BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2019

CASE No. 20548

REFRIED BEANS CC "15-16" STATE COM NO. 12H WELL REFRIED BEANS CC "15-16" STATE COM NO. 13H WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20548

AFFIDAVIT OF JEREMY D. MURPHREY

Jeremy D. Murphrey, being of lawful age and being first duly sworn, states as

follows:

1. My name is Jeremy D. Murphrey and I am employed by OXY USA Inc. ("OXY")

as a Landman. I have previously testified before the Oil Conservation Division and had my

credentials as an expert in petroleum land matters accepted and made a matter of record.

2. I am familiar with the application filed by OXY in this matter and familiar

with the status of the lands in the subject area.

3. None of the mineral owners to be pooled in this case have expressed opposition to

this proceeding, so I do not expect any opposition at the hearing.

4. OXY seeks an order pooling uncommitted interests in the Bone Spring formation

Pierce Crossing; Bone Spring; East Pool; Pool code: 96473 underlying a standard 560-acre, more

or less, horizontal well spacing unit comprised of the S/2 N/2 and the N/2 S/2 of Section 15, and

the SE/4 NW/4, the S/2 NE/4, the NE/4 SW/4, and the N/2 SE/4 of Section 16, Township 24 South,

Range 29 East, NMPM, Eddy County, New Mexico.

5. **OXY Exhibit A-1** is a plat showing the tracts of land comprising the

proposed horizontal spacing unit and the proposed initial wells. The subject acreage

consists of state and private lands.

6. **OXY Exhibit A-2** contains the C-102 plats for the two wells to be initially

dedicated to the proposed horizontal well spacing unit:

- The Refried Beans CC "15-16" State Com No. 12H Well, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 15 to a bottom-hole location in the SE/4 NW/4 (Unit F) of Section 16.
- The Refried Beans CC "15-16" State Com No. 13H Well, which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 15 to a bottom-hole location in the NE/4 SW/4 (Unit K) of Section 16.
- 7. The completed interval for the **Refried Beans CC "15-16" State Com No. 13H Well** will remain within 330 feet of the S/2 N/2 of Section 15, and the SE/4 NW/4 and the S/2 NE/4 of Section 16 to allow inclusion of these proximity tracts in a standard 560-acre horizontal well spacing comprised of S/2 N/2 and the N/2 S/2 of Section 15, and the SE/4 NW/4, the S/2 NE/4, the NE/4 SW/4, and the N/2 SE/4 of Section 16.
- 8. **OXY Exhibit A-3** identifies the ownership in the proposed spacing unit and the tracts of lands within the proposed spacing unit. OXY seeks to pool only the highlighted record title owners and OXY has been able to locate an address for each of these interest owners.
- 9. **OXY Exhibit A-4** contains the well proposal letter and AFE for the wells. OXY has reached agreements with each of the working interest owners in the proposed unit.
- 10. The costs reflected in the AFE are consistent with what OXY and other operators have incurred for drilling and completing similar horizontal wells in this formation.
- 11. No ownership depth severances exist in the proposed spacing unit and there are no unleased mineral interests in the subject acreage.

- 12. OXY has estimated the overhead and administrative costs at \$ 7,500.00 per month while drilling and \$ 750.00 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.
- 13. OXY Exhibits A-1 through A-4 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

	Jegerny D. Murphrey
STATE OF TEXAS)
COUNTY OF HARRIS)
SUBSCRIBED and SWO	ORN to before me this 31st day of 11ay,
2019 by Jeremy D. Murphrey.	3
DELEENA D. LANG Notary Public, State of Texas Comm. Expires 02-18-2022 Notary ID 128179978	NOTARY PUBLIC
My Commission Expires:	
6208/18/2022	



| District |
| 1625 N. French Dr., Hobba, NM 88240
| Phone: (573) 393-6161 Fax: (573) 393-0720
| District II |
811 S. First St., Arteela, NM 88210
| Phone: (573) 748-1283 Fax: (573) 748-9720
| District III |
| 1000 Rto Brazos Road, Astee, NM 87410
| Phone: (503) 334-6178 Fax: (505) 334-6170
| District IV |
| 1220 S. St. Francis Dr., Sants Fe, NM 87505
| Phone: (503) 476-3460 Fax: (505) 476-3462

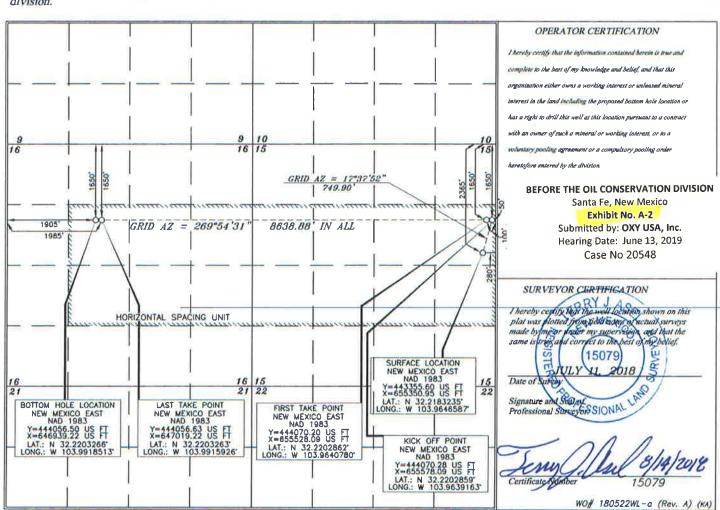
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

	API	Number	::/	Pool Code				Pool Name			
Proper	rty Code					Property Name CC "15_16" STATE COM				Well Number 12H	
OGR	ID No.	Operator Name Elevation					Elevation 2938.8'				
				Suri	ace Lo	ocation					
L or lot no. ! H	Section 15	Township 24 SOUTH	Rang 29 EAST,		Lot Idn	Feet from the 2365	North/South line NORTH	Feet from the 280'	East/West lin	ne County EDDY	
			Bottom F	Hole Locati	on If I	Different F	rom Surfac	e			
L or lot no.	Section 16	Township 24 SOUTH	Rang 29 EAST,	ge N. M. Р. M.	Lot Idn	Feet from the	North/South line NORTH	Feet from the 1905'	East/West lin	County EDDY	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1623 N. French Dr., Hobba, NM 88240
Phane: (573) 393-6161 Fax: (575) 393-0720
District II.
811 S. First St., Artosia, NM 88210
Phane: (575) 748-1283 Fax: (575) 748-9720
District III.
1000 Rto Brazos Road, Aztec, NM 87410
Phane: (505) 334-6178 Fax: (505) 334-6170
District IV.
1220 S. St. Francis Dr., Sants Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

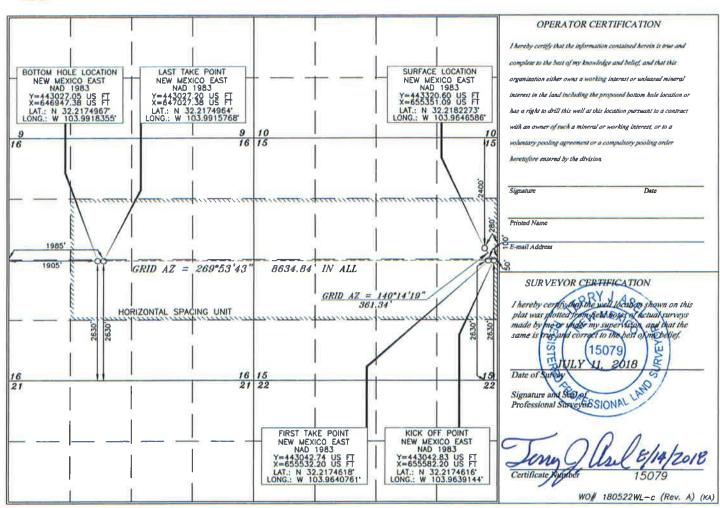
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

The same of the sa		AND THE PERSON OF THE PERSON O		
TITTE	LOCATION	AND ACDE	ACE DEDI	CATIONIDIAT
WHILL	I I II A I II IN	ANTIALKE	ALTE LIFTI	CATION PLAT

	API Number Pool Code				Pool Name						
Prope	erty Code		Property Name REFRIED BEANS CC "15_16" STATE COM					Well Number 13H			
OGI	RID No.		Operator Name Elevation						Elevation 2938.8'		
				Surfa	ace Lo	ocation					
UL or lot no.	Section	Township	Runge		Lot Idn	Feet from the	North/South line	Feet from the	East/West l	line County	
Н	15	24 SOUTH	29 EAST, N.	М. Р. М.		2400'	NORTH	280'	EAST	EDDY	
	,1,1		Bottom Hol	e Locatio	on If I	Different I	rom Surfac	e			
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West I	line County	
K	16	24 SOUTH	29 EAST, N.	М. Р. М.		2630'	SOUTH	1905'	WEST	EDDY	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S/2 N/2 & N/2 S/2 of Section 15 and S/2 NE/4, N/2 SE/4, NE/4 SW/4 & SE/4 NW/4 of Section 16, Township 24 South, Range 29 East, Eddy County, NM

Total Acres in proposed spacing unit:

S/2 NE/4, N/2 SE/4, NE/4 SW/4 & SE/4 NW/4 of Section 16 (NMSLO VA 0836)

Acres contributed to proposed spacing unit:

95.674417% OXY USA Inc.
2,755815% OXY USA WTP Limited Partnership

0.769768% GD McKinney Investment Limited Partnership 0.160000% B. Jack Reed

0.160000% Leopard Petroleum Limited Partnership

0.160000% DRW Energy, LLC

0.160000% Beryl Oil & Gas Limited Partnership 0.160000% M'lissa L. McKinney Schoening

100.000000%

Tract 1

Total Committed Interest 100,000000%
Total Uncommitted Interest 0.00%

RECORD TITLE

Party to be Pooled PXP PRODUCING CO., LLC Party to be Pooled COLLINS & WARE, INC.

Tract 2 S/2 N/2 & N/2 S/2 of Section 15 (Fee Lease)

Acres contributed to proposed spacing unit: 320

95,674417% OXY USA Inc.

2.755815% OXY USA WTP Limited Partnership

0.769768% GD McKinney Investment Limited Partnership

0.160000% B. Jack Reed

0.160000% Leopard Petroleum Limited Partnership

0.160000% DRW Energy, LLC

0.160000% Beryl Oil & Gas Limited Partnership

0.160000% M'lissa L. McKinney Schoening

100,000000%

Total Committed Interest

Total Uncommitted Interest 0.00%

Working Interest for each party in 560 acre proposed spacing unit:

OXY USA Inc. 95.674417% OXY USA WTP Limited Partnership 2,755815% GD McKinney Investment Limited Partnership 0.769768% B. Jack Reed 0.160000% Leopard Petroleum Limited Partnership 0.160000% DRW Energy, LLC 0.160000% Beryl Oil & Gas Limited Partnership 0.160000% M'lissa L. McKinney Schoening 0.160000% 100.000000%

560

240

100.000000%



September 17, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Beryl Oil and Gas, LP 6707 Pebble Court Midland, TX 79707

Re

Well Proposal - Refried Beans CC 15-16 State Com #12H

SHL - 2365' FNL & 280' FEL

Section 15-24S-29E, Eddy County, NM BHL - 1650' FNL & 1905' FWL

Section 16-24S-29E, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Refried Beans CC 15-16 State Com #12H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 16-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 7,899', and to an approximate measured depth of 16,380' to evaluate the 1st Bone Spring. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a modified 1989 AAPL form of Operating Agreement, dated September 17, 2018, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering a Contract Area "1" limited to the 1st Bone Spring comprised of the SW/4 NW/4, S/2 NE/4 and the SE/4 of Sec. 16, T24 S, R29E and the S/2 N/2 & the S/2 of Sec. 15, T24S, R29E, N.M.P.M., Eddy Co., New Mexico as well as a Contract Area "2" limited to the depths from the top of the Wolfcamp to the depth of 15,500' comprised of the S/2 N/2 & the S/2 of Secs. 16 & 15, T24S, R29E, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement will be sent in a separate mailing.

In addition, enclosed is an AFE for the estimated cost of facilities. The facilities will serve the Refried Beans, Whomping Willow wells as well as 23 other legacy wells. OXY will forward you a shared facilities agreement for review. Ownership in the facility will be based upon a composite Division of interest which will be based on the weighted average of working interest before payout for the owners in the wells serviced by the facility. The ownership in the facility will be adjusted as necessary based on the count of wells. OXY will communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc. Jay hpley Jeremy Murphrey, CPL	Paral O'l and One J. B. J. J. J.		
Land Negotiator Advisor	Beryl Oil and Gas, LP elects to:		
Dir: 713.350.4816 Fax: 713.985.4942 Email: jeremy_murphrey@oxy.com	participate in the drilling of the Refried Beans 15-16 State Com #12H		
	non-consent the drilling of the Refried Beans 15-16 State Com #12H		
	Ву:		
	Name:		
×	Title:		
Enclosures	Date:		



Occidental Oil and Gas Corporation CEDAR CANYON 1BS 10K-With Planned Science

FIMT:	PRN
State & County:	NM, Eddy
Fleld:	Cedar Canyon
Well Type:	10k 1B8
Date:	8/6/2018

Code	Element Name	Prep Phase	Location & Rig Move	Dr	illing	Completion	Artificial Lift	Hookup	Facility
Location	, Mobilization, Rig Move	II District		1				N. YWO	
3010	Major Mob / Demob		S	\$	-				
3011	Location & Roads + Maintenance		\$ 110,532	\$					
3021	Rig Move		\$ 76,662	\$	- 2				
	ervices & Equipment Rentals	WATER BUS	CONTRACTOR OF	el el	Teach of		CALL THE R		THE REST
1000	Employee Wages		\$ 4,667	\$	58,352				T
1050	Location Services		\$	\$	-				
2004	Contractor Maintanence/Gangs/Roustabouts		s •	\$					
2017	Contract Supervision		\$ 1,750	\$	21,882				
2019	Contractor HES		3	\$	-				1
2034	Labor services		\$ 12,443	\$	67,631				
3001	Services Hot Oiling		5	\$					
3002	Services Misc Heavy Equipment		\$.	\$	-			-	
3003	Fluid Haul		\$	s	41,000				1
3005	Services Inspection		\$ 659	s	49,549				1
3009	Services Wellhead		\$.	\$	15,100				1
3012	Cased/Open Hole Logging		\$	\$					1
3013	Services Colled Tubing		\$	s					·
3014	Olrectional Drilling & LWD		\$ +	s	455,797				
3015	Fishing		\$	s					
3016	Mud Logging		\$	\$	15,613				
			\$	\$	10,010				-
3018	Services Perforating			s					-
3019	Wire line & Slick line				5				
3020	Alg Work		\$		505,590				
3022	Drilling & Completion Fluids		\$ 3,039	\$	55,343				
3023	Cementing		\$	\$	182,429				-
3024	Services Stimulation		\$	\$	2.000				-
3025	Services Downhole Other		\$	\$	24,245				
3026	Formation Testing and Coring		\$	\$	30,000				
3029	Camp & Catering		\$ 3,820	\$	12,125				-
3032	Communications & IT		\$ 941	\$	11,769				-
3035	Services Disposal		\$	\$	78,680				-
3039	Services Fluid Hauling from Site		\$		54.040				
4005	Rental Downhole Equipment &Tools		\$	\$	34,012				-
4007	HES & Industrial waste handling		\$ 607	\$	7,586				
4013	Rental Surface Equipment & Tools		\$ 22,202	\$	68,817				_
	Consumables								T
5021	Material Surface Other		\$ **	\$	**				
6023	Wellhead & X-mas tree		\$	\$	55,462				+
5027	Materal Subsurface Lift Equipment Other		\$ -	\$	**************************************				-
5028	Casing and Casing Accessories		\$	\$	505,502				
5029	Material Tubing and Accs		\$ -	\$	0.000				-
5500	Material Consumables		\$ 268	_	9,355				1
6502	Orilling Fluids Products		\$	\$	225,697	_			
5503	Bits, Reamers, Scrapers, HO's		\$	\$	41,490			<u> </u>	-
5505	Fuel & Lubricante		\$ 3,966	_	49,589	_			-
7004	Utilities: Electricity, Water & Sewars & Trash		\$ 1,270	2	15,877				
	, insurance & Tax					-4-3-6			_
8000	Land Transportation		\$ 1,201		31,787				-
8102	Tax & contingency		\$ 12,201	_	284,285				
8918	Permits/Settlements/Other		\$ -	\$	-				
8921	Waste Handling and Disp		\$ -	\$	7,846				-
8945	Loss & Loss Expenses Paid		6	S	- 8				
9999	Other Costs		s -	\$					



September 17, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

B. Jack Reed 506 Charismatic Midland, TX 79705

Ra.

Well Proposal - Refried Beans CC 15-16 State Com #13H

SHL - 2400' FNL & 280' FEL

Section 15-24S-29E, Eddy County, NM BHL -- 2630' FNL & 1905' FWL Section 16-24S-29E, Eddy County, NM

Dear Mr. Reed:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Refried Beans CC 15-16 State Com #13H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 16-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 7,899', and to an approximate measured depth of 16,321' to evaluate the 1st Bone Spring. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a modified 1989 AAPL form of Operating Agreement, dated September 17, 2018, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering a Contract Area "1" limited to the 1st Bone Spring comprised of the SW/4 NW/4, S/2 NE/4 and the SE/4 of Sec. 16, T24 S, R29E and the S/2 N/2 & the S/2 of Sec. 15, T24S, R29E, N.M.P.M., Eddy Co., New Mexico as well as a Contract Area "2" limited to the depths from the top of the Wolfcamp to the depth of 15,500' comprised of the S/2 N/2 & the S/2 of Secs. 16 & 15, T24S, R29E, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement will be sent in a separate mailing.

In addition, enclosed is an AFE for the estimated cost of facilities. The facilities will serve the Refried Beans, Whomping Willow wells as well as 23 other legacy wells. OXY will forward you a shared facilities agreement for review. Ownership in the facility will be based upon a composite Division of interest which will be based on the weighted average of working interest before payout for the owners in the wells serviced by the facility. The ownership in the facility will be adjusted as necessary based on the count of wells. OXY will communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc.

Jeremy Murphrey, CPL Land Negotiator Advisor Dir: 713.350.4816

Ekpls

Fax: 713.985.4942

Email: jeremy_murphrey@oxy.com

B. Jack Reed elects to:

____ participate in the drilling of the Refried Beans 15-16 State Com #13H

___ non-consent the drilling of the Refried Beans 15-16 State Com #13H

Ву: _____

Name: _____

Title:

Date: _____

Enclosures



Occidental Oil and Gas Corporation CEDAR CANYON 1BS 10K-With Planned Science

RMT:	PRN
State & County:	NM, Eddy
Fleid:	Cedar Canyon
Well Type:	10k 1BS
Date:	8/8/2018

Code	Element Name	Prep Phase	Location & Rig Move	1	Orilling	Completion	Artificial Lift	Hookup	Facility
Location	n, Mobilization, Rig Move						7" 2		
3010	Major Mob / Demob		6	\$	*				
3011	Location & Roads + Maintenance		\$ 110,532	S	•				
3021	Rig Move		\$ 76,662	S	7:				
Labor, S	ervices & Equipment Rentals				1000000		LANDING	I PO ILO I MI	E E
1000	Employee Wages		\$ 4,667	\$	58,352				
1050	Location Services		\$	\$					
2004	Contractor Maintanence/Gangs/Rouetabouts		\$	\$					
2017	Contract Supervision		\$ 1,750	\$	21,882				
2019	Contractor HES		\$	\$	7.				
2034	Labor services		\$ 12,443	\$	67,631				
3001	Services Hot Oiling		\$	S					
3002	Services Misc Heavy Equipment		\$	\$					
3003	Fiuld Haul		\$	S	41,000				
3005	Services Inspection		\$ 659	\$	49,549				
3009	Services Wellhead		\$	\$	15,100				
3012	Cased/Open Hole Logging		\$	S					
3013	Services Coiled Tubing		\$	\$	5				
3014	Directional Drilling & LWD		\$	\$	455,797				
3015	Fishing		\$	\$	*)				
3016	Mud Logging		\$	\$	15,613				
3018	Services Perforeting		\$	\$	•				
3019	Wire line & Slick line		\$	\$	*				
3020	Alg Work		\$	\$	505,590				
3022	Drilling & Completion Fluids		\$ 3,039	\$	55,343				
3023	Cementing		\$	S	182,429				
3024	Services Stimulation		\$	\$	9				
3025	Services Downhole Other		\$	\$	24,245				
3026	Formation Testing and Coring		\$	\$	30,000				
3029	Camp & Catering		\$ 3,820	\$	12,125				
3032	Communications & IT		\$ 941	\$	11,769				
3035	Services Disposal		\$	\$	78,880				
3039	Services Fluid Hauling from Site		S	S	-				
4005	Rental Downhole Equipment &Tools		\$	\$	34,012				
4007	HES & Industrial waste handling		\$ 607	\$	7,586				
4013	Rental Surface Equipment & Tools		\$ 22,202	\$	88,817				
	Consumables	TEATHER COLD		_					
5021	Material Surface Other		\$	\$					
5023	Wellhead & X-mae tree		\$	\$	55,482				1
5027	Materal Subsurface Lift Equipment Other		\$	\$					
5028	Casing and Casing Accessories		\$	\$	605,502				
5029	Majerial Tubing and Accs		\$	\$					
5500	Material Consumables		\$ 268	_	9,355				
5502	Orilling Fluids Products		5	\$	225,697				
5503	Bits, Reamers, Scrapers, HO's		\$ 0.000	\$	41,490				-
5505	Fuel & Lubricante		\$ 3,968		49,589	_			-
7004	Utilities: Electricity, Water & Sewers & Trash		\$ 1,270	\$	15,877				1
_	, insurance & Tax					THE REAL PROPERTY.		ALC: NO.	1
8000	Land Transportation		\$ 1,201	_	31,787				-
8102	Tax & conlingency		\$ 12,201		284,265				
8918	Permits/Settlements/Other		\$	\$					-
8921	Waste Handling and Disp		\$	\$	7,846				
8945	Loss & Lose Expenses Paid		\$	\$	• 2				-
9999	Other Costs		\$	\$		- S			

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20548

AFFIDAVIT OF TONY J. TROUTMAN

Tony J. Troutman, being of lawful age and being first duly sworn, states as follows:

1. My name is Tony J. Troutman and I am employed by OXY USA Inc. ("OXY") as

a geologist. I am familiar with the application filed by OXY in this matter and conducted a geologic

study of the Bone Spring formation underlying the subject acreage.

2. I have previously testified before the New Mexico Oil Conservation Division as

an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted

by the Division and made a matter of record.

3. OXY proposes the Refried Beans CC 15-16 State Com 12H and the Refried Beans

CC 15-16 State Com 13H wells to target the First Bone Spring Sand underlying the proposed

spacing unit. OXY Exhibit B-1 contains a structure map that I prepared for the Bone Spring target

interval with contour lines every 25 feet. The wellbore paths for the proposed wells are denoted in

Sections 15 and 16. Structure control points are identified and reflect that the interval dips gently to

the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing

this targeted interval with horizontal wells.

4. OXY Exhibit B-2 identifies the two sets of wells used to construct stratigraphic

cross-sections for the First Bone Spring Sand target interval from: (1) the northwest to southeast,

which are shown in pink from A to A', and (2) the west to east, which are shown in green from B

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B

- to B'. I chose these wells because they contain good logs and are representative of the geology of the area.
- 5. OXY Exhibit B-3 contains stratigraphic northwest to southeast cross-sections and west to east cross-sections for the First Bone Spring Sand target interval using the representative wells depicted on Exhibit B-2. Each well in the cross-section contains gamma ray and resistivity logs. The proposed targets within the First Bone Spring Sand target interval for the proposed wells are identified on the exhibit. This cross-section demonstrates that the targeted interval is present and continuous across the subject acreage.
- 6. The east to west orientation for the proposed wells in the Bone Spring target interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.
- 7. My geologic study demonstrates that the Bone Spring target interval underlying the proposed horizontal spacing unit is suitable for development with horizontal wells, that the acreage comprising the proposed horizontal spacing unit will contribute more-or-less proportionately to the production from the wellbores, and the granting of this applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 8. In my opinion, the granting of OXY's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 9. OXY Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

16	nota	A	=	
Tony J	Leoutman	n		
41-1-	uth		20101	

STATE OF TEXAS **COUNTY OF HARRIS**

SUBSCRIBED and SWORN to before me this _____ day of June, 2019 by Tony

J. Troutman.

My Commission Expires:

GINGER BAILEY GARCIA Notary Public, State of Texas Comm. Expires 04-07-2023 Notary ID 130181257

... E

First Bone Spring Sand Structure Map

Subsea depths

動

Contour Interval: 25 ft.

Control point Subsea depth

Refried Beans CC 15-16 State Com 12H Refried Beans CC 15-16 State Com 13H Refried Beans CC 15-16 State Com 14H





Author: Tony Troutman, Geologist, Oxy USA, Inc. 5/30/2019

1 mile

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B-1
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019

Case No 20548

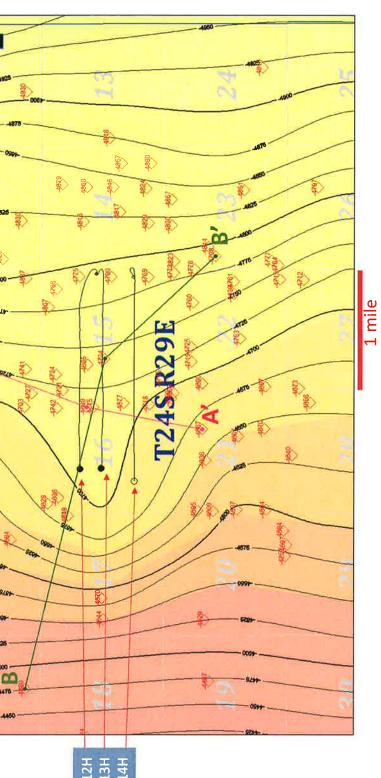
T24S R29E Cross-section location map

Subsea depths

Contour Interval: 25 ft.

Control point Subsea depth

Refried Beans CC 15-16 State Com 12H Refried Beans CC 15-16 State Com 13H Refried Beans CC 15-16 State Com 14H





Author: Tony Troutman, Geologíst,,Oxy USA, Inc. 5/30/2019

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20548

-5000 TROUTMAN" 900 POGO PRODUCING CO MITCHELL '21' FEDER 1 7500 200 TWD: BSPG2_LS γ<u>β</u>οΙοή1i.l STRUCTURAL CROSS SECTION 0 TC=7950.00 Spud Clate=12/9/1994 — TVD — Res 30015281380000 TWD 12 OP.2 GR SS 19488 Landing zone 45834 OXY U.S.A.RVC HARROUN 10:3 1VD 7800 TWD **TROUTMAN** --5000 Subsea deptins First Bone Spring Sand 4

Refried Beans CC 15-16 State Com 12H Refried Beans CC 15-16 State Com 13H Refried Beans CC 15-16 State Com 14H

North to South Oriented Cross-section A-A'

Structural dip to East



Author: Tony Troutman, Geologist, Oxy USA, Inc. 5/30/2019

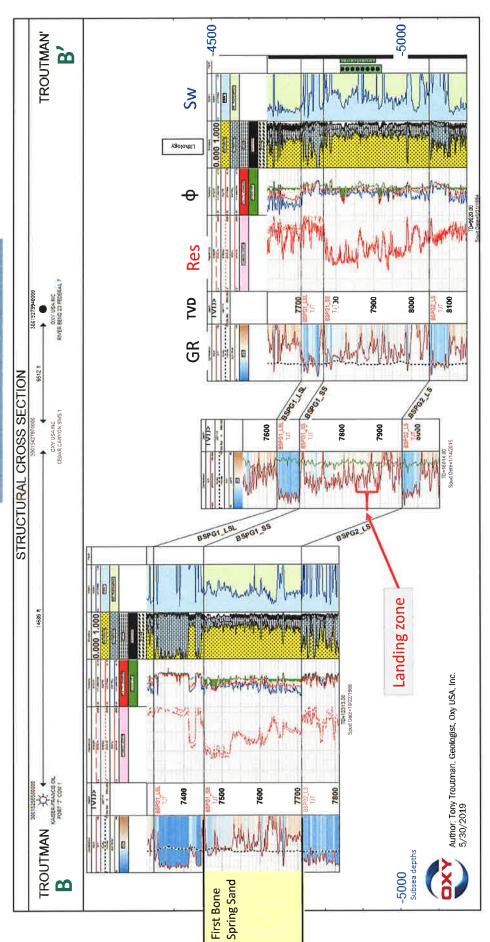
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-3
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20548

West to East Oriented Cross-section B-B'

Refried Beans CC 15-16 State Com 12H

Refried Beans CC 15-16 State Com 13H Refried Beans CC 15-16 State Com 14H

Structural dip to East



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 20548

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of OXY USA Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 12th day of June 2019 by Kaitlyn A. Luck.

My Commission Expires:

12747209_v1

Case No 20548



Michael H. Feldewert Recognized Specialist in the Area of Natural Resources — Oil and Gas Law — New Mexico Board of Legal Specification mfeldewert@hollandhart.com

May 24, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA Inc. for compulsory pooling, Eddy County, New

Mexico.

Refried Beans CC "15-16" State Com No. 12H Well Refried Beans CC "15-16" State Com No. 13H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2019, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_Murphrey@oxy.com.

Michael H. Feldewert

ATTORNEY FOR OXY USA INC.



Shipment Confirmation Acceptance Notice

Mailer Action

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

OXY/Refried 14 12 Case Nos. 20548 & 20549 Shipment Date: 05/24/2019

Shipped From:

Name: HOLLAND & HART LLP

110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	8
Total	8

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630

Confirm the volume count message by selecting Yes or No Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.







FOSIME SERVICE®						Ц	irm Ma	1 2 4 11	1 7000				:	:
Name and Address of Sender	Check type of mail or service					1	IIIII IMAIIIIII BOOK FOR ACCOUNTABIE MAIL	8	NO N	b	CCOL	Intab	le Mi	=
Holland & Hart LLP	☐ Adult Signature Required ☐ Priority Mail Express				×									ľ
110 N Guadalupe St # 1	re Restricted Delivery	Affi	Affix Stamp Here	Here										
Santa Fe NM 87501	X Certified Mail ☐ Return Receipt for ☐ Certified Mail Restricted Delivery Merchandise	(if is,	sued as a	(if issued as an international certificate of mailing or for	ional									
	Collection Delivery (COD)		tional cor	additional conies of this receipt)	receint									
	Signature Confirmation Insured Mail Priority Mail Restricted Delivery		tmark wi	Postmark with Date of Receipt.	Receipt.									
USPS Tracking/Article Number	Addressee (Name, Street, City, Staf	Postage	(Extra Service)	Handling Charge	Actual Value if Registered	Insured	Due Sender if	ASR A	ASRD R	RD RR	SS	SCRD	HS E	
1. 9214 8901 9403 8383 8005 89	PXP Producing Co LLC Attention Kyle Miner 18th Floor 1815	9	7			\rightarrow	000	\neg		-	-	$\overline{}$		n
	Pouries St Naw Orleans I A 20440	ne:0	3.50							1.60	_			
	Spring or your Olegals LATOLLE													
				ən										
z. 9z14 8901 9403 8383 8005 96	Collins & Ware Inc 508 W Wall St Ste 1200 Midland TX 79701	0.50	3.50	67					ł	1,60	-			T
				ni (<u>-</u>)			
5000 0000 10000 10000 10000				000								ver		
o. 3214 0301 9403 6363 6006 02	GD McKinney Investments LP 300 N Marienfed Ste1100 Midlend TX	0.50	3.50	'09					(Je	1.60		.ilə		T
	79701			3\$					ΛĮ			D		
				ıeı				pə,	ləC		U			_
4. 9214 8901 9403 8383 8006 19	B lank Dood Ent Phase - the Bill - the Control			۸۵		Ì		ı į į	\dashv	6) j	-	-	-
	o Jack Reed bub Unansmatic Midland TX 19705	0.50	3.50	р				nbə	_		_	_	_	
				ıs b				원 ə.		iləC iəcei	niin		lpu	
5. 9214 8901 9403 8383 8006 26				Э				ın	_	_		_	_	_
	Leopard Petroleum LP 4200 Fairwood Midland TX 79707	0.50	3.50	əţs				ten	_	_		-	-	
				igə				giS		_	-	_		
6. 9214 8901 9403 8383 8006 33	White February			Ы В				11	-	_	_	-	_	
	UKW Endigy LLC 400 W Illnois Suite 970 Midland TX 79701	0.50	3.50	ti -				np∀		1.60				
				มเสิธ				,	qnı			ture.		
7. 9214 8901 9403 8383 8006 40	Beryl Oil and Gas LP 400 W Illinois Suite 1150 Midland TX 79701	0.50	3.50	40					A	1.60	-	gus		1
				ն սլլ								!S		
8. 9214 B901 9403 8383 B006 57	TO SECURITY OF THE PROPERTY OF		1	pı										
	M78ssa L. McKinney Schoening 301 Sir Barton Parkway Midand TX 79705	0.50	3.50	ıeH						1.60				1
														_
Listed by Sender Received at Post Office 8	Postmaster, Per (Name of receiving employee)									-				

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

PS Form **3877**, April 2015 (Page 1 of 1)

Complete in Ink

POSTAL DELIVER REPORT OXY/Refried Beans CC "15-16" State Com No. 12H – 13H, and 14H Wells

Recipient	Status	Custom
PXP Producing Co LLC Attention Kyle Mineo 16th Floor 1615 Poydras St		Ref#: C1402974.7875965
New Orleans LA 70112	Delivered Signature Received	RetRef#:
		Ref#: C1402974.7875966
Collins & Ware Inc 508 W Wall St Ste 1200 Midland TX 79701	Delivered Signature Received	RetRef#:
		Ref#: C1402974.7875967
GD McKinney Investments LP 300 N Marienfed Ste1100 Midland TX 79701	Delivered Signature Received	RetRef#:
		Ref#: C1402974.7875968
B Jack Reed 506 Charismatic Midland TX 79705	In-Transit	RetRef#:
		Ref#: C1402974.7875969
Leopard Petroleum LP 4200 Fairwood Midland TX 79707	In-Transit	RetRef#:
		Ref#: C1402974.7875970
DRW Energy LLC 400 W Illinois Suite 970 Midland TX 79701	Delivered Signature Received	RetRef#:
		Ref#: C1402974.7875971
Beryl Oil and Gas LP 400 W Illinois Suite 1150 Midland TX 79701	Delivered Signature Received	RetRef#:
		Ref#: C1402974.7875972
M?lissa L McKinney Schoening 301 Sir Barton Parkway Midland TX 79705	In-Transit	RetRef#: