### BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MAY 30, 2019

CASE Nos. 16470, 16471, 16472 AND 16473

Leatherneck 3029 Fed Well Nos. 125H, 126H, 127H and 128H,

### **EDDY COUNTY, NEW MEXICO**



### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 16470 - 16473

### **AFFIDAVIT OF SAM PRYOR**

Sam Pryor, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Sam Pryor. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Land Manager.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Matador in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the other proposed pooling parties in this case has indicated opposition, and therefore I do not expect any opposition at the hearing.
- 5. In these consolidated cases, Matador is seeking an Order pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring formation underlying Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:
  - In Case No. 16470, a 316.36-acre horizontal spacing unit in the Bone Spring formation comprised of the N/2 N/2 of Sections 29 and 30 to be dedicated to the proposed

BEFORE THE OIL CONSERVATION DIVISION

Leatherneck 30 Fed No. 121H Well, which has been <u>renamed</u> the **Leatherneck 3029 Fed**Com No. 125H Well. The original surface location for this well was to be in the NW/4

NW/4 (Lot 1) of Section 30 but has been <u>moved</u> to the SW/4 NW/4 (Lot 2) of Section 30.

It will be horizontally drilled to a bottom-hole location in the NE/4 NE/4 (Unit A) of

Section 29.

- In Case No. 16471, a 316.84-acre horizontal spacing unit in the Bone Spring formation comprised of the S/2 N/2 of Sections 29 and 30 to be dedicated to the proposed Leatherneck 30 Fed No. 122H Well, which has been renamed the Leatherneck 3029 Fed Com No. 126H Well. It be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 29.
- In Case No. 16472, a 317.32-acre horizontal spacing unit in the Bone Spring formation comprised of the N/2 S/2 of Sections 29 and 30 to be dedicated to the proposed Leatherneck 30 Fed No. 123H Well, which has been renamed the Leatherneck 3029 Fed Com No. 127H Well. The original surface location for this well was to be in the NW/4 SW/4 (Lot 3) of Section 30 but has been moved to the SW/4 SW/4 (Lot 4) of Section 30. It will be horizontally drilled to a bottom-hole location in the NE/4 SE/4 (Unit I) of Section 29.
- In Case No. 16473, a 317.82-acre horizontal spacing unit in the Bone Spring formation comprised of the S/2 S/2 of Sections 29 and 30 to be dedicated to the proposed
   Leatherneck 30 Fed No. 124H Well, which has been renamed the Leatherneck 3029 Fed
   Com No. 128H Well. It will be horizontally drilled from a surface location in the SW/4

SW/4 (Lot 4) of Section 30 to a bottom-hole location in the SE/4 SE/4 (Unit P) of Section 29.

- 6. **Matador Exhibit A1** contains a Form C-102 for each of the four proposed wells. The land in the proposed spacing unit is comprised of federal lease lands. Based on the pool code assigned to the original Leatherneck Fed Com Nos. 121H and 122H, Matador understands that these wells will be assigned to the Avalon; Bone Spring, East Pool (Pool Code 3713).
- 7. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.
- 8. **Matador Exhibit A2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.
- 9. **Matador Exhibit A3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. In each case, Matador is also seeking to pool the overriding royalty interest owners, which are the same overriding royalty interest owners in each of the horizontal spacing units, and which are identified on in **Matador Exhibit A4**.
  - 10. There are no depth severances within the Bone Spring formation for this acreage.
- 11. **Matador Exhibit A5** contains sample well proposal letters and AFE sent to working interest owners for each well. The proposal letters reflect the wells' original names. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.
- 12. In addition to sending well proposal letters and AFEs, I have attempted to call each of the working interest owners Matador seeks to pool for whom we have a phone number

and attempted to reach an agreement with them. In my opinion, I have made a good faith effort to reach an agreement with each of the working interest owners that Matador seeks to pool.

- 13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$7,000/month while drilling, and \$700/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.
- 14. In my opinion, Matador has made good faith efforts to reach an agreement with the working interest owners it is seeking to pool. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.
- 15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.
- 16. **Matador Exhibits A1 through A5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

SAM PRYOR

STATE OF TEXAS

COUNTY OF Dalla 5

SUBSCRIBED and SWORN to before me this 29<sup>th</sup> day of May 2019 by Sam Pryor.

Sara M. Hartsfeld NOTARY PUBLIC

My Commission Expires:

8-6-2019

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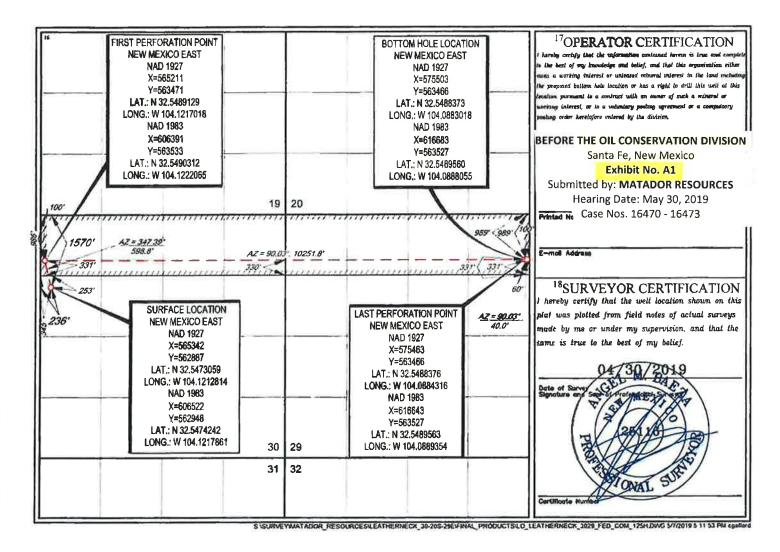
District I
1625 N French Di., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St , Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Di., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Well Number Property Code Property Name LEATHERNECK 3029 FED COM 125H OGRID No. Operator Name Elevation MATADOR PRODUCTION COMPANY 3240 10 Surface Location Feet from the North/South line Feel from the East/West line County UL or lot no. Lot Idn Section Township Range NORTH 236 WEST **EDDY** 30 20-S 29-E 1570 2 <sup>11</sup>Bottom Hole Location If Different From Surface East/West lin UL or let no. Township Rang Lut Ide Feet from the North/South lin Feet from the 989' 60' NORTH **EDDY** 29 20-S 29–E EAST A Dedicated Acre Joint or Infill Consolidation Code Order No. 316.34



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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Biazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Di., Santa Fe, NM 87505

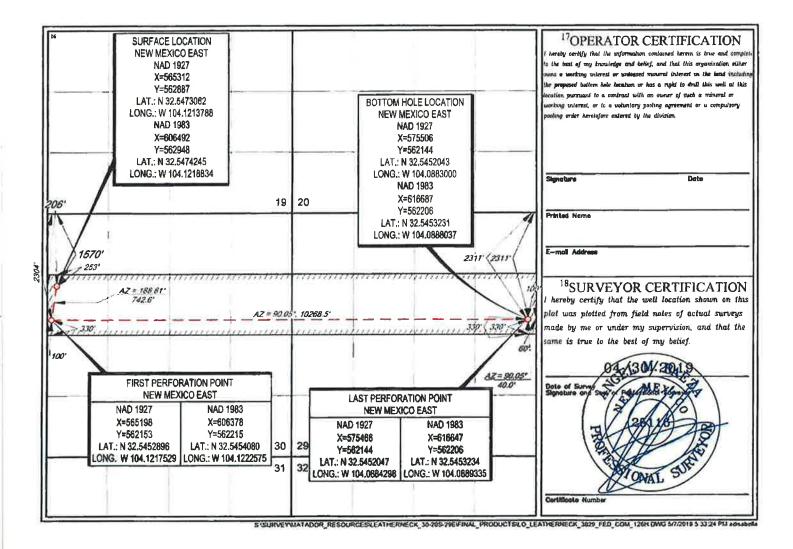
Phone (505) 476-3460 Fax: (505) 476-3462

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■ AMENDED REPORT

3/7-11	API Number			<sup>2</sup> Pool Code			<sup>3</sup> Pool Name		
Property (	Code			LEATH	Property Na ERNECK 30	29 FED COM			ell Number 26H
OGRID 1	Vo.		M	[ATADO]	Operator Na	ION COMPAN	Y		Elevation 3240'
					10 Surface Lo	cation			
UL or lot no.	Section 30	on Township Runge Lat Idm Feet from the North/South line Feet from the						East/West line WEST	County EDDY
			11B	ottom Hol	e Location If Di	ifferent From Surf	ace		
UL or lot no. <b>H</b>	Section 29	Township 20-S	Range 29-E	Lot Idn	Feet from the 2311'	North/South line NORTH	Feet from the 60'	East/West line EAST	EDDY
Dedicated Acres 316.84	<sup>(3</sup> Joint or )	(nfill PCc	ensolidation Code	: <sup>15</sup> Orde	r No.	•			



District J 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S, First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aziec NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S & Francis De, Sants Fe, NM 87505

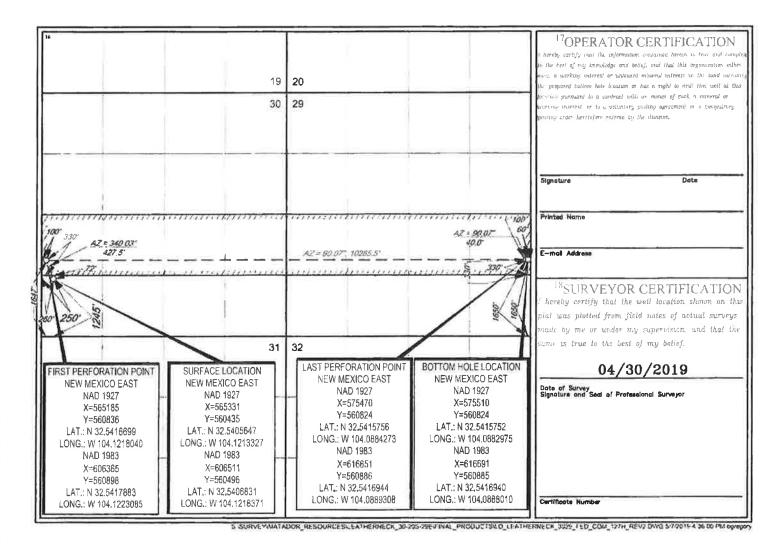
Phone: (505) 476-3460 Enx. (505) 476-3462

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	AMENDED	REPORT
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		V	ELL LO	<b>CATIO</b>	N AND ACRI	EAGE DEDICA	TION PLAT		
	'API Numbe			<sup>2</sup> Pnol Code			<sup>3</sup> Pool Name	e	
*Property (	Code			LEATH	Property Na	29 FED COM			ell Number 27H
<sup>7</sup> OGRID	No.		Elevation 3236'						
					<sup>10</sup> Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	20-S	29-E	-	1245'	SOUTH	250'	WEST	EDDY
			<sup>11</sup> B	ottom Ho	le Location If D	ifferent From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	20-S	29-E	-	1650'	SOUTH	60'	EAST	EDDY
Dedicated Acres 317.32	<sup>13</sup> Joint or l	nfill "Co	nsolidation Code	: ISOrdi	r No.				



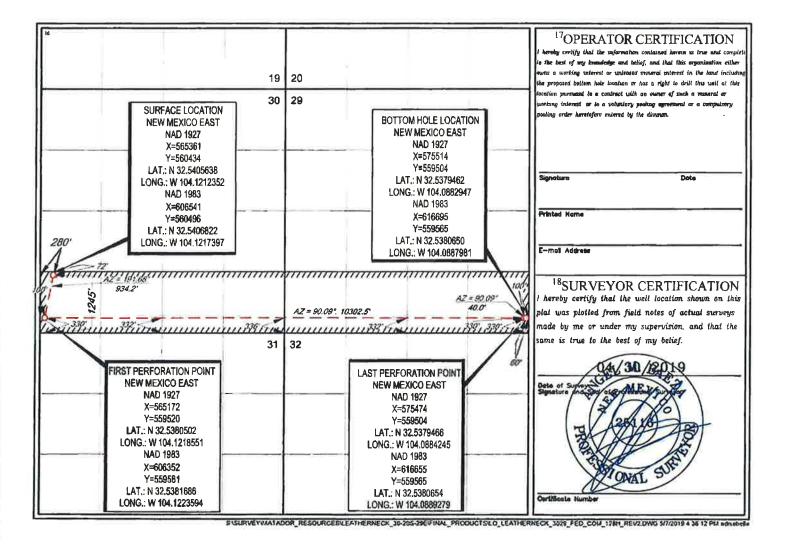
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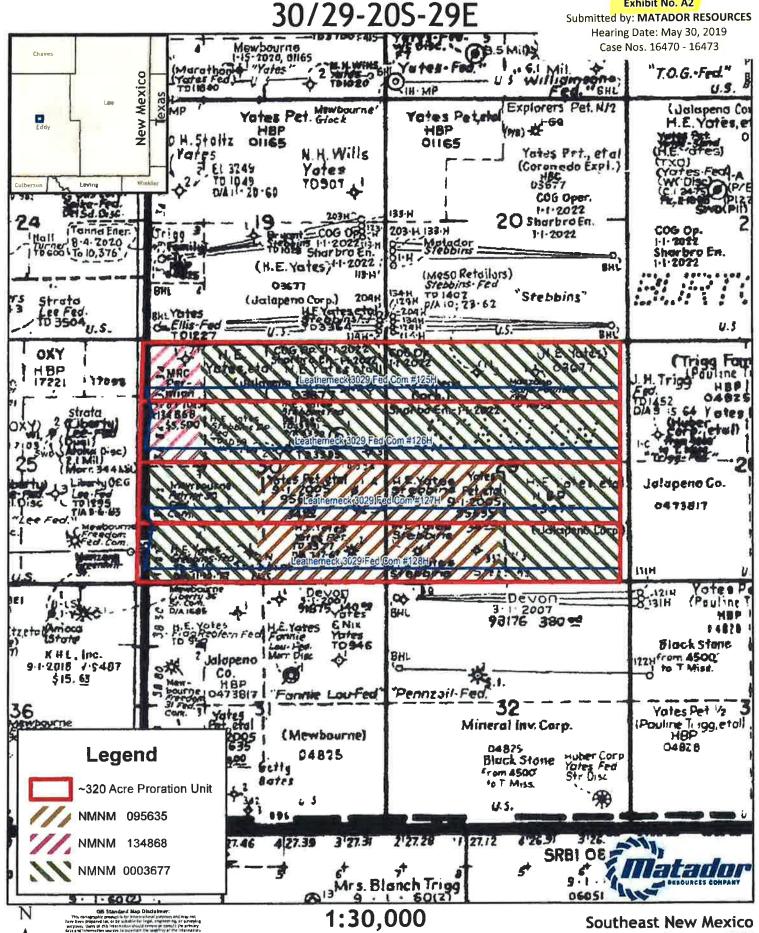
	'API Numbe	Г		<sup>3</sup> Pool Code			Pool Nam	8			
Property	Code		4	LEATH	Property Na ERNECK 30	<sup>me</sup> 29 FED COM			ell Number 28H		
OGRID	No.		]	MATADO	Operator Na	ION COMPAN	Y	I .	levation 236'		
					10 Surface Lo	cation					
UL or lot no.	Section 30	ion Township Range Lot Idn Feet from the North/South line Feet from the						East/West line WEST			
			11)	Bottom Ho	le Location If Di	fferent From Surf	ace				
UL or lot no. P	Section 29	Township 20-S	Range 29-E	Lui fûn	Feet from the 330'	North/South line SOUTH	Feet from the	East/West line EAST	EDDY		
Dedicated Acres	"Joint or	Infill "Co	nsolidation Co	de <sup>(3</sup> Orde	T No.	············					



Santa Fe. New Mexico

Exhibit No. A2

Submitted by: MATADOR RESOURCES



1 inch = 2,500 feet

Coordinate System: WGS 1984 Web Mercator Auxiliary Sphere Projection: Mercator Auxiliary Sphere; Datum: WGS 1984; Units: Meter Sources: IHS; ESRI; Date: May 25, 2019

10,000

MRC Delaware Resources, LLC Working Interest MRC Permian Company Voluntary Joinder Compulsory Pool Interest Total:		55.567231% 20.323519% 22.137825% 1.971425%
Interest Owner:	Description:	Interest:
John A. Yates	Uncommitted Working Interest Owner	0.697589%
Estate of Peggy A. Yates, deceased	Uncommitted Working Interest Owner	0.697589%
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.146780%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.146780%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.073390%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.073390%
Van S. Welch, II	Uncommitted Working Interest Owner	0.016309%

Leatherneck 3029 Fed Com #125H

### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. A3

Submitted by: MATADOR RESOURCES Hearing Date: May 30, 2019 Case Nos. 16470 - 16473

Messal	0.016309%	0.016309%	0.016309%	0.016309%	0.016309%	0.016309%	0.005436%	0.004077%	0.004077%	0.004077%	0.004077%
Quitterfly(flen)	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner					
Medical Management	James Gary Welch	Marian Welch Pendegrass	Robert Welch Gillespie	Erin L. Cofrin Revocable Trust	Van P. Welch, Jr.	Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Stacy Welch Green	Phoebe Jane Welch, IV	Wendell Terry Welch	Michael Irwin Welch	Sanders Thomas Welch



Leatherneck 3029 Federal Com #125H

55.479540%	20.449256%	22.102890%	1.968314%	Interest:	0.696488%	0.696488%	0.146549%	0.146549%	0.073274%	0.073274%	0.016283%
				Description:	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner			
MRC Delaware Resources, LLC Working Interest	MRC Permian Company	Voluntary Joinder	Compulsory Pool Interest Total:	Interest Owner:	John A. Yates	Estate of Peggy A. Yates, deceased	T.I.G. Properties, L.P.	Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Van S. Welch, II



	0.016283%	0.016283%	0.016283%	0.016283%	0.016283%	0.016283%	0.005428%	0.004071%	0.004071%	0.004071%	0.004071%
D. Unigesta	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner					
College of Communication	James Gary Welch	Marian Welch Pendegrass	Robert Welch Gillespie	Erin L. Cofrin Revocable Trust	Van P. Welch, Jr.	Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Stacy Welch Green	Phoebe Jane Welch, IV	Wendell Terry Welch	Michael Irwin Welch	Sanders Thomas Welch



65.935034%	20.757834%	12.202893%	1.104239%	Interest:	0.390735%	0.390735%	0.082215%	0.082215%	0.041107%	0.041107%	0.009135%
				Description:	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner			
MRC Delaware Resources, LLC Working Interest	MRC Permian Company	Voluntary Joinder	Compulsory Pool Interest Total:	Interest Owner:	John A. Yates	Estate of Peggy A. Yates, deceased	T.I.G. Properties, L.P.	Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Van S. Welch, II



Leatherneck 3029 Fed Com #127H

The second second	0.009135%	0.009135%	0.009135%	0.009135%	0.009135%	0.009135%	0.003045%	0.002284%	0.002284%	0.002284%	0.002284%
Described .	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner					
Market Section	James Gary Welch	Marian Welch Pendegrass	Robert Welch Gillespie	Erin L. Cofrin Revocable Trust	Van P. Welch, Jr.	Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Stacy Welch Green	Phoebe Jane Welch, IV	Wendell Terry Welch	Michael Irwin Welch	Sanders Thomas Welch



Leatherneck 3029 Federal Com #127H

65.929424%	20.743064%	12.221506%	1.106005%	Interest:	0.391360%	0.391360%	0.082346%	0.082346%	0.041173%	0.041173%	0.009150%
				Description:	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner			
MRC Delaware Resources, LLC Working Interest	MRC Permian Company	Voluntary Joinder	Compulsory Pool interest Total:	Interest Owner:	John A. Yates	Estate of Peggy A. Yates, deceased	T.I.G. Properties, L.P.	Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Van S. Welch, II



Leatherneck 3029 Fed Com #128H

	0.009150%	0.009150%	0.009150%	0.009150%	0.009150%	0.009150%	0.003050%	0.002287%	0.002287%	0.002287%	0.002287%
The same of the same	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner	Uncommitted Working Interest Owner					
American Spirate	James Gary Welch	Marian Welch Pendegrass	Robert Welch Gillespie	Erin L. Cofrin Revocable Trust	Van P. Welch, Jr.	Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Stacy Welch Green	Phoebe Jane Welch, IV	Wendell Terry Welch	Michael Irwin Welch	Sanders Thomas Welch



### **ORRI Owner**

Alan Jochimsen

Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust

Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett

Bettianne Hinkle Bowen

Betty E. Waldenville

Braille Institute of America, Inc.

Carolyn Sue Bonifield Sandner

Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased

Chalcam Exploration, L.L.C.

Charles E. Hinkle

Charlotte Forehand Albright

Clarke C. Coll

Claudia Liz Carlson

COG Operating LLC

Concho Oil & Gas LLC

Curtis W. Mewbourne, Trustee

Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased

Davidson Trust Co., Trustee of the Bessie L. Whelan Trust

Diamond Lil Properties, LLC

**Dorothy Stuckey** 

**EOG Resource Assets LLC** 

Eric J. Coll

Estate of Bessie L. Whelan, c/o Farmers National Company, Agent

Estate of Charles Bryant - Att: Cheri Bryant

Estate of Mark T. Whelan - Att: Bessie L. Whelan

Jalapeno Corporation

Jean Wallace

John F. Coll, II

John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996

Katherine Fletcher c/o Martha Hunter

**LDY Corporation** 

LML, LLC

Lynn S. Allensworth

Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust v/t/a dated August 12, 1992

Marguerite H. Coe

Mark Pate and Elizabeth A. Pate, as joint tenants

Marsha S. Melton

Marshall & Winston, Inc.

Mary Lynn Forehand

Max W. Coll, III

McQuiddy Communications & Energy, Inc.

Melanie Coll DeTemple

Michael S. Richardson

Monty D. McLane and wife, Karen R. McLane

Morna Ruth Bonifield Canon

Santa Fe, New Mexico
Exhibit No. A4

Submitted by: MATADOR RESOURCES

Hearing Date: May 30, 2019 Case Nos. 16470 - 16473 Pacific Enterprises Oil Company (USA)

Paul E. Siegel, Successor Fiduciary3

Paul Pate

Pauline Bryant

PetroYates, Inc.

R. R. Hinkle Company, Inc.

Rita Lea Bonifield Spencer

Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased

Sharbro Energy, LLC

Spiral, Inc.

Spirit Trail, LLC

States Royalty Limited Partnership

Sue F. Bennett

Susan Hendricks

Tierra Oil Company

William Joe Snipes

Estate of Wana Hill

Estate of Sarah Elizabeth Garner

### MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 spryor@matadorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

July 6, 2018

### VIA CERTIFIED RETURN RECEIPT MAIL

3MG Corporation P.O. Box 7698 Tyler, TX 75711

Re:

Participation Proposal

Leatherneck 3029 Federal Com #121H

Sections 30 & 29, Township 20 South, Range 29 East

Eddy County, New Mexico

### Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #121H well (the "Well"), located in the N2N2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,367,272, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 7,766' and a total measured depth of 17,706', producing a treatable lateral of approximately 9,800' within the Bone Spring formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated May 11, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico **Exhibit No. A5** 

Submitted by: MATADOR RESOURCES
Hearing Date: May 30, 2019
Case Nos. 16470 - 16473

Please contact me if you have any questions.
Sincerely,
MRC DELAWARE RESOURCES, LLC.
Sam Pryor
Enclosure(s)
Please elect one of the following and return to sender.
3MG Corporation hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #121H.
3MG Corporation hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #121H.
I / We are interested in selling our interest in the Contract Area, please contact us to discuss.
3MG CORPORATION
Ву:
Title:
Date:

.

### **MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE - 8400 LEU FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone (972) 371-5280 - Fax (972) 371-5201
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE	March 22, 2015			AFE NO.		
WELL NAME:	Leatherneck 3029 Fe	oderal Com #121H		FELO		
LOCATION:	N/2N/2 Section 30 &	29, T205-R29E		MOTVD		17,70677.766
COUNTY/STATE	Easy County, New N			LATERAL LENGTH	-	9.800
MRC WIT					-	
GEOLOGIC TARGET:	Ind Bane Spring					
REMARKS:		2nd Borle Spring Non	zontal wee			
OCTANOPISEE O	Otto	DRALLING	COMPLETION	PRODUCTION	FACILITY COSTS	YOTAL COSTS
Land (Local) / Platedamery		3 100 000	1	3	3	\$ 100,00
LOCATION SUPPRYS & Dames	85	125 500	13,000	4,000	30,000	222 50
Driffing		728.905				726.92
Committing & Float Equip	-	317,000				512.00
Logging J Formation Exalus Mud Logging	non .	25,600	6 000			6.00
Mud Circulation System		51 B70				25 60
Mud & Chemicals		50 003	30,000			80.00
Mud / Wasteweter Disposal		205 DOC	55,000			266.00
Freight / Transportation		30,000	13,500			45 80
Rig Supervision / Engineers	148	114,750	84 700	5,000	15,000	219.25
Drift Bits		110,000				110.00
Fuel & Power Water		95,625	714 000			95,62
vezer Drig & Completion Overhea		1D 25C	10 000			786,50 30 25
Plumbles & Absorbooment		10230	10 000	-		
Directional Online, Surveys		215 000				215 00
Completion Unit, Swist, CTI	1:		000,001	6 600		166,60
Perforating, Wireline, Secial	Tie		258,500			250 30
High Pressure Pump Truck			156,000	3 000		(\$9,00)
Stimulation Stimulation Fromback & Dis		<del></del>	4,600 000 190,500	120.000		4,607,00
juanuaucu. Strumaldou istrablece ér ner	-	31,871	120,240	120.000		31,87
Labor		133,500	9,000	<del></del>		149.50
Rental - Sufface Equipment		12,475	147,645	1,000	3.000	234.33
Rental - Downhole Equipme	int .	72,500	42 000			114,50
Rontel - Living Quarters		46.213	42,980		1,000	\$1.18
Contrigency		132,570	\$17,602	1,660	4 930	656.74
	TOTAL INTANOGLES	2,784,157	6.987.627 COMPLETION	PRODUCTION	50,500	9.968.54 101AL
TANGELE C	DETE	COSTS	COSTS	COSTS	FACILITY COSTS	COSTI
Sartice Canno	2019	11506	1	1	5	\$ 40.11
Sortice Canng knownedlass Caning		61 D00 100,866				902,00
Christing Liver		102,866				992.00
Production Castro		330,655				338,86
Production Lines				7		4400
Tubing Wellhood		44,600		8,000		50.00
Wednesd Paularis, filosof Hamanie		8,000	70,2700	4,000		78.20
Tanks		1,507	14200		69,500	15.00
Production Venests			110	50,000	26,750	75.75
Flore Lines				40,100		45,90
Rod within		•		151,000		151,00
Artificial Lift Equipment Compressor				151,000	15,500	15.00
compressor Insulation Costs				B1000	65,000	85.00
Burton Purent		7	7			
Burtaca Punipi. Non-controllable Surface						
teon-controllable Doenhole				-	7.5	
Downhole Pers ps					THE RESERVE TO SHARE	59.60
Messurement & Weter horse	tazon .			17,000	62,000	29,00
Cles Conditioning / Dehydra misrconnecting Facility Ptp	iden :				70,005	70 00
Gathering / Bully Lines					20,000	20,00
Valves, Dumpe, Controllers				78.1	8 600	6 00 7,60
Tank / Fucility Containment				2.0	1 500	
Flore Black				75.65	7.500	7,56
Electrical / Grounding Communications / SCADA				4360	10 000	14.90
Corporation / Schick			-	10.000	27,000	77,00
	TOTAL TANGUELES	× 315,272	14,200	381,000	263,760	1,002
	TOTAL COSTS		7,057,817	482,050	437,580	11,307,2
Coming to comment to come	- Annalis and Anna			The same of the sa	111111111111111111111111111111111111111	- Charles
PARED BY MATADOR P	RODUCTION COMPA	MY.				
Drifting Engineer	Fatos Morso	Team and WIX	MELX			
Completions Engineer	Wat the		[/¥16			
			20			
Production Engineer	READ FROM					
Production Engineer	and the state of t					
Production Engineer	and the state of t					
Production Engineer	MPANY APPROVAL:	VP - Rec Frontines	nang .		VP-DI	<u> </u>
Production Engineer	MPANY APPROVAL:	VP - Res Enginne	enna BMA		NP-DI	60
Production Engineer  ADOR RESOURCES CO  Executive VP_COD/CFC	DFI		BMA thor			60
Production Engineer	MPANY APPROVAL:	VP - Res Enginne Fxec Dir - Exolony	BMA		VP - Proces	60,
Production Engineer  ADOR RESOURCES CO  Executive VP_COO/CFC	DFI CA		BMA thor			60,
Production Engineer  ADOR RESOURCES CO  Executive VP_COO/CFC  Farcutive VP_Lage	DFI CA		BMA thor			60,
Production Engineer  ADOR RESOURCES CO  Executive VP_COD/CFC  Favecifive VP_Lago  Presiden	DFI  CA  UV-1		BMA thor			60,
Production Engineer  ADOR RESOURCES CO  Executive VP, COO/CFC  Favoritive VP, Lago  Presiden  OPERATING PARTIMER	DFI  CA  LOV-1  APPROVAL:		BMA hor Nie		VF - Proces	two
Production Engineer  ADOR RESOURCES CO  Executive VP, COOKEC  Favoritive VP, Lingue  Presiden  OPERATING PARTNER  Company Name	DFI CA LAVII  APPROVAL:		Nu2  Warking interes (%)		VF - Proces	60
Production Engineer  ADOR RESOURCES CO  Executive VP, COO/CFC  Favoritive VP, Lago  Presiden  OPERATING PARTIMER	DFI CA LAVII  APPROVAL:		BMA hor Nie		VF - Proces	two
Production Engineer  ADOR RESOURCES CO  Executive VP, CODICEC  Favoritive VP, Lingle  Presiden  OPERATING PARTNER  Company Name	DPI  CA  LVA  APPROVAL:		Nu2  Warking interes (%)	Ves	VF - Proces	bor two

### MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 spryor@matadorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

July 6, 2018

### VIA CERTIFIED RETURN RECEIPT MAIL

3MG Corporation P.O. Box 7698 Tyler, TX 75711

Re:

Participation Proposal Leatherneck 3029 Federal Com #122H Sections 30 & 29, Township 20 South, Range 29 East

Eddy County, New Mexico

### Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #122H well (the "Well"), located in the S2N2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,367,272, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 7,766' and a total measured depth of 17,706', producing a treatable lateral of approximately 9,800' within the Bone Spring formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated March 28, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.
Sincerely,
MRC DELAWARE REOSOURCES, LLC.
Sam Pryor
Enclosure(s)
Please elect one of the following and return to sender.
3MG Corporation hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #122H.
3MG Corporation hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #122H.
I / We are interested in selling our interest in the Contract Area, please contact us to discuss.
3MG CORPORATION
Ву:
Title:
Date:

### **MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE - 6406 LBJ FREEWAY - BUTE 1580 - DALLAS, TEXAS 75240 Phone (872) 371-5206 - Fax (972) 371-5201

		ESTIMATE UP LOS	ITS AND AUTHORIZATION	POREDENDITURE		
DATE:	March 22, 2018			AFE NO.:		
WELL NAME:	Leatherneck 3029 Fe	deral Com #122H		FIELD:	*	
LOCATION:	S/2N/2 Section 30 & 3				-	VW 200 200 200 200 200 200 200 200 200 20
COUNTY/STATE:				MD/TVD:	4	17 70817,766
	Eddy County, New Ma	BXICO		LATERAL LENGTH:		9,800
MRC WI:						
GEOLOGIC TARGET:	2nd Bone Spring					
REMARKS:	Drill and complete a 2	ad Bone Sigring north	rontel well			
		DRILLING	0.70	The state of the s		
INTANGIBLE	Address .	COSTS	COMPLETION	PRODUCTION		TOTAL
	20315		COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Requisiony Location, Surveys & Damag		100,000	5	1	-	\$ 100,000
Oriting	jes.	175,500	13,600	4,000	30,000	222,500
Comenting & Float Equip		728,925				726,925
Logging / Formation Evalua	tion	312,000	Wasse			315.000
Mud Logging	allen.	25,600	8,900			6,000
Mud Circulation System		51.870				25,800
Mud & Chemicals		50,000	30,000			51,870
Mud / Wastewater Disposal		205,000	30,000			69.000
Freight / Transportation		30,000	13,500			205,001
Rig Supervision / Engineeri	no	114,750	94 700	5,000	15,000	219,450
Drill Bits		110,000		2,000	13,000	110,000
Fuel & Power		95,625				96,625
Water		72,500	714,000			786,500
<b>Drtg &amp; Completion Overhead</b>	d	10,250	10,000			20,250
Plugging & Abandonment						
Directional Drilling, Surveys	ı	215 000				215,000
Completion Unit, Sweb, CTL			150,000	6,600		166,600
Perforating, Wireline, Slickli			259 500	0,000		259,500
High Pressure Fump Truck			156 000	3,000		159 000
Stimulation			4,600 000			4,600 000
Stimulation Flowback & Ols	Р		180,50C	120,000		300,500
insurance		31.871				31,671
Labor		133,500	9,000			142,500
Rental - Surface Equipment		72,275	147 645	1,000	3,000	224,320
Rental - Downhole Equipme		72 500	42,000			114,500
Rental - Living Quarters		45 213	43 980		1,000	91,193
Contingency		132,579	517 602	1,860	4,900	656,741
	TOTAL INTANGIBLES	2,784,167	6,987,627	141,260	63,900	9,966,944
	Ta Ta All Para Co	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE CO	vere	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	3910	40,111	•	•		¥ 40 111
Intermediate Casing	,	61,000	•			61 000
Drilling Liner		102,665	<del></del>			102 665
Production Casing		335,602				335,602
Production Liner					*	
Tubing				44,000		44,000
Wolfhand		48 000		8,000		96,000
Packers, Liner Hangers		B 980	70,200	0,000		78,200
Tanks			.4.200		55,000	85,000
Production Vessels				\$0,000	26 750	76 750
Flow Lines				45,500		45,500
Rod string		-				
Artificial Lift Equipment				151,000		151,000
Compressor				1000	15,000	15,000
Installation Costs				20,000	65,000	85,000
Surface Pumps						
Non-controllable Surface						
Non-controllable Downhole						
Downhole Pumps		-				
Measurement & Meter Instal	lietion	<del></del>		17,000	42,000	59,000
Gas Conditioning / Dehydra				- 4		
Interconnecting Facility Plp					70 000	70,000
Gathering / Bulk Lines			-		20 000	20,000
Valves, Dumps, Controllers					8,000	9 000
Tenk / Facility Containment				***************************************	7500	7.500
Flare Stack					7,500	7,500
Electrical / Grounding				4,500	10,000	11500
Communications / SCADA						
Instrumentation / Safety				10,000	27,000	37,000
	TOTAL TANGEBLES	593,370	70,200	351,000	383,750	1,400,328
	TOTAL COSTS		7,057,027	492,260	437,650	11,367,272
EPARED BY MATADOR P	RODUCTION COMPAN	NY:	(2)			
- INDIAN E			(3/1)			
Drilling Engineer	Petrick Walst:	Team Lead - WTX	NM CZK			
Completions Engineer			((/ )			
Production Engineer	, runnen retti					
TADOR RESOURCES COMPANY APPROVAL:						
Executive VP, COO/CFC	DEL	VP - Res Enginee	gnh		VP + Dni	ling
Executive VP, Legal		Exec Dir - Explore	tion		VP - Produc	tion
Executive VP, Legal	CÁ	CASC DE - CADIDIS	NUF		Al Ligoro	TWS
President			NLP			1445
N OPERATING BARYING	O MARKETINE LA					
N OPERATING PARTNER	AFFROVAL:					
Company Name			Working Interest (%):		Tan	(ID;
our-party realise	-					
Signed by:			Dete:			
		-				
Title	(		Approvel:	Yes		No (mark one)
					- N. P. Mil. Barto a Calvan Calvan	

### MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 spryor@matadorresources.com

Sam Pryor Area Land Manager Delaware Basin & Federal Lands

July 6, 2018

### VIA CERTIFIED RETURN RECEIPT MAIL

3MG Corporation P.O. Box 7698 Tyler, TX 75711

Re:

Participation Proposal Leatherneck 3029 Federal Com #123H Sections 30 & 29, Township 20 South, Range 29 East Eddy County, New Mexico

### Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #123H well (the "Well"), located in the N2S2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,367,272, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

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MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated March 28, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.
Sincerely,
MRC DELAWARE RESOURCES, LLC.
Sly
Sam Pryor
Enclosure(s)
Please elect one of the following and return to sender.
3MG Corporation hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #123H.
3MG Corporation hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #123H.
I / We are interested in selling our interest in the Contract Area, please contact us to discuss.
3MG CORPORATION
Ву:
Title:
Date:

### **MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 - Fee (972) 371-5201 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE DATE: March 22, 2018 AFE NO.: WELL NAME Leatherneck 3029 Federal Com #123H FIELD: LOCATION: N/2S/2 Section 30 & 29, T208-R29E MD/TVD: 17,706/7,766 COUNTY/STATE: Eddy County, New Mexico LATERAL LENGTH: 9,800 MRC WI: GEOLOGIC TARGET: 2nd Bone Spring REMARKS: Orill and complete a 2nd Bone Spring horizontal well COMPLETION PRODUCTION TOTAL INTANGIBLE COSTS COSTS COSTS COSTS FACILITY COSTS COSTS Land / Legal / Regulatory Location, Surveys & Damages 100,000 13,000 30,000 175,500 4,000 Drilling Comenting & Float Equip 312,000 317,000 Logging / Formation Evaluation 5,000 6,000 25,600 51,870 50,000 Mud Logging Mud Circulation System 51,870 Mud & Chemicals
Mud / Wastawater Disposal 30,000 80,000 205,000 Freight / Transportation Rig Supervision / Engineering Orlf Bits 13,500 5,000 15.000 219.450 110,000 110 000 Fuel & Power 65.625 72.500 Water 714,000 Water
Drig & Completion Overhead
Plugging & Abandonment
Directional Driffing, Surveys
Completion Unit, Swab, CTU
Perforating, Wireline, Slicklin
High Pressure Pump Truck 10,250 20,250 215,000 215,000 186,600 259,500 180,000 259 500 156,000 6,600 3,000 159.000 4,600,000 180,500 4 600,000 Stimulation Flowback & Disp 120,000 31.871 9 000 Labor 133 500 142 500 Lapor Rental - Surface Equipment Rental - Downhole Equipment Rental - Living Quarters 147,845 1 000 3,000 114,500 1.000 91,193 656,741 45,213 43,980 Contingency 137 579 517,502 1,660 TOTAL INTANGIBLES > 2,784,157 DRALLING 5,987,627 141,260 ODUCTION 53,900 9,966,944 COSTS TANGIBLE COSTS COSTS FACILITY COSTS COSTS COSTS Surface Casing 40,111 61,000 102,865 40.111 Intermediate Casing 61,000 102,665 Drilling Lines Production Casing 335,602 335,502 Production Lines Tubing Wellhand 44.006 8,000 55,000 70.200 Packers, Liner Hangers 8,000 78,200 Tanks 85,000 26,750 85,000 76,750 Production Vessels 50 000 46,500 46,500 Rod string Artificial Lift Equipment 151,D00 151,000 15,000 20,000 65,000 65,000 Sufface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation 17,000 42,000 59 000 Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines 70 000 70,000 20,000 20 000 6.000 7.500 Valves, Dumps, Controllers 8.000 Tank / Facility Containme Electrical / Grounding 4,500 10.000 14,500 Communications / SCADA Instrumentation / Safety 10,000 595,378 TOTAL TANGIBLES 70,200 351,000 383,750 1,400,328 TOTAL COSTS > 3,379,535 7,057,827 492,260 457,650 11,367,272 PREPARED BY MATADOR PRODUCTION COMPANY: Drilling Engineer: Pamick Walsh Team Lead - WTX/NM Production Engineer Rakesh Patel MATADOR RESOURCES COMPANY APPROVAL: Executive VP. COO/CFO VP - Res Engineering \_\_ VP - Ordling ENT Executive VP Legal Exec Dir - Exploration VP - Production

FVM		
NATING PARTNER APPROVAL:		
Company Name:	Working Interest (%):	Tax ID.
Signed by:	Dale	
Title:	Approval: Yes	No (mark one

### MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 spryor@matadorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

July 6, 2018

### VIA CERTIFIED RETURN RECEIPT MAIL

3MG Corporation P.O. Box 7698 Tyler, TX 75711

Re:

Participation Proposal Leatherneck 3029 Federal Com #124H Sections 30 & 29, Township 20 South, Range 29 East Eddy County, New Mexico

### Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #124H well (the "Well"), located in the S2S2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Bone Spring formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,367,272, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 7,766' and a total measured depth of 17,706', producing a treatable lateral of approximately 9,800' within the Bone Spring formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated March 28, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.
Sincerely,
MRC DELAWARE RESOURCES, LLC.
LING
Sam Pryor
Enclosure(s)
Please elect one of the following and return to sender.
3MG Corporation hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #124H.
3MG Corporation hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #124H.
I / We are interested in selling our interest in the Contract Area, please contact us to discuss.
3MG CORPORATION
Ву:
Title:
Date:

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

		ESTIMATE OF COS	TE AND AUTHORIZATION	FOR EXPENDITURE		
DATE:	March 22, 2018			AFE NO.;		
	Leatherneck 3029 Fed	eral Com #124H		FIELD:	-	
LOCATION:	S/2S/2 Section 30 & 29	T20S-R29E		MO/TVD:	-	17 706'/7,766'
COUNTY/STATE:	Eddy County, New Mex	rico		LATERAL LENGTH:		9,800'
MRC WI:					-	
	2nd Bone Spring					
REMARKS:	Onli and complete a 2n	d Bone Spring hart	zontal well			
INTANGIBLE CO		DRILLING	COMPLETION COSTS	PRODUCTION	FACE DIV COURTE	TOTAL
Land / Legal / Regulatory	J313 \$	100,000	L	\$ .	FACILITY COSTS	\$ 100,000
Location, Surveys & Damage		175,500	19,005	4,000	20,000	222,500
Oriting Comenting & Float Equip		726 926 312 000				728,925
Logging / Formation Evaluati	on	312000	6,000	<del></del>		312,000
Mud Logging		25,600				25,600
Mud Circulation System Mud & Chemicals		51,870 50,000	30,000			61,670
Mud / Wastewater Disposal		205,000	30,000			80,000 205,000
Preight / Transportation		30,000	13,500			43,500
Rig Supervision / Engineering	3	114,750	84,700	5,000	15,000	219,450
Drill Bits Fuel & Power		110,000 95,625				95,625
Water		72,500	714,000			786,500
Orig & Completion Overhead		10,250	10,000			20,250
Plugging & Abandonment Directional Drilling, Surveys		215,000		-		215,000
Completion Unit, Swab, CTU		*12.000	160,000	6,600		156,600
Perforating, Wireline, Silcklin	e		259,500			259,500
High Pressure Pump Truck Stimulation			158,000	3,000		159,000
Stimulation Flowbeck & Disp			180,500	120,000		300,500
Insurance		31,871				31,871
Labor Rental - Surface Equipment		133,500 72,475	9,000	1,000	3,000	142,500 224,320
riensi - Suriece Equipmen Rental - Downhole Equipmen		72,500	42,000	1,000	5,000	114,500
Restal - Living Quarters		46,213	43,980	80	1,000	91,193
Contingency		132,579	\$17,602	1,660	4,900	656,741
	TOTAL INTANGIBLES >	2,784,167 DRILLING	6,987,627 COMPLETION	PRODUCTION	83,900	9,966,944 TOTAL
TANGIBLE CO	STS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing		40 111	3	1	5	\$ 40,111
Intermediate Casing		61,000				61,000
Orilling Liner Production Casing		102,665				335,502
Production Liner						
Tubing		40.000		44,000		44,000 56,000
Wellhead Peckers, Liner Hangers		48,000 8,000	70,200	8 000		76,200
Tanks				•	85,000	65,000
Production Vessels				50.000	26,750	76,750 46,500
Flow Lines Rod string				46,500		46,500
Artificial Lift Equipment				151,000		151,000
Compressor		· ·		no non	15,000 65,000	15,000 65,000
Installation Costs Surface Pumps		<u> </u>		20,000	65,000	95,000
Non-controllable Surface		•				
Non-controllable Downhole				,		•
Downhale Pumps	2/22	-		17,000	42,000	59,000
Measurement & Meter Installs Gas Conditioning / Dehydrati		<del></del>		17,000	42,000	73,400
Interconnecting Fecility Pipin				*	70,000	70,000
Bathering / Bulk Lines				*	20,000	20,000
Valves, Gumps, Controllers Tent / Facility Containment				•	8,000 7,500	7,500
Flare Stack				4	7,500	7,500
Electrical / Grounding Communications / SCADA				4,500	10,000	14,500
Instrumentation / Safety				10,000	27,000	37,000
	TOTAL TANGIBLES >	595,378	70,200	351,000	383,760	1,400,328
	TOTAL COSTS >	3,379,635	7,057,827	492,260	437,650	11,367,272
PARED BY MATADOR PR	ODUCTION COMPAN	Y:				
			01/			
Drilling Engineer	Patrick Walsh	Team Lead - WIX	NM LON			
Completions Engineer: Production Engineer.	Mati Bell Rekesh Patel		COC.			
Frontagon Enginea.	Makesti Leffa					
ADOR RESOURCES COM	PANY APPROVAL:					
Executive VP COO/CFO		VP - Res Enginee	ring		VP - Drittie	ng
	DEL		UNA			96
Executive VP, Legal	GA.	Exec Dir - Explora			VP - Productio	
Fh	GA.		NLF			TWG
President	MVH					
OPERATING DADVISOR	PPPOVAL				•	
OPERATING PARTNER						
Company Name:			Working Interest (%):		Tex I	
Signed by:			Date;			
			-			
Title:			Approval:	Yee	_	No (mark one)

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 16470, 16471, 16472, and 16473

### AFFIDAVIT OF JAMES ANDREW JUETT

James Andrew Juett, of lawful age and being first duly sworn, declares as follows:

- 1. My name is James Andrew Juett. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Geology Manager.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
  - 4. The target interval for all four proposed wells is the Bone Spring formation.
- 5. **Matador Exhibit B1** is a locator map. The horizontal spacing units for the proposed wells are identified by the red boxes with green shading.
- 6. **Matador Exhibit B2** is a subsea structure map that I prepared for the top of the Second Bone Spring Sand. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

1

Case Nos. 16470 - 16473

- 7. The wells used to create a structural cross-section are also marked on Matador Exhibit B2.
- 8. **Matador Exhibit B3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit B2**.
- 9. **Matador Exhibit B4** is a structural cross-section that I prepared displaying openhole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for all four of the proposed wells is labeled and marked with a green wellbore diagram. The logs in the cross-section demonstrate that the target interval, within the Second Bone Spring formation, is consistent in thickness, across the entirety of each of the proposed spacing units.
- 10. **Matador Exhibit B5** demonstrates that the path of each of the proposed wells will comply with the Division's standard offset requirements.
- 11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.
- 12. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.
- 13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 14. **Matador Exhibits B1 through B5** were either prepared by me or compiled under my direction and supervision.

### FURTHER AFFIANT SAYETH NOT.

JAMES ANDREW JUETT

STATE OF TEXAS

COUNTY OF Dallas

SUBSCRIBED and SWORN to before me this \_\_\_\_\_\_ day of May 2019 by

James Andrew Juett.

NOTARY PUBLIC

My Commission Expires:

8-24-2021

JAIME GRAINGER Notary Public, State of Texas Comm. Expires 08-24-2021 Notary ID 131259323

12528547\_v1

### Santa Fe, New Mexico Exhibit No. B1 Submitted by: MATADOR RESOURCES Hearing Date: May 30, 2019

Case Nos. 16470 - 16473

# Avalon, Bone Spring, East (Pool Code: 3713) Locator Map



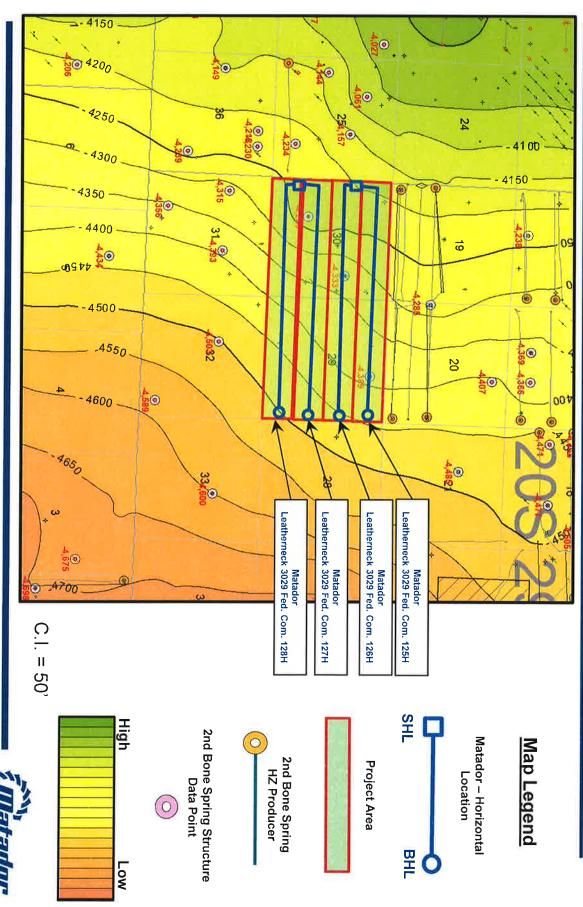
Submitted by: MATADOR RESOURCES

Exhibit No. B2

Hearing Date: May 30, 2019 Case Nos. 16470 - 16473

# Avalon, Bone Spring, East (Pool Code: 3713) Structure Map (Top 2<sup>nd</sup> Bone Spring Subsea)





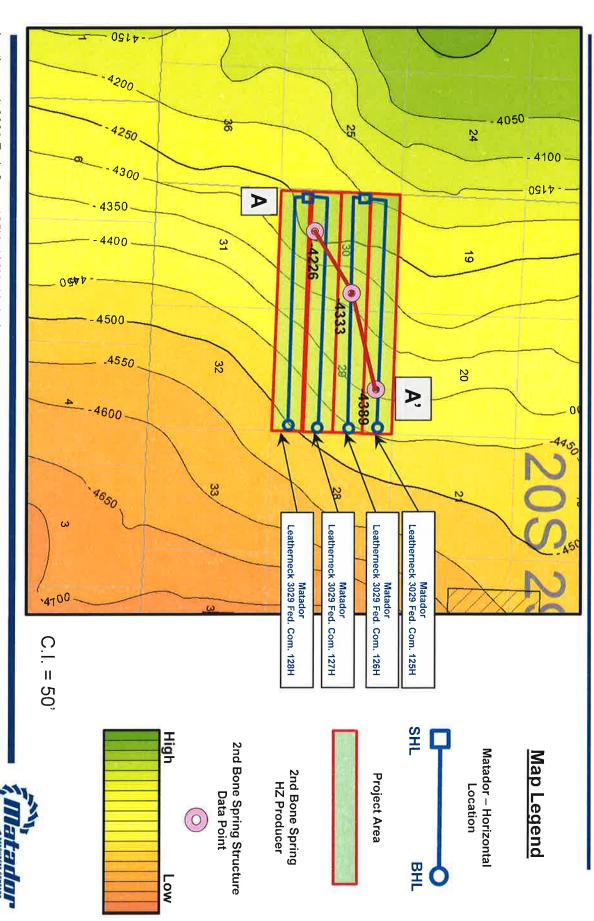
Submitted by: MATADOR RESOURCES

Exhibit No. B3

Hearing Date: May 30, 2019

Case Nos. 16470 - 16473

### Structure Map (Top 2nd Bone Spring Subsea) Avalon, Bone Spring, East (Pool Code: 3713)

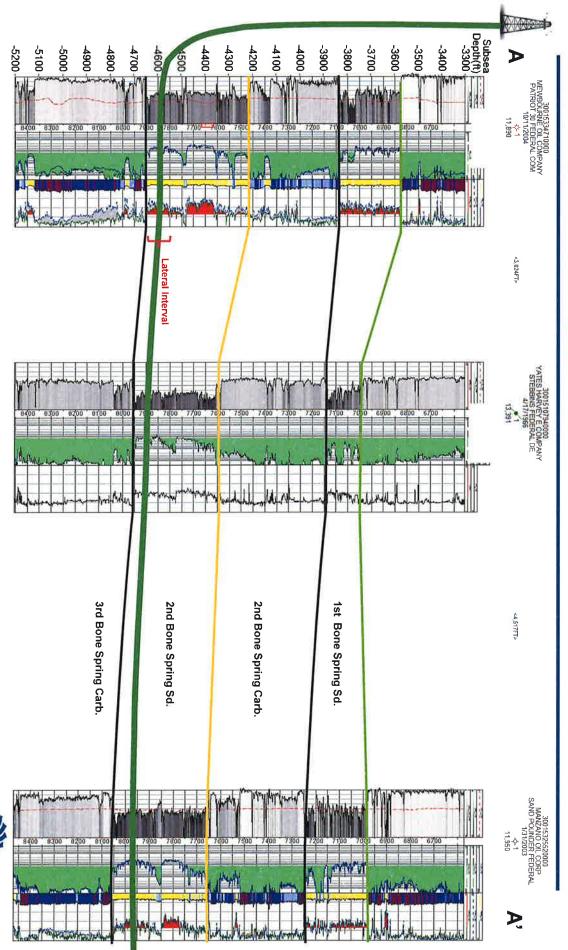


### Santa Fe, New Mexico

Submitted by: MATADOR RESOURCES Hearing Date: May 30, 2019 Exhibit No. B4

Case Nos. 16470 - 16473

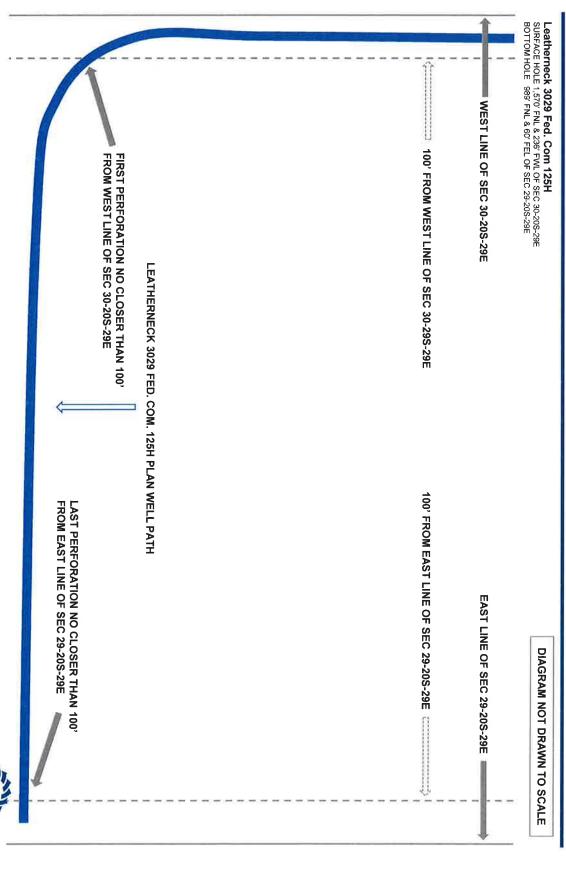
# Avalon, Bone Spring, East (Pool Code: 3713) Structural Cross Section A - A'



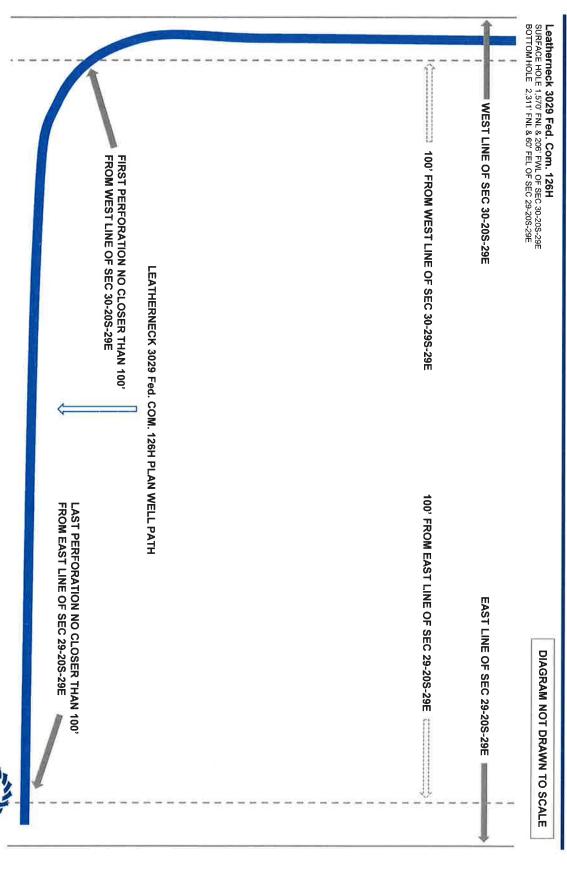
### Santa Fe, New Mexico

Submitted by: MATADOR RESOURCES Hearing Date: May 30, 2019 Case Nos. 16470 - 16473 Exhibit No. B5

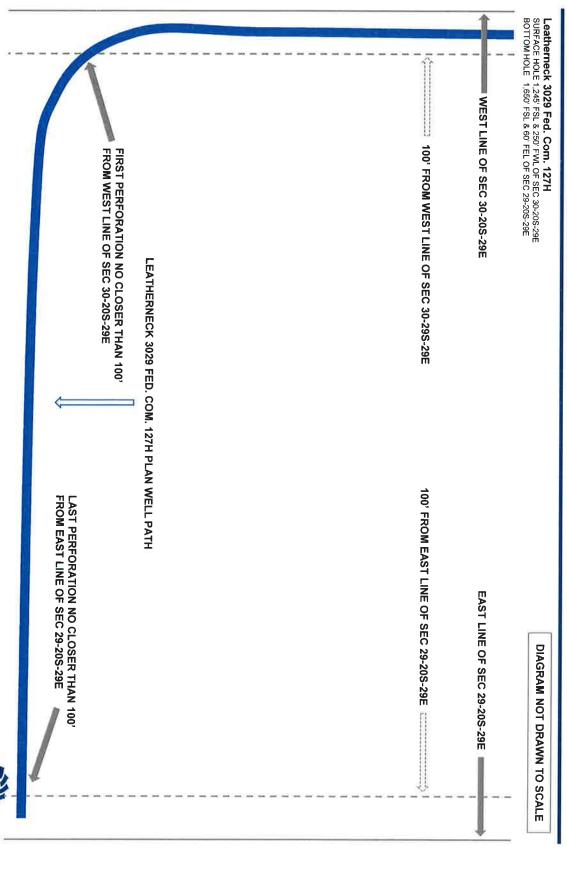
# Avalon, Bone Spring, East (Pool Code: 3713) Leatherneck 3029 Fed. Com. 125H Completion



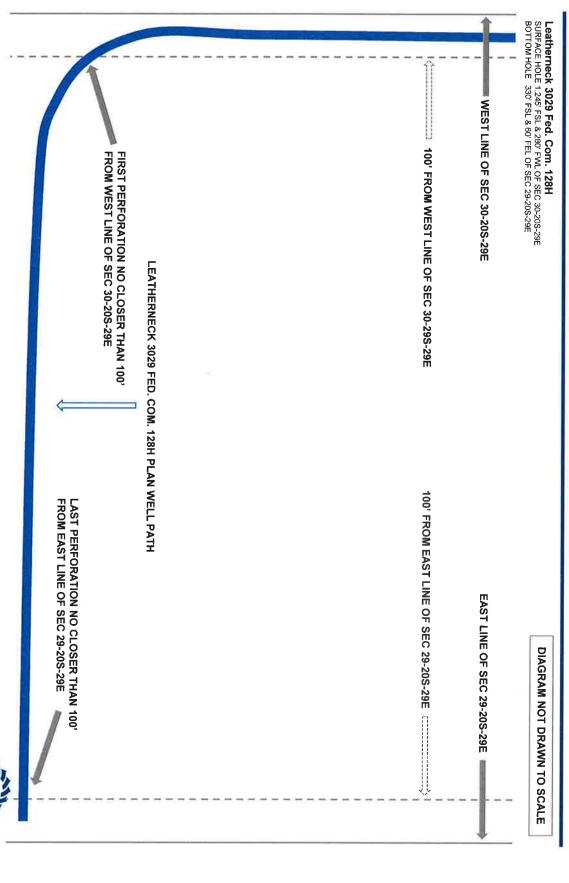
# Avalon, Bone Spring, East (Pool Code: 3713) Leatherneck 3029 Fed. Com. 126H Completion



# Avalon, Bone Spring, East (Pool Code: 3713) Leatherneck 3029 Fed. Com. 127H Completion



# Avalon, Bone Spring, East (Pool Code: 3713) Leatherneck 3029 Fed. Com. 128H Completion



### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR RESOURCES COMPANY, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 16470, 16471, 16472 and 16473

### **AFFIDAVIT**

STATE OF NEW MEXICO ) ss. COUNTY OF SANTA FE )

Kaitlyn A. Luck, attorney in fact and authorized representative of Matador Resources Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications in the above referenced cases have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 29th day of May 2019 by Kaitlyn A. Luck.

Notary Public

My Commission

Expires Around 26, 2021



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

January 18, 2019

### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 30 Fed No. 121H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on February 7, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sam Pryor at (972) 371-5292 or spryor@matadorresources.com.

Sincerely.

Jordan L. Kessler

ATTORNEY FOR MATADOR PRODUCTION

**COMPANY** 

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C1

Submitted by: MATADOR RESOURCES

Hearing Date: May 30, 2019 Case Nos. 16470 - 16473



### Jordan L. Kessler Associate

**Phone** (505) 988-4421 **Fax** (505) 983-6043 jlkessler@hollandhart.com

January 18, 2019

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Sincerely,

Jordan L. Kessler

ATTORNEY FOR MATADOR PRODUCTION

**COMPANY** 



Jordan L. Kessier Associate

Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

January 18, 2019

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TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 30 Fed No. 123H Well

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Sincerely.

Jordan L. Kessler

ATTORNEY FOR MATADOR PRODUCTION

**COMPANY** 



Jordan L. Kessler Associate Phone (505) 988-4421

**Phone** (505) 988-4421 **Fax** (505) 983-6043 ilkessler@hollandhart.com

January 18, 2019

### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 30 Fed No. 124H Well

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Sincerely.

Jordan L. Kessler

ATTORNEY FOR MATADOR PRODUCTION

**COMPANY** 



### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Matador - Leatherneck x6 CM# 83379.0001 Jalapeno Corporation Mailing 20190207 Docket

Shipment Date:	01/16/2019
Shipped From:	
Name:	HOLLAND & HART LLP
Address:	110 N GUADALUPE ST # 1
City:	SANTA FE
State:	NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
 2. Select Shipment Confirm
 3. Scan or enter the barcode/label number from PS Form 5630
 4. Confirm the volume count message by selecting Yes or No
 5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

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Barcode

Recipient

9.21489E+21 JALAPENO CORPORATION PO Box 1608 ALBUQUERQUE NM 87103-1608

Status

**Delivered Signature Received** 



### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 01/14/2019 Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Matador - Leatherneck x6 CM# 83379,0001 Notice List

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	32
Total	32

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

Note to RSS Clerk:

1. Home screen > Malling/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/lobel = 1. Scan or enter the barcode/label number from PS Form 5630

Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

**USPS SCAN AT ACCEPTANCE** 

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### Matador Leatherneck x6 Notice L

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-	Recipient	Status
7	_	Delivered Signature Received
m	$\neg$	Delivered Signature Received
4	$\neg$	Delivered Signature Received
5	EOG Resources Assets LLC 105 South Fourth Street Artesia NM 88210	Delivered Signature Received
9	COG Operating LLC 550 Texas Avenue Suite 100 Midland TX 79701	Delivered Signature Received
_	Concho Oil and Gas LLC 550 Texas Avenue Suite 100 Midland TX 79701	Delivered Signature Received
∞	Mewbourne Energy Partners 04-A L P PO BOX 7698 Tyler TX 75711 TX 75711	Delivered Signature Received
6	CWM 2000-B II Ltd PO BOX 7698 Tyler TX 75711	Delivered Signature Received
19	10 Mewbourne Development Corporation PO BOX 7698 tyler TX 75711	Delivered Signature Received
=	11 Mewbourne Oil Company PO BOX 7698 Tyler TX 75711	Delivered Signature Received
12	2 3MG Corporation PO BOX 7698 Tyler TX 75711	Delivered Signature Received
13	EOG Y Resources Inc 105 S 4th Street Artesia NM 88210	Delivered Signature Received
14	14 John A Yates 105 S 4th Street Artesia NM 88210	Delivered Signature Received
15	15 Estate of Peggy A Yates deceased 105 S 4th Street Artesia NM 88210	Delivered Signature Received
16	16 T I G Properties L P PO BOX 10508 Midland TX 79702	Return To Sender
17	17 Pamela J Burke Trustee of the P I P 1990 Trust PO BOX 10508 Midland TX 79702	Return To Sender
18	Pamela J Burke Trustee of the Claire Ann Iverson Revoacble Living Trust u/t/a dated November 22 2005 PO BOX 10508 Midland TX 79702	Return To Sender
19	Pamela J Burke Trustee of the Siegfried James Iverson III Revoacble Living Trust u/t/a dated November 22 2006 PO BOX 10508 Midland TX 79702	Return To Sender
20	20 Van S Welch II 11111 Grant Road	In-Transit
22	22 James Gary Welch 15714 Winding Moss Drive Houston TX 77068	In-Transit
23	23 Marian Welch Pendegrass 2705 Gaye Drive Roswell NM 88201	Delivered Signature Received
24	24 Robert Welch Gillespie 186 Sierra View Pasadena CA 91105	In-Transit
25	Erin L Cofrin Revocable Trust 43 Camino Arroyo Place Palm Desert CA 92260	Delivered Signature Received
56	26 Van P Welch Jr 2259-C Via Puerta Laguna Woods CA 92653	In-Transit
27	27 Phoebe J Welch Trustee of the Phoebe J Welch Trust dated July 27 2006 20350 Marsh Creek Road Brentwood CA 94513	In-Transit
78	28 Bryan W Welch 1764 s Paige Creek Place Tucson AZ 85748	Delivered Signature Received
53	29 Becky R Cooper PO BOX 1482 Sonoita AZ 75637	In-Transit
30	30 Stacy Welch Green 5655 N Via Umbrosa Tucson AZ 85750	In-Transit
31	Phoebe Jane Welch IV 3501 146th Street Lubbock TX 79423	In-Transit
32	32 Wendell Terry Welch PO BOX 8418 Nikiski AK 99635	Delivered Signature Received
8	33 Michael Irwin Welch 3501 146th Street Lubbock TX 79423	In-Transit
8	34 Sanders Thomas Welch 49730 Baun Drive Kenai AK 99611	Return To Sender



### **Shipment Confirmation Acceptance Notice**

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Matador - Leatherneck x6 CM# 83379.0001 **ORRI Notice LIst** 

Shipment Date: 01/16/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	62
Total	62

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

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Note to RSS Clerk:

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  2. Select Shipment Confirm
  3. Scan or enter the barcode/label number from PS Form 5630
  4. Confirm the volume count message by selecting Yes or No
  5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

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 □ Collect on Delivery (COD) □ Signature Confin Postmaster, Per (Name of receiving employee) Concho Oil & Gas LLC 550 Texas Avenue Suite 100 Midland TX 79701 COG Operating LLC 550 Texas Avenue Suite 100 Midland TX 79701 Cynthia (Cindy) Hinkle Trustee ulwlo Clarence E Hinkle deceased Charlotte Forehand Albright 1705 Boyd Drive Carlsba NM 88220 Curtis W Mawbourne Trustee PO BOX 7698 Tyler TX 75711 Claudia Liz Carlson 1610 Evette Court Merced CA 95430 Charles E Hinkle PO BOX 149 Monterey CA 93940 Complete in Ink Check type of mail or service Clarke C Coll PO BOX 1818 Roswell NM 88202 □ Adult Signature Required RT 3 Bax 519 Carmei CA 93923 ☐ Insured Mail Priority Mail Total Number of Pieces Received at Post Office USPS Tracking/Article Number 9214 8901 9403 8377 4584 13 9214 8901 9403 8377 4584 20 9214 8901 9403 8377 4584 37 9214 8901 9403 8377 4584 44 9214 8901 9403 8377 4584 82 9214 8901 9403 8377 4584 51 9214 8901 9403 8377 4584 68 9214 8901 9403 8377 4584 75 110 N Guadalupe St # 1 Santa Fe NM 87501 Name and Address of Sender PS Form **3877**, April 2015 Holland & Hart LLP Total Number of Pieces Listed by Sender 9 Ę 12 4 5 15. 16. တ်

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(Page 2 of 8) PSN 7530-02-000-9098



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☐ Certified Mail Restricted Delivery Check type of mail or service Eric J Coll PO BOX 1818 Roswell NM 88202 ☐ Collect on Delivery (COD) St North Great Falls MT 59401 BOX 3480 Omaha NE 68103 ☐ Insured Mail ☐ Priority Mail Panama City FL 32404 Great Falls MT 59401 (Page 3 of 8) Total Number of Pieces Received at Post Office USPS Tracking/Article Number 9214 8901 9403 8377 4584 99 9214 8901 9403 8377 4585 05 9214 8901 9403 8377 4585 12 9214 8901 9403 8377 4585 29 9214 8901 9403 8377 4585 36 9214 8901 9403 8377 4585 43 9214 8901 9403 8377 4585 50 9214 8901 9403 8377 4585 67 110 N Guadalupe St # 1 Santa Fe NM 87501 Name and Address of Sender PS Form **3877**, April 2015 Holland & Hart LLP Total Number of Pieces PSN 7530-02-000-9098 Listed by Sender 1. 12 8 9 20. 22 23. 24.

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 □ Insured Mail □ Return Receipt for Addressee (Name, Street, City, State, & ZIP Code<sup>TM</sup>) Postmaster, Per (Name of receiving employee) LML LLC 6565 Americas Parkway NE Ste 1000 Albuquerque NM 87110 Trust dated January 9 1996 2604 Coronado Drive Roswell NM 88202 Katherine Fletcher c/o Martha Hunter 1610 Evette Court Merced CA John T Hinkle and Linda J Hinkle Trustees of the Hinkle Living Jatapeno Corporation PO BOX 1608 Albuquerque NM 87103 LDY Corporation 1010 Sunwest Centre Roswell NM 88201 Lynn S Allensworth 610 West Frazier Roswell NM 88201 John F Coll II PO BOX 1818 Roswell NM 88202 Check type of mail or service Jean Wallace 1709 Missouri Joplin MO 64804 □ Priority Mail 95430 (Page 4 of 8) Total Number of Pieces Received at Post Office USPS Tracking/Article Number 9214 8901 9403 8377 4586 35 9214 8901 9403 8377 4585 74 9214 8901 9403 8377 4585 98 9214 8901 9403 8377 4586 04 9214 8901 9403 8377 4586 11 9214 8901 9403 8377 4586 28 9214 8901 9403 8377 4586 42 9214 8901 9403 8377 4585 81 110 N Guadalupe St # 1 Name and Address of Sender PS Form **3877**, April 2015 Santa Fe NM 87501 Holland & Hart LLP Total Number of Pieces Listed by Sender 27. 31 30. 32. 25. 26. 28. 8

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(Page 5 of 8) PS Form **3877**, April 2015 PSN 7530-02-000-9098

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(Page 6 of 8) PS Form **3877**, April 2015 PSN 7530-02-000-9098

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1 Recipient		Status
2 Alan Jochimsen 4209 Cardinal Lane Midland TX 79707		Delivered Signature Received
3 Bank of America N A Trustee of the Selma E Andrews Perpetual Charitable Trust PO BOX 830308 Dallas TX 75283	Trust PO BOX 830308 Dallas TX 75283	Delivered Signature Received
4 Bank of America N A Trustee of the Selma E Andrews Trust f/b/o Peggy Barrett PO BOX 830308 Dallas TX 75283	rrett PO BOX 830308 Dallas TX 75283	Delivered Signature Received
5 Bettianne Hinkle Bowen 1902 Ivanhoe Lane Abilene TX 79605		In-Transit
6 Betty E Waldenville 1610 Village Dr Norman OK 73701		In-Transit
7 Braille Institute of America Inc PO BOX 840738 Dallas TX 75284		Delivered Signature Received
8 Catherine Coll Trustee of the Testamentary Trust created by Article IV of the Will of Max W Cole II deceased 83 La Barbaria Trail Santa Fe NM 8 In-Transit	e Will of Max W Cole II deceased 83 La Barbaria Trail Santa Fe NN	A 8 In-Transit
9 Chalcam Exploration L L C 200 West First Suite 434 Roswell NM 88201		Delivered Signature Received
10 Charles E Hinkle PO BOX 149 Monterey CA 93940		Return To Sender
11 Charlotte Forehand Albright 1705 Boyd Drive Carlsba NM 88220		Delivered Signature Received
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20 Dorothy Stuckey 1721 Windchime Norman OK 73701		In-Transit
21 EOG Resource Assets LLC 1111 Bagby Sky Lobby 2 Houston TX 77002		Delivered Signature Received
22 Eric J Coll PO BOX 1818 Roswell NM 88202		Delivered Signature Received
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25 Estate of Mark T Whelan - Att: Bessie L Whelan 8 Third St North Great Falls MT 59401	5 MT 59401	Delivered Signature Received
26 Jalapeno Corporation PO BOX 1608 Albuquerque NM 87103		Delivered Signature Received
27 Jean Wallace 1709 Missouri Joplin MO 64804	79.4	'n-Transit
28 John F Coll II PO BOX 1818 Roswell NM 88202		Delivered Signature Received
29 John T Hinkle and Linda J Hinkle Trustees of the Hinkle Living Trust dated January 9 1996 2604 Coronado Drive Roswell NM 88202	anuary 9 1996 2604 Coronado Drive Roswell NM 88202	Delivered Signature Received
30 Katherine Fletcher c/o Martha Hunter 1610 Evette Court Merced CA 95430		In-Transit
31 LDY Corporation 1010 Sunwest Centre Roswell NM 88201		Return To Sender
32 LML LLC 6565 Americas Parkway NE Ste 1000 Albuquerque NM 87110		In-Transit
33 Lynn S Allensworth 610 West Frazier Roswell NM 88201		Return To Sender
34 Margaret H Eccleston Trustee of the Margaret Eccleston Trust u/t/a dated August 12 1992 271 Hillandale Court Riverside CA 92507	August 12 1992 271 Hillandale Court Riverside CA 92507	In-Transit
35 Marguerite H Coe 872 BETTINA COURT #463 Houston TX 77024		Return To Sender
36 Mark Pate and Elizabeth A Pate as joint tenants 8 Third St North Great Falls MT 59401	s MT 59401	Delivered Signature Received
37 Marsha S Melton 1214 East 52nd Street Odessa TX 79762		In-Transit
38 Marshall & Winston Inc PO BOX 50880 Midland TX 79710		Delivered Signature Received
39 Mary Lynn Forehand 112 East Cherry Lane Carlsbad NM 88252		In-Transit
40 Max W Coll III 7625-2 El Centro Blvd Las Cruces NM 88012		In-Transit
41 McQuiddy Communications & Energy Inc PO BOX 2072 Roswell NM 88201		Delivered Signature Received
42 Melanie Coll DeTemple 5653 Tobias Avenue Van Nuys CA 91411		Delivered Signature Received
43 Michael S Richardson PO BOX 819 Roswell NM 88202		In-Transit
44 Monty D McLane and wife Karen R McLane PO BOX 9451 Midland TX 79708	8	Delivered Signature Received
45 Morna Ruth Bonifield Canon 9403 Winding Ridge Dallas TX 75238		Delivered Signature Received
46 Pacific Enterprises Oil Company (USA) 1700 Pacific Avenue Suite 1200 Dallas TX 75201	as TX 75201	In-Transit
47 Paul E Siegel Successor Fiduciary3 607 North Broadway Hastings MI 49058		Delivered Signature Received
48 Paul Pate 8 Third St North Great Falls MT 59401		Delivered Signature Received
49 Pauline Bryant 525 W Davis Road Weatherford OK 73096		Return To Sender
50 PetroYates Inc PO BOX 1608 Albuquerque NM 87103		<b>Delivered Signature Received</b>
51 R R Hinkle Company Inc 1213 West Third Street Roswell NM 88201		Delivered Signature Received

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54 Sharbro Energy LLC PO BOX 840 Artesia NM 88211	Delivered Signature Received
55 Spiral Inc PO BOX 1933 Roswell NM 88202	Delivered Signature Received
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Susan Hendricks 482 Walker #4 Ashland OR 97520	In-Transit
60 Tterra Oil Company PO BOX 700968 San Antonio TX 78270	Delivered Signature Received
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63 Estate of Wana Hill 1864 Pine Run Mulberry FL 33860	Return To Sender

### CURRENT-ARGUS 14470

### AFFIDAVIT OF PUBLICATION

Ad No. 0001276275

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/05/19

Legal Clerk

Subscribed and sworn before me this 5th of February 2019.

State of WI, County of Brown

12-19.71

My Commission Expires

Ad#:0001276275 P O : 0001276275 # of Affidavits :0.00



Santa Fe, New Mexico
Exhibit No. C2

Submitted by: MATADOR RESOURCES
Hearing Date: May 30, 2019
Case Nos. 16470 - 16473

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on February 21, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 11, 2019. Public documents, including the agendand minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case

and notice to the public.
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: Yates Energy Corporation; Sharbro Energy, LLC; Santo Legado LLC; EOG Resources Assets LLC; COG Operating LLC; Concho Oil and Gas LLC; Mewbourne Energy Partners O4-A, L.P.; CWM 2000-B II, Ltd.; Mewbourne Development Corporation; Mewbourne Oil Company; 3MG Corporation; EOG Y Resources, Inc.; John A. Yates, his heirs and devisees; Estate of Peggy A. Yates, deceased, her heirs and devisees; T.I.G. Properties, L.P.; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust u/t/a dated November 22, 2005; Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust u/t/a dated November 22, 2006; Van S. Welch, II, his heirs and devisees; James Gary Welch, his heirs and devisees; Marian Welch Pendergrass, her heirs and devisees; Frin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe Jane Welch, IV, her heirs and devisees; Wendell Terry Welch, his heirs and devisees; Sanders Thomas Welch, his heirs and devisees; Sanders Thomas Welch, his heirs and devisees; Estate of Sarah Elizabeth Garner, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Relationers and devisees; Betty E. Waldenville, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Bettianne Hinkle Bowen, her heirs and devisees; Betaille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and

devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, c/o Farmers National Company, Agent, her heirs and devisees; Estate of Charles Bryant, Attn: Cheri Bryant, his heirs and devisees; Estate of Charles Bryant, Attn: Cheri Bryant, his heirs and devisees; John F. Coll, II, his heirs and devisees; John F. Coll, III, his heirs and devisees; John F. Coll, III, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, c/o Martha Hunter, her heirs and devisees; LDY Corporation; LML, LLC; Lynn S. Allensworth, her heirs and devisees; Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, their heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; Molanie Coll DeTemple, her heirs and devisees; Monty D. McLane and wife, Karen R. McLan, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Pauline Bryant, her heirs and devisees; PateroYates, Inc.; Spirit Trail, LLC;

Case No. 16470:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 316.36-acre horizontal spacing unit comprised of the N/2N/2 of Section 29 and the N/2N/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 30 Fed No. 121H Well, which will be horizontally drilled from a surface location in the NW/4NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4NE/4 (Unit A) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and

200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.
Pub: February 5, 2019 #1276275

### CURRENT-ARGUS

### AFFIDAVIT OF PUBLICATION

14471

Ad No. 0001276277

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/05/19

Legal Clerk

Subscribed and sworn before me this 5th of February 2019.

State of WI, County of Brown

My Commission Expires

Ad#:0001276277 P O : 0001276277 # of Affidavits :0.00



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE NEW MEXICO

SANTA FE, NEW MEXICO
The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on February 21, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 11, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case

and notice to the public.
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: Yates Energy Corporation; Sharbro Energy, LLC; Santo Legado LLC; EOG Resources Assets LLC; COG Operating LLC; Concho Oil and Gas LLC; Mewbourne Energy Partners 04-A, L.P.; CWM 2000-B II, Ltd.; Mewbourne Development Corporation; Mewbourne Oil Company; 3MG Corporation; EOG Y Resources, Inc.; John A. Yates, his heirs and devisees; Estate of Peggy A. Yates, deceased, her heirs and devisees; T.I.G. Properties, L.P.; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust u/t/a dated November 22, 2005; Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust u/t/a dated November 22, 2006; Van S. Welch, II, his heirs and devisees; James Gary Welch, his heirs and devisees; Marian Welch Pendergrass, her heirs and devisees; Frin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe Jane Welch, IV, her heirs and devisees; Phoebe Jane Welch, IV, her heirs and devisees; Wendell Terry Welch, his heirs and devisees; Sanders Thomas Welch, his heirs and devisees; Sanders Thomas Welch, his heirs and devisees; Estate of Sarah Elizabeth Garner, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner. her heirs and

devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, herheirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, c/o Farmers National Company, Agent, her heirs and devisees; Estate of Charles Bryant, Attn: Cheri Bryant, his heirs and devisees; John F. Coll, II, his heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, c/o Martha Hunter, her heirs and devisees; LDY Corporation; LML, LLC; Lynn S. Allensworth, her heirs and devisees; Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marsha S. Melton, her heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; Susan Hendr

devisees.

Case No. 16471:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 316.84-acre horizontal spacing unit comprised of the S/2N/2 of Section 29 and the S/2N/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 30 Fed No. 122H Well, which will be horizontally drilled from a surface location in the SW/4NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4NE/4 (Unit H) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a

200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.
Pub: February 5, 2019 #1276277

### CURRENT-ARGUS 14442

### AFFIDAVIT OF PUBLICATION

### Ad No. 0001276281

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/05/19

Legal Clerk

Subscribed and sworn before me this 5th of February 2019.

State of WI County of Brown

NOTARY PUBLIC

My Commission Expires

NOTARY PUBLIC SOLUTION OF WISCOUTH

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE NEW MEXICO

OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO
The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on February 21, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 11, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public

and notice to the public.
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not

New Mexico Principal Mendala Michael So stated.)

To:All overriding royalty interest owners and pooled parties, including: Yates Energy Corporation; Sharbro Energy, LLC; Santo Legado LLC; EOG Resources Assets LLC; COG Operating LLC; Concho Oil and Gas LLC; Mewbourne Energy Partners O4-A, L.P.; CWM 2000-B II, Ltd.; Mewbourne Development Corporation; Mewbourne Oil Company; 3MG Corporation; EOG Y Resources, Inc.; John A. Yates, his heirs and devisees; Estate of Peggy A. Yates, deceased, her heirs and devisees; T.I.G. Properties, L.P.; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust u/t/a dated November 22, 2005; Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust u/t/a dated November 22, 2006; Van S. Welch, II, his heirs and devisees; James Gary Welch, his heirs and devisees; Marian Welch Pendergrass, her heirs and devisees; Frin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe Jane Welch, IV, her heirs and devisees; Phoebe Jane Welch, IV, her heirs and devisees; Mendell Terry Welch, his heirs and devisees; Estate of Sarah Elizabeth Garner, her heirs and devisees; Estate of Sarah Elizabeth Garner, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable T

devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploof Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co, Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Fird J. Coll, his heirs and devisees: Fstate of Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, c/o Farmers National Company, Agent, her heirs and devisees; Estate of Charles Bryant, Attn: Cheri Bryant, his heirs and devisees; Estate of Mark T. Whelan, Attn: Bessie L. Whelan, his heirs and devisees; Jalanses Company Leaven Mallace Devision and Leaven Leaven Mallace Leaven Leaven Mallace Leaven Leaven Mallace Leaven Leaven Mallace Leaven Leaven Leaven Mallace Leaven Leaven Leaven Mallace Leaven Le peno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, c/o Martha Hunter, her heirs and devisees; LDY Corporation; LML, LLC; Lynn S. Allensworth, her heirs and devisees; Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLan, their heirs and devisees; Morna Ruth MocLan, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Pacif-ic Enterprises Oil Company (USA); Paul E. Sie-gel, Successor Fiduciary3; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; R. R. Hinkle Compa-ny, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Com-pany; William Joe Snipes, his heirs and devisees.
Case No. 16472:Application of Matador Pro-

Case No. 16472:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 317.32-acre horizontal spacing unit comprised of the N/2S/2 of Section 29 and the N/2S/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 30 Fed No. 123H Well, which will be horizontally drilled from a surface location in the NW/4SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4SE/4 (Unit 1) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and

200% charge for risk involved in drilling and completing the well. Said area is located ap-proximately 10 miles northeast of Carlsbad, New Mexico. Pub: February 5, 2019 #1276281

### CURRENT-ARGUS 16473

### AFFIDAVIT OF PUBLICATION

### Ad No. 0001276270

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/05/19

Legal Clerk

Subscribed and sworn before me this 5th of February 2019.

State of WI, County of Brown

My Commission Expires

Ad#:0001276270 P O : 0001276270 # of Affidavits :0.00



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE NEW MEXICO

SANTA FE, NEW MEXICO
The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on February 21, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 11, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case

and notice to the public.
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

To:All overriding royalty interest owners and pooled parties, including: Yates Energy Corporation; Sharbro Energy, LLC; Santo Legado LLC; EOG Resources Assets LLC; COG Operating LLC; Concho Oil and Gas LLC; Mewbourne Energy Partners O4-A, L.P.; CWM 2000-B II, Ltd.; Mewbourne Development Corporation; Mewbourne Oil Company; 3MG Corporation; Mewbourne Oil Company; 3MG Corporation; EOG Y Resources, Inc.; John A. Yates, his heirs and devisees; Estate of Peggy A. Yates, deceased, her heirs and devisees; T.I.G. Properties, L.P.; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust u/t/a dated November 22, 2005; Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust u/t/a dated November 22, 2006; Van S. Welch, II, his heirs and devisees; James Gary Welch, his heirs and devisees; Marian Welch Pendergrass, her heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch, his heirs and devisees; Phoebe Jane Welch, his heirs and devisees; Phoebe Jane Welch, IV, her heirs and devisees; Wendell Terry Welch, his heirs and devisees; Sanders Thomas Welch, his

devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlete Forehand Albright, her heirs and devisees; Claudia Liz Carlson, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EoG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, c/o Farmers National Company, Agent, her heirs and devisees; Estate of Charles Bryant, Attn: Cheri Bryant, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, peno Corporation; Jean Wallace, her heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, c/o Martha Hunter, her heirs and devisees; LDY Corporation; LML, LLC; Lynn S. Allensworth, her heirs and devisees; Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, their heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Mony D. McLane and wife, Karen R. McLan, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; PatroYates, Inc.; R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Sarmuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Cusan Hendricks, her heirs and devisees; Susan Hendricks, her heirs and devisees.

Case No. 16473:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 317.82-acre horizontal spacing unit comprised of the S/2S/2 of Section 29 and the S/2S/2 of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 30 Fed No. 124H Well, which will be horizontally drilled from a surface location in the SW/4SW/4 (Lot 4) of Section 30 to bottom hole location in the SE/4SE/4 (Unit P) of Section 29. The completed interval for the well will remain within the standard setbacks as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and

200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.
Pub: February 5, 2019 #1276270