

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 20326

VERIFIED STATEMENT OF TREY GOODWIN

Trey Goodwin, being duly sworn upon his oath, deposes and states:

1. I am a landman for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), and I have personal knowledge of the matters stated herein. I previously testified before the Division, and was qualified as an expert petroleum landman.

2. The following information is submitted in support of the compulsory pooling application filed herein:

(a) A Midland Map Co. plat outlining the unit being pooled is attached hereto as Attachment A. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 19, Township 24 South, Range 28 East, NMPM, to form a 320.32 acre horizontal spacing unit. The unit will be dedicated to:

(i) the Noel Hensley Fed Com. Well No. 202H, a horizontal well with a first take point in the NE/4NW/4 of Section 19 and a final take point in the SE4/SW/4 of Section 19; and

(ii) the Noel Hensley Fed Com. Well No. 222H, a horizontal well with a first take point in the NE/4NW/4 of Section 19 and a final take point in the SE4/SW/4 of Section 19.

(b) The well unit is comprised of federal and fee lands. There are no depth severances in the Wolfcamp formation.

(c) Draft Form C-102s describing the horizontal well paths are attached hereto as Attachment B.

(d) The wells will comply with the setback requirements in the special pool rules for the Purple Sage-Wolfcamp (Gas) Pool.

EXHIBIT

4

- (e) The unleased mineral interest owners being pooled are set forth in Attachment C. Attachment C also lists overriding royalty owners in the proposed wells who are being pooled.
- (f) A copy of the proposal letter sent to the unleased mineral interest owner is attached hereto as Attachment D. This interest owner owns a 0.78125% working interest in the well unit.
- (g) Matador has made a good faith effort to obtain the voluntary joinder of the interest owner in the proposed wells. If Matador reaches voluntary agreement with the working interest owner we will notify the Division, and they will not be subject to pooling.
- (h) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against any non-consenting working interest owner.
- (i) Copies of the Authority for Expenditure for each well are included in Attachment D. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other horizontal wells of this depth drilled in this area of Eddy County.
- (j) Overhead charges of \$8,000/month for a drilling well, and \$800/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Applicant also requests that the order contain a provision adjusting the rates pursuant to the COPAS accounting procedure.
- (k) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

Trey Goodwin, being duly sworn upon his oath, deposes and states that: He is a landman for MRC Energy Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Trey Goodwin
Trey Goodwin

SUBSCRIBED AND SWORN TO before me this 29th day of May, 2019 by Trey Goodwin.

My Commission Expires: 8-6-2019

Sara M. Hartsfield
Notary Public



11-19-2017 Eastern

Smith E. Moore

2A Petr. 2017

Francis Beeman

Marbob Congo Fed. Com.

Featherstone

Oax Res. (Internorth)

Legend

~320 Acre Proration

Federal Lease NMMN 018613A

Matador

N



GES 34 awarded 16 apps 12 had answer

1:18,000
1 inch = 1,500 feet

Southeast New Mexico

ATTACHMENT

A

019
erc
ler
Al;

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

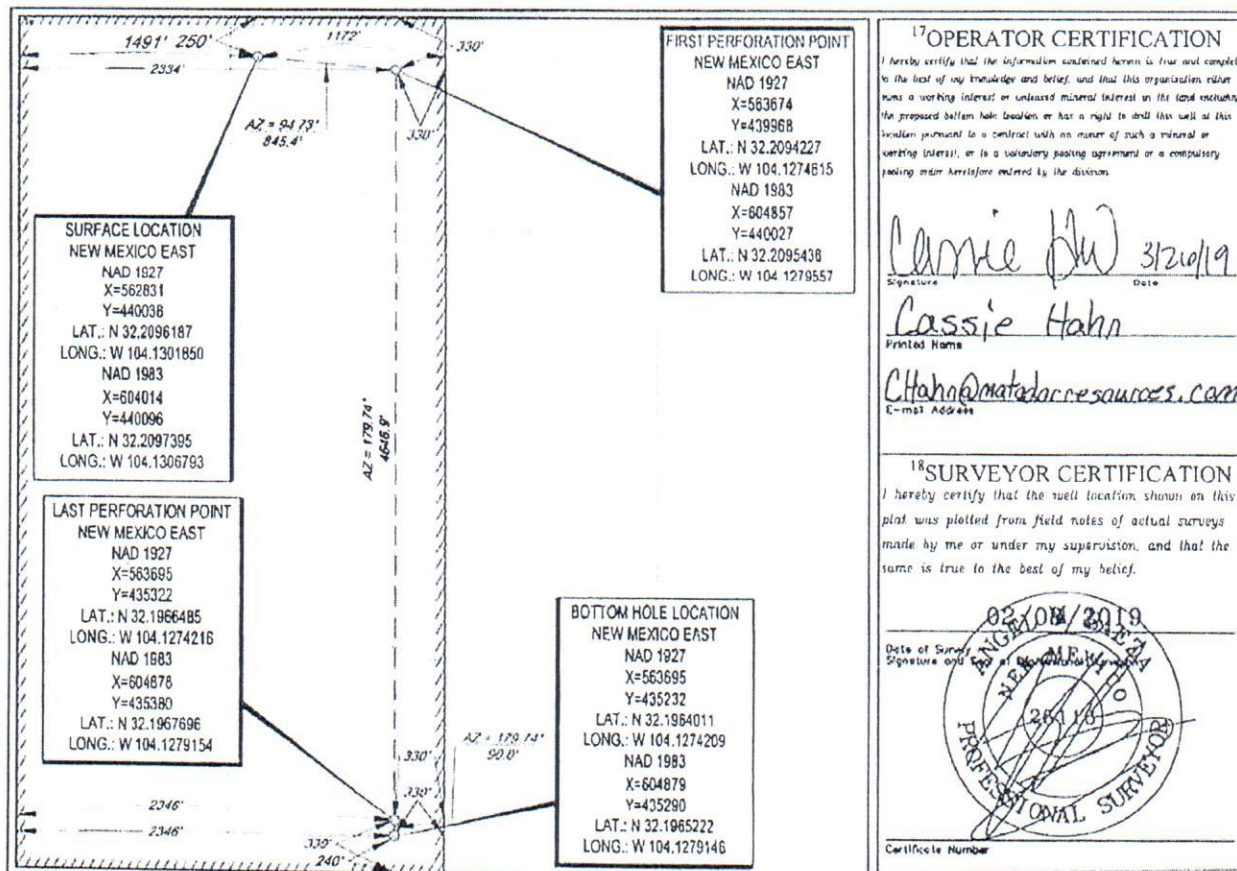
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		98220		Purple Sage-Wolfcamp Gas	
4 Property Code		5 Property Name			6 Well Number
		NOEL HENSLEY FED COM			202H
7 OGRID No.		8 Operator Name			9 Elevation
228937		MATADOR PRODUCTION COMPANY			3099'
10 Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
C	19	24-S	28-E	-	250'
				North/South line	Feet from the
				NORTH	1491'
				East/West line	County
				WEST	EDDY
11 Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
N	19	24-S	28-E	-	240'
				North/South line	Feet from the
				SOUTH	2346'
				East/West line	County
				WEST	EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
320.32				Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ATTACHMENT

B

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S First St., Artesian, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
		98220	Purple Sage- Wolfcamp Gas
⁴ Property Code	⁵ Property Name		⁶ Well Number
	NOEL HENSLEY FED COM		222H
⁷ GRID No.	⁸ Operator Name		⁹ Elevation
228937	MATADOR PRODUCTION COMPANY		3099'

¹⁰Surface Location

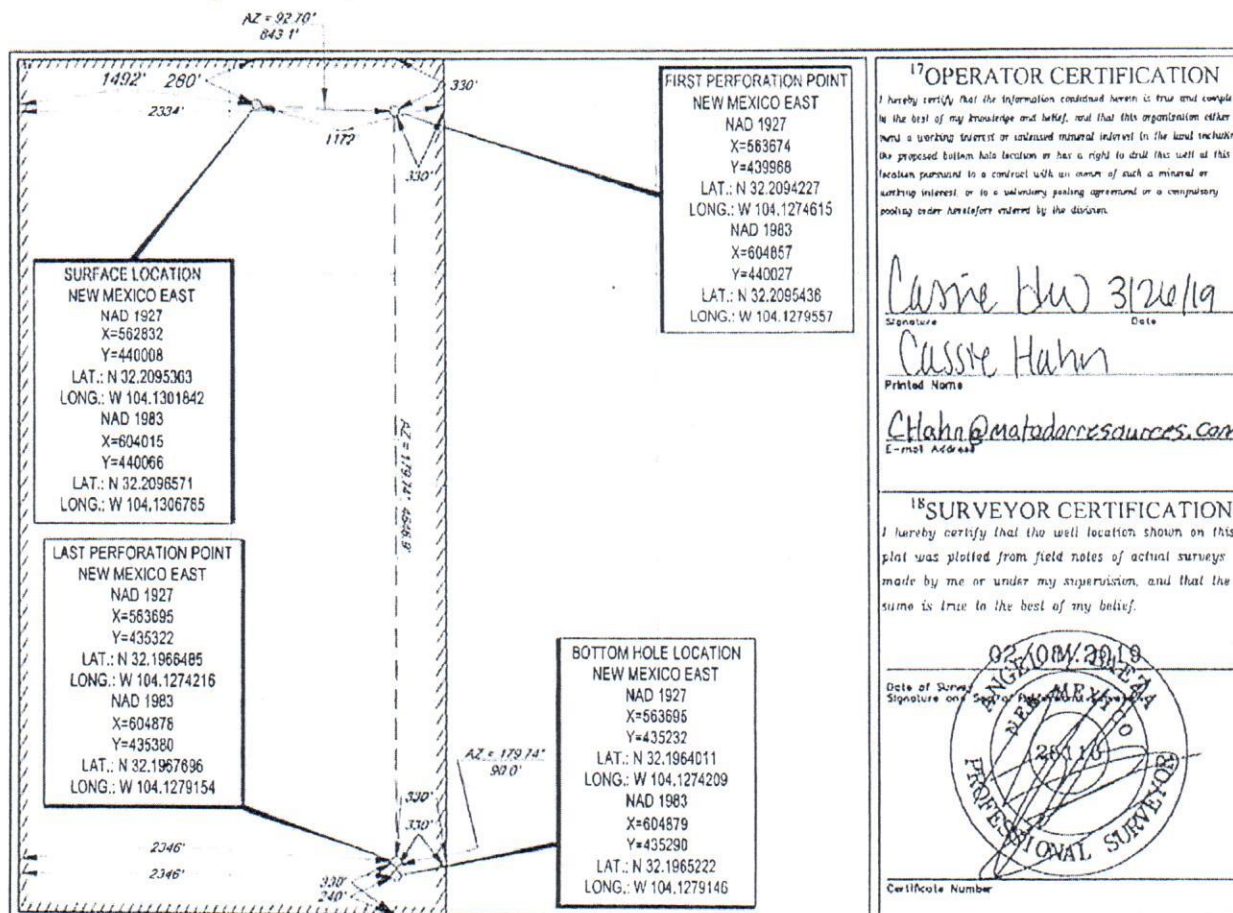
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	24-S	28-E	-	280'	NORTH	1492'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	24-S	28-E	-	240'	SOUTH	2346'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320.32			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\WELL_HENSLEY_19-24S-28E\NAD_1927\PRODUCTION\NOEL_HENSLEY_FED_COM_222H_REV2.DWG 2/21/2019 4:18:57 PM xssb

Noel Hensley Fed Com #202H and #222H**1) Unleased Mineral Owner Being Pooled**

1. Richard P. Gaule, et ux Carly N. Gaule

2) Overriding Royalty Interest Owners Being Pooled

1. Rubie Crosby Bell Family LLC
2. Charmar, LLC
3. DMA, Inc.
4. Excalibur Energy Company
5. Foundation Minerals, LLC
6. Howard A. Rubin, Inc.
7. Jerune Allen
8. Justin Nine, et ux Sara Nine
9. Madison M. Hinkle
10. Mavros Minerals II, LLC
11. Oak Valley Mineral and Land, LP
12. Richard C. Deason
13. Rolla R. Hinkle, III
14. Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust (March 19, 1990)
15. SAP, LLC
16. The Robert N. Enfield Revocable Trust dated March 16, 1999
17. Thomas D. Deason
18. Tim Lilley, et ux Tashina Lilley
19. Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015
20. MLE, LLC (Attn: Eric P. Enfield)

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.629.2163 • Fax 972.371.5201
rhelbing@matadorresources.com

Robert Helbing
Landman

March 13, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Richard P. Gaule and wife, Carly N. Gaule
2312 Neely Avenue
Midland, TX 79705

Re: Matador Production Company – Breard Fed Com #202H (the “Well”)
Participation Proposal
Section 19, Township 24 South, Range 28 East
Eddy County, New Mexico

Dear Mr. and Mrs. Gaule:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Breard Fed Com #202H, located in Section 19, Township 24 South, Range 28 East, Eddy County, New Mexico, to the Wolfcamp formation.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping the Well is \$7,416,020 as found on the enclosed AFE dated October 26, 2018.
- The proposed Well will be drilled from a legal location with a surface hole located in the NE/4NW/4 of Section 19, Township 24 South, Range 28 East, Eddy County, New Mexico. The proposed bottom hole of the subject Well will be a legal location in the SE/4SW/4 of Section 19, Township 24 South, Range 28 East, Eddy County, New Mexico.
- The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~9,370’ TVD) to a Total Measured Depth of approximately 14,600’ resulting in a productive lateral of approximately 4,500’.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

ATTACHMENT

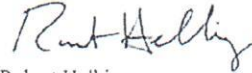
D

Richard P. Gaule and wife, Carly N. Gaule will own an approximate 0.78125% working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Robert Helbing

Enclosure(s)

Please elect one of the following and return to sender.

_____ Richard P. Gaule and wife, Carly N. Gaule hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Breard Fed Com #202H Well, located in Eddy County, New Mexico.

_____ Richard P. Gaule and wife, Carly N. Gaule hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Breard Fed Com #202H Well, located in Eddy County, New Mexico.

_____ I/We are interested in selling/leasing our interest in this unit, please contact us to discuss.

Richard P. Gaule

By: _____

Date: _____

Carly N. Gaule

By: _____

Date: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 26, 2018	AFE NO:	
WELL NAME:	Bread Fed Com #202H	FIELD:	Purple Sage
LOCATION:	Section 19-24E-28E	MD/TVD:	146,000 / 170
COUNTY/STATE:	El Paso, NM	LATERAL LENGTH:	about 4,500'
MRC W:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a horizontal upper Wolfcamp with 22 stages		

	INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory		\$ 40,300				\$ 40,300
Location, Surveys & Damages		88,000	13,000	4,000	15,000	120,000
Drilling		577,750				577,750
Cementing & Float Equip		169,000				169,000
Logging / Formation Evaluation			6,500			6,500
Mud Logging		13,500				13,500
Mud Circulation System		52,300				52,300
Mud & Chemicals		60,350	37,000			134,350
Mud / Wastewater Disposal		150,000				150,000
Freight / Transportation		18,000	7,000		2,000	27,000
Rig Supervision / Engineering		112,700	57,600	3,300	10,800	184,400
Drill Bits		63,675				63,675
Fuel & Power		96,663				96,663
Water		40,000	357,000			397,000
Drig & Completion Overhead		9,500	23,000			32,500
Plugging & Abandonment						
Directional Drilling, Surveys		186,000				186,000
Completion Unit, Swab, CTU			100,000	10,000		110,000
Perforating, Wireline, Slickline			148,500			148,500
High Pressure Pump Truck			17,800			17,800
Stimulation			2,013,000			2,013,000
Stimulation Flowback & Disp			208,000	150,000		358,000
Insurance		26,643				26,643
Labor		141,000	49,300	30,000	5,300	225,600
Rental - Surface Equipment		60,130	274,500	470,000	16,000	864,730
Rental - Downhole Equipment		67,000	42,000			109,000
Rental - Living Quarters		51,500	15,100	1,000	5,000	72,600
Contingency		82,219	147,663	8,860		238,741
Maxcom		18,275				18,275
TOTAL INTANGIBLES >	2,155,894		3,571,315	197,360	47,860	5,972,429
	TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS	COSTS
Surface Casing		\$ 31,485				\$ 31,485
Intermediate Casing		62,575				62,575
Drilling Liner		340,320				340,320
Production Casing		289,274				289,274
Production Liner						
Tubing				58,220		58,220
Wellhead		80,100		75,000		155,100
Packers, Liner Hangers			87,600	19,000		106,600
Tanks					45,000	45,000
Production Vessels				57,000	36,625	93,625
Flow Lines				50,000		50,000
Rod string						
Artificial Lift Equipment				20,000		20,000
Compressor					15,000	15,000
Installation Costs				20,000	48,000	68,000
Surface Pumps				5,000	10,000	15,000
Non-controllable Surface						
Non-controllable Downhole						
Downhole Pumps						
Measurement & Meter Installation				12,500	27,500	40,000
Gas Conditioning / Dehydration						
Interconnecting Facility Piping					40,000	40,000
Gathering / Bulk Lines						
Valves, Dumps, Controllers				6,000	4,000	10,000
Tank / Facility Containment					30,000	30,000
Flare Stack					8,250	8,250
Electrical / Grounding					2,500	2,500
Communications / SCADA					6,250	6,250
Instrumentation / Safety				10,000	12,500	22,500
TOTAL TANGIBLES >	812,407	61,800	269,720	278,525	1,443,552	2,432,504
TOTAL COSTS >	2,968,299	3,633,115	467,180	326,425	7,416,026	

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer	Blake Roberts	Team Lead - WTKM	<i>L. TE</i>
Completions Engineer	Chris Humphrey		<i>WTE</i>
Production Engineer	Ben Petersen		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Operations	_____ SBC	VP - Proc. Engineering	_____ BMA	VP - Geology	_____ BG
Executive VP, Legal	_____ CA	Exec. Dir. - Evaluation	_____ VOT		
President	_____ MRC				

NON OPERATING PARTNER APPROVAL:

Company Name:	_____ Wolfcamp Partners, L.P.	Date:	_____ 10/26/18
Signature:	_____ [Signature]	Approval:	_____ Yes
			_____ No (check box)

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.629.2163 • Fax 972.371.5201
rhelbing@matadorresources.com

Robert Helbing
Landman

March 13, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Richard P. Gaule and wife, Carly N. Gaule
2312 Neely Avenue
Midland, TX 79705

Re: Matador Production Company – Breard Fed Com #222H (the “Well”)
Participation Proposal
Section 19, Township 24 South, Range 28 East
Eddy County, New Mexico

Dear Mr. and Mrs. Gaule:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Breard Fed Com #222H, located in Section 19, Township 24 South, Range 28 East, Eddy County, New Mexico, to the Wolfcamp formation.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping the Well is \$7,953,372 as found on the enclosed AFE dated October 26, 2018.
- The proposed Well will be drilled from a legal location with a surface hole located in the NE/4NW/4 of Section 19, Township 24 South, Range 28 East, Eddy County, New Mexico. The proposed bottom hole of the subject Well will be a legal location in the SE/4SW/4 of Section 19, Township 24 South, Range 28 East, Eddy County, New Mexico.
- The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~10,450’ TVD) to a Total Measured Depth of approximately 15,300’ resulting in a productive lateral of approximately 4,500’.

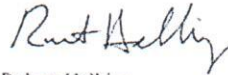
MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Richard P. Gaule and wife, Carly N. Gaule will own an approximate 0.78125% working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Robert Helbing

Enclosure(s)

Please elect one of the following and return to sender.

_____ Richard P. Gaule and wife, Carly N. Gaule hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Breard Fed Com #222H Well, located in Eddy County, New Mexico.

_____ Richard P. Gaule and wife, Carly N. Gaule hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Breard Fed Com #222H Well, located in Eddy County, New Mexico.

_____ I/We are interested in selling/leasing our interest in this unit, please contact us to discuss.

Richard P. Gaule

Carly N. Gaule

By: _____

By: _____

Date: _____

Date: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LOJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75249
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 26, 2018	AFE NO.:	
WELL NAME:	Bread Fed Com 222H	FIELD:	Purple Sage
LOCATION:	Section 19 24S-28E	MD/TVD:	15300/10450'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	about 4500'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a horizontal Wolfcamp with 22 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 40,000				\$ 40,000
Location, Surveys & Damages	109,000	15,000		15,000	140,000
Drilling	704,000				704,000
Cementing & Float Equip	200,000				200,000
Logging / Formation Evaluation		6,500			6,500
Mud Logging	25,000				25,000
Mud Circulation System	63,350				63,350
Mud & Chemicals	105,000	37,000			142,000
Mud / Wastewater Disposal	147,500				147,500
Freight / Transportation	25,000	7,000		2,500	34,500
Rig Supervision / Engineering	117,600	57,800	3,800	10,800	189,000
Drill Bits	85,400				85,400
Fuel & Power	122,100				122,100
Water	40,000	357,000			397,000
Drig & Completion Overhead	5,500	25,000			30,500
Plugging & Abandonment					
Directional Drilling, Surveys	219,000				219,000
Completion Unit, Swab, CTU		180,000	10,000		190,000
Perforating, Wireline, Stickline		148,500			148,500
High Pressure Pump Truck		67,800			67,800
Stimulation		2,013,000			2,013,000
Stimulation Flowback & Disp		204,000	100,000		304,000
Insurance	26,640				26,640
Labor	154,500	59,300	30,000	5,000	248,800
Rental - Surface Equipment	74,100	274,500	40,000	10,000	388,600
Rental - Downhole Equipment	71,000	42,000			113,000
Rental - Living Quarters	61,400	15,100	1,000	5,000	82,500
Contingency	240,115	141,665	8,800		390,580
Maxcom	20,983				20,983
TOTAL INTANGIBLES >	2,664,428	3,671,315	197,400	47,800	6,480,643
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 31,488				\$ 31,488
Intermediate Casing	92,325				92,325
Drilling Liner	369,165				369,165
Production Casing	236,429				236,429
Production Liner					
Tubing			60,000		60,000
Wellhead	58,500		25,000		83,500
Packers, Liner Hangers		61,500	10,000		71,500
Tanks				45,000	45,000
Production Vessels			87,000	38,625	125,625
Flow Lines			50,000		50,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				10,000	10,000
Installation Costs			20,000	48,000	68,000
Surface Pumps			5,000	10,000	15,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	27,500	40,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping					
Gathering / Bulk Lines				40,000	40,000
Valves, Dumps, Controllers					
Tank / Facility Containment			4,000	3,000	7,000
Flare Stack				30,000	30,000
Electrical / Grounding				6,250	6,250
Communications / SCADA				2,500	2,500
Instrumentation / Safety				6,250	6,250
TOTAL TANGIBLES >	875,407	61,800	10,000	12,500	959,707
TOTAL COSTS >	3,543,834	3,633,115	470,960	326,425	7,953,372

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: [Signature]	Team Lead - WT/INM: [Signature]
Completions Engineer: [Signature]	
Production Engineer: [Signature]	

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, OPERATIONS: [Signature]	VP - Res Engineering: [Signature]	VP - Drilling: [Signature]
Executive VP, Legal: [Signature]	Exec Dir - Exploration: [Signature]	
President: [Signature]		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed By: _____	Date: _____	
Title: _____	Approval: Yes _____ No (mark one) _____	