

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 13, 2019**

CASE No. 20551

SALT FLAT CC "20-29" FEDERAL COM No. 35H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 20551

AFFIDAVIT OF JEREMY D. MURPHREY

Jeremy D. Murphrey, being of lawful age and being first duly sworn, states as follows:

1. My name is Jeremy D. Murphrey and I am employed by OXY USA Inc. (“OXY”) as a Landman. I have previously testified before the Oil Conservation Division and had my credentials as an expert in petroleum land matters accepted and made a matter of record.

2. I am familiar with the application filed by OXY in this matter and familiar with the status of the lands in the subject area.

3. None of the mineral owners to be pooled in this case have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.

4. OXY seeks an order pooling uncommitted interests in the Bone Spring formation Pierce Crossing; Bone Spring; East Pool; Pool code: 96473 underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 20 and 29, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal spacing unit will be dedicated to the initial proposed **Salt Flat CC “20-29” Federal Com No. 35H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the SE/4 SE/4 (Unit P) of Section 29.

5. **OXY Exhibit A-1** is a plat showing the tracts of land comprising the proposed horizontal spacing unit and the proposed initial well. The subject acreage

consists of federal and private lands.

6. **OXY Exhibit A-2** contains the Form C-102 plat for the **Salt Flat CC “20-29” Federal Com No. 35H Well**.

7. The completed interval for the **Salt Flat CC “20-29” Federal Com No. 35H Well** will remain within 330 feet of the W/2 E/2 of Sections 20 and 29 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the E/2 of Sections 20 and 29.

8. **OXY Exhibit A-3** identifies the ownership in the proposed spacing unit and the tracts of lands within the proposed spacing unit. OXY seeks to pool only the highlighted uncommitted working interest owners and OXY has been able to locate an address for each of these interest owners.

9. **OXY Exhibit A-4** contains the well proposal letter and AFE for the well. In addition to sending the well proposal letters, OXY representatives have contacted or attempted to contact each of these working interest owners to reach a voluntary agreement. None of these working interest owners have objected to OXY proceeding with this pooling application.

10. The costs reflected in the AFE are consistent with what OXY and other operators have incurred for drilling and completing similar horizontal wells in this formation.

11. No ownership depth severances exist in the proposed spacing unit and there are no unleased mineral interests in the subject acreage.

12. OXY has estimated the overhead and administrative costs at \$7500.00 per month while drilling and \$750.00 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. OXY Exhibits A-1 through A-4 were either prepared by me or compiled under my

direction and supervision.

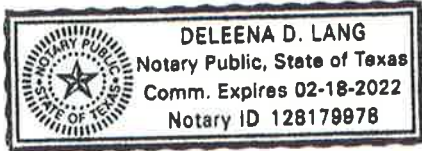
FURTHER AFFIANT SAYETH NOT



Jeremy D. Murphrey

STATE OF TEXAS)
)
COUNTY OF HARRIS)

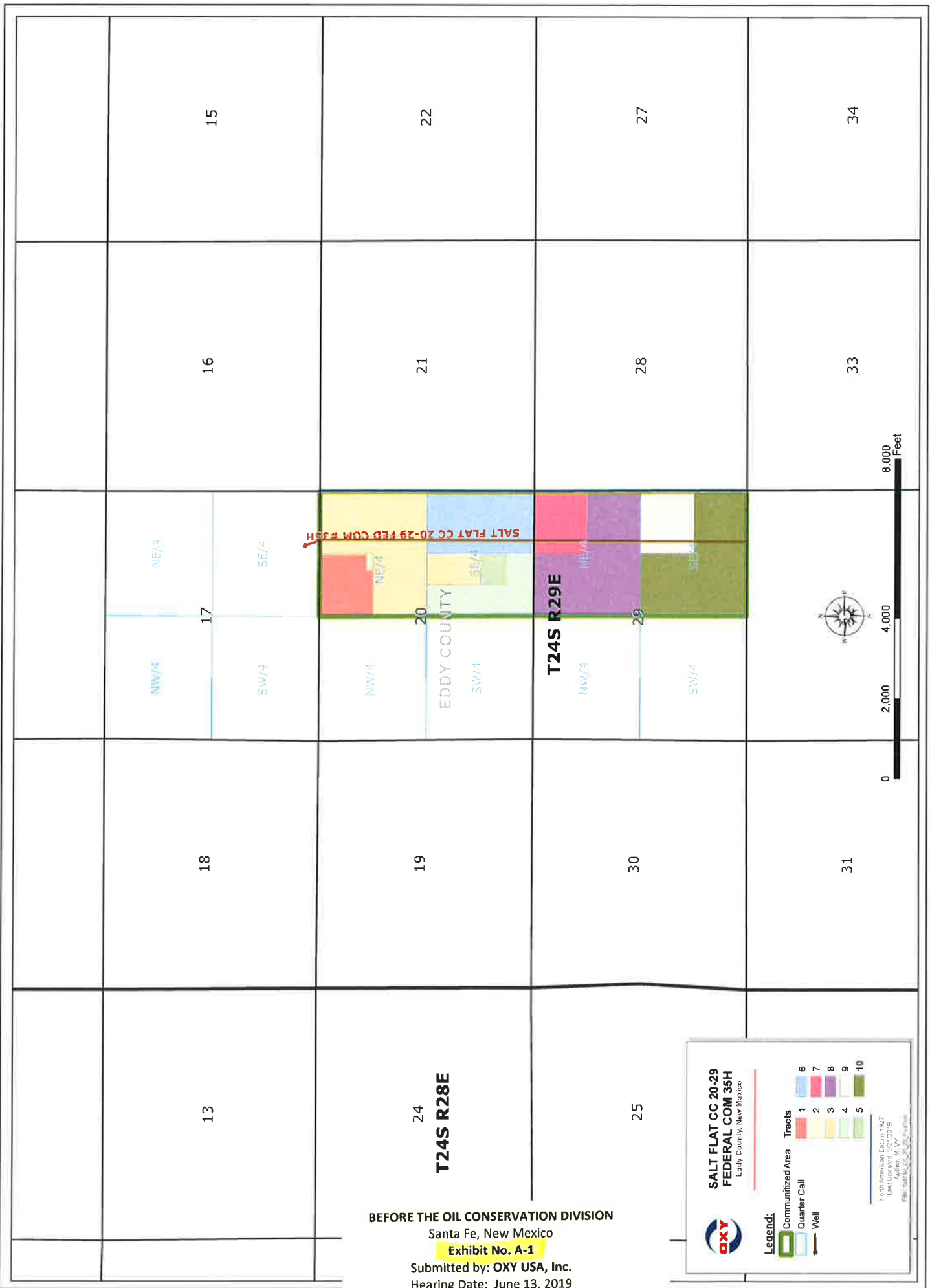
SUBSCRIBED and SWORN to before me this 31st day of May,
2019 by Jeremy D. Murphrey.





NOTARY PUBLIC

My Commission Expires:
02/18/2022



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A-1
 Submitted by: OXY USA, Inc.
 Hearing Date: June 13, 2019
 Case No 20551

**SALT FLAT CC 20-29
 FEDERAL COM #35H**
 Eddy County, New Mexico

Legend:

- Community Area
- Quarier Call
- Well

Tracts

1	6
2	7
3	8
4	9
5	10

North American Datum 1987
 Last Updated 10/21/2019
 Author: M.V.V.
 File: SaltFlatCC20-29-FedCom35H.mxd

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
	SALT FLAT CC "20-29" FEDERAL COM	35H
	OXY USA INC.	2925.3'

Surface Location

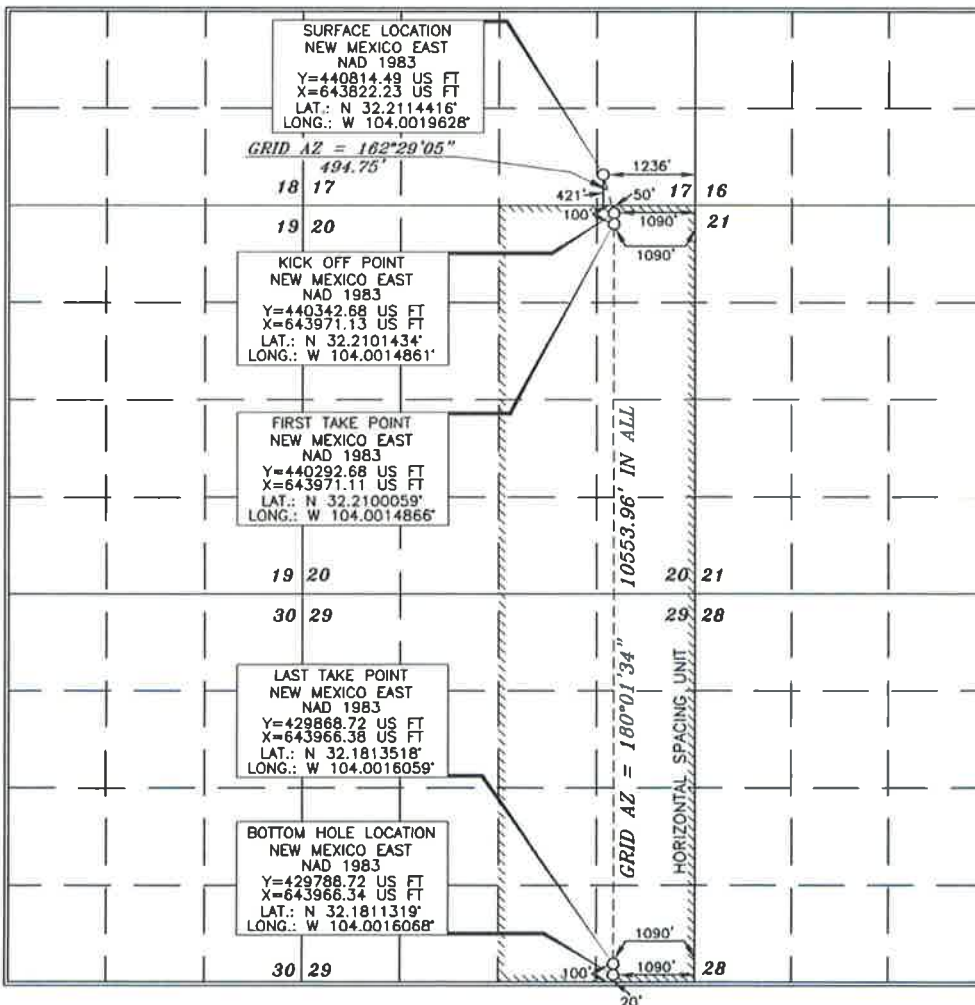
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	24 SOUTH	29 EAST, N.M.P.M.		421'	SOUTH	1236'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	1090'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-2
Submitted by: **OXY USA, Inc.**
Hearing Date: June 13, 2019
Case No 20551

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **NOVEMBER 10, 2019**
Signature and Seal of Professional Surveyor: **FERRY J. ASH**

Ferry J. Ash
Certificate Number: **15079**

E/2 of Section 20 and 29, Township 24 South, Range 29 East, Eddy County, NM

		Total Acres in proposed spacing unit:	640
Tract 1	NE/4 NE/4 less and except the of Section 20		
		Acres contributed to proposed spacing unit:	35
	50.000000% MRC Permian Company		
	49.210750% TAP Rock Resources ,LLC		
	0.781250% Prime Rock Resources AssetCo., LLC		
	100.000000%		
	Total Committed Interest		0.000000%
	Total Uncommitted Interest		100.00%
Tract 2	S/2 SE/4 NW/4 NE/4 of Section 20		
		Acres contributed to proposed spacing unit:	5
	64.154061% OXY USA Inc.		
	35.846411% MRC Permian Company		
	100.000472%		
	Total Committed Interest		64.154061%
	Total Uncommitted Interest		35.846411%
Tract 3	E/2 NE/4, SW/4 NE/4, SW/4 NE/4 and E/2 NW/4 SE/4 of Section 20		
		Acres contributed to proposed spacing unit:	140
	80.000000% OXY USA Inc.		
	20.000000% OXY Y-1 Company		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 4	E/2 NE/4, SW/4 NE/4, SW/4 NE/4 and E/2 NW/4 SE/4 of Section 20		
		Acres contributed to proposed spacing unit:	50
	25.000000% OXY USA Inc.		
	25.000000% Occidental Permian Limited Partnership		
	50.000000% OXY Y-1 Company		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 5	E/2 NE/4, SW/4 NE/4, SW/4 NE/4 and E/2 NW/4 SE/4 of Section 20		
		Acres contributed to proposed spacing unit:	10
	20.000000% OXY USA Inc.		
	20.000000% OXY Y-1 Company		
	30.000000% Winchester Energy, LLC		
	7.500000% Maduro Oil & Gas ,LLC		
	15.000000% 1 Timothy 6, LLC		
	7.500000% Lonsdale Resources, LLC		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 6	E/2 SE/4 of Section 20		
		Acres contributed to proposed spacing unit:	80
	100.000000% OXY USA Inc.		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 7	NE/4 NE/4 of Section 29		
		Acres contributed to proposed spacing unit:	40
	80.000000% OXY USA Inc.		
	20.000000% OXY Y-1 Company		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%
Tract 8	W/2 NE/4 and SE/4 NE/4 of Section 29		
		Acres contributed to proposed spacing unit:	120
	100.000000% OXY USA Inc.		
	100.000000%		
	Total Committed Interest		100.000000%

	Total Uncommitted Interest		0.000000%
Tract 9	NE/4 SE/4 of Section 29		
		Acres contributed to proposed spacing unit:	40
	66.666667% OXY USA Inc.		
	33.333333% WPX Energy Permian, LLC		
	100.000000%		
	Total Committed Interest		66.666667%
	Total Uncommitted Interest		33.333333%
Tract 10	W/2 SE/4 and SE/4 SE/4 of Section 29		
		Acres contributed to proposed spacing unit:	120
	100.000000% OXY USA Inc.		
	100.000000%		
	Total Committed Interest		100.000000%
	Total Uncommitted Interest		0.000000%

Working Interest for each party in 640.00 acre proposed spacing unit:

OXY USA Inc.	78.152723%
OXY Y-1 Company	11.093799%
Occidental Permian Limited Partnership	1.953134%
MRC Permian Company	3.045551%
TAP Rock Resources ,LLC	2.691225%
Prime Rock Resources AssetCo., LLC	0.042725%
Winchester Energy, LLC	0.468752%
Maduro Oil & Gas ,LLC	0.117188%
1 Timothy 6, LLC	0.234376%
Lonsdale Resources, LLC	0.117188%
WPX Energy Permian, LLC	2.083340%
	100.000000%



OXY USA Inc.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570

April 15, 2019

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

WPX Energy Permian, LLC
3500 One Williams Center, MD 35
Tulsa, OK 74172

Re: Well Proposal – Salt Flat CC 20-29 Fed Com 35H
SHL – 421' FSL & 1236' FEL
Section 17-24S-29E, Eddy County, NM
BHL – 20' FSL & 1090' FEL
Section 29-24S-29E, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Salt Flat CC 20-29 Fed Com 312H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 29-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,806', and to an approximate measured depth of 19,800' to evaluate the Bone Spring. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of the previously provided modified 1989 AAPL form of Operating Agreement, dated January 24, 2019, by and between OXY USA Inc., as Operator, and MRC Permian Company, et al as Non-Operators, covering the E/2 of Sections 20 and 29, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter, signature pages of the Operating Agreement and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc.

Jeremy Murphrey, CPL
Land Negotiator Advisor
Dir: 713.350.4816
Fax: 713.985.4942
Email: jeremy_murphrey@oxy.com

WPX Energy Permian, LLC elects to:

___ participate in the drilling of the Salt Flat CC 20-29 Fed Com #312H

___ non-consent the drilling of the Salt Flat CC 20-29 Fed Com #312H

By: _____

Name: _____

Title: _____

Date: _____

Enclosures

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20551



Occidental Oil and Gas Corporation 10K Bone Spring

RMT:	PRN
State & County:	NM, Eddy
Field:	Corral
Well Type:	10k BS
Well Name:	Salt Flat CC 20-29 Fed Com #35H
Date:	4/1/2019

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial LIN	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,163	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 103,000	\$ -	\$ -	\$ 3,500	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 4,000	\$ 141,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ -	\$ -	\$ -	\$ 57,400	\$ 8,678	\$ -	\$ -
2019	Contractor HFS	\$ -	\$ -	\$ -	\$ -	\$ 10,931	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Offing	\$ -	\$ -	\$ -	\$ -	\$ 12,500	\$ 5,710	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 40,500	\$ 1,719	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ 7,000	\$ 53,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ -	\$ 38,000	\$ -	\$ 4,500	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 16,000	\$ -	\$ 45,100	\$ 5,710	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 9,500	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 178,535	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 486,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 172,200	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 42,000	\$ 7,422	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 727,000	\$ -	\$ -	\$ 24,936	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 6,000	\$ 69,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 249,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,188,848	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 13,000	\$ -	\$ 53,550	\$ 13,726	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 224,269	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 8,000	\$ 38,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 135,000	\$ -	\$ 179,000	\$ 4,111	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 19,000	\$ 104,000	\$ -	\$ 125,908	\$ 7,177	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 69,000	\$ -	\$ 22,500	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,231	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 775,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,967	\$ -	\$ -
5500	Material Consumables	\$ -	\$ 10,000	\$ -	\$ -	\$ 260,131	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 78,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 2,000	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sowers & Trash	\$ -	\$ -	\$ 12,000	\$ -	\$ 3,196	\$ 1,440	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 297,000	\$ -	\$ 220,586	\$ 8,180	\$ -	\$ -
8910	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 40,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 249,000	\$ 3,768,000	\$ -	\$ 4,974,415	\$ 195,000	\$ -	\$ -

Drilling / Comp Engr
Drilling Engr Supervisor - Diego Tellez
Completions Engr Supervisor - Robert Rodriguez
Drilling & Completions Manager - John Willis

Total Drilling (1+2+3+4):	\$ 4,017,000
Total Completion (5+6+7):	\$ 5,169,415
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 9,186,415
Assumptions:	

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC. FOR
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 20551

AFFIDAVIT OF TONY J. TROUTMAN

Tony J. Troutman, being of lawful age and being first duly sworn, states as follows:

1. My name is Tony J. Troutman and I am employed by OXY USA Inc. ("OXY") as a geologist. I am familiar with the application filed by OXY in this matter and conducted a geologic study of the Bone Spring formation underlying the subject acreage.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted by the Division and made a matter of record.

3. OXY proposes the Salt Flat CC 20-29 Fed Com 35H well to target the Third Bone Spring Sand of the Bone Spring formation underlying the proposed spacing unit. **OXY Exhibit B-1** contains a structure map that I prepared for the Bone Spring target interval with contour lines every 25 feet. The wellbore paths for the proposed wells are denoted in Sections 20 and 29. Structure control points are identified and reflect that the interval dips gently to the east. I do not observe any faulting, pinch outs, or other geologic impediments to developing this targeted interval with horizontal wells.

4. **OXY Exhibit B-2** identifies the two sets of wells used to construct stratigraphic cross-sections for the Third Bone Spring Sand target interval from: (1) the northwest to southeast, which are shown in pink from A to A', and (2) the west to east, which are shown in green from B

to B'. I chose these wells because they contain good logs and are representative of the geology of the area.

5. **OXY Exhibit B-3** contains stratigraphic north to south cross-sections and west to east cross-sections for the Third Bone Spring Sand target interval using the representative wells depicted on Exhibit B-2. Each well in the cross-section contains gamma ray and resistivity logs. The proposed targets within the Bone Spring target interval for the proposed wells are identified on the exhibit. This cross-section demonstrates that the targeted interval is present and continuous across the subject acreage.

6. The north to south orientation for the proposed wells in the Third Bone Spring Sand target interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.

7. My geologic study demonstrates that the Third Bone Spring Sand target interval underlying the proposed horizontal spacing unit is suitable for development with horizontal wells, that the acreage comprising the proposed horizontal spacing unit will contribute more-or-less proportionately to the production from the wellbores, and the granting of this applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

8. In my opinion, the granting of OXY's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. OXY Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



Tony L. Troutman

STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 4th day of June, 2019 by Tony J. Troutman.



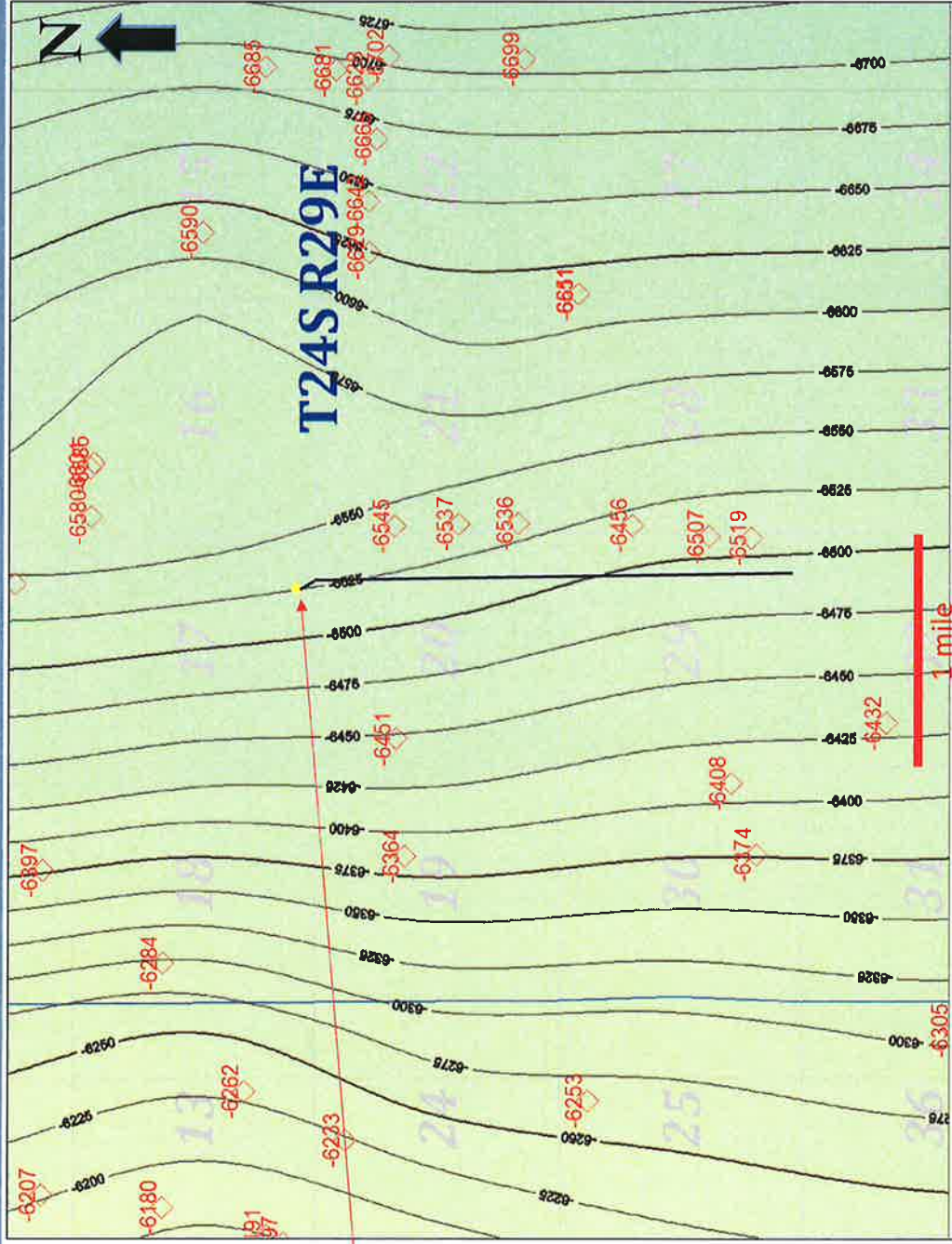
NOTARY PUBLIC

My Commission Expires:
4/7/23



Third Bone Spring Sand Structure Map

Subsea depths



Contour Interval: 25 ft.

◇ Control point
Subsea depth

Salt Flat CC 20-29 Fed Com 35H



Author: Tony Troutman, Geologist, Oxy USA
5/30/2019

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-1

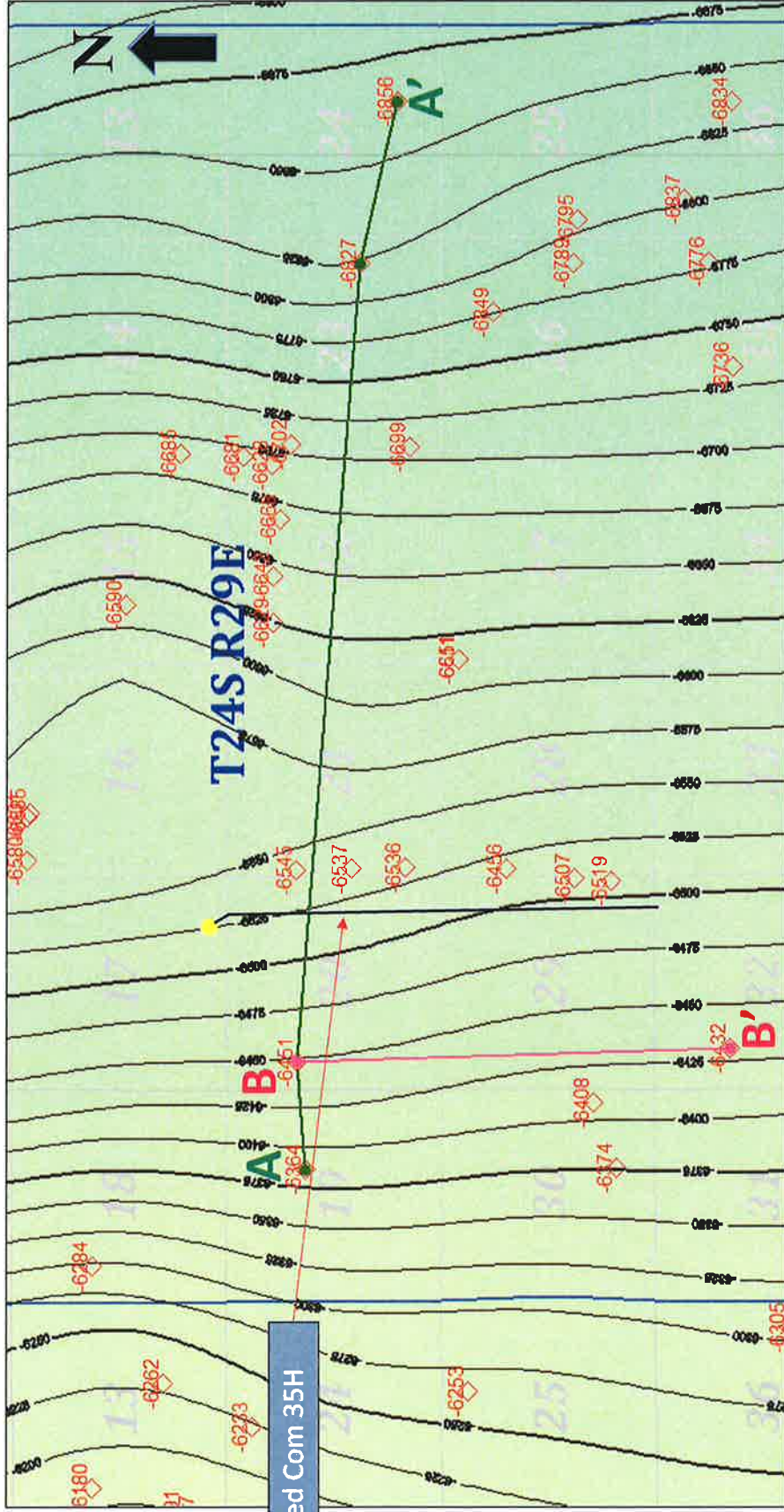
Submitted by: OXY USA, Inc.

Hearing Date: June 13, 2019

Case No 20551

Cross-section location map T24S R29E

Subsea depths



Contour Interval: 25 ft.

Control point
Subsea depth

Salt Flat CC 20-29 Fed Com 35H



Author: Tony Troutman, Geologist, Oxy USA
5/30/2019

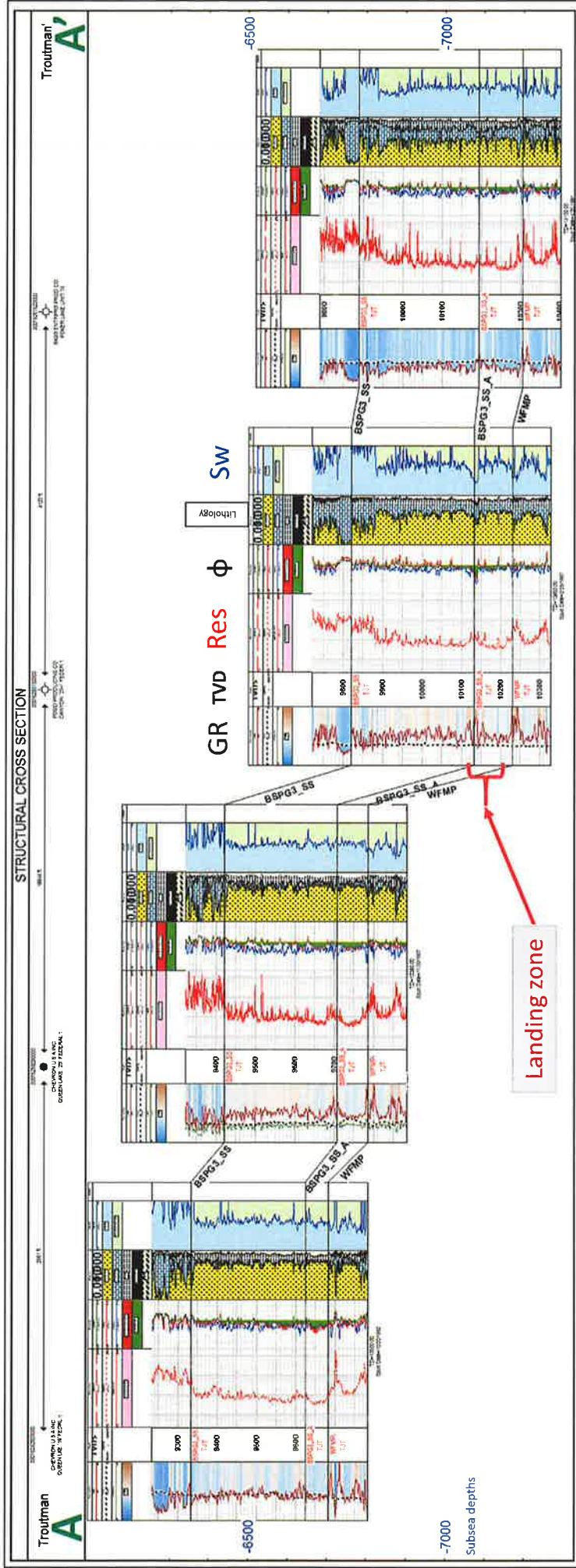
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2

Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20551

West to East Oriented Cross-section A-A'

Structural dip to East

Salt Flat CC 20-29 Fed Com 35H



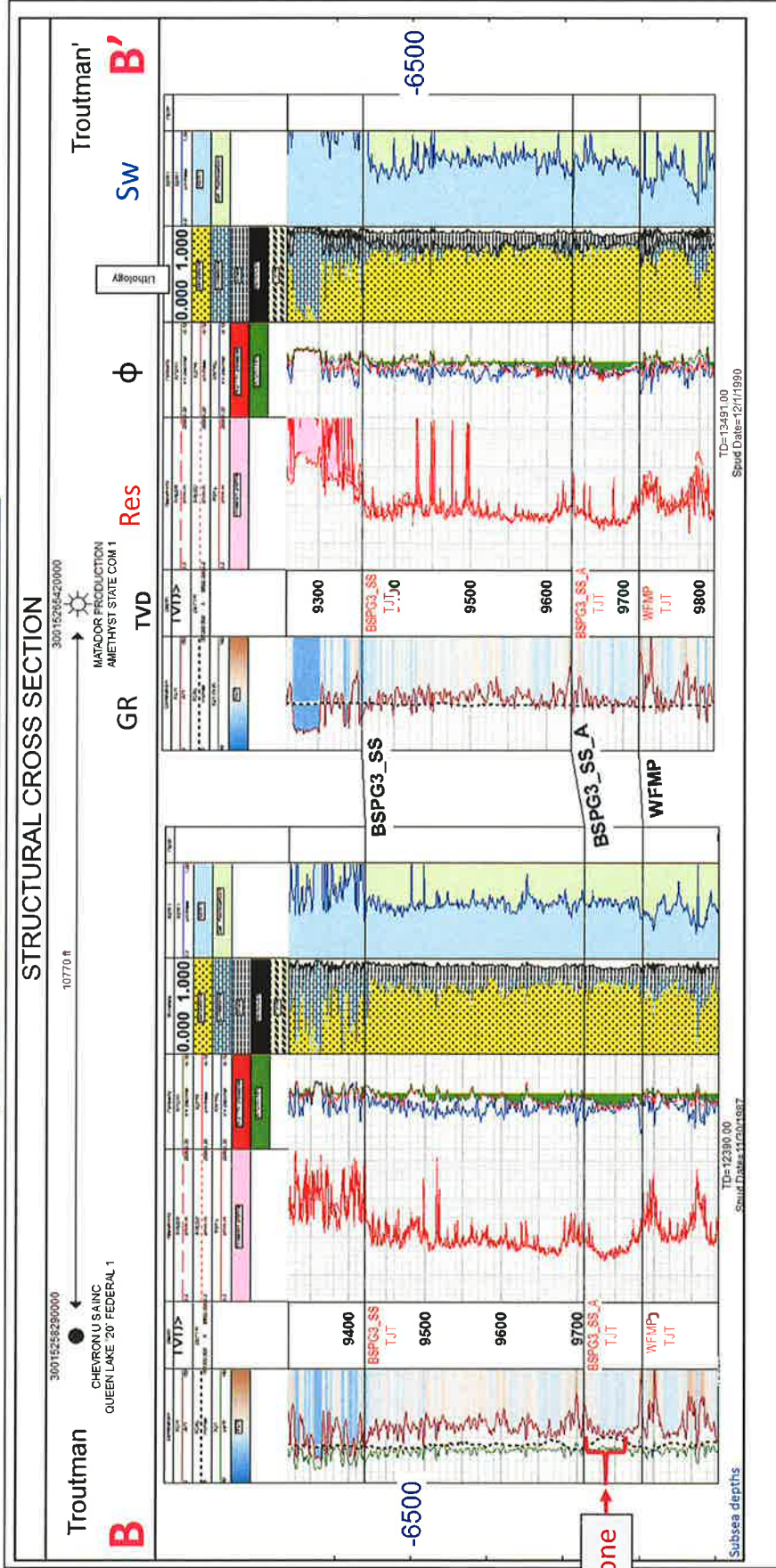
Author: Tony Troutman, Geologist, Oxy USA, Inc.
5/30/2019

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-3
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20551

North to South Oriented Cross-section B-B'

Structural dip to East

Salt Flat CC 20-29 Fed Com 35H



Author: Tony Troutman, Geologist, Oxy USA, Inc.
5/30/2019



May 24, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico.
Salt Flat CC “20-29” State Com No. 35H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2019, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division’s Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_Murphrey@oxy.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR OXY USA INC.



POSTAL DELIVERY REPORT
OXY / Salt Flat "20-29" Fed Com 34H, 36H, 38H & 35H Wells
Case Nos. 20550 & 20551

Recipient	Status	Custom Ref#:	RetRef#:
WPX Energy Permian LLC 3500 One Williams Center MD 35 Tulsa OK 74172	Delivered Signature Received	C1402956.7875823	
MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas TX 75240	Delivered Signature Received	C1402956.7875824	
Prime Rock Resources AssetCo LLC 203 West Wall Street Suite 1000 Midland TX 79701	Delivered Signature Received	C1402956.7875825	
Tap Rock Resources LLC 602 Park Drive Suite 200 Golden CO 80401	Delivered Signature Received	C1402956.7875826	
Maduro Oil & Gas LLC 3102 Maple Avenue Suite 400 Dallas TX 75201	In-Transit	C1402956.7875827	
Winchester Energy LLC PO BOX 13540 Oklahoma City OK 73113	Delivered Signature Received	C1402956.7875828	
Lonsdale Resources LLC 3102 Maple Avenue Suite 400 Dallas TX 75201	Delivered nbsp;	C1402956.7875829	
1 Timothy 6 LLC PO BOX 30598 Edmond OK 73025	Delivered Signature Received	C1402956.7875830	



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OXY/Salt Flat 34 35 36
Case Nos 20550 & 20551

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Priority Mail®	0
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International*	
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Total	8

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Addressee (Name, Street, City, State, & ZIP Code™)

WPX Energy Permian LLC 3500 One Williams Center MD 35 Tulsa OK 74172

MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas TX 75240

Prime Rock Resources AssetCo LLC 203 West Wall Street Suite 1000 Midland TX 79701

Tap Rock Resources LLC 602 Park Drive Suite 200 Golden CO 80401

Maduro Oil & Gas LLC 3102 Maple Avenue Suite 400 Dallas TX 75201

Winchester Energy LLC PO BOX 13540 Oklahoma City OK 73113

Lonsdale Resources LLC 3102 Maple Avenue Suite 400 Dallas TX 75201

1 Timothy 6 LLC PO BOX 30598 Edmond OK 73025

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0.50	3.50								1.60			
0.50	3.50								1.60			
0.50	3.50	Handling Charge - if Registered and over \$50,000 in value				Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
0.50	3.50								1.60			
0.50	3.50								1.60			
0.50	3.50								1.60			