

UWI : 30015316560000

CHI OPERATING INC

Hist.Operator : CHI OPERATING INC

Lease : ASPEN FEDERAL COM

Lease Nbr : 1

COMP_DATE : 10/3/2001

402MRRW

3,176

304,400

1,823

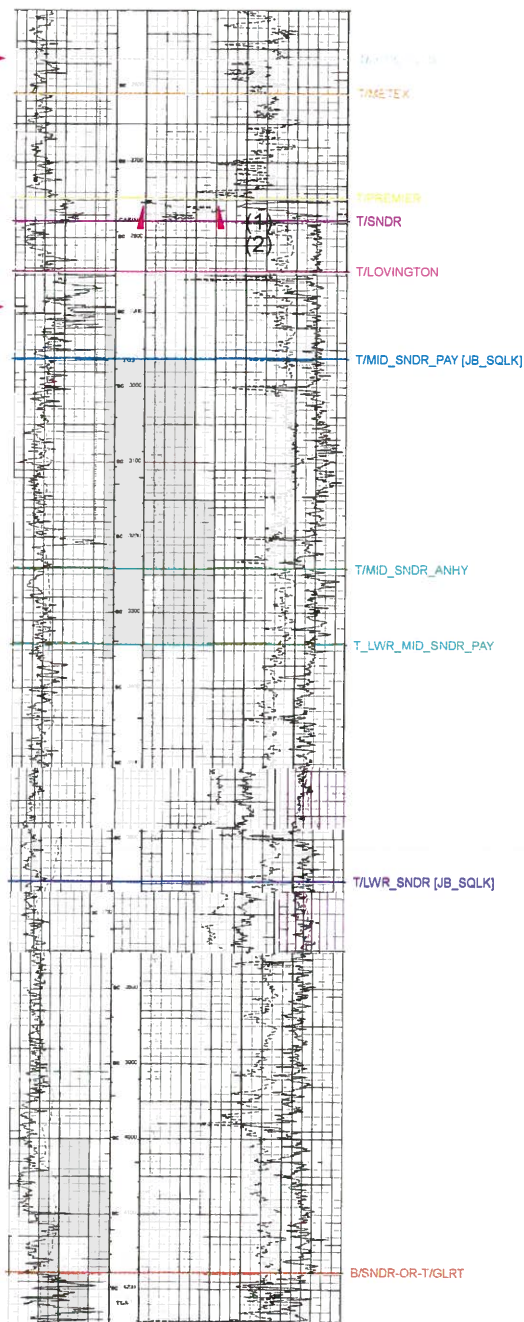
TwN-Rge-Sec : T16S R30E S31

Footage Calls : 660 FNL 1980 FWL

ELEV_KB : 3,724

ID : 11,030

Current West
Square Lake Unit
Interval



- (1) Csg: 8 5/8 IN
- (2) Csg: 900 Sacks of Cement

Case No. 20253

**SEGURO OIL & GAS
Exhibit #4A**

Lowe, Leonard, EMNRD

From: Gary Larson <glarson@hinklelawfirm.com>
Sent: Wednesday, July 3, 2019 2:53 PM
To: Lowe, Leonard, EMNRD; McMillan, Michael, EMNRD
Cc: Brooks, David K, EMNRD; Murphy, Kathleen A, EMNRD; Dana Hardy; Van Tettleton; Jack Bradley; Ross Pearson
Subject: [EXT] Seguro Oil and Gas - Case 20253 - Additional Exhibits
Attachments: Case 20253 - Exhibit 4A.pdf; Case 20253 - Exhibit 4B.pdf; Case 20253 - Exhibit 4C.pdf; 4. Exhibit 6 - Xsec A-A' LARGE SCALE.pdf; Case 20253 - Exhibit 10.pdf; Case 20253 - Exhibit 11.pdf; Case 20253 - Exhibit 12.pdf; Case 20253 - Exhibit 13.pdf; Case 20253 - Exhibit 14.pdf; Case 20253 - Exhibit 15.pdf; Case 20253 - New Exhibits.pdf; Case 20253 - Hearing Exhibits.pdf

Gentlemen,

In accordance with your direction during the June 27, 2019 hearing in Case 20253, I'm transmitting the following:

1. **New Exhibit #4A** - type log of the current West Square Lake Unit ("WSLU") unitized interval;
2. **New Exhibit #4B** – type log of the proposed expanded unitized interval;
3. **New Exhibit #4C** – type log of the combined current and proposed expanded unitized intervals;
4. **Pdf of Exhibit #6**– large scale pdf of the exhibit that was admitted into the record at the hearing;
5. **New Exhibit #10** - volumetrics report for the Middle San Andres interval;
6. **New Exhibit #11** – volumetrics report for the Lower Middle San Andres interval;
7. **New Exhibit #12** – core data sheet for the USA ETZ No. 3 well (identified as well "G" on the cross section);
8. **New Exhibit #13** – volumetric/economic analysis of the Middle San Andres and Lower Middle San Andres intervals;
9. **New Exhibit #14** – AFE for one of Seguro's three initial wells in the proposed expanded unitized interval (the AFEs for the other two wells are identical); and
10. **New Exhibit #15** - cumulative WSLU production and injection data.

Also attached are (i) a pdf containing documents 1 – 10, above, and (ii) a pdf containing Exhibits #1 – #9 that were admitted into the record at the hearing.

I'd appreciate your letting me know if you require any additional information and/or documentation.

Gary



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