



NMOCD CASE NO. 20413

MAY 16, 2019

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LOGOS OPERATING, LLC FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO**

Case No. 20413

AFFIDAVIT OF CHRISTOPHER JEFFUS

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have personal knowledge of the matters set forth herein.
2. I am employed as Vice-President, Land and Legal, for LOGOS Resources II, LLC and I am familiar with the subject application and the lands involved.
3. This affidavit is submitted in connection with the filing by LOGOS Operating, LLC ("LOGOS") of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman and attorney have been accepted by the Division and made a matter of record.
5. The purpose of this application is to consolidate certain overriding royalty interests within the horizontal spacing and ("HSU") described in the application, and in the wells to be drilled in the unit.
6. No opposition is expected. The interest owners being pooled have been contacted regarding the proposed wells and HSU, but have failed or refused to voluntarily commit their interests in the wells. None have otherwise represented to me that they oppose this pooling application.

7. LOGOS seeks an order pooling all uncommitted overriding royalty interests in the Gallup formation underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. LOGOS also seeks to establish a 320-acre horizontal spacing unit in the Nageezi-Gallup Oil Pool comprised of the N/2 of Section 32.

8. The HSU will be subject to a State of New Mexico Communitization Agreement. By email communication dated March 18, 2019, from the New Mexico State Land Office indicating preliminary approval of the Communitization Agreement is attached as **Exhibit 1**. A complete copy of the Communitization Agreement and exhibits which has been submitted to the New Mexico State Land Office are attached as **Exhibit 2**. **Exhibit 3** is a plat outlining the unit.

9. LOGOS will drill three wells within the HSU as follow: (1) the **State 2408 32A Com No. 1H (API 30-045-35911)** (infill well) at an approximate surface hole location 290' FNL and 300' FEL (Unit A) with an estimated bottom hole location 330 FNL and 20' FWL (Unit D); (2) the **State 2408 32A Com No. 2H (API 30-045-35912)** (defining well) at an approximate surface hole location 310' FNL and 300' FEL (Unit A) with an estimated bottom hole location 1321' FNL and 20' FWL (Unit E); and (3) the **State 2408 32A Com No. 3H (API 30-045-35913)** (infill well) at an approximate surface hole location 330' FNL and 300' FEL (Unit A) with an estimated bottom hole location 2312' FNL and 20' FWL (Unit E), all in Section 32. The producing intervals of all three wells will be orthodox. C-102's for each of the wells are attached as **Exhibits 4, 5 and 6**.

10. A description of the leases committed to the HSU, along with the identities of the interest owners of record and the nature of their interests are set forth in **Exhibit A** within **Exhibit 2** (Communitization Agreement). LOGOS has caused a diligent search to be conducted of the public records in San Juan County, New Mexico, where the wells will be located, as well as the

records of the New Mexico State Land Office. LOGOS has also conducted phone directory and computer searches to obtain contact information for parties entitled to notification. All record title owners and working interest owners have voluntarily committed their respective interests to the communitization agreement.

11. LOGOS Resources II, LLC owns 100% of the working interest in the Gallup formation under State of NM Lease No. EO-4912-0023 (SE/4 NE/4 of Section 32), State of NM Lease No. VC-0472-000 (NE/4 NW/4 of Section 32), and State of New Mexico Lease L0-2986-0001, insofar as same covers the N2NE and SWNE of Section 32, Township 24 North, Range 8 West, NMPM. Hilcorp San Juan, LP, owns 100% of the working interest in the Gallup formation under State of New Mexico State of New Mexico Lease L0-2986-0001, insofar as same covers the S2NW and NWNW of Section 32, Township 24 North, Range 8 West, NMPM.

12. There are a number of overriding royalty interest owners whose interests derive from instruments that do not contain pooling provisions. Those owners are also identified in **Exhibit A** within **Exhibit 2**. LOGOS has sought ratifications from those owners, but several remain outstanding.

13. LOGOS requests that it be designated operator of the wells and that all uncommitted overriding royalty interests be joined to the communitization agreement.

14. The Exhibits to this Affidavit were prepared by me, or compiled from LOGOS's company business records.

15. The granting of this Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

16. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Christopher Jeffus
Christopher Jeffus

STATE OF HARRIS)

)ss

COUNTY OF TEXAS)

Subscribed to and sworn before me this 14th day of May, 2019.

Cecile S Guarino
Notary Public

My Commission expires 11/14/2022.



Niranjan,

LOGOS is attempting to form a Communitization Agreement for the drilling of 3 wells – the State 2408 32A Com #1H, State 2408 32A Com #2H, and State 2408 32A Com #3H. The State 2408 32A Com #2H will be the defining well for a spacing unit comprised of the N/2 of Section 32, 24N-8W, and the #1H and #3H will each be infills with an identical spacing unit. I am in the process of confirming operating rights ownership on a portion of one of the leases involved, but wanted to ensure that the form of Communitization Agreement intended to be used would be adequate from the NMSLO's perspective. I have used the body of Comm Agreement on the NMSLO website, but have slightly modified the signature pages and Exhibit A (although I believe both contain all information required by the NMSLO). The CA will be covered by 3 NMSLO leases, no federal or fee.

Due to rig availability in the San Juan Basin, our plans to drill these three wells have been greatly accelerated, and I will likely have completed forms to you in the next couple of weeks.

Thank you for any guidance you can provide. Fortunately, this CA should not be nearly as complex as the Heros pad CA we worked about a year ago.

Christopher J. Jeffus

Vice President – Land/Legal

LOGOS Resources II, LLC

2010 Afton Place

Farmington, NM 87401

Direct 505.324.4141

cjeffus@logosresourcesllc.com



Confidentiality Notice: The information contained in this e-mail and any attachments to it may be legally privileged and include confidential information intended only for the recipient(s) identified above. If you are not one of those intended recipients, you are hereby notified that any dissemination, distribution or copying of this e-mail or its attachments is strictly prohibited. If you have received this e-mail in error, please notify the sender of that fact by return e-mail and permanently delete the e-mail and any attachments to it immediately. Please do not retain, copy or use this e-mail or its attachments for any purpose, nor disclose all or any part of its contents to any other person.

This email has been scanned by the Symantec Email Security.cloud service.
For more information please visit <http://www.symanteccloud.com>

This email has been scanned by the Symantec Email Security.cloud service.
For more information please visit <http://www.symanteccloud.com>

Christopher Jeffus

From: Khalsa, Niranjana <nkhalsa@slo.state.nm.us>
Sent: Monday, March 18, 2019 1:29 PM
To: Christopher Jeffus
Subject: RE: Verification of Form of Comm Agreement - State 2408 32A Wells

Good afternoon Christopher,

The only issue I see is the communitization of the Mancos AND Gallup...comms are for single zones/pools/proration units, so unless OCD has a pool they've designated for that interval, you'll need to pick a single geologic formation. I realize that some people lump the Gallup in with the Mancos, but unless OCD does in that area, you'll have to pick one of the two.

Also, the State doesn't require or need any working interests to sign our agreements, only lessees of record and the operator. The exhibit A is ok as you prepared it, but not at all necessary from the State's perspective. Only GE, and Logos would need to sign, and certainly the State doesn't recognize overrides. But if that is how you need it, it's ok to submit that way.

Please let me know if you have any other questions.

Thanks,
Niranjana

Niranjana Khalsa
Petroleum Specialist Supervisor/Geologist
Oil, Gas & Minerals Division
505-827-6628
New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87502
or
PO Box 1148
Santa Fe, NM 87504-1148
nkhalsa@slo.state.nm.us
www.nmstatelands.org



CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is **STRICTLY PROHIBITED**. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Christopher Jeffus [mailto:cjeffus@logosresourcesllc.com]
Sent: Monday, March 18, 2019 11:01 AM
To: Khalsa, Niranjana <nkhalsa@slo.state.nm.us>
Subject: Verification of Form of Comm Agreement - State 2408 32A Wells

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: **State 2408 32A Com #2H**

STATE OF NEW MEXICO)
SS)

API #: 30 - **45** - **35912**

COUNTY OF **SAN JUAN**

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **March 1**, 20 **19** by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Gallup** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions

N/2

Of Sect(s) **32** Twnshp **24N** Rng **8W** NMPM **San Juan** County, NM

containing **320.0** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **LOGOS Operating, LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **LOGOS Operating, LLC**
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR

LOGOS Operating, LLC

5-14-19

Date

By: [Signature]

Name: Jay Paul McWilliams

Title: President

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

COUNTY OF SAN JUAN)

The foregoing instrument was acknowledged before me this 14th day of May, 2019, by Jay Paul McWilliams, President of LOGOS Operating, LLC, for and on behalf of said limited liability company.

7/3/2022
My Commission Expires

[Signature]
Notary Public



OFFICIAL SEAL

Kaleigh Graham

NOTARY PUBLIC-State of New Mexico

My Commission Expires 7/3/2022

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LOGOS Resources II, LLC

7/3/2022 5-14-19
Date

By: [Signature]

Name: Jay Paul McWilliams

Title: Chief Executive Officer

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

COUNTY OF SAN JUAN)

The foregoing instrument was acknowledged before me this 14th day of May, 2019, by Jay Paul McWilliams, Chief Executive Officer of LOGOS Resources II, LLC, for and on behalf of said limited liability company.

7/3/2022
My Commission Expires

[Signature]
Notary Public



OFFICIAL SEAL

Kaleigh Graham

NOTARY PUBLIC-State of New Mexico

My Commission Expires 7/3/2022

GE Oil & Gas Pressure Control, LP

24 April 2019
Date

By: NA
Name: NICHOLAS DUNN
Title: PRESIDENT

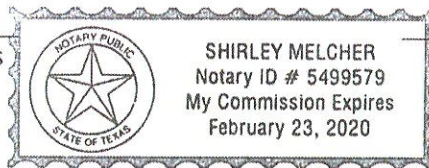
ACKNOWLEDGEMENT

STATE OF Texas)

COUNTY OF Harris)

The foregoing instrument was acknowledged before me this 24 day of April, 2019, by Nicholas Dunn, President of GE Oil & Gas Pressure Control, LP, for and on behalf of said partnership.

23 Feb 2020
My Commission Expires



Shirley Melcher
Notary Public

Southland Royalty Company, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2019, by _____, _____ of Southland Royalty Company, LLC, for and on behalf of said limited liability company.

My Commission Expires

Notary Public

GE Oil & Gas Pressure Control, LP

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2019, by _____ of GE Oil & Gas Pressure Control, LP, for and on behalf of said partnership.

My Commission Expires

Notary Public

Southland Royalty Company, LLC

Date

By: _____
Name: Vaughn O. Vennerberg, II
Title: President

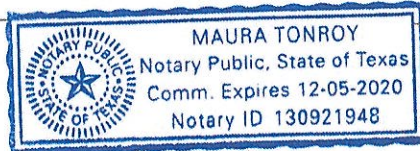
ACKNOWLEDGEMENT

STATE OF Texas)

COUNTY OF Tarrant)

The foregoing instrument was acknowledged before me this 11th day of April, 2019, by Vaughn O. Vennerberg, II, President of Southland Royalty Company, LLC, for and on behalf of said limited liability company.

12/5/2020
My Commission Expires



Maura Tonroy
Notary Public

Hilcorp San Juan, LP

05/14/2019
Date

By: [Signature]
Name: Curtis D. Smith DD
Title: Senior Vice President - Land

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 14th day of MAY, 2019, by Curtis D. Smith, as Senior Vice President - Land, of Hilcorp Energy Company, a Texas Corporation, the general partner of Hilcorp San Juan, LP, for and on behalf of said Delaware limited partnership.

02/08/2023
My Commission Expires

[Signature]
Notary Public

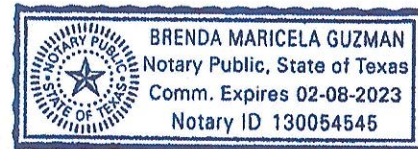


Exhibit A
Attached to and made a part of that Communitization Agreement dated March 1, 2019, between LOGOS Operating, LLC, et al.

Subdivision: Township 24 North, Range 8 West, NMPM

Section 32: N/2

Limited in depth from the top of the Gallup Formation to the base of the Gallup Formation

Operator of the Communitized
Area: LOGOS Operating, LLC

DESCRIPTION OF LEASES COMMITTED:

<u>Tract No.</u>	<u>Description of Land</u>	<u>Number of Acres</u>	<u>Serial Number & Expiration of Lease</u>	<u>Basic Royalty & Percentage</u>	<u>Lessee of Record & Percentage</u>	<u>Overriding Royalty & Percentage</u>	<u>Working Interest & Percentage</u>
1	<u>T24N-R8W N.M.P.M.</u> Sec 32: SE NE	40.00	State of NM EO-4912-0023 Date: 12/29/1950 Held by production	State of New Mexico - All 12.500000%	GE Oil & Gas Pressure Control, LP 100.000000%	Charles B. Gonsales, as separate property Jimski, Inc. Mazola & Co. LOGOS Resources II, LLC 1.250000% 1.000000% 1.000000%	LOGOS Resources II, LLC 100.000000%
2	<u>T24N-R8W N.M.P.M.</u> Sec 32: NE NW	40.00	State of NM VC-0472-0000 Date: 10/1/2018 5 year primary term	State of New Mexico - All 20.000000%	LOGOS Resources II, LLC 100.000000%	None	LOGOS Resources II, LLC 100.000000%
3	<u>T24N-R8W N.M.P.M.</u> Sec 32: N2NE, SWNE, S2NW, NW NW	240.00	State of NM IO-2986-0001 Date: 5/20/1969 Held by production	State of New Mexico - All 12.500000%	GE Oil & Gas Pressure Control, LP 100.000000%	<p>Insfor and only insfor as said lease covers the N2NE and SWNE of Section 32</p> <p>Mazola & Co. John Zacharias Grace Winston Grace Corinne Yvonne Sumner Michael Grace Israel Tennis Centers Association, Inc. 0.100000% 0.625000% 0.625000% 0.625000% 0.625000% 0.35715%</p> <p>Insfor and only insfor as said lease covers the N2NE and SWNE of Section 32</p> <p>LOGOS Resources II, LLC 100.000000%</p>	<p>Insfor and only insfor as said lease covers the S2NW and NW NW of Section 32</p> <p>Mazola & Co. John Zacharias Grace Winston Grace Corinne Yvonne Sumner Michael Grace Israel Tennis Centers Association, Inc. 1.000000% 0.625000% 0.625000% 0.625000% 0.625000% 0.35715%</p> <p>Insfor and only insfor as said lease covers the S2NW and NW NW of Section 32</p> <p>Hilcorp San Juan, LP 100.000000%</p>

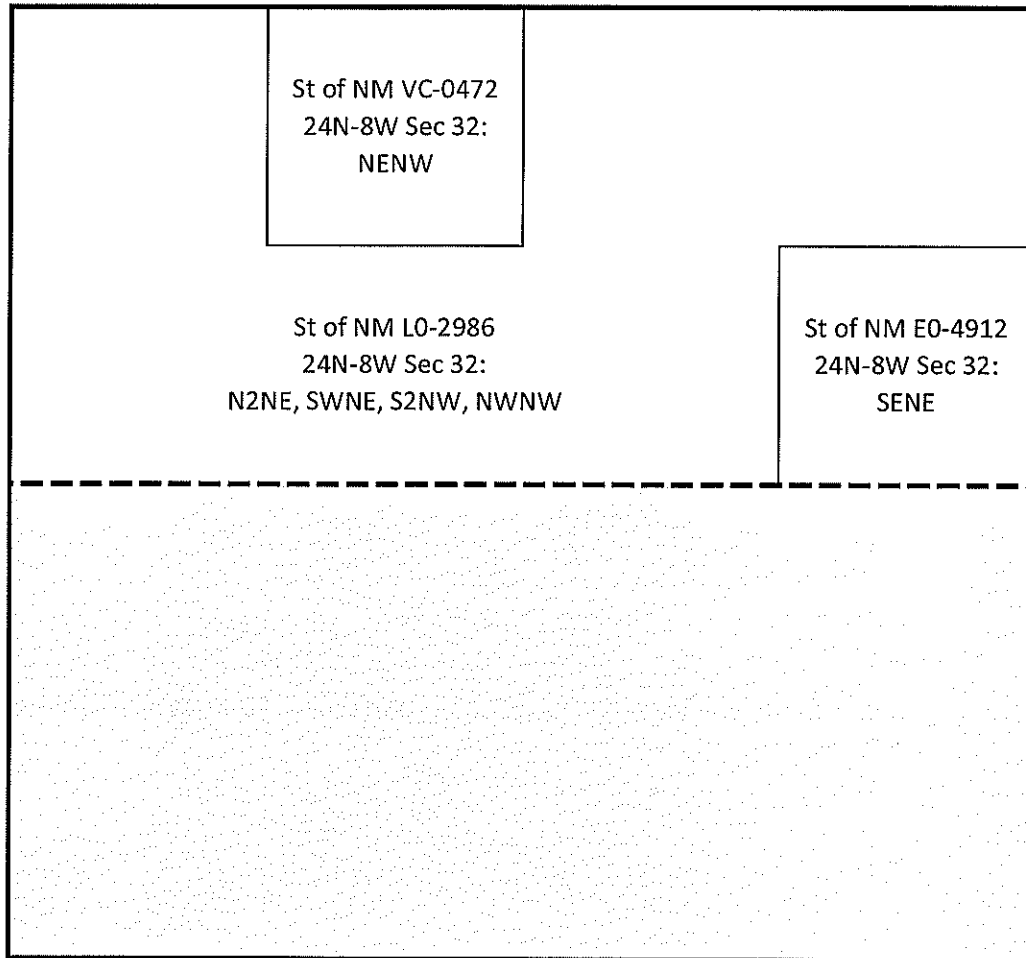
RECAPITULATION

Exhibit 2

Exhibit A
Attached to and made a part of that Communization Agreement dated March 1, 2019, between LOGOS Operating, LLC, et al.

Tract Number	Number of Committed Acres	Percentage of Interest in Communized Area
1	40.00	12.5%
2	40.00	12.5%
3	240.00	75.0%
TOTAL	320.00	100.0%

**Township 24 North, Range 8 West
Section 32
Communitied Area: Gallup Formation
Underlying N/2**



☐ AMENDED REPORT

Case No. 20413
May 16, 2019
LOGOS Operating, LLC
Exhibit No. 4

Exhibit 5

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 86210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35912	*Pool Code 47540	*Pool Name NAGEEZI GALLUP
*Property Code 32997	*Property Name STATE 2408-32A COM	*Well Number 2H
*OGRIC No 289408	*Operator Name LOGOS OPERATING, LLC	*Elevation 7002

10 Surface Location

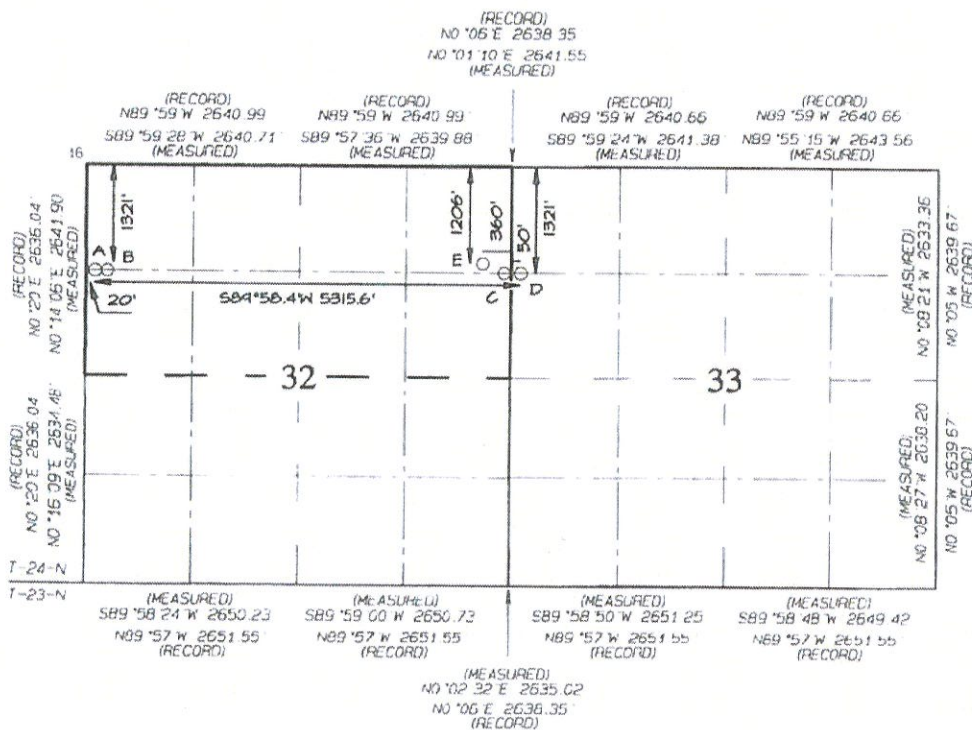
UL or lot no	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24N	8W		1206	NORTH	360	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24N	8W		1321	NORTH	20	WEST	SAN JUAN

*Dedicated Acres 320.0 Acres N/2 - Section 32	*Joint or Infill	*Consolidation Code	*Driller No
-----------------------------------------------------	------------------	---------------------	-------------

END-OF-LATERAL (A) 1321' FNL 20' FWL SECTION 32, T24N, R8W LAT: 36.274458°N LONG: 107.713447°W DATUM: NAD1983	FIRST PERFORATION (B) 1321' FNL 100' FWL SECTION 32, T24N, R8W LAT: 36.274457°N LONG: 107.713176°W DATUM: NAD1983	LAST PERFORATION (C) 1321' FNL 100' FWL SECTION 32, T24N, R8W LAT: 36.274445°N LONG: 107.695923°W DATUM: NAD1983	POINT-OF-ENTRY (D) 1321' FNL 50' FWL SECTION 33, T24N, R8W LAT: 36.274445°N LONG: 107.695415°W DATUM: NAD1983	SURFACE LOCATION (E) 1206' FNL 360' FWL SECTION 32, T24N, R8W LAT: 36.274762°N LONG: 107.696805°W DATUM: NAD1983
------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tamra Sessions 3/15/19
Signature Date

Tamra Sessions
Printed Name
tsessions@logosresourcesllc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Revised: MARCH 14, 2019
Date of Survey: MARCH 8, 2019

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED ON A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Exhibit 6

District I
1625 N. French Drive, Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone (575) 746-1283 Fax (575) 748-0726

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-5170

District IV
1220 S. St. Francis Drive Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 47540	*Pool Name NAGEEZI GALLUP
*Property Code	*Property Name STATE 2408-32A COM	*Well Number 3H
*GRID No 289408	*Operator Name LOGOS OPERATING, LLC	*Elevation 7002'

10 Surface Location

UK or lot no	Section	Township	Range	Lot No	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24N	8W		1232	NORTH	374	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UK or lot no	Section	Township	Range	Lot No	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24N	8W		2312	NORTH	20	WEST	SAN JUAN

*Dedicated Acres 320.0 Acres N/2 - Section 32	*Joint or Infill INFILL	*Cancellation Code	*Order No
-----------------------------------------------------	----------------------------	--------------------	-----------

END OF LAILHAL (A)
2312' FNL 20' FNL
SECTION 32, T24N, R8W
LAT 36 271725"N
LONG 107 713465"W
DATUM NAD1927

LAT 36 271748"N
LONG 107 714078"W
DATUM NAD1983

FIRST PERFORMANCE (B)
2312' FNL 100' FNL
SECTION 32, T24N, R8W
LAT 36 271725"N
LONG 107 713194"W
DATUM NAD1927

LAT 36 271748"N
LONG 107 713806"W
DATUM NAD1983

LAST PERFORMANCE (C)
2312' FNL 100' FNL
SECTION 32, T24N, R8W
LAT 36 271724"N
LONG 107 695929"W
DATUM NAD1927

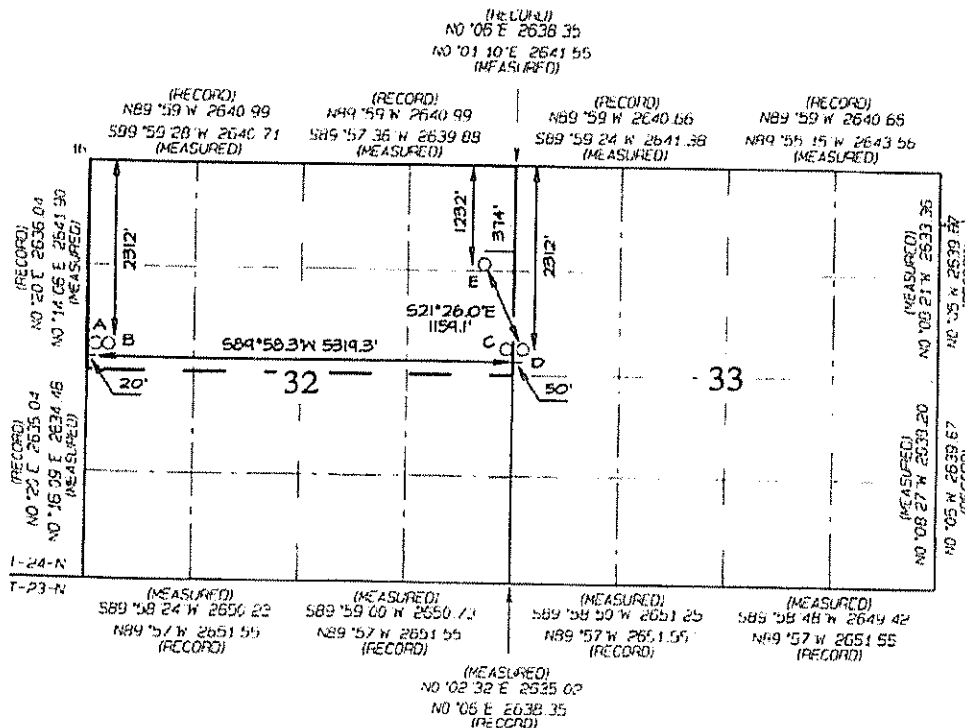
LAT 36 271736"N
LONG 107 695541"W
DATUM NAD1983

POINT-OF-ENTRY (D)
2312' FNL 50' FNL
SECTION 32, T24N, R8W
LAT 36 271723"N
LONG 107 695420"W
DATUM NAD1927

LAT 36 271736"N
LONG 107 695032"W
DATUM NAD1983

SURFACE LOCATION (E)
1232' FNL 374' FNL
SECTION 32, T24N, R8W
LAT 36 274690"N
LONG 107 695852"W
DATUM NAD1927

LAT 36 274701"N
LONG 107 697454"W
DATUM NAD1983



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date 3/15/19
Tamra Sessions
Printed Name
tsessions@logosresourcesllc.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Revised: MARCH 14, 2019
Date of Survey: MARCH 6, 2019

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION
UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Case No. 20413

May 16, 2019

LOGOS Operating, LLC

Exhibit No. 6

**Case No. 20143
May 16, 2019
LOGOS Operating, LLC**

[THERE IS NO EXHIBIT 7]

Case No. 20413
May 16, 2019
LOGOS Operating, LLC
Exhibit No. 7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LOGOS OPERATING, LLC FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO**

Case No. 20413

AFFIDAVIT OF TREVOR GATES

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for LOGOS Resources II, LLC (“LOGOS”), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by LOGOS of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
 - a. I hold a Bachelor’s degree in Geology from the University of Colorado, Boulder.
I completed my education in 2006.
 - b. I have been employed as a petroleum geologist since 2006. I have worked in New Mexico since 2015.
5. **Exhibit 8** is a structure map of the Basal Niobrara pick, which lies directly above the regressive Gallup sands. The proposed area of compulsory pooling is depicted by a red rectangle. The structure is labeled in sub-sea vertical depth. The contour intervals are 25 ft each.

There is a gentle dip down to the northeast. The orientation of the State 2408 32A Com No. 2H defining well and the adjacent infill wells will be slightly up dip. There are two other horizontal wells in the section that have targeted the Gallup sands. The vertical wells controlling the structure map have the sub-sea vertical depth posted. The subsequent cross-section from A-A' is also identified to locate our closest control on the reservoir properties for the State 2408 32A Com wells. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing this targeted interval with a horizontal well.

6. **Exhibit 9** is a stratigraphic cross-section of the Gallup Interval. Each well is a triple combo log. Track 1 is gamma ray log scaled from 0 to 200 api units. Lower gamma readings indicate more sand while higher gamma readings indicate more shale. Track 2 shows the deep resistivity log from 0 ohmm to 50 ohmm. Track 3 is the porosity track with neutron porosity identified by the red curve scaled from 30% to -10%. The density porosity curve is the blue curve from 30% to -10%. The cross-section identifies tops used to evaluate reservoirs and landing targets for the State 2408 32A Com No. 2H, 1H and 3H wells. Perfs in the vertical wells are shown by the pink boxes in the depth track and indicate historic targets. The reservoir in this area has constant thickness and reservoir facies.

7. **Exhibit 10** is a Gross Isopach map from the Basal Niobrara to the Base Gallup picks. The contour intervals are 5 ft each. This map shows the location of the State 2408 32A Com spacing unit outlined by the red box and the surface/bottom hole locations of the State 2408 32A Com 2H, 1H and 3H wells. The anticipated gross thickness of the interval is 140 ft. through the entire Horizontal Spacing Unit. The location of the previous cross-section from A-A' is also shown on this map.

8. Based on my geologic study of the area, I conclude the following:


- a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
 - d. The preferred well orientation for the proposed unit in this area is east-west. This is because the inferred orientation of the maximum horizontal stress is roughly northwest-southeast.
 - e. The reserves underlying the proposed unit can be efficiently and economically developed by the three wells.
9. The Exhibits to this Affidavit were prepared by me, or compiled from LOGOS's company business records.
10. The granting of this Application is in the interests of conservation and the prevention of waste.
11. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT


TREVOR GATES

Colorado
STATE OF ~~NEW MEXICO~~
COUNTY OF ~~SAN JUAN~~)ss
Boulder

Subscribed to and sworn before me this 30th day of April, 2019.


Notary Public

My Commission expires SEP 30th 2021

FAWZIA A SHAH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20134034113
MY COMMISSION EXPIRES SEPTEMBER 30, 2021

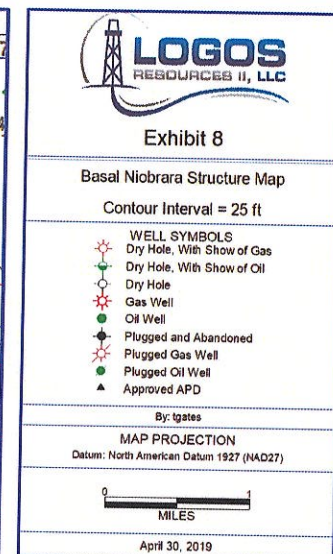
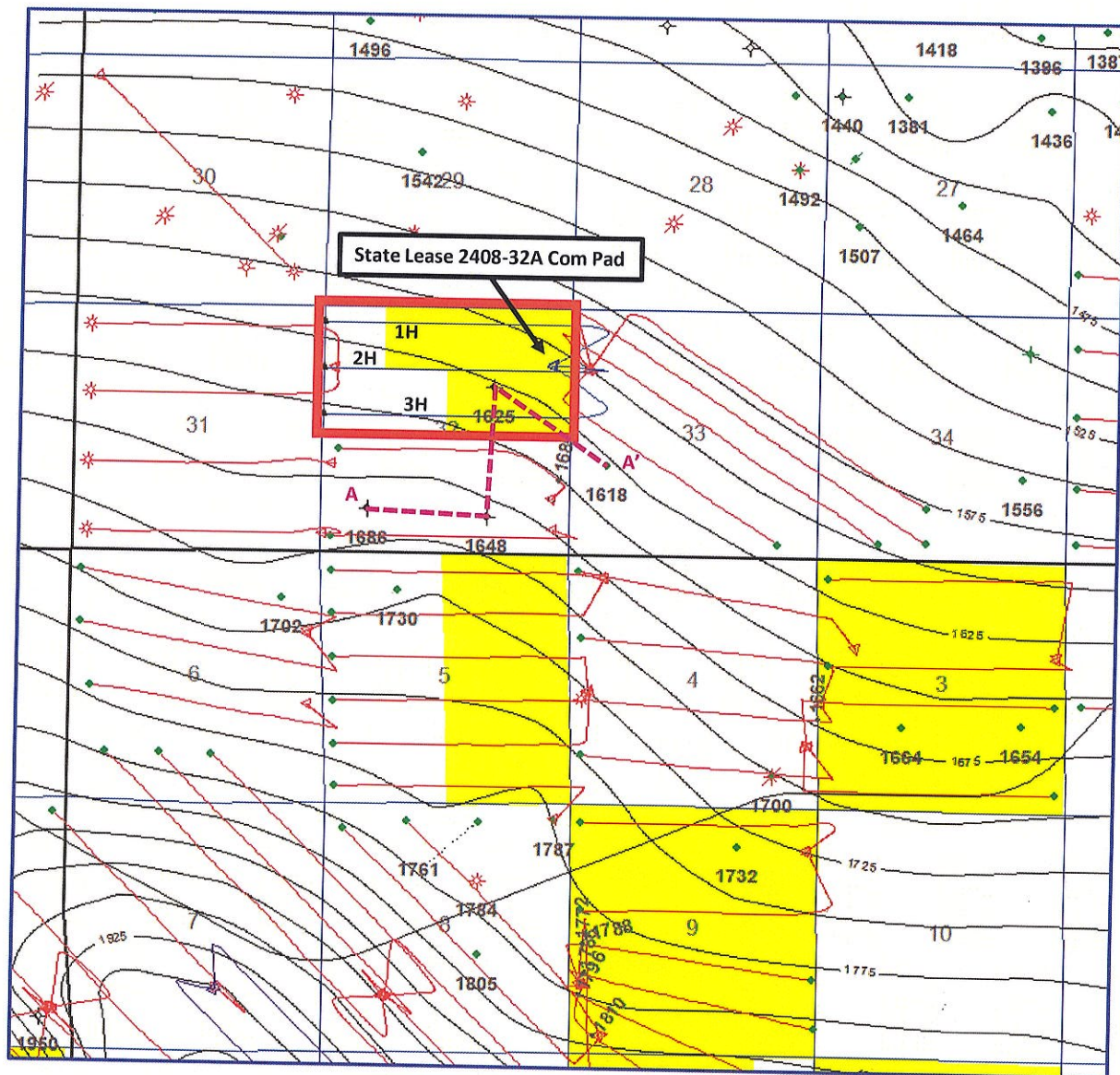
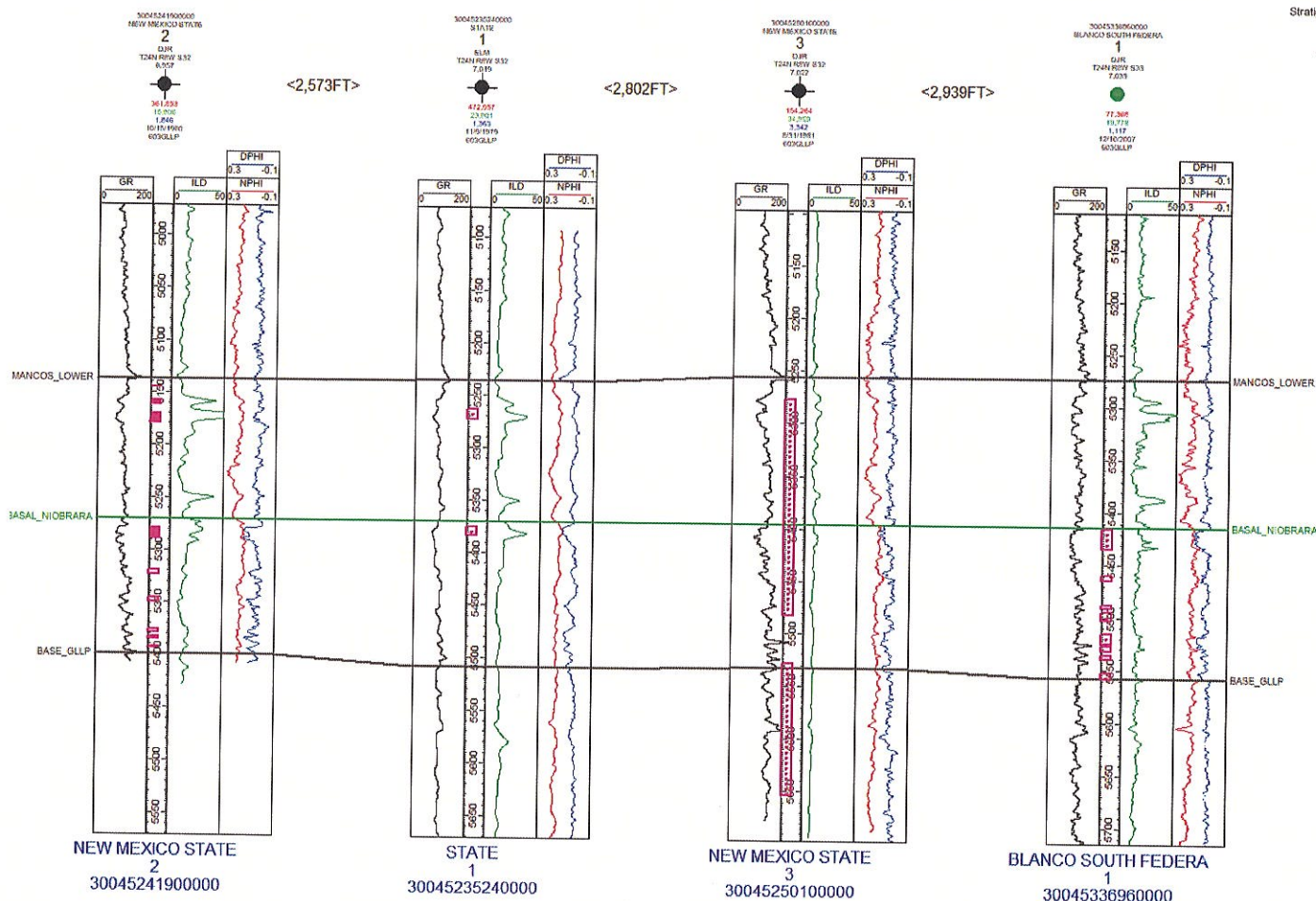
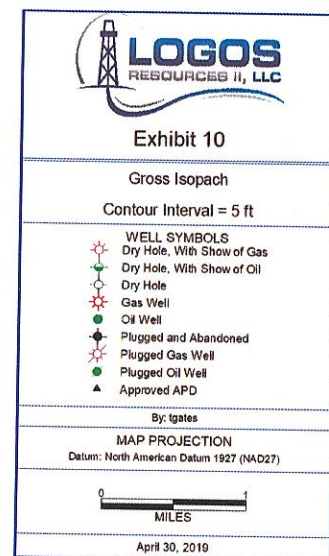
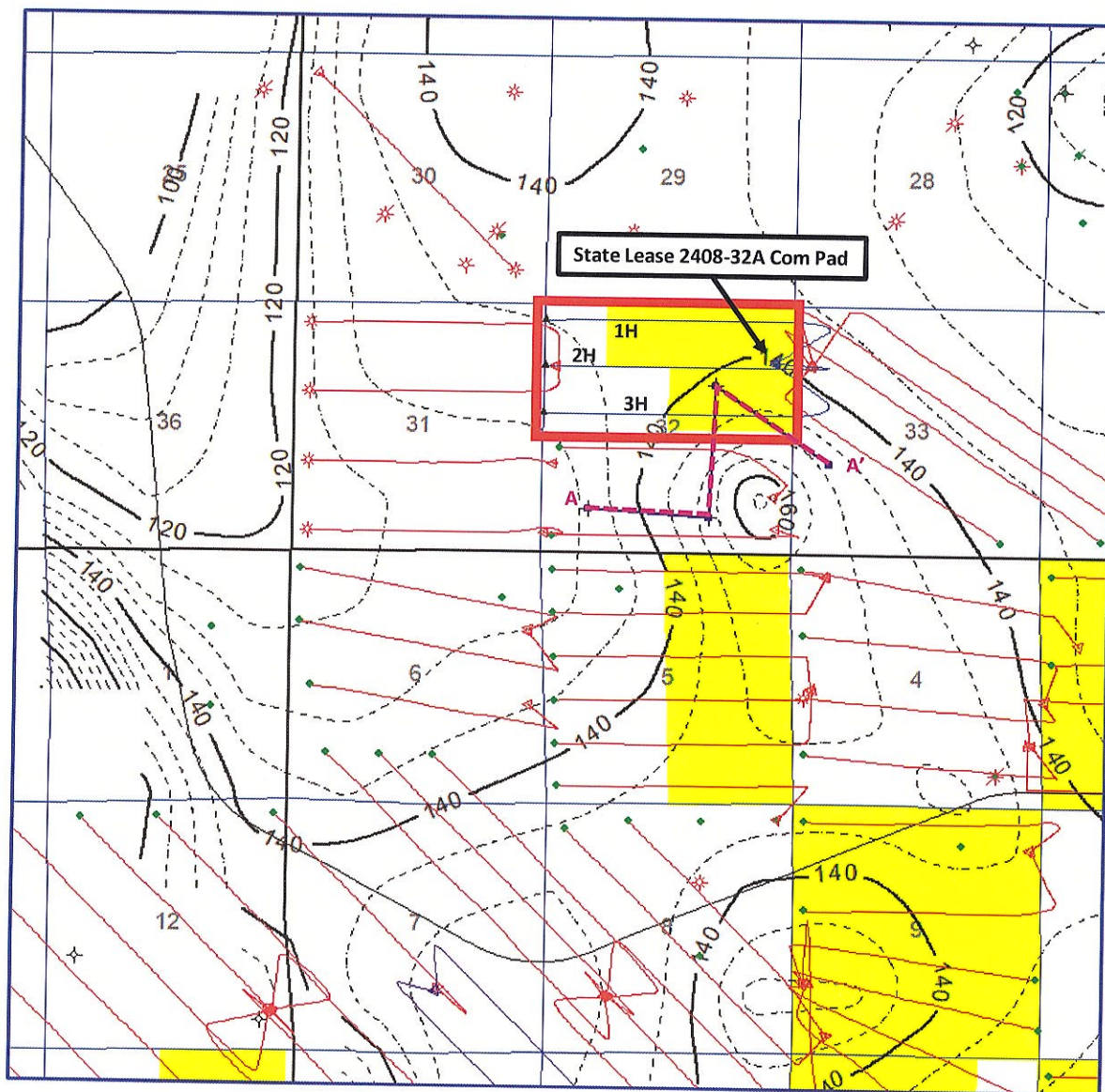




Exhibit 9
Stratigraphic Cross-Section
By: Igates
April 30, 2010 8:39 AM





**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

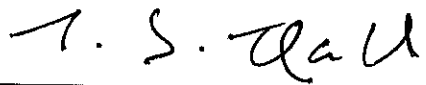
**APPLICATION OF LOGOS OPERATING, LLC FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO**

CASE NO. 20413

AFFIDAVIT OF NOTICE

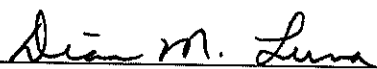
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

J. Scott Hall, attorney and authorized representative of LOGOS Operating, LLC, the Applicant in this matter, being first duly sworn, upon oath states that he sent or caused to be sent copies of the Application in this matter to the parties as specified on the attached Exhibit A.



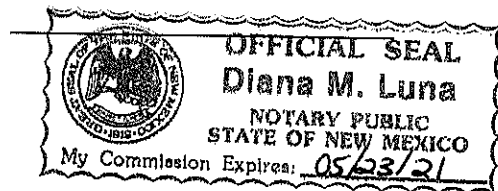
J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this 14th day of MAY, 2019.



Notary Public

My Commission Expires:



Case No. 20413
May 16, 2019
LOGOS Operating, LLC
Exhibit C – No. 11

Lessee of Record

GE Oil & Gas PCM, LLC
3250 Briarpark Dr., Suite 100
Houston, TX 77024

Working Interest Owners

Hilcorp San Juan, L.P. *
1111 Travis Street
Houston, TX 77002

Southland Royalty Company, LLC *
400 West 7th Street
Ft. Worth, TX 76102

*(Title subject to verification.)

Land Management Agencies

New Mexico State Land Office
P. O. Box 1148
Santa Fe, NM 87504

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

Owners of Overriding Royalty Interests

Charles B. Gonsales
P. O. Drawer 2509
Santa Fe, NM 87504-2509

Jimski, Inc.
129 Mateo Circle N
Santa Fe, NM 87501

Mazzola & Co.
14624 Fenton Street
Broomfield, CO 80020

John Zacharias Grace
8033 West Sunset Blvd., No. 1004
Los Angeles, CA 90046

Winston Grace
4940 NW 65th Avenue
Lauderhill, FL 33319

Corrine Yvonne Sumner
P. O. Box 874402
Wasilla, AK 99687

Michael Grace
Apdo. 121-6000
Puriscal, Costa Rica

Israel Children's Centers Foundation
f/k/a Israel Tennis Centers Association, Inc.
3275 W. Hillsboro Blvd., Suite 102
Deerfield Beach, FL 33442

Media Fellowship International
Attn: Pastor Robert Rieth
7210 NE 149th Place
Kenmore, WA 98028

Boys and Girls Harbor
Attn: Colette Davenport
One East 104th Street
New York, NY 10029

World Alliance for Peace
Attn: Dr. Malcom Wilson
53 Royal Sands
Beach Road
Weston Super Mare
BS23 4NH
United Kingdom

Christ in You the Hope of Glory
Attn: Joanne Petronella
1051 Site Drive No. 271
Brea, CA 92821

Enduring Resources IV, LLC
1050 17th Street, Suite 2500
Denver, CO 80265

Offset Operators

Enduring Resources, LLC
1050 17th Street, Suite 2500
Denver, CO 80265

Dugan Production Corporation
709 East Murray Drive
Farmington, NM 87499

DJR Operating, LLC
1600 N. Broadway, Suite 1960
Denver, CO 80202

Land Management Agencies

New Mexico State Land Office
P. O. Box 1148
Santa Fe, NM 87504

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402



J. Scott Hall
Senior Attorney
LOGOS Resources II, LLC
317 Paseo de Peralta
P. O. Box 1946
Santa Fe, NM 87504
Office: 505.303.7236
Mobile: 505.670.7362
shall@logosresourcesllc.com

April 9, 2019

VIA CERTIFIED MAIL

RETURN RECEIPT REQUESTED

TO: ALL WORKING INTEREST OWNERS ON THE ATTACHED LIST

Re: NMOCD Case No. 20413: Application of LOGOS Operating, LLC for Compulsory Pooling, San Juan County, New Mexico

Dear Sir or Madam:

This will advise that LOGOS Operating, LLC has filed an Application with the New Mexico Oil Conservation Division for an order pooling all interests in the Gallup formation underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The unit will be dedicated to three wells to be drilled by Applicant in the Gallup formation as follow: (1) the **State 2408 32A Com No. 1H** (infill well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the NW/4 NW/4 (Unit D); (2) the **State 2408 32A Com No. 2H** (defining well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E); and (3) the **State 2408 32A Com No. 3H** (infill well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E), all in Section 32. The producing intervals of all three wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of LOGOS as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells.

A copy of the Application for hearing is enclosed.

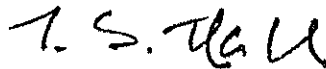
Case No. 20413
May 16, 2019
LOGOS Operating, LLC
Exhibit No. 12

April 9, 2019

Page 2

This Application will be set for hearing before a Division Examiner on May 2, 2019, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. S. Hall".

J. Scott Hall

Cc: New Mexico State Land Office
Bureau of Land Management

JSH

Enclosure

JSH

Lessee of Record

GE Oil & Gas PCM, LLC
3250 Briarpark Dr., Suite 100
Houston, TX 77024

Working Interest Owners

Hilcorp San Juan, L.P. *
1111 Travis Street
Houston, TX 77002

Southland Royalty Company, LLC *
400 West 7th Street
Ft. Worth, TX 76102

*(Title subject to verification.)

Land Management Agencies

New Mexico State Land Office
P. O. Box 1148
Santa Fe, NM 87504

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF LOGOS OPERATING, LLC FOR COMPULSORY POOLING,
SAN JUAN COUNTY, NEW MEXICO

Case No. 20413

APPLICATION

LOGOS Operating, LLC ("LOGOS") applies for an order pooling all interests in the Gallup formation, Nageezi-Gallup Oil Pool (47540; Order No. R-5339), underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM, San Juan County, New Mexico. In support thereof, LOGOS states:

1. Applicant is an interest owner in the N/2 of Section 32 and has the right to drill thereon.
2. LOGOS proposes to drill three wells to depths sufficient to test and develop the Gallup formation as follows:
 - a. LOGOS plans to drill the State 2408 32A Com No. 1H (infill well) at an approximate surface hole location in the NE/4 NE/4 of Section 32-T24N-R8W (Unit A) with an estimated bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.
 - b. LOGOS plans to drill the State 2408 32A Com No. 2H (defining well) at an approximate surface hole location in the NE/4 NE/4 of Section 32-T24N-R8W (Unit A) with an estimated bottom hole location in the SW/4 NW/4 of Section 32 (Unit E).
 - c. LOGOS plans to drill the State 2408 32A Com No. 3H (infill well) at an approximate surface hole location in the NE/4 NE/4 of Section 32-T24N-R8W (Unit A) with an estimated bottom hole location in the SW/4 NW/4 of Section 32 (Unit E).

3. The producing interval of each well will be located within the setbacks established for horizontal oil wells.

4. Applicant seeks to dedicate the N/2 of Section 32 to form a 320-acre \pm horizontal spacing unit in the Gallup formation within the Nageezi-Gallup Oil Pool. The horizontal spacing unit is comprised of three state oil and gas leases which will be subject to a New Mexico State Land Office Communitization Agreement. Applicant expects to receive preliminary approval of such Communitization Agreement in advance of the hearing in this matter.

5. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Gallup formation in the proposed spacing unit for the purposes set out herein.

6. Although Applicant has attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, Applicant seeks an order pooling all mineral interest owners in the Gallup formation, Nageezi-Gallup Oil Pool. Applicant seeks to dedicate the N/2 of Section 32 pursuant to NMSA 1978, §§ 70-2-17, 18.

7. Approval of the horizontal spacing unit and the pooling of all mineral interests in the Gallup formation, Nageezi-Gallup Oil Pool, underlying the N/2 of Section 32 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing on May 2, 2019 and that, following notice and hearing, the Division enter its order:

A. Approving a horizontal spacing unit coterminous with the communitized area;

- B. Pooling all mineral interests in the N/2 of Section 32, Township 24 North, Range 8 West, NMPM, San Juan County, New Mexico;
- C. Designating LOGOS Operating, LLC as operator of the wells;
- D. Considering the cost of drilling and completing the wells, and allocating the among the wells' working interest owners or mineral interest owners;
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,



J. Scott Hall
Post Office Box 1946
Santa Fe, NM 87504-1946
(505) 670-7362
shall@logosresourcesllc.com

*Attorney for LOGOS Operating, LLC
and LOGOS Resources II, LLC*

Case No. 20413: *Application of Logos Operating, LLC for Compulsory Pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all interests in the Gallup formation underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. Applicant seeks to establish a 320-acre horizontal spacing unit in the Nageezi-Gallup Oil Pool (47540; Order No. R-5339) in the N/2 of Section 32. The unit will be subject to a state communitization agreement and will be dedicated to three wells to be drilled by Applicant as follow: (1) the **State 2408 32A Com No. 1H** (infill well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the NW/4 NW/4 (Unit D); (2) the **State 2408 32A Com No. 2H** (defining well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E); and (3) the **State 2408 32A Com No. 3H** (infill well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E), all in Section 32. The producing intervals of all three wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 2 miles northeast of Nageezi, New Mexico.

LOGOS Resources LLC.
Attn: Scott Hall
2010 Afton Place
Farmington, NM 87401

CERTIFIED MAIL™



7012 0470 0002 1208 1360



1000



77042

U.S. POSTAGE PAID
FCM LG ENV
FARMINGTON, NM
87401
APR 03, 19
AMOUNT
\$7.45
R2304E106836-08

UTF

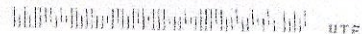
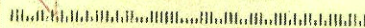
RETURN RECEIPT
REQUESTED

GE Oil & Gas PCM, LLC
3250 Briarpark Dr., Suite 100
Houston, TX ~~77024~~

77042

-R-T-S- 770423023-1N 04/24/19

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER



UTF

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GE Oil & Gas PCM, LLC
3250 Briarpark Dr., Suite 100
Houston, TX 77024



9590 9402 4227 8121 1859 42

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1360

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southland Royalty Company, LLC.
400 West 7th Street
Ft. Worth, TX 76102



9590 9402 4227 8121 1859 28

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1384

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

R. C. M. Jones

C. Date of Delivery

APR 15 2019

D. Is delivery address different from item 1?

If YES, enter delivery address below:

- ☐ Yes
☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hilcorp Sanduan, L.P.
1111 Travis Street
Houston, TX 77002



9590 9402 4227 8121 1859 35

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1377

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



J. Scott Hall
Senior Attorney
LOGOS Resources II, LLC
317 Paseo de Peralta
P. O. Box 1946
Santa Fe, NM 87504
Office: 505.303.7236
Mobile: 505.670.7362
shall@logosresourcesllc.com

April 9, 2019

April 9, 2019

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS ON THE ATTACHED LIST

Re: NMOCD Case No. 20413: Application of LOGOS Operating, LLC for Compulsory Pooling, San Juan County, New Mexico

Dear Sir or Madam:

This will advise that LOGOS Operating, LLC has filed an Application with the New Mexico Oil Conservation Division for an order pooling all interests in the Gallup formation underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The unit will be dedicated to three wells to be drilled by Applicant in the Gallup formation as follow: (1) the **State 2408 32A Com No. 1H** (infill well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the NW/4 NW/4 (Unit D); (2) the **State 2408 32A Com No. 2H** (defining well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E); and (3) the **State 2408 32A Com No. 3H** (infill well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E), all in Section 32. The producing intervals of all three wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of LOGOS as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. Please note: You are being notified in your capacity as an offset operator only.

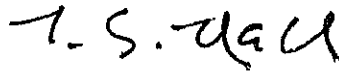
April 9, 2019

Page 2

A copy of the Application for hearing is enclosed.

This Application will be set for hearing before a Division Examiner on May 2, 2019, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. S. Hall".

J. Scott Hall

JSH

Enclosure

JSH

Offset Operators

Enduring Resources, LLC
1050 17th Street, Suite 2500
Denver, CO 80265

Dugan Production Corporation
709 East Murray Drive
Farmington, NM 87499

DJR Operating, LLC
1600 N. Broadway, Suite 1960
Denver, CO 80202

Land Management Agencies

New Mexico State Land Office
P. O. Box 1148
Santa Fe, NM 87504

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402

SENDER: COMPLETE THIS SECTION

- ☐ Complete Items 1, 2, and 3.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Enduring Resources, LLC
1050 17th Street, Suite 2500
Denver, CO 80205



9590 9402 4227 8121 1859 11

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1391

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corporation
709 East Murray Drive
Farmington, NM 87499



9590 9402 4227 8121 1859 04

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1490

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent☐ Addressee

B. Received by (Printed Name)

Heather Wiggins

C. Date of Delivery

4-10-18

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature

☐ Agent
☐ Addressee

C. Date of Delivery

4.1.5

☐ Yes
☒ No

DJR Operating, LLC
11000 N. Broadway, Suite 1900
Denver, CO 80202



3. Service Type

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted
 Delivery

- ☒ Return Receipt for Merchandise

- ☐
- Signature Confirmation™
-
- ☐
- Signature Confirmation

- Restricted Delivery**

7012 0470 0002 1208 1315

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
6251 College Blvd., Suite A
Farmington, NM 87402



9590 9402 4227 8121 1858 74

2. Article Number (transfer from service label)

7009 2250 0001 5075 7653

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

Arthur Garcia

C. Date of Delivery

4/10/19

D. Is delivery address different from item 1?
If YES, enter delivery address below:☐ Yes☐ No

3. Service Type

- | | |
|------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

PS Form 3811, July 2015 PSN 7530-02-000-9083

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504



9590 9402 4227 8121 1858 81

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1322

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Sami*☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



J. Scott Hall
Senior Attorney
LOGOS Resources II, LLC
317 Paseo de Peralta
P. O. Box 1946
Santa Fe, NM 87504
Office: 505.303.7236
Mobile: 505.670.7362
shall@logosresourcesllc.com

April 9, 2019

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OVERRIDING ROYALTY INTEREST OWNERS ON THE ATTACHED LIST

Re: NMOCD Case No. 20413: Application of LOGOS Operating, LLC for Compulsory Pooling, San Juan County, New Mexico

Dear Sir or Madam:

This will advise that LOGOS Operating, LLC has filed an Application with the New Mexico Oil Conservation Division for an order pooling all interests in the Gallup formation underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The unit will be dedicated to three wells to be drilled by Applicant in the Gallup formation as follow: (1) the **State 2408 32A Com No. 1H** (infill well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the NW/4 NW/4 (Unit D); (2) the **State 2408 32A Com No. 2H** (defining well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E); and (3) the **State 2408 32A Com No. 3H** (infill well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E), all in Section 32. The producing intervals of all three wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of LOGOS as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells.

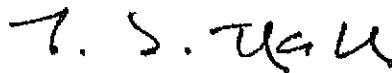
April 9, 2019

Page 2

A copy of the Application for hearing is enclosed. Please note that LOGOS does not seek the recovery of well costs from overriding royalty interests, but only their consolidation in the unit for the wells.

This Application will be set for hearing before a Division Examiner on May 2, 2019, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to read "J. S. Hall".

J. Scott Hall

JSH

Enclosure

Owners of Overriding Royalty Interests

Charles B. Gonsales
P. O. Drawer 2509
Santa Fe, NM 87504-2509

Jimski, Inc.
129 Mateo Circle N
Santa Fe, NM 87501

Mazzola & Co.
14624 Fenton Street
Broomfield, CO 80020

John Zacharias Grace
8033 West Sunset Blvd., No. 1004
Los Angeles, CA 90046

Winston Grace
4940 NW 65th Avenue
Lauderhill, FL 33319

Corrine Yvonne Sumner
P. O. Box 874402
Wasilla, AK 99687

Michael Grace
Apdo. 121-6000
Puriscal, Costa Rica

Israel Children's Centers Foundation
f/k/a Israel Tennis Centers Association, Inc.
3275 W. Hillsboro Blvd., Suite 102
Deerfield Beach, FL 33442

Media Fellowship International
Attn: Pastor Robert Riehl
7210 NE 149th Place
Kenmore, WA 98028

Boys and Girls Harbor
Attn: Colette Davenport
One East 104th Street
New York, NY 10029

World Alliance for Peace
Attn: Dr. Malcom Wilson
53 Royal Sands
Beach Road
Weston Super Mare
BS23 4NH
United Kingdom

Christ in You the Hope of Glory
Attn: Joanne Petronella
1051 Site Drive No. 271
Brea, CA 92821

Enduring Resources IV, LLC
1050 17th Street, Suite 2500
Denver, CO 80265

Registered No.
RR384734528US

Date Stamp

0401
06

To Be Completed By Post Office	Reg. Fee	\$4.16	
	Handling Charge	\$16.00	Return Receipt
	Postage	\$4.10	Restricted Delivery
		\$0.00	
	Received by	\$0.00	

\$24.26

Customer Must Declare

Full Value \$0.00

04/09/2009

Domestic Insurance up to \$25,000 is included
in the declared value. International
Indemnity is limited. (See Reverse).

OFFICIAL USE

To Be Completed By Customer
(Please Print)
All Entries Must Be In Ballpoint or Typed

FROM	LOGOS RESOURCES LLC.
	Attn: Scott Hall
TO	2010 Afton Place
	Farmington, NM 87401
TO	World Alliance for Peace
	Attn: United Kingdom of Great Britain
TO	53 Royal Sands Beach Road Weston Suppermore
	BS23 4NH United Kingdom

PS Form 3806, Receipt for Registered Mail Copy 1 - Customer
January 2014 (7530-02-000-9051) (See Information on Reverse)
For domestic delivery information, visit our website at www.usps.com

Registered No.

RR384734531US

Date Stamp

To Be Completed By Post Office	Postage \$	\$14.50	Extra Services & Fees (continued)	
	Extra Services & Fees		<input type="checkbox"/> Signature Confirmation	
	<input type="checkbox"/> Registered Mail	\$16.00	<input type="checkbox"/> Signature Confirmation Restricted Delivery	
	<input type="checkbox"/> Return Receipt (hardcopy) \$	\$4.10		
	<input type="checkbox"/> Return Receipt (electronic) \$	\$0.00		
	<input type="checkbox"/> Restricted Delivery \$	\$0.00	Total Postage & Fees	\$ 34.60
	Customer Must Declare Full Value \$0.00		Received by	04/09/2019
			Domestic Insurance up to \$50,000 is included based upon the declared value. International Indemnity is limited. (See Reverse)	



OFFICIAL USE

To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	FROM	LOGOS Resources LLC Attn: Scott Hall 2010 Afton Place Farmington, NM 87401 Michael Grace Hwy 121-6000 Puriscal, Costa Rica
	TO	

PS Form 3806, Registered Mail Receipt

April 2015, PSN 7530-02-000-9051

For domestic delivery information, visit our website at www.usps.com

Copy 1 - Customer

(See Information on Reverse)

LA339219387US

USPS® Customs Declaration - CN 22

IMPORTANT: The item/parcel may be opened officially. See Privacy Notice on reverse of Sender's Instructions page. Please print in English and press firmly; you are making multiple copies.

From: Sender's Last Name First
Grace Michael
Business
2010 Afton Place
Address
Farmington, NM 87401
City State ZIP+4®

Telephone/Fax or Email

To: Addressee's Last Name First
Grace Michael
Business
Hwy 121-6000
Address
Puriscal, Costa Rica
City State/Province Post Code
Costa Rica
Country Telephone/Fax or Email

2 - Shipping Label (left) and Customer Copy (right)

7012 0470 0002 1208 1353

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

BREA, CA 92821

OFFICIAL USE

Postage	\$3.50
Certified Fee	\$2.80
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.15
Total Postage & Fees	\$
	\$7.45



Sent To _____
Street, Apt. No.,
or PO Box No. _____
City, State, ZIP+4 _____

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles B. Gonzales
P.O. Drawer 2509
Santa Fe, NM 87504-2509



9590 9402 4227 8121 1858 29

2. Article Number (Transfer from service label)

7009 2250 0001 5075 9589

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Handwritten Signature]

☐ Agent

☐ Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date]

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JIMSKI, Inc.
129 Mateo Circle N
Santa Fe, NM 87505



9590 9402 4227 8121 1860 86

2. Article Number (Transfer from service label)

7009 2250 0001 5076 1599

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail (over \$500) | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mazzola & Co.
14624 Fenton Street
Broomfield, CO 80020



9590 9402 4227 8121 1860 79

2. Article Number (Transfer from service label)

7009 2250 0001 5076 1605

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

Ben Rof

C. Date of Delivery

4/12/19

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured MailInsured Mail Restricted Delivery
(for \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted

Delivery

☒ Return Receipt for

Merchandise

☐ Signature Confirmation™☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John Zacharias Grace
8033 West Sunset Blvd.,
No. 1004
Los Angeles, CA 90046



9590 9402 4227 8121 1860 62

2. Article Number (Transfer from service label)

J09 2250 0001 5076 1612

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

D. Moszee

C. Date of Delivery

04-15-19

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Winston Grace
4940 NW 65th Avenue
Lauderhill, FL 33319



9590 9402 4227 8121 1860 55

2. Article Number (Transfer from service label)

7009 2250 0001 5076 1629

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

WINSTON GRACE

C. Date of Delivery

4/15/12

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Corrine Yvonne Sumner
P.O. Box 874402
Wasilla, AK 99687



9590 9402 4227 8121 1860 48

2. Article Number (Transfer from service label)

009 2250 0001 5076 1636

COMPLETE THIS SECTION ON DELIVERY

A. Signature

XC Corrine Sumner☐ Agent☐ Addressee

B. Received by (Printed Name)

Corrine Sumner

C. Date of Delivery

4.15.19

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Israel Children's Center Foundation
f/k/a Israel Tennis Centers Association, Inc.
3275 W. Hillsboro Blvd, Suite 102
Deerfield Beach, FL 33442



9590 9402 4227 8121 1860 00

2. Article Number (Transfer from service label)

7009 2250 0001 5076 1650

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Michelle Esrig

☐ Agent☐ Addressee

B. Received by (Printed Name)

Michelle Esrig

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Media Fellowship International
Attn: Pastor Robert Rieth
7210 NE 149th Place
Kenmore, WA 98028



9590 9402 4227 8121 1859 97

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1506

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Boys and Girls Harbor
Attn: Colette Davenport
One East 104th Street
New York, NY 10029



9590 9402 4227 8121 1859 80

2. Article Number (Transfer from service label)

7012 0470 0002 1208 1339

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/12

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery

(over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☒ Return Receipt for Merchandise

☐ Signature Confirmation

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

THE DAILY TIMES

AFFIDAVIT OF PUBLICATION

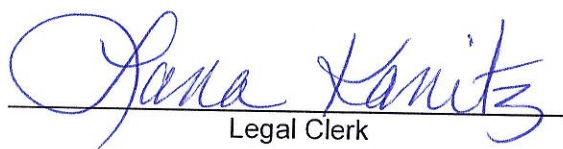
Ad No.
0001283075

LOGOS RESOURCES, LLC
2010 AFTON PLACE

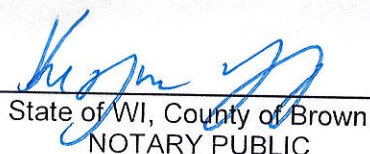
FARMINGTON NM 87401

I, being duly sworn say: THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

04/15/19


Legal Clerk

Subscribed and sworn before me this
15th of April 2019.


State of WI, County of Brown
NOTARY PUBLIC

11/9/22
My Commission Expires

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns:

GE Oil & Gas PCM LLC, Charles B. Gonsales, Jimski, Inc., Mazzola & Co., John Zacharias Grace, Winston Grace, Corrine Yvonne Sumner, Michael Grace, Israel Tennis Centers Association, Inc., Media Fellowship International, World Alliance for Peace, Boys and Girls Harbor, Christ In You the Hope of Glory.

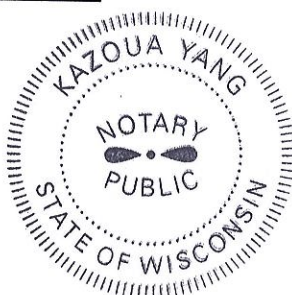
LOGOS Operating, LLC has filed an Application with the New Mexico Oil Conservation Division as follows: *Case No. 20413: Application of Logos Operating, LLC for Compulsory Pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all interests in the Gallup formation in a horizontal spacing unit underlying the N/2 of Section 32, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The unit will be dedicated to three wells to be drilled by Applicant in the Gallup formation as follow: (1) the **State 2408 32A Com No. 1H** (infill well) at an approximate surface hole location in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the NW/4 NW/4 (Unit D); (2) the **State 2408 32A Com No. 2H** (defining well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E); and (3) the **State 2408 32A Com No. 3H** (infill well) at an approximate surface hole in the NE/4 NE/4 (Unit A) with an estimated bottom hole location in the SW/4 NW/4 (Unit E), all in Section 32. The producing intervals of all three wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of LOGOS as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells.

This Application is scheduled for hearing on May 2, 2019, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

For further information, contact the Applicant's attorney, J. Scott Hall, LOGOS Resources II, LLC, P.O. Box 1946, Santa Fe, New Mexico 87504 (505) 303-7236.

Legal No. 1283075 published in The Daily Times on April 15, 2019.

Ad#:0001283075
P O :
of Affidavits :0.00



Case No. 20413
May 16, 2019
LOGOS Operating, LLC
Exhibit No. 13