head & Upper Section		0181-0860	\$40,000	
Horizontal Completion Tools	Completion Liner Hanger			0181-0870 \$30,000
Sucker Rods				0181-0871 \$70,000
Subsurface Equipment				0181-0875
Artificial Lift Systems	Gas Lift Valves & Packer			0181-0880
Pumping Unit				0181-0884 \$25,000
Surface Pumps & Prime Movers				0181-0885
Tanks - Oil	3 - 750 bbl			0181-0886 \$35,000
Tanks - Water	3 - 750 bbl steel coated			0181-0890 \$55,000
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Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0895 \$45,000
Metering Equipment				0181-0897 \$25,000
Line Pipe & Valves - Gathering				0181-0898 \$14,000
Fillings / Valves & Accessories				0181-0900 \$150,000
Cathodic Protection				0181-0906 \$75,000
Electrical Installation				0181-0908 \$8,000
Equipment Installation				0181-0909 \$50,000
Pipeline Construction				0181-0910 \$80,000
				0181-0920 \$100,000
TOTAL			\$408,900	\$1,042,900
SUBTOTAL			\$3,233,400	\$7,013,900

TOTAL WELL COST \$10,247,300

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control Insurance policy.

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Prepared by: T. Cuda Date: 10/4/2018

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____