BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 13, 2019

CASE No. 20552

WHOMPING WILLOW CC "15-16" STATE COM NO. 44H WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20552

AFFIDAVIT OF JEREMY D. MURPHREY

Jeremy D. Murphrey, being of lawful age and being first duly sworn, states as follows:

1. My name is Jeremy D. Murphrey and I am employed by OXY USA Inc. ("OXY")

as a Landman. I have previously testified before the Oil Conservation Division and had my

credentials as an expert in petroleum land matters accepted and made a matter of record.

2. I am familiar with the application filed by OXY in this matter and familiar

with the status of the lands in the subject area.

3. None of the mineral owners to be pooled in this case have expressed opposition to

this proceeding, so I do not expect any opposition at the hearing.

4. OXY seeks an order pooling uncommitted interests in the Wolfcamp formation

Purple Sage Wolfcamp Pool; Pool code: 98220 underlying a standard 640-acre, more or less,

horizontal well spacing unit comprised of the S/2 of Sections 15 and 16, Township 24 South,

Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal spacing unit

will be dedicated to the initial proposed Whomping Willow CC "15-16" State Com No.

44H Well, which will be horizontally drilled from a surface location in the NE/4 SE/4

(Unit I) of Section 15 to a bottom-hole location in the SW/4 SW/4 (Unit M) of Section

16.

5. OXY Exhibit A-1 is a plat showing the tracts of land comprising the

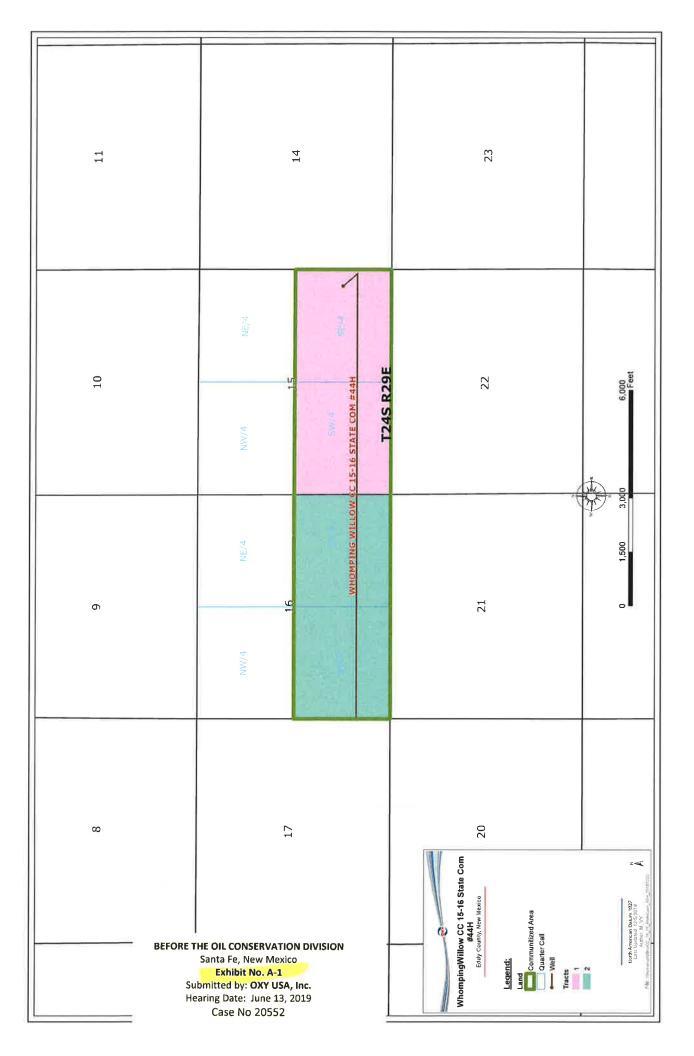
proposed horizontal spacing unit and the proposed initial well. The subject acreage

consists of state and private lands.

- 6. OXY Exhibit A-2 contains the Form C-102 plat for the Whomping Willow CC "15-16" State Com No. 44H Well.
- 7. The completed interval for the **Whomping Willow CC "15-16" State Com No. 44H Well** will remain within the standard setback as required by the Special Rules for the Purple Sage; Wolfcamp Pool.
- 8. **OXY Exhibit A-3** identifies the ownership in the proposed spacing unit and the tracts of lands within the proposed spacing unit. OXY seeks to pool only the highlighted record title owners and OXY has been able to locate an address for each of these interest owners.
- 9. **OXY Exhibit A-4** contains the well proposal letter and AFE for the well. OXY has reached agreements with each of the working interest owners in the proposed unit.
- 10. The costs reflected in the AFE are consistent with what OXY and other operators have incurred for drilling and completing similar horizontal wells in this formation.
- 11. No ownership depth severances exist in the proposed spacing unit and there are no unleased mineral interests in the subject acreage.
- 12. OXY has estimated the overhead and administrative costs at \$7,500.00 per month while drilling and \$750.00 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.
- 13. OXY Exhibits A-1 through A-4 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

| | Jøremy D. Murphrøy |
|-----------------------------|--------------------------------------|
| STATE OF TEXAS |) |
| COUNTY OF HARRIS |) |
| SUBSCRIBED and SWO | ORN to before me this 31 day of 100, |
| 2019 by Jeremy D. Murphrey. | J |
| | NOTARY PUBLIC |
| My Commission Expires: | |
| 62/18/202 | |



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (175) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87405
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 180522WL-b (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | API Number Pool Code Pool Name | | | | | | | | | | | |
|--------------------|---|----------------|---|--|---|--|---|--|--|---------------------------------------|--|--|
| | C 1 | | | | | | | | | | | W. Y |
| Рторе | rty Code | | 1 / | | | | | | ell Number 44H | | | |
| OCI | III) No | _ | WHOMPING WILLOW CC 15_10 STATE COM 74411 Operator Name Elevation | | | | | | | | | |
| Odi | | | | | | | 042.8° | | | | | |
| | | | | | | | | | | | 20 | 72.0 |
| JL or lot no. | Section | Tot | vnship | Range | | | OCATION In Feet from the North/South line | | Feet from the East/V | | est line | County |
| I | 15 | | SOUTH | 29 EAST, I | | | 1365' | SOUTH | 420' | EAS | | EDDY |
| | | | | | | I ICD | | | | | | |
| L or lot no. | Saction | Tor | vnship | BOTTOM H | | | | From Surfac | | East/We | ect line | County |
| M | 16 | | SOUTH | 29 EAST, I | | Lot ruit | 940' | SOUTH | 20' | WES | | EDDY |
| | | - | | | | | 340 | 300111 | 20 | WES | ,, | |
| Dedicated | Acres | Joint | or Infill (| Consolidation Code | Order No. | | | | | | | |
| | <u> </u> | _ | | - | | | - - | | complete to to | he best of my kno either owns a wo | owledge and belie orking interest or | unleased mineral |
| | | | | | | - VIC | C OFF POINT | | interest in the | e land including i | the proposed bott | om hale location or |
| | | | 1 | ÷ 1 | 7 | NEW | MEXICO EAST NAD 1983 | 1 7 | has a right to | drill this well at | this location pur | suani io a contraci |
| 9 | | | | | 10 | Y=44 X=65 | 1352.83 US F 5588.76 US F | FI L | 10 with an owne | er of such a miner | ral or working in | enest, or to a |
| 6 | 12 | | 7 | 16 | 15 | LONG.: | W 103.96391 | 20 | 15 voluntary por | oling agreement | or a compulsory j | oooling order |
| | | | | | | | | | | vered by the divi | | |
| Y=44132 X=64507 | EXICO EAS 0 1983 26.99 US 24.57 US 32.21283 | FT FT 97 | NEW MI NAI Y=4413; X=6451; | AKE POINT EXICO EAST 0 1983 27.18 US FT 34.57 US FT 32.2128396° 103.9976497° | FIRST TAKI NEW MEXIC NAO 1 Y=441352.7 X=655538.7 LAT.: N 32. LONG.: W 10. | 00 EAST 983 71 US FT 76 US FT | Y=-X=-IAT | JRFACE LOCATION EW MEXICO EAST NAD 1983 441778.01 US FT 655217.11 US FT 1: N 32.2139882 3: W 103.9651090 | | Santa Ex Submitte Hearing | Fe, New Med No. And the No. An | <mark>-2 USA, Inc.</mark> 13, 2019 |
| | ,im | J | hamman. | | | ******** | and from | hanjam | SIB. | 19120 | se No 205 | 122.57 |
| 940 | - - | HODIS. | | = 269°51'33" | 10514.22 | | +> | 1365. | I hereby of plat was, made by same is to | certly that in plotted from the corre | B. Dolonia M | s shown on this detual surveys and that the of my delief. |
| Q | - - | HORIZO | GRID AZ = | | | 584.71' ' IN AL | +> |] g: | I hereby of plat was, made by same is to | certly that in plotted from the corre | e well location of the supervision of the best 15079 | shown on this denial surveys and that the of two delief. |

S/2 of Section 15 and Section 16, Township 24 South, Range 29 East, Eddy County, NM Total Acres in proposed spacing unit: 640 Tract 1 S/2 of Section 16 (NMSLO VA 0836) Acres contributed to proposed spacing unit: 320 87.327389% OXY USA Inc. 8,073679% OXY USA WTP Limited Partnership 2.255181% GD McKinney Investment Limited Partnership 0.468750% B. Jack Reed 0.468750% Leopard Petroleum Limited Partnership 0.468750% DRW Energy, LLC 0.468750% Beryl Oil & Gas Limited Partnership 0.468750% M'lissa L. McKinney Schoening 100.000000% **Total Committed Interest** 100.000000% **Total Uncommitted Interest** 0.00% RECORD TITLE PXP PRODUCING CO., LLC COLLINS & WARE, INC. Tract 2 S/2 of Section 15 (Fee Lease) Acres contributed to proposed spacing unit: 320 87.327389% OXY USA Inc. 8.073679% OXY USA WTP Limited Partnership 2.255181% GD McKinney Investment Limited Partnership 0.468750% B. Jack Reed 0.468750% Leopard Petroleum Limited Partnership 0.468750% DRW Energy, LLC 0.468750% Beryl Oil & Gas Limited Partnership 0.468750% M'lissa L. McKinney Schoening 100,0000000% **Total Committed Interest** 100.000000% **Total Uncommitted Interest** 0.00%

Working Interest for each party in 640 acre proposed spacing unit:

| OXY USA Inc. | 87.327389% |
|--|-------------|
| OXY USA WTP Limited Partnership | 8.073679% |
| GD McKinney Investment Limited Partnership | 2.255181% |
| B. Jack Reed | 0.468750% |
| Leopard Petroleum Limited Partnership | 0.468750% |
| DRW Energy, LLC | 0.468750% |
| Beryl Oil & Gas Limited Partnership | 0.468750% |
| M'lissa L. McKinney Schoening | 0.468750% |
| | 100.000000% |

Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20552



September 17, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

GD McKinney Investments LP 300 N. Marienfed, Ste 1100 Midland, TX 79701

Re:

Well Proposal - Whomping Willow CC 15-16 State Com #44H

SHL - 1365' FSL & 420' FEL

Section 15-24S-29E, Eddy County, NM

BHL - 940' FSL & 20' FWL

Section 16-24S-29E, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Whomping Willow CC 15-16 State Com #44H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 16-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 10,986' and to an approximate measured depth of 21,302' to evaluate the Wolfcamp. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a modified 1989 AAPL form of Operating Agreement, dated September 17, 2018, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering a Contract Area "1" limited to the 1st Bone Spring comprised of the SW/4 NW/4, S/2 NE/4 and the SE/4 of Sec. 16, T24 S, R29E and the S/2 N/2 & the S/2 of Sec. 15, T24S, R29E, N.M.P.M., Eddy Co., New Mexico as well as a Contract Area "2" limited to the depths from the top of the Wolfcamp to the depth of 15,500' comprised of the S/2 N/2 & the S/2 of Secs. 16 & 15, T24S, R29E, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement will be sent in a separate mailing.

In addition, enclosed is an AFE for the estimated cost of facilities. The facilities will serve the Refried Beans, Whomping Willow wells as well as 23 other legacy wells. OXY will forward you a shared facilities agreement for review. Ownership in the facility will be based upon a composite Division of interest which will be based on the weighted average of working interest before payout for the owners in the wells serviced by the facility. The ownership in the facility will be adjusted as necessary based on the count of wells. OXY will communicate ownership in the facilities on a regular basis.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

Enclosures

| OXY USA Inc. | |
|---|--|
| Jeremy Murphrey, CPL Land Negotiator Advisor Dir: 713.350.4816 Fax: 713.985.4942 Email: jeremy_murphrey@oxy.com | GD McKinney Investments LP elects to: participate in the drilling of the Whomping Willow CC 15-16 State Com #44H non-consent the drilling of the Whomping Willow CC 15-16 State Com #44H |
| | By: Name: Title: |

Date: __



Occidental Oil and Gas Corporation CEDAR CANYON 1BS 10K-With Planned Science

RMT: PRN
State & County: NM, Eddy
Field: Cedar Canyon
Well Type: 10/k 1BS
Date: 8/6/2018

| Code | Element Name | Prep Phase | Location & Rig Move | | Drilling | | Completion | Artificial Lift | Hookup | Facility |
|----------|--|------------|---------------------|----|----------|-------|-----------------|-----------------|--------|---------------|
| _ | Mobilization, Rig Move | | | | | TRUE! | Nacial Property | | | |
| 3010 | Major Mob / Demob | | \$ - | \$ | | | | | | |
| 3011 | Location & Roads + Maintenance | | \$ 110,532 | - | | | | | | |
| 3021 | Rig Move | | \$ 76,662 | \$ | 4 | | | | | |
| Labor, S | ervices & Equipment Rentals | | | | | | | | | Marie Control |
| 1000 | Employee Wages | | \$ 4,667 | - | 58,352 | | | | | |
| 1050 | Location Services | | \$ | \$ | - 1 | | | | | |
| 2004 | Contractor Maintanence/Gangs/Roustabouts | | \$ | \$ | 25 | | | | | |
| 2017 | Contract Supervision | | \$ 1,750 | _ | 21,882 | | | | | |
| 2019 | Contractor HES | | \$ | \$ | | | | | | |
| 2034 | Labor services | | \$ 12,443 | _ | 67,631 | | | | | |
| 3001 | Services Hot Oiling | | S - | \$ | × | | | | | 0 |
| 3002 | Services Misc Heavy Equipment | | \$ - | S | | | | | | |
| 3003 | Fluid Haul | | \$ | \$ | 41,000 | | | | | |
| 3005 | Services Inspection | | \$ 659 | _ | 49,549 | | | | | |
| 3009 | Services Wellhead | | \$ - | S | 15,100 | | | | | |
| 3012 | Cased/Open Hole Logging | | S | \$ | 4 | | | | | |
| 3013 | Services Coiled Tubing | | \$ | \$ | - | | | | | |
| 3014 | Directional Drilling & LWD | | S · | \$ | 455,797 | | | | | |
| 3015 | Fishing | | \$ | S | | | | | | |
| 3016 | Mud Logging | | \$ | S | 15,613 | | | | | |
| 3018 | Services Perforating | | \$ | S | -(*) | | | | | |
| 3019 | Wire line & Slick line | | S | \$ | 3 | | | | | |
| 3020 | Flig Work | | \$ | \$ | 505,590 | | | | | |
| 3022 | Drilling & Completion Fluids | | \$ 3,039 | \$ | 55,343 | | | | | |
| 3023 | Comenting | | \$ | \$ | 182,429 | | | | | |
| 3024 | Services Stimulation | | S E | S | * | | | | | |
| 3025 | Services Downhole Other | | \$ - | \$ | 24,245 | | | | | |
| 3026 | Formation Testing and Coring | | \$ | \$ | 30,000 | | | | | |
| 3029 | Camp & Catering | | \$ 3,820 | \$ | 12,125 | | | | | |
| 3032 | Communications & IT | | \$ 941 | \$ | 11,769 | | | | | |
| 3035 | Services Disposal | | \$ | \$ | 78,880 | | | | | |
| 3039 | Services Fluid Hauling from Site | | \$ | S | * 1 | | | | | |
| 4005 | Rental Downhole Equipment &Tools | | \$ | \$ | 34,012 | | | | | |
| 4007 | HES & Industrial waste handling | | \$ 607 | \$ | 7,586 | | | | | |
| 4013 | Rental Surface Equipment & Tools | | \$ 22,202 | \$ | 68,817 | | |] | | Ü |
| | Consumables | | E DE DUMBON | | | | | | | |
| 5021 | Material Surface Other | | \$ | \$ | | | | | | <u> </u> |
| 5023 | Wellhead & X-mes free | | \$ | \$ | 55,462 | | | | | |
| 5027 | Materal Subsurface Lift Equipment Other | | S - | \$ | | | | | | |
| 5028 | Casing and Casing Accessories | | \$ | \$ | 505,502 | | | | | |
| 5029 | Material Tubing and Accs | | \$ | \$ | - | | | | | |
| 5500 | Material Consumables | | \$ 268 | \$ | 9,355 | | | | | |
| 5502 | Drilling Fluids Products | | \$ ** | \$ | 225,697 | | | | | |
| 5503 | Bils, Reamers, Scrapers, HO's | | \$ | \$ | 41,490 | | | | | |
| 5505 | Fuel & Lubricants | | \$ 3,966 | \$ | 49,589 | | | | | |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | | \$ 1,270 | \$ | 15,877 | | | | | |
| | Insurance & Tex | | | | 3-27/ | | | | | |
| 8000 | Land Transportation | | | \$ | 31,787 | | | | | |
| 8102 | Tax & contingency | | \$ 12,201 | \$ | 284,265 | | | | | |
| 8918 | Permits/Seltlements/Other | | \$ | \$ | | | | | | |
| 8921 | Waste Handling and Disp | | s - | \$ | 7,846 | | | | | |
| 8945 | Loss & Loss Expenses Paid | | \$ | \$ | × | | | | | |
| 9999 | Other Costs | | 5 | \$ | | | | | | |

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY,

NEW MEXICO.

Case No. 20552

AFFIDAVIT OF TONY J. TROUTMAN

Tony J. Troutman, being of lawful age and being first duly sworn, states as follows:

1. My name is Tony J. Troutman and I am employed by OXY USA Inc. ("OXY") as

a geologist. I am familiar with the application filed by OXY in this matter and conducted a geologic

study of the Wolfcamp formation underlying the subject acreage.

2. I have previously testified before the New Mexico Oil Conservation Division as

an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted

by the Division and made a matter of record.

3. OXY is targeting the Wolfcamp D interval underlying the proposed spacing unit

with its proposed Whomping Willow CC15-16 State Com 44H well. OXY Exhibit B-1 contains

a structure map that I prepared for the Wolfcamp D target interval with contour lines every 25 feet.

The wellbore path for the proposed well is denoted in Sections 15 and 16. Structure control points are

identified and reflect that the interval dips gently to the east. I do not observe any faulting, pinch

outs, or other geologic impediments to developing this targeted interval with horizontal wells.

4. **OXY Exhibit B-2** identifies the two sets of wells used to construct stratigraphic

cross-sections for the Wolfcamp D target interval from: (1) the northwest to southeast, which are

shown in pink from A to A', and (2) the west to east, which are shown in green from B to B'. I

chose these wells because they contain good logs and are representative of the geology of the area.

BEFORE THE OIL CONSERVATION DIVISION

- 5. OXY Exhibit B-3 contains stratigraphic northwest to southeast cross-sections and west to east cross-sections for the Wolfcamp D target interval using the representative wells depicted in green on Exhibit B-2. Each well in the cross-section contains gamma ray and resistivity logs. The proposed target landing zone within the Wolfcamp D target interval for the proposed well are identified on the exhibit. This cross-section demonstrates that the targeted interval is present and continuous across the subject acreage.
- 6. The east to west orientation for the proposed well in the Wolfcamp D target interval will place the wells perpendicular to the known stress direction in the subject area and is appropriate to efficiently and effectively develop the targeted interval under the subject acreage.
- 7. My geologic study demonstrates that the Wolfcamp D target interval underlying the proposed horizontal spacing unit is suitable for development with horizontal wells, that the acreage comprising the proposed horizontal spacing unit will contribute more-or-less proportionately to the production from the wellbores, and the granting of this applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 8. In my opinion, the granting of OXY's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 9. OXY Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

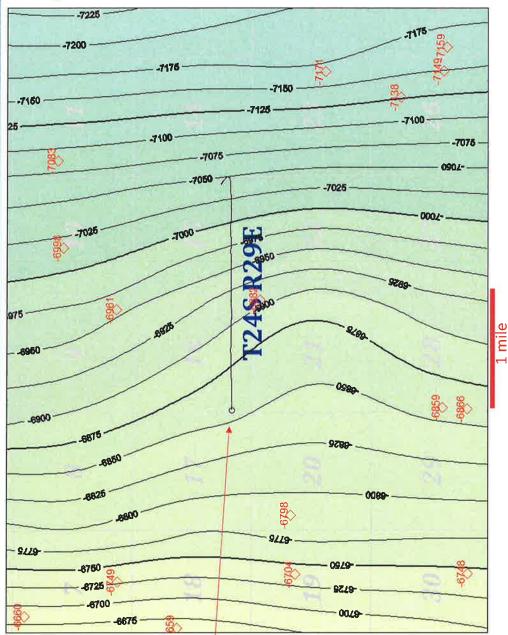
| | Tony L Troughan |
|------------------------|---|
| STATE OF TEXAS |) |
| COUNTY OF HARRIS |) |
| SUBSCRIBED and SV | WORN to before me this 3rd day of June, 2019 by Tony |
| J. Troutman. | NOTARY PUBLIC |
| My Commission Expires: | GINGER BAILEY GARCIA Notary Public, State of Texas Comm. Expires 04-07-2023 Notary ID 130181257 |

Wolfcamp Structure Map

Contour Interval: 25 ft.

Control point Subsea depth

Subsea depths



Willow CC 15-16 State Com #44H

Whomping

Author: Tony Troutman, Geologist, Oxy USA, Inc. 5/30/2019

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B-1
Submitted by: OXY USA, Inc.
Hearing Date: June 13, 2019
Case No 20552

Cross-section location map T24S R29E

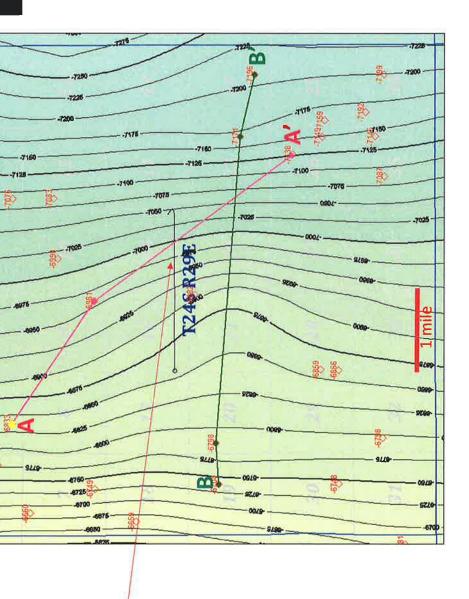
Subsea depths

Contour Interval: 25 ft.



Whomping

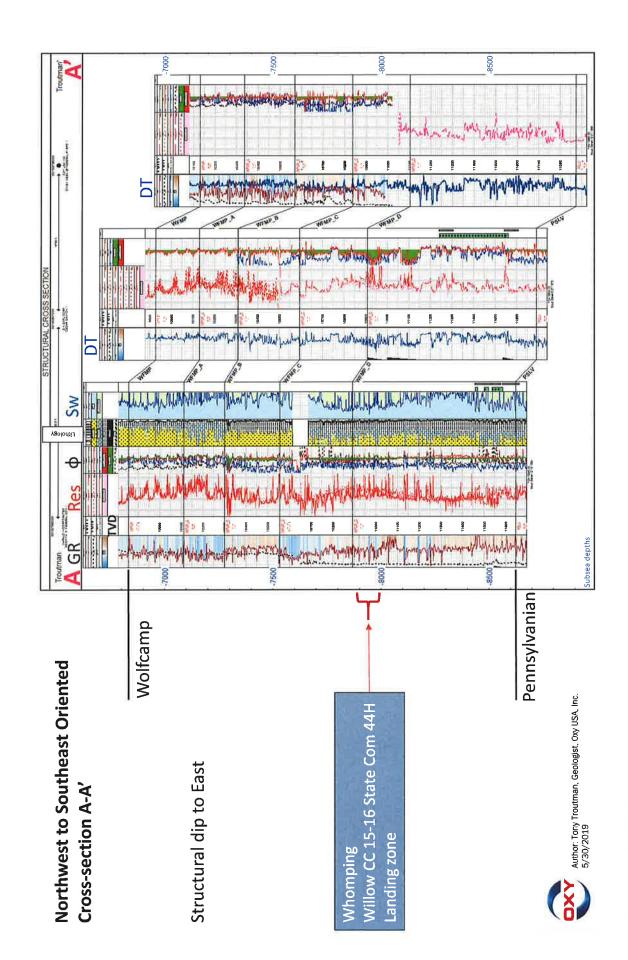
Willow CC 15-16 State Com #44H



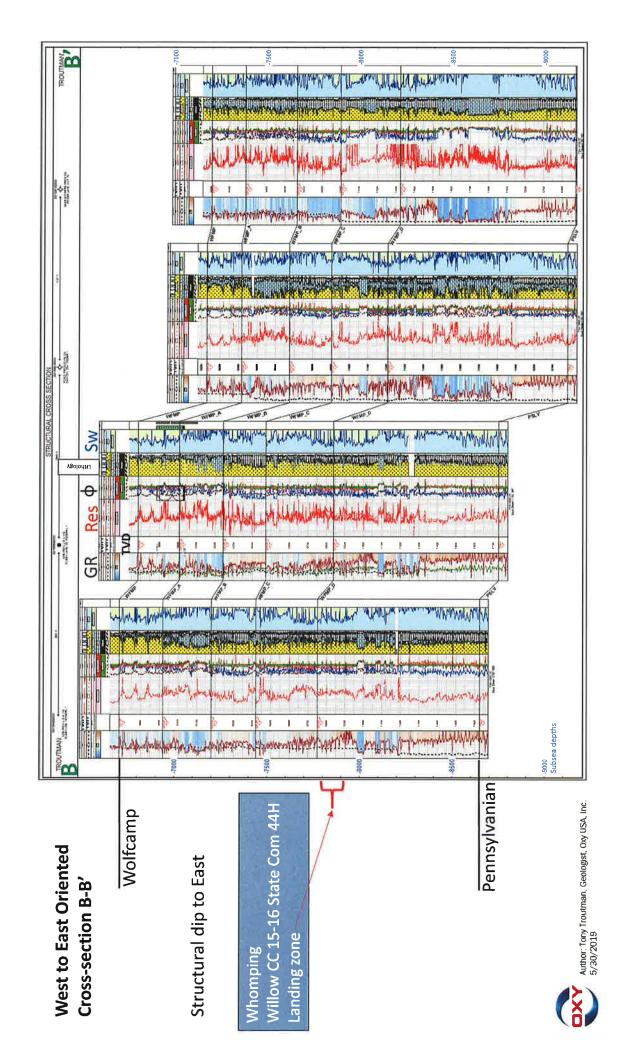


Author: Tony Troutman, Geologist, Oxy USA, Inc. 5/30/2019

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B-2 Submitted by: OXY USA, Inc. Hearing Date: June 13, 2019 Case No 20552



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-3 Submitted by: OXY USA, Inc. Hearing Date: June 13, 2019 Case No 20552



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 20552

<u>AFFIDAVIT</u>

| STATE OF NEW MEXICO |) | |
|---------------------|---|----|
| |) | SS |
| COUNTY OF SANTA FE |) | |

Kaitlyn A. Luck, attorney in fact and authorized representative of OXY USA Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 12th day of June 2019 by Kaitlyn A. Luck.

My Commission Expires:

12747309_v1

Submitted by: OXY USA, Inc. Hearing Date: June 13, 2019 Case No 20552



Michael H. Feldewert Recognized Specialist in the Area of Natural Resources — Oil and Gas Law — New Mexico Board of Legal Specification mfeldewert@hollandhart.com

May 24, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA Inc. for compulsory pooling, Eddy County, New

Mexico.

Whomping Willow CC "15-16" State Com No. 44H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2019, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jeremy Murphrey at (713) 350-4816 or Jeremy_Murphrey@oxy.com.

Michael H. Feldewert

ATTORNEY FOR OXY USA INC.

POSTAL DELIVERY REPORT OXY / Whomping Willow CC "15-16" State Com No. 44H Well Case No. 20552

| Status | Delivered Signature Received | Delivered Signature Received | Delivered Signature Received | In-Transit | In-Transit | In-Transit | In-Transit | In-Transit |
|-----------|---|--|---|--|---|--|---|--|
| Recipient | PXP Producing Co LLC Attention Kyle Mineo 16th Floor 1615 Poydras St New Orleans LA 70112 | Collins & Ware Inc 508 W Wall St Ste 1200 Midland TX 79701 | GD McKinney Investments LP 300 N Marienfed Ste1100 Midland TX 79701 | B Jack Reed 506 Charismatic Midland TX 79705 | Leopard Petroleum LP 4200 Fairwood Midland TX 79707 | DRW Energy LLC 400 W Illinois Suite 970 Midland TX 79701 | Beryl Oil and Gas LP 400 W Illinois Suite 1150 Midland TX 79701 | M?lissa L McKinney Schoening 301 Sir Barton Parkway Midland TX 79705 |



Shipment Confirmation Acceptance Notice

Mailer Action

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

OXY/Whomping Case No. 20552

Shipment Date: 05/24/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

| Type of Mail | Volume |
|------------------------------|--------|
| Priority Mail Express®* | |
| Priority Mail® | 0 |
| First-Class Package Service® | |
| Returns | |
| International* | |
| Other | 8 |
| Total | 8 |

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

- Note to RSS Clerk:

 1. Home screen > Mailing/Shipping > More
 2. Select Shipment Confirm
 3. Scan or enter the barcode/label number from PS Form 5630
 4. Confirm the volume count message by selecting Yes or No
 5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

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