STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 20506

SELF-AFFIRMED STATEMENT OF TYLER JOLLY

- 1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- 2. I am a landman for Mewbourne Oil Company ("Mewbourne"). I have had direct involvement with Mewbourne's development of the standard 640-acre horizontal spacing unit ("HSU") that is the subject of Mewbourne's application in this case.
- 3. Attached hereto as Exhibit A is a Midland map with the HSU outlined. The HSU is comprised of the S/2 of Section 17 and the S/2 of Section 18, Township 22 South, Range 27 East in Eddy County. Mewbourne seeks to pool the uncommitted mineral interests in the Wolfcamp formation underlying the HSU.
- 4. The HSU will be dedicated to Mewbourne's proposed Heavyweights 17/18 W0PM Fee #1H well, which will be horizontally drilled from a surface location in Unit P in Section 17 to a bottom hole location in Unit M in Section 18, Township 22 South, Range 27 East. Attached hereto as Exhibit B is the C-102 for the well.
 - 5. There are no depth exceptions in the Wolfcamp formation underlying the HSU.

Case No. 20506

MEWBOURNE OIL Exhibit #1

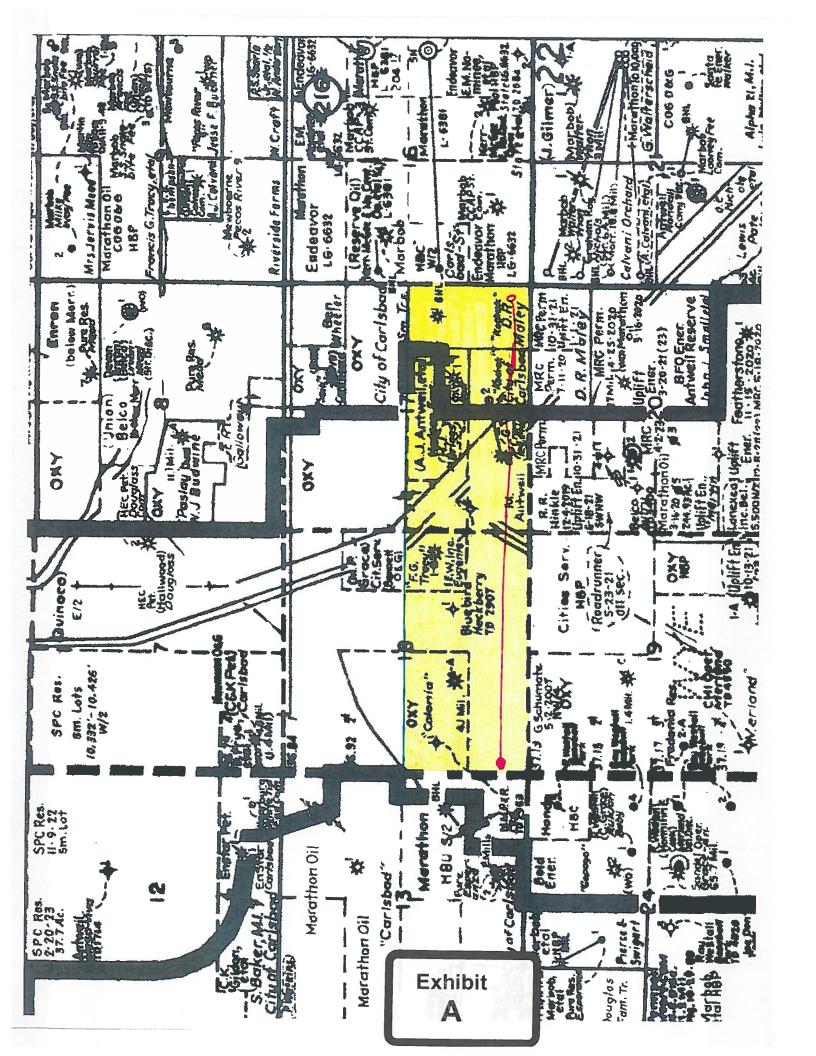
- 6. On April 2-3, 2019, I sent a well proposal letter and AFE for the well to each of the then-uncommitted interests in the HSU. Attached hereto as Exhibit C are (i) a sample of my well proposal letter and (ii) a summary of the well proposal letter mailings.
- 7. Subsequently, I had follow-up communications with interest owners, several of whom leased their interest to Mewbourne.
- 8. In my opinion, Mewbourne has made a good faith effort to obtain the voluntary joinder of the uncommitted mineral interests.
- 9. 82.95% of the interests in the HSU are committed to the proposed well. Attached hereto as Exhibit D is a listing of the tract ownership in the HSU.
- 10. Mewbourne's counsel provided certified mail notice of the application and the Division hearing to all of the uncommitted interests identified in Exhibit D. A sample notice letter and the green cards that have been returned are attached hereto as Exhibit E.
- 11. Because some of the uncommitted interests were unlocatable, notice of the hearing was published in the Carlsbad Current Argus on May 24, 2019. A copy of the newspaper's Affidavit of Publication is attached hereto as Exhibit F.
- 12. Attached hereto as Exhibit G is Mewbourne's AFE for the proposed well. The estimated cost of the well is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in Eddy County.
- 13. Mewbourne requests overhead and administrative rates of \$8,000 per month while the wells are being drilled and \$800 per month while the wells are producing. These rates are fair, and are comparable to the rates charged by Mewbourne and by other operators in the vicinity. They are also the rates set forth in the Joint Operating Agreement for the well. Mewbourne further

requests that the rates be adjusted periodically in accordance with the COPAS Accounting Procedure.

- 14. Mewbourne requests that it be designated the operator of the proposed well.
- 15. Mewbourne also requests that a 200% risk charge be assessed against the remaining uncommitted interests if they are non-consenting working interest owners.
- 16. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and the prevention of waste.
- 17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 18. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 17 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Tyler Jolly

6-12-19 Date



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

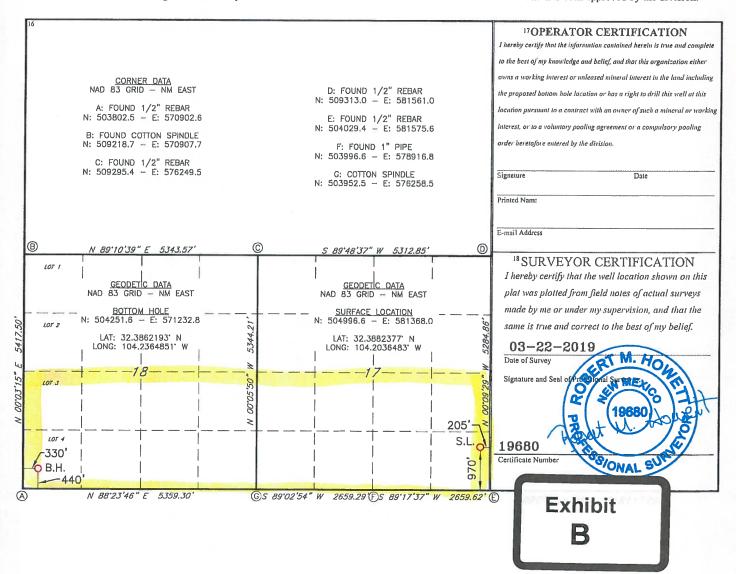
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL.	LC	CATION	AND	ACREAGE	DEDIC	ATION PI	AT
V V IIII		OIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	1 11 11	TULLIAND			$\Delta \mathbf{I}$

30 - 0	API Number	45961	9	Pool Code	ρ_{c}	urple Sa	ge; Wo	ime 1-fcar	no	(has)
4 Property Co				HEAVYW	5 Property N	me //18 WOPM 1				⁶ Well Number 1 H
14 7 4	NO.			MEWI	8 Operator N BOURNE OI	L COMPANY				Elevation 3118'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Fcet from the	North/South line	Feet From the	East/W	est line	County
P	17	22S	27E		970	SOUTH	205	EAS	ST	EDDY
			11]	Bottom H	lole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
4	18	22S	27E		440	SOUTH	330	WE	ST	EDDY
12 Dedicated Acre	S 13 Joint	or Infill 14 (Consolidation	Code 15 (Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

April 3, 2019

Certified Mail

Aimee Lee Campbell 12885 State Route F Rolla, MO 65401

Re:

Proposed Horizontal Wolfcamp Test Heavyweights 17-18 W0PM Fee #1H All of Section 17 & All of Section 18 T22S, R27E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company, as Operator, hereby proposes drilling the following horizontal Wolfcamp test:

 Heavyweights 17-18 W0PM Fee #1H – APD in process Surface Location: 970' FSL, 205' FEL, Section 17, UL P

Bottom Hole Location: 440' FSL, 330' FWL, Section 18, UL M

Proposed Total Vertical Depth: 8860' Proposed Total Measured Depth: 18940'

Formation: Wolfcamp

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return it to the undersigned within thirty (30) days. Our Joint Operating Agreement will follow, which provides for a Drilling Well Rate of \$8,000 per month and a Producing Well Rate of \$800 per month. Please enclose your most current well information requirements so that we may supply well data when available.

In lieu of participating, Mewbourne hereby offers \$3,000 per net acre for a three (3) year paid-up Oil and Gas Lease, providing for a ¼ royalty interest and covering all of your interest in the referenced lands. This offer is subject to title review and final management approval.

Please contact me at (432) 682-3715 or via email at tjolly@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY

Tyler Jolly Landman

Enclosure

Exhibit C

Summary of Communications

Heavyweights 17-18 W0PM Fee #1H

Aimee Lee Campbell

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 11, 2019 is also included.

Barbara Jane Runyan,

Trustee of the Barbara Jane Runyan Revocable Trust

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt May 20 2019 is also included.

B & E. Inc

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 12, 2019 is also included.

Calvani Farms, LLC

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 8, 2019 is also included.

Carlsbad National Bank,

Trustee of the Erminia M. Holder Trust

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 8, 2019 is also included.

Carlsbad National Bank.

Trustee under the Will of William Holder

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 8, 2019 is also included.

Carolyn J. Bingham

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 22, 2019 is also included.

Carolyn J. Bingham

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 8, 2019 is also included.

Carolyn Wheeler Williams

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt May 9, 2019 is also included.

Circle S Feed Store, LLC

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 8, 2019 is also included.

Summary of Communications Page 2 of 5

Clinton James Coleman

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 12, 2019 is also included.

ConocoPhillips Company

- 1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 10, 2019 is also included.
- 2) Phone conversation June 4th about Operating Agreement and well proposal.

Gary L. Roberts

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt May 13, 2019 is also included.

Heirs or Devisees of Opal Marie Benz Funk

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 11, 2019 is also included.

Heirs or Devisees of Opal Marie Benz Funk

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 13, 2019 is also included.

Heirs or Devisees of Opal Marie Benz Funk

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 12, 2019 is also included.

Heirs or Devisees of Robert M. Calvani

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 12, 2019 is also included.

Heirs or Devisees of Robert M. Calvani

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt May 13, 2019 is also included.

Heirs or Devisees of Robert M. Calvani

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt June 3, 2019 is also included.

Heirs of Devisees of Robert M. Calvani

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 11, 2019 is also included.

Heirs or Devisees of Robert M. Calvani

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 9, 2019 is also included.

Loretta L. Weldon, Trustee of the Phil H. Weldon

and Loretta L. Weldon Family Trust under Trust Agreement

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 15, 2019 is also included.

Margaret Keeling Guengerich

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 10, 2019 is also included.

Krista Lee Culberson

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt May 8, 2019 is also included.

Mackinnon Dean Campbell

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 11, 2019 is also included.

Phyllis Marie Western

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt May 3, 2019 is also included.

Raymond C. Foreman and wife, Frances Forman

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt June 3, 2019 is also included.

Raymond C. Foreman and wife, Frances Forman

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 15, 2019 is also included.

Richard A. Snead and wife, Terrie Jo Smead

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 8, 2019 is also included.

Robert Lynn Pack

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 25, 2019 is also included.

Romalus Ancle Wisener

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 15, 2019 is also included.

Romalus Ancle Wisener

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 15, 2019 is also included.

Ronald Fischer

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt May 2, 2019 is also included.

Summary of Communications

Page 4 of 5

Shawn A. Judah

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 8, 2019 is also included.

Steven Fischer

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 8, 2019 is also included.

St. Edward Catholic School

1) Mailed well proposal via Certified Mail April 3, 2019; proof of receipt April 8, 2019 is also included.

Vivian Geraldine Burrhus

1) Mailed well proposal via Certified Mail April 2, 2019; proof of receipt April 15, 2019 is also included.

Eddie Lee Fischer

1) Mailed well proposal via Certified Mail April 2, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Mary Cooper

1) Mailed well proposal via Certified Mail April 3, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Devon Energy Production Company, L.P.

1) Mailed well proposal via Certified Mail April 3, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Everett L. Wheeler

1) Mailed well proposal via Certified Mail April 3, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Frances N. Ballard

1) Mailed well proposal via Certified Mail April 3, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Henry Grandi and wife, Kathryn

1) Mailed well proposal via Certified Mail April 3, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

James B. Garrett and wife, Donna Mae Garrett

1) Mailed well proposal via Certified Mail April 3, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Albert & Jerry Calvani and Nancy E. Calvani,

Trustees of the Jery and Nancy Calvani Revocable Trust

1) Mailed well proposal via Certified Mail April 2, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

Summary of Communications Page 5 of 5

Jimmy Fischer

1) Mailed well proposal via Certified Mail April 2, 2019; no proof of delivery was sent back to Mewbourne Oil Company.

TRACT OWNERSHIP

Heavyweights 17-18 W0PM Fee #1H

S2 of Section 17 & S2 of Section 18, T22S, R27E, Eddy County, NM

Mewbourne Oil Company, et al.	82.95%
Barbara Jane Runyan,	0.2%
Trustee of the Barbara Jane Runyan Revocable Trust	
Aimee Lee Campbell	0.2%
B & E, Inc	0.40%
Calvani Farms, LLC	0.60%
Carlsbad National Bank,	0.45%
Trustee of the Erminia M. Holder Trust	
Carlsbad National Bank,	0.45%
Trustee under the Will of William Holder	
Carolyn J. Bingham	0.35%
Carolyn Wheeler Williams	0.30%
Clinton James Coleman	0.30%
ConocoPhillips Company	0.50%
Gary L. Roberts	0.40%
Heirs or Devisees of Opal Marie Benz Funk	0.60%
Heirs or Devisees of Robert M. Calvani	0.80%
Loretta L. Weldon, Trustee of the Phil H. Weldon	0.90%
and Loretta L. Weldon Family Trust under Trust Agreement	
Margaret Keeling Guengerich	0.80%
Krista Lee Culberson	0.70%
Mackinnon Dean Campbell	0.50%
Phyllis Marie Western	0.35%
Raymond C. Foreman and wife, Frances Forman	0.35%
Richard A. Snead and wife, Terrie Jo Smead	0.45%
Robert Lynn Pack	0.90%
Romalus Ancle Wisener	0.20%
Ronald Fischer	0.30%
Shawn A. Judah	0.40%
Steven Fischer	0.20%
St. Edward Catholic School	0.10%
Vivian Geraldine Burrhus	0.20%
Eddie Lee Fischer	0.30%
Mary Cooper	0.45%
Devon Energy Production Company, L.P.	1.5%
Everett L. Wheeler	0.50%
Frances N. Ballard	0.60%
Henry Grandi and wife, Kathryn	0.30%

Exhibit **D**

James B. Garrett and wife, Donna Mae Garrett	0.25%
Albert & Jerry Calvani and Nancy E. Calvani,	0.95%
Trustees of the Jery and Nancy Calvani Revocable Trust	
Jimmy Fischer	0.30%
Total	100.00%

^{*}Indicated parties being pooled. Total interest is 17.05% of proration unit.



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

May 23, 2019

WRITER

Gary W. Lärson, Partner glarson@hinklelawfirm.com

VIA CERTIFIED MAIL

ConocoPhillips Company P.O. Box 2197 Houston, TX 77252-2197

Re: Mewbourne Oil Company NMOCD Application

Dear Sir or Madam:

Enclosed is a copy of an application for compulsory pooling that Mewbourne Oil Company ("Mewbourne") has filed with the New Mexico Oil Conservation Division ("the Division"). Mewbourne's application requests the pooling of all uncommitted mineral interests in the Wolfcamp formation in a 640-acre standard horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of Section 18. Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 13, 2019 in Porter Hall at the Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. ConocoPhillips Company ("ConocoPhillips") is not required to attend this hearing, but as an owner of an interest that may be affected by Mewbourne's application, it may appear at the hearing and present testimony. If ConocoPhillips does not appear at that time and become a party of record, it will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, June 6, 2019. The Pre-Hearing Statement must be filed with the Division's Santa Fe office at the address above, and should include: the name of the party and the party's attorney: a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,

Gary W. Larson

GWL:smi Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 PO BOX 1720 ARTESIA, NEW MEXICO 88211 575-622-6510 (FAX) 575-746-6316

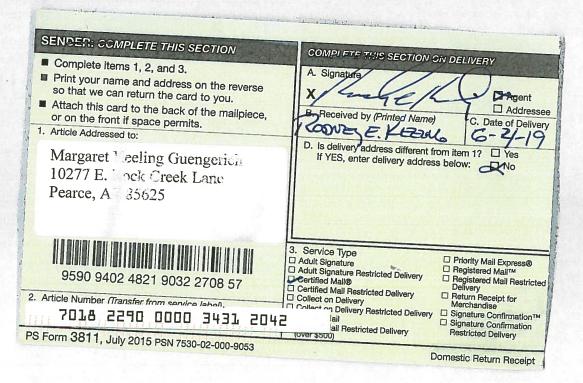


7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee Received by (Printed Name) C. Date of Delivery AM RR CARPET 5/28/19
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
James B. and Donna Mae Garrett 1513 16 th Street Alamogordo, NM 88310	If YES, enter delivery address below: No
9590 9402 4821 9032 2709 01 2. Article Number (Transfer from 1971 1971 1971 1971 1971 1971 1971 197	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Silvery Restricted Delivery □ Signature Confirmation □ Signature Confirmation
2019 SS40 0000 3437 74	(over \$500) Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) Do. Date of Delivery
or on the front if space permits.	D. Is delivery address different from term 1?
S71 OFE 10 5 NOTIFY SENDER OF NEW A! CIRCLE 5 FEED STORE L! PO BOX 1136 CARLSBAD NM 88221-1136 BC: 88221113636 *02	1 41 68 6 5 / 2 5 1 CAREE NO C
	rity Mall Express® jistered Mali™
9590 9402 4821 9032 2126 04	Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
	13 Suicted Sciricity
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
Magnum Hunter Production, Inc. 600 N. Marienfield Street, Ste 600 Midland, TX 79701	If YES, enter delivery address below: ☐ No
9590 9402 4821 9032 2708 64	3. Service Type
7018 2290 0000 3431 203	☐ Signature Continunation

PS Form 3811, July 2015 PSN 7530-02-000-9053





CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001286861

HINKLE SHANOR, LLP P.O. BOX 2068

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/24/19

Legal Clerk

Subscribed and sworn before me this 24th of May 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

This is to notify all interested parties, including St. Edward Catholic School, Shawn A. Judah, Raymond C. Foreman, Frances Foreman, Mary Cooper, Mackinnon Dean Campbell, Krista Leigh Culberson, Carolyn J. Bingham, Carlsbad National Bank, Trustee under the Will of William Holder, Carlsbad National Bank, Trustee of the Erminia M. Holder Trust, Barbara Jane Runyan, Trustee of the Barbara Jane Runyan Revocable Trust, Aimee Lee Campbell, Clinton James Coleman, Gary L. Roberts, the Heirs and Devisees of Opal Marie Benz Funk, the Heirs and Devisees of Robert M. Calvani, B&E, Inc., Romalus Ancle Wisener, Carolyn Wheeler Williams Circles Control of Carolyn Wheeler Williams Circles Carolyn Wheeler Williams Circles Control of Carolyn Wheeler Williams Circles Carolyn Wheeler Williams Carolyn Wheeler Romalus Ancle Wisener, Carolyn Wheeler Williams, Circle S. Feed Store, LLC, ConocoPhillips Company, Devon Energy Production Company, L.P., Eddie Lee Fischer, Everett L. Wheeler, Frances N. Ballard, Henry Grandi, Kathryn Grandi, James B. Garrett, Donna Mae Garrett, Jimmy Fischer, Magnum Hunter Production, Inc., Margaret Keeling Guengerich, Loretta L. Weldon, Trustee of the Phil H. Weldon and Loretta L. Weldon Family Trust Phyllis Marie etta L. Weldon Family Trust, Phyllis Marie Western, Richard A. Smead, Terrie Jo Smead, Robert Lynn Pack, Ronald Fischer, Steven Fischer, Vivian Geraldine Burrhus and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company at 8:15 a.m. on June 13, 2019 in Porter Hall at 1220 South St. Francis Drive, Santa Fe, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre standard horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of Section 18, Township 22 South, Range 27 East in Eddy County, New Mexico. The horizontal spacing unit is to be dedicated to Mewbourne Oil Company's Heavyweights 17/18 WOPM Fee #1H well, which will be horizontally drilled from a surface location in Unit P in Section 17 to a bottom hole location in Unit M in Section 18, Township 22 South, Range 27 East. The completed interval for the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately one-half mile east of Carlsbad, New Mexico.

May 24, 2019

Ad#:0001286861 P O : Heavyweights #1 # of Affidavits :0.00



Exhibit **F**

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Heavyweights 17/18 W0PM Fee #1H	spect:	Wo	lfcamp Y Sand	a		
ocation: SL: 970' FSL & 205' FEL (17); BHL: 440' FSL & 330' FWL (18)	County:	Edc	dy	<u> </u>	ST: NM	
Sec. 17/18 Blk: Survey: TWP: 229	RNO	3: 2	Prop. TVI	D: 8860	TMD: 18940	
INTANGIBLE COSTS 0180	COL		TCP	CODE	CC	
degulatory Permits & Surveys ocation / Road / Site / Preparation	0180-0			0180-0200 0180-0205	\$25,000	
ocation / Restoration	0180-0			0180-0205	\$30,000	
Paywork / Turnkey / Footage Drilling 27 days drlg / 4 days comp @ \$18,500/d	0180-0	$\overline{}$		0180-0200	\$79,000	
uel 1700 gal/day @ 2.74/gal	0180-0			0180-0214	\$515,000	
lud, Chemical & Additives	0180-0			0180-0220	73.33,333	
orizontal Drillout Services Coil Tbg Drillout				0180-0222	\$250,000	
ementing	0180-0	125		0180-0225	\$30,000	
ogging & Wireline Services	0180-0			0180-0230	\$500,000	
asing / Tubing / Snubbing Service	0180-0			0180-0234	\$90,000	
flud Logging	0180-0	137	\$25,000			
timulation 60 Stg 24.3 MM gal / 24.3 MM lb timulation Rentals & Other	-	\dashv		0180-0241	\$2,900,000	
Vater & Other	0180-0	1145	\$60,000	0180-0242 0180-0245	\$300,000 \$680,000	
its	0180-0	_	\$100,000		\$8,000	
spection & Repair Services	0180-0			0180-0250	\$5,000	
lisc. Air & Pumping Services	0180-0		7.51555	0180-0254	\$10,000	
esting & Flowback Services	0180-0		\$15,000		\$30,000	
ompletion / Workover Rig				0180-0260	\$10,500	
ig Mobilization	0180-0	$\overline{}$	\$150,000			
ransportation	0180-0			0180-0265	\$20,000	
/elding Services	0180-0			0180-0268	\$15,000	
ontract Services & Supervision irectional Services Includes Vertical Control	0180-0			0180-0270	\$78,000	
irectional Services Includes Vertical Control quipment Rental	0180-0 0180-0		\$262,500	0100 0000	\$30,000	
/ell / Lease Legal	0180-0			0180-0280 0180-0284	000,000	
/ell / Lease Insurance	0180-0			0180-0284		
tangible Supplies	0180-0	_		0180-0288	\$10,000	
amages	0180-0			0180-0290	7.0,000	
OW & Easements	0180-0			0180-0292	\$10,000	
peline Interconnect				0180-0293		
ompany Supervision	0180-0	\rightarrow		0180-0295	\$134,400	
verhead Fixed Rate	0180-0	_	\$10,000	0180-0296	\$20,000	
/ell Abandonment	0180-0		212.535	0180-0298		
ontingencies 2% (TCP) 2% (CC)	0180-0	199		0180-0299	\$115,600	
TOTA	-		\$2,508,900		\$5,895,500	
TANGIBLE COSTS 0181				ľ		
asing (19.1" - 30")	0181-0					
asing (10.1" - 19.0") 1000' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft	0181-0		\$46,000			
asing (8.1" - 10.0") 2450' - 9 5/8" 40# N-80 LT&C @ \$34.73/ft asing (6.1" - 8.0") 8960' - 7" 29# P-110 LT&C @ \$26.99/ft	0181-0	$\overline{}$	\$81,700			
asing (6.1" - 8.0") 8960' - 7" 29# P-110 LT&C @ \$26.99/ft asing (4.1" - 6.0") 10370' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft	0181-0	796	\$251,700	0181-0797	\$107,400	
ubing (2" - 4") 8285' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5,74/ft		\rightarrow		0181-0798	\$49,000	
rilling Head	0181-08	860	\$40,000	0107-0730	Ψ+3,000	
ubing Head & Upper Section	1	-	4.0,000	0181-0870	\$30,000	
orizontal Completion Tools Completion Liner Hanger		\neg		0181-0871	\$75,000	
ucker Rods				0181-0875		
ubsurface Equipment		\bot		0181-0880		
tificial Lift Systems GLVs & pkr	-	_		0181-0884	\$25,000	
umping Unit	-	\dashv		0181-0885		
urface Pumps & Prime Movers VRU/SWD Pump/Circ Pump anks - Oil 3 - 750 bbl	-	\dashv		0181-0886	\$35,000	
anks - Oil 3 - 750 bbl anks - Water 3 - 750 bbl	1	\dashv		0181-0890	\$62,000	
eparation / Treating Equipment 30"x10"x1k# 3 ph/36"x15'x1k# Horz/Gun bbl//R"		+		0181-0891	\$68,000	
eater Treaters, Line Heaters 8'x20'x75# HT	1	\dashv		0181-0895	\$90,000 \$27,000	
etering Equipment	1	\dashv	·	0181-0898	\$14,000	
ne Pipe & Valves - Gathering				0181-0900	\$75,000	
tings / Valves & Accessories		\top		0181-0906	\$75,000	
athodic Protection		\Box		0181-0908	\$8,000	
ectrical Installation		\Box		0181-0909	\$50,000	
	-	\bot		0181-0910	\$50,000	
quipment Installation	a a			0181-0920	\$75,000	
uipment installation peline Construction	+				1	
			\$419,400		\$915,400	
peline Construction			\$419,400 \$2,928,300			
peline Construction TOTAL SUBTOTAL			\$2,928,300	200	\$915,400 \$6,810,900	
peline Construction TOTAL SUBTOTAL TOTAL WELL COST			\$2,928,300	39,200		
TOTAL SUBTOTAL TOTAL WELL COST TARE Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportion of the secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy.	rtionate s up and re	drillin	\$2,928,300 \$9,73 of the premium		\$6,810,900	
TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST TARE Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my proportion of the properties of the p	rtionate s up and re	drillin	\$2,928,300 \$9,73 of the premium ng as estimated in		\$6,810,900	
TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST tra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proper Operator has secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy. either box is checked above, non-operating working interest owner elects to be covered by Operator's well control. Prepared by: T. Cude Date	rtionate s up and re- rol insurance: 3/19/2	drillin	\$2,928,300 \$9,73 of the premium ng as estimated in		\$6,810,900	
TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST TATAL SUBTOTAL TOTAL WELL COST TOTAL WELL COST Total Subtotal Total Well Cost Total Well Control, clear Telect to purchase my own well control insurance policy. Total Well Cost Prepared by: Total	rtionate s up and re- rol insurance: 3/19/2	drillin	\$2,928,300 \$9,73 of the premium ng as estimated in		\$6,810,900	hit
TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST TARE Expense Insurance leact to be covered by Operator's Extra Expense Insurance and pay my proportion in the second of the se	rtionate s up and re- rol insurance: 3/19/2	drillin	\$2,928,300 \$9,73 of the premium ng as estimated in		\$6,810,900	bit
TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST TOTAL WELL COST Total Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportion of the	rtionate s up and re- rol insurance: 3/19/2	drillin	\$2,928,300 \$9,73 of the premium ng as estimated in		\$6,810,900	

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 20506

SELF-AFFIRMED STATEMENT OF TYLER HILL

- 1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- 2. I am a geologist at Mewbourne Oil Company ("Mewbourne"). I am familiar with the development of Mewbourne's proposed well and the geological matters that pertain to Mewbourne's application.
- 3. Attached hereto as Exhibit A is a structure contour map depicting the top of the Wolfcamp formation. The map depicts the Wolfcamp formation in the vicinity of Mewbourne's proposed Heavyweights 17/18 W0PM Fee #1H well and a line of cross section.
- 4. Attached hereto as Exhibit B is a cross section running west to east which identifies the target for the proposed well.
- 5. Attached hereto as Exhibit C is a production data table identifying Wolfcamp wells in the surrounding area that have been drilled in the same zone that Mewbourne is targeting.
- 6. Based on the information contained in Exhibits A, B, and C, I am able to conclude that:
 - a) The horizontal spacing unit ("HSU") for the proposed well is justified from a geologic sandpoint;
 - b) An east to west orientation is preferred:

Case No. 20506

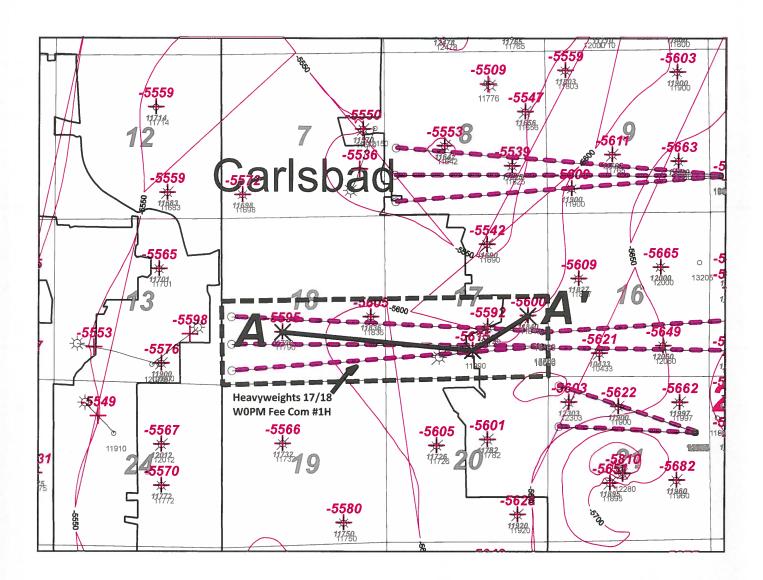
MEWBOURNE OIL

Exhibit #2

- c) There is no faulting or other geologic impediment that could adversely affect the drilling of the proposed well; and
- d) Each quarter section in the HSU will contribute more or less equally to production.
- 7. The well plan for the Heavyweights 17/18 W0PM Fee #1H well is attached hereto as Exhibit D. The producing interval of the well will be orthodox.
- 8. Exhibits A through D were either prepared by me or compiled from company records.
- 9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation and the prevention of waste.
- 10. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

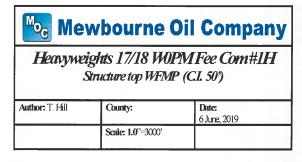
Tyler Hill

Date



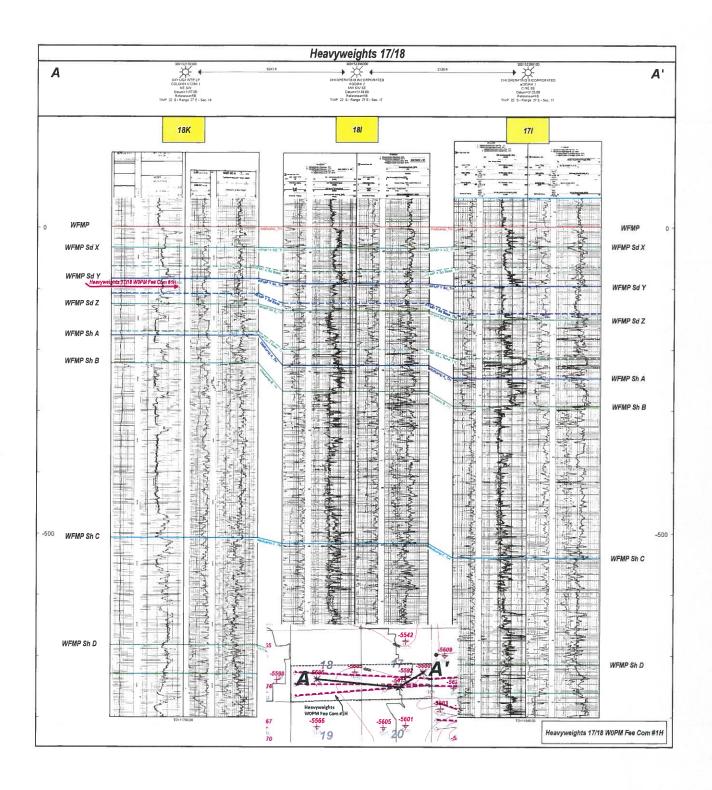


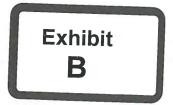












			Heavyweights A	Heavyweights Area Wolfcamp Production Table	duction Table					
API	Well Name	Well Number	Operator	Location	Field	Cum Oil (Mbo)	Cum Gae (Bof)	Cim Oil (Mho) Cim Gas (Bcf) Cim Water (Mhu)	First Drod Date	MATERIAL TOTAL
300154437400	CYPRESS FEE 23 27 9	2H	MARATHON	91.9P/23C/27E	DIRDIECACE	000	0.24	Cuin water (minw)	riist riou Date	WITHING CORE
200154404600				777/2017	JONE LE SAGE	67	U.S.I	791	5/1/2018	WFMP C Shale
300134404600	CYPRESS	1H	MARATHON	9M-9P/23S/27E	PURPLE SAGE	178	0.41	999	5/1/2017	WEMP V Sand
300154408200	MICHAEL COLLINS 11 23S 27E RB	208H	MATADOR	11P-11M/23S/27E	PURPLE SAGE	160	0.41	540	0/1/2017	WEND V Sand
300154437600	CYPRESS FEE 23 27 9	4H	MARATHON	91-9P/23S/27F	PHRPIFSAGE	33	010	710	7/1/201/	WEIVIE T SAITU
000000000000000000000000000000000000000					1000	2	0.10	OCT	2/1/2018	WFIVIE Y Sand
300124437700	CYPRESS FEE 23 2/ 9	SH	MARATHON	9L-9I/23S/27E	PURPLE SAGE	82	0.26	330	3/1/2018	WEND V Cand
300154437800	CVDRESS EEF 32 37 G	175	TAG THAG A A A	110,000,10					0.402/4/0	WINT I Sallu
DOO/CHACTOOC		Ho	MAKALHON	9L-9I/23S/2/E	PURPLE SAGE	24	0.70	594	6/1/2018	WEMP Y Sand
300154438000	CYPRESS FEE 23 27 9	Н8	MARATHON	9L-9I/23S/27E	PURPLE SAGE	44	0.24	251	3/1/2018	WEND V Cand
300154444300	MICHAEL COLLINS 11 23S 27E RB	203H	MATADOR	111-111/23S/27F	PLIRPLE SAGE	173	0.35	107	3/1/2010	WEINIF I SAIIG
OOCTANATION						200	2000	177	2/1/2010	WEIVIP I SANG
300134447200	MICHAEL CULLINS 11 235 2/E KB	Z06H	MATADOR	11I-11E/23S/27E	PURPLE SAGE	114	0.25	405	2/1/2018	WENT V Cand
300154454400	30015445400 WOLFMAN 5 4 WOLFEDERAL COM	Ţ	MEWADIIDNE	EI 41/30C/17E	DIDDITCACE		9 0	1 0	OTO 7 / 7 / 7	מאוואו סמות
			INLVIDOONNE	JL-41/233/21E	PURPLE SAGE	747	0.46	4/5	4/1/2018	WFMP Y Sand

Exhibit C

Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Heavyweights 17/18 W0PM Fee #1H Sec 17, T22S, R27E

SHL: 970' FSL & 205' FEL, Sec 17 BHL: 440' FSL & 330' FWL, Sec 18

Plan: Design #1

Standard Planning Report

30 April, 2019

Exhibit D

Database:

Hobbs

Company:

Mewbourne Oil Company

Project:

Eddy County, New Mexico NAD 83

Site: Well: Heavyweights 17/18 W0PM Fee #1H Sec 17, T22S, R27E

Wellbore:

BHL: 440' FSL & 330' FWL, Sec 18

Design:

Design #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Site Heavyweights 17/18 W0PM Fee #1H

WELL @ 3145.0usft (Original Well Elev) WELL @ 3145.0usft (Original Well Elev)

Grid

Minimum Curvature

Project

Eddy County, New Mexico NAD 83

Map System: Geo Datum:

US State Plane 1983

Map Zone:

Site

North American Datum 1983 New Mexico Eastern Zone

System Datum:

Mean Sea Level

Heavyweights 17/18 W0PM Fee #1H

Site Position: From:

Northing: Easting:

504,997.00 usft 581,368.00 usft

Latitude:

Longitude:

32.3882388

Position Uncertainty:

Мар

0.0 usft Slot Radius: 13-3/16 "

Grid Convergence:

-104.2036483 0.07

Well Sec 17, T22S, R27E

Well Position

+N/-\$ +E/-W

0.0 usft 0.0 usft

Northing: Easting:

504,997.00 usft 581,368.00 usft

Latitude: Longitude:

32.3882388 -104.2036483

Position Uncertainty

0.0 usft

Wellhead Elevation:

4/30/2019

3,145.0 usft

6.92

Ground Level:

3,118.0 usft

Wellbore BHL: 440' FSL & 330' FWL, Sec 18

Design #1

Magnetics

Model Name

IGRF2010

Sample Date

Declination (°)

Dip Angle

Field Strength (nT)

47,865

Design

Audit Notes:

Version:

Phase:

PROTOTYPE

Tie On Depth:

0.0

60.04

Vertical Section:

Depth From (TVD) (usft)

0.0

+N/-S (usft) 0.0

+E/-W (usft) 0.0

Direction (°) 265.80

lan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,054.2	5.08	159.54	2,053.9	-10.6	3.9	2.00	2.00	0.00	159.54	
8,159.0	5.08	159.54	8,134.7	-517.4	193.1	0.00	0.00	0.00	0.00	
8,413.2	0.00	0.00	8,388.5	-528.0	197.0	2.00	-2.00	0.00	180.00	KOP: 440' FSL & 10'
9,164.9	90.20	268.80	8,866.0	-538.1	-282.1	12.00	12.00	0.00	-91.20	
19,020.1	90.20	268.80	8,831.0	-745.0	-10.135.0	0.00	0.00	0.00	0.00	BHL: 440' FSL & 330'

Database: Company: Hobbs

Mewbourne Oil Company

Project:

Eddy County, New Mexico NAD 83

Site:

Heavyweights 17/18 W0PM Fee #1H

Well:

Sec 17, T22S, R27E

Wellbore: Design: BHL: 440' FSL & 330' FWL, Sec 18

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Site Heavyweights 17/18 W0PM Fee #1H WELL @ 3145.0usft (Original Well Elev) WELL @ 3145.0usft (Original Well Elev)

Grid

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Aminouth	Depth	INV O	. 57.147	Section			
(usft)	(°)	Azimuth (°)	(usft)	+N/-S (usft)	+E/-W (usft)	(usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
	0.00								
0.0	0.00 SL & 205' FEL (17	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	•	100.0	0.0					
200.0		0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0						
1,600.0	0.00			0.0	0.0	0.0	0.00	0.00	0.00
		0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	2.00	159.54	1,900.0	-1.6	0.6	-0.5	2.00	2.00	0.00
2,000.0	4.00	159.54	1,999.8	-6.5	2.4	-2.0	2.00	2.00	0.00
2,054.2	5.08	159.54	2,053.9	-10.6	3.9	-3.2	2.00	2.00	0.00
2,100.0	5.08	159.54	2,099.5	-14.4	5.4	-4.3	0.00	0.00	0.00
2,200.0	5.08	159.54	2,199.1	-22.7	8.5	-6.8	0.00	0.00	0.00
2,300.0	5.08	159.54	2,298.7	-31.0	11.6	-9.3	0.00	0.00	0.00
2,400.0	5.08	159.54	2,398.3	-39.3	14.7	-11.7	0.00	0.00	0.00
2,500.0	5.08	159.54	2,497.9	-47.6	17.8	-14.2	0.00	0.00	0.00
2,600.0	5.08	159.54	2,597.5	-55.9	20.8	-16.7	0.00	0.00	0.00
2,700.0	5.08	159.54	2,697.1	-64.2	23.9	-10.7	0.00		
2,800.0	5.08	159.54	2,796.7	-72.5	27.0	-19.2	0.00	0.00 0.00	0.00 0.00
2,900.0	5.08	159.54	2,896.3	-80.8	30.1	-24.1	0.00	0.00	0.00
3,000.0	5.08	159.54	2,995.9	-89.1	33.2	-26.6	0.00	0.00	0.00
3,100.0	5.08	159.54	3,095.6	-97.4	36.3	-29.1	0.00	0.00	0.00
3,200.0	5.08	159.54	3,195.2	-105.7	39.4	-31.6	0.00	0.00	0.00
3,300.0	5.08	159.54	3,294.8	-114.0	42.5	-34.1	0.00	0.00	0.00
3,400.0	5.08	159.54	3,394.4	-122.3	45.6	-36.5	0.00	0.00	0.00
3,500.0	5.08	159.54	3,494.0	-130.6	48.7	-39.0	0.00	0.00	0.00
3,600.0	5.08	159.54	3,593.6	-138.9	51.8	-41.5	0.00	0.00	0.00
3,700.0	5.08	159.54	3,693.2	-147.2	54.9	-44.0	0.00	0.00	0.00
3,800.0	5.08	159.54	3,792.8	-155.5	58.0	-46.5	0.00	0.00	0.00
3,900.0	5.08	159.54	3,892.4	-163.8	61.1	-48.9	0.00	0.00	0.00
4,000.0	5.08	159.54	3,992.0	-172.1	64.2	-51.4	0.00	0.00	0.00
4,100.0	5.08	159.54	4,091.6	-180.4	67.3	-53.9	0.00	0.00	0.00
4,200.0	5.08	159.54	4,191.2	-188.7	70.4	-56.4	0.00	0.00	0.00
4,300.0	5.08	159.54	4,290.8	-197.0	73.5	-58.9	0.00	0.00	0.00
4,400.0									
4,400.0 4,500.0	5.08 5.08	159.54 159.54	4,390.4 4,490.0	-205.3	76.6	-61.4	0.00	0.00	0.00
4,600.0				-213.6	79.7	-63.8	0.00	0.00	0.00
	5.08	159.54	4,589.6	-221.9	82.8	-66.3	0.00	0.00	0.00
4,700.0	5.08	159.54	4,689.3	-230.2	85.9	-68.8	0.00	0.00	0.00
4,800.0	5.08	159.54	4,788.9	-238.5	89.0	-71.3	0.00	0.00	0.00
4,900.0	5.08	159.54	4,888.5	-246.8	92.1	-73.8	0.00	0.00	0.00
5,000.0	5.08	159.54	4,988.1	-255.1	95.2	-76.2	0.00	0.00	0.00
5,100.0	5.08	159.54	5,087.7	-263.5	98.3	-78.7	0.00	0.00	0.00

Database:

Hobbs

Company:

Mewbourne Oil Company

Project: Site: Eddy County, New Mexico NAD 83 Heavyweights 17/18 W0PM Fee #1H

Well:

Sec 17, T22S, R27E

Wellbore: Design: BHL: 440' FSL & 330' FWL, Sec 18

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Site Heavyweights 17/18 W0PM Fee #1H WELL @ 3145.0usft (Original Well Elev) WELL @ 3145.0usft (Original Well Elev)

Grid

lanned Survey									
Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
									All Property and the second
5,200.0		159,54	5,187.3	-271.8	101.4	-81.2	0.00	0.00	0.00
5,300.0	5.08	159.54	5,286.9	-280.1	104.5	-83.7	0.00	0.00	0.00
5,400.0	5.08	159.54	5,386.5	-288.4	107.6	-86.2	0.00	0.00	0.00
5,500.0	5.08	159,54	5,486.1	-296.7	110.7	-88.6	0.00	0.00	0.00
5,600.0	5.08	159.54	5,585.7	-305.0	113.8	-91.1	0.00	0.00	0.00
5,700.0	5.08	159.54	5,685.3	-313.3	116.9	-93.6	0.00	0.00	0.00
5,800.0	5.08	159.54	5,784.9	-321.6	120.0	-96.1	0.00	0.00	0.00
5,900.0	5.08	159.54	5,884.5	-329.9	123.1	-98.6	0.00	0.00	0.00
6,000.0	5.08	159.54	5,984.1	-338.2	126.2	-101.0	0.00	0.00	0.00
6,100.0	5.08	159.54	6,083.7	-346.5	129.3	-101.0	0.00	0.00	0.00
6,200.0	5.08	159.54	6,183.4	-354.8	132.4	-106.0	0.00	0.00	0.00
6,300.0	5.08	159.54	6,283.0	-363.1	135.5	-108.5	0.00	0.00	0.00
6,400.0	5.08	159.54	6,382.6	-371.4	138.6	-111.0	0.00	0.00	0.00
6,500.0	5.08	159.54	6,482.2	-379.7	141.7	-113.4	0.00	0.00	0.00
6,600.0	5.08	159.54	6,581.8	-388.0	144.8	-115.9	0.00	0.00	0.00
6,700.0	5.08	159.54	6,681.4	-396.3	147.9	-118.4	0.00	0.00	0.00
6,800.0	5.08	159.54	6,781.0	-404.6	151.0	-120.9	0.00	0.00	0.00
6,900.0	5.08	159,54	6,880.6	-412.9	154.1	-123.4	0.00	0.00	0.00
7,000.0	5.08	159,54	6,980.2	-421.2	157.2	-125.9	0.00	0.00	0.00
7,100.0	5.08	159.54	7,079.8	-429.5	160.3	-128.3	0.00	0.00	0.00
7,200.0	5.08	159,54	7,179.4	-437.8	163.4	-130.8	0.00	0.00	0.00
7,300.0	5.08	159.54	7,279.0	-446.1	166.4	-133.3	0.00	0.00	0.00
7,400.0	5.08	159.54	7,378.6	-454.4	169.5	-135.8	0.00	0.00	0.00
7,500.0	5.08	159.54	7,478.2	-454.4 -462.7	172.6			0.00	0.00
7,600.0	5.08	159.54	7,577.8	-402.7 -471.0	172.6	-138.3	0.00	0.00	0.00
7,700.0	5.08	159.54	7,677.5	-479.3	178.8	-140.7 -143.2	0.00 0.00	0.00	0.00
7,800.0	5.08	159.54	7,777.1	-487.6	181.9	-145.2	0.00	0.00 0.00	0.00 0.00
							0.00	0.00	0.00
7,900.0	5.08	159.54	7,876.7	-495.9	185.0	-148.2	0.00	0.00	0.00
8,000.0	5.08	159.54	7,976.3	-504.2	188.1	-150.7	0.00	0.00	0.00
8,100.0	5.08	159.54	8,075.9	-512.5	191.2	-153.1	0.00	0.00	0.00
8,159.0	5.08	159.54	8,134.7	-517.4	193.1	-154.6	0.00	0.00	0.00
8,200.0	4.26	159.54	8,175.5	-520.6	194.2	-155.5	2.00	-2.00	0.00
8,300.0	2.26	159.54	8,275.3	-525.9	196.2	-157.1	2.00	-2.00	0.00
8,400.0	0.26	159.54	8,375.3	-528.0	197.0	-157.8	2.00	-2.00	0.00
8,413.2	0.00	0.00	8,388.5	-528.0	197.0	-157.8	2.00	-2.00	0.00
KOP: 440' F	SL & 10' FEL (17)								
8,500.0	10.41	268.80	8,474.8	-528.2	189.1	-149.9	12.00	12.00	0.00
8,600.0	22.41	268.80	8,570.6	-528.8	160.9	-121.7	12.00	12.00	0.00
8,700.0	34.41	268.80	8,658.4	-529.8	113.5	-74.3	12.00	12.00	0.00
8,800.0	46.41	268.80	8,734.4	-531.1	48.8	-9.7	12.00	12.00	0.00
8,900.0	58.41	268.80	8,795.3	-532.8	-30.3	69.3	12.00	12.00	0.00
9,000.0 9,004.9	70.41	268.80	8,838.4	-534.7	-120.3	159.2	12.00	12.00	0.00
	71.01	268.80	8,840.0	-534.8	-125.0	163.9	12.00	12.00	0.00
F1P: 440' F	SL & 330' FEL (17))							
9,100.0	82.41	268.80	8,861.8	-536.7	-217.3	256.1	12.00	12.00	0.00
9,165.0	90.20	268.80	8,866.0	-538.1	-282.1	320.8	11.99	11.99	0.00
LP: 440' FSI	L & 487' FEL (17)		•		•				
9,200.0	90.20	268.80	8,865.9	-538.8	-317.1	355.8	0.00	0.00	0.00
9,300.0	90.20	268.80	8,865.5	-540.9	-417.1	455.6	0.00	0.00	0.00
9,400.0	90.20	268.80	8,865.2	-543.0	-517.1	555.5	0.00	0.00	0.00
9,500.0	90.20	268.80	8,864.8	-545.1	-617.1	655.4	0.00	0.00	0.00
9,600.0 9,700.0	90.20 90.20	268.80 268.80	8,864.5 8,864.1	-547.2 -549.3	-717.0 -817.0	755.2 855.1	0.00 0.00	0.00 0.00	0.00 0.00

Database:

Hobbs

Company:

Mewbourne Oil Company

Project:

Eddy County, New Mexico NAD 83

Site: Well: Heavyweights 17/18 W0PM Fee #1H

Wellbore:

Sec 17, T22S, R27E BHL: 440' FSL & 330' FWL, Sec 18

Design:

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Site Heavyweights 17/18 W0PM Fee #1H WELL @ 3145.0usft (Original Well Elev) WELL @ 3145.0usft (Original Well Elev)

Grid

esign:	Design #1								
Planned Survey									
Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
9,800.0	90.20	268,80	8,863.7	-551.4	-917.0	954.9	0.00	0.00	0.00
9,900.0	90.20	268,80	8,863.4	-553.5	-1,017.0	1,054.8	0.00	0.00	0.00
10,000.0	90.20	268,80	8,863.0	-555.6	-1,116.9	1,154.7	0.00	0.00	0.00
10,100.0	90.20	268.80	8,862.7	-557.7	-1,216.9	1,254.5	0.00	0.00	0.00
10,200.0	90.20	268.80	8,862.3	-559.8	-1,316.9	1,354.4	0.00	0.00	0.00
10,300.0	90.20	268.80	8,862.0	-561.9	-1,416.9	1,454.3	0.00	0.00	0.00
10,400.0	90.20	268.80	8,861.6	-564.0	-1,516.9	1,554.1	0.00	0.00	0.00
10,500.0	90.20	268,80	8,861.3	-566.1	-1,616.8	1,654.0	0.00	0.00	0.00
10,600.0	90.20	268,80	8,860.9	-568.2	-1,716.8	1,753.8	0.00	0.00	0.00
10,700.0	90.20	268,80	8,860.5	-570.3	-1,816.8	1,853.7	0.00	0.00	0.00
10,800.0	90.20	268.80	8,860.2	-572.4	-1,916,8	1,953.6	0.00	0.00	0.00
10,900.0	90.20	268.80	8,859.8	-574.5	-2,016.7	2,053.4	0.00	0.00	0.00
11,000.0	90.20	268,80	8,859.5	-576.6	-2,116.7	2,153.3	0.00	0.00	0.00
11,100.0	90.20	268,80	8,859.1	-578.7	-2,216.7	2,253.2	0.00	0.00	0.00
11,200.0	90.20	268,80	8,858.8	-580.8	-2,316.7	2,353.0	0.00	0.00	0.00
11,300.0	90.20	268,80	8,858.4	-582.9	-2,416.6	2,452.9	0.00	0.00	0.00
11,400.0	90.20	268.80	8,858.1	-585.0	-2,516.6	2,552.7	0.00	0.00	0.00
11,500.0	90.20	268,80	8,857.7	-587.1	-2,616.6	2,652.6	0.00	0.00	0.00
11,600.0	90.20	268.80	8,857.4	-589.2	-2,716.6	2,752.5	0.00	0.00	0.00
11,700.0	90.20	268.80	8,857.0	-591.3	-2,816.6	2,852.3	0.00	0.00	0.00
11,800.0	90.20	268.80	8,856.6	-593.4	-2,916.5	2,952.2	0.00	0.00	0.00
11,900.0	90.20	268.80	8,856.3	-595.5	-3,016.5	3,052.1	0.00	0.00	0.00
12,000.0	90.20	268.80	8,855.9	-597.6	-3.116.5	3,151.9	0.00		
12,100.0	90.20	268.80	8,855.6	-599.7	-3,116.5	3,151.9	0.00	0.00 0.00	0.00
12,200.0	90.20	268.80	8,855.2	-601.8	-3,216.5	3,351.6	0.00	0.00	0.00 0.00
12,300.0	90.20	268.80	8,854.9	-603.9	-3,416.4	3,451.5	0.00	0.00	0.00
12,400.0	90.20	268.80	8,854.5	-606.0	-3,516.4	3,551.4	0.00	0.00	0.00
12,500.0	90.20								
12,600.0	90.20	268.80 268.80	8,854.2	-608.1	-3,616.4	3,651.2	0.00	0.00	0.00
12,700.0	90.20	268.80	8,853.8 8,853.4	-610.2 -612.3	-3,716.4	3,751.1	0.00	0.00	0.00
12,800.0	90.20	268.80	8,853.1	-614.4	-3,816.3 -3,916.3	3,850.9 3,950.8	0.00 0.00	0.00	0.00
12,900.0	90.20	268.80	8,852.7	-616.5	-4,016.3	4,050.7	0.00	0.00 0.00	0.00 0.00
13,000.0	90.20	268.80	8,852.4	-618.6	-4,116.3	4,150.5	0.00	0.00	0.00
13,100.0	90.20	268.80	8,852.0	-620.7	-4,216.2	4,250.4	0.00	0.00	0.00
13,200.0 13,300.0	90.20 90.20	268.80 268.80	8,851.7 8,851.3	-622,8 -624.9	-4,316.2	4,350.3	0.00	0.00	0.00
13,400.0	90.20	268.80	8,851.0	-624.9 -627.0	-4,416.2 -4,516.2	4,450.1 4,550.0	0.00 0.00	0.00	0.00
								0.00	0.00
13,500.0	90.20	268.80	8,850.6	-629.1	-4,616.2	4,649.8	0.00	0.00	0.00
13,600.0	90.20	268.80	8,850.2	-631.2	-4,716.1	4,749.7	0.00	0.00	0.00
13,700.0	90.20	268.80	8,849.9	-633.3	-4,816.1	4,849.6	0.00	0.00	0.00
13,800.0	90.20	268.80	8,849.5	-635.4	-4,916.1	4,949.4	0.00	0.00	0.00
13,900.0	90.20	268.80	8,849.2	-637.5	-5,016.1	5,049.3	0.00	0.00	0.00
14,000.0	90.20	268.80	8,848.8	-639.6	-5,116.0	5,149.2	0.00	0.00	0.00
14,100.0	90.20	268.80	8,848.5	-641.7	-5,216.0	5,249.0	0.00	0.00	0.00
14,200.0	90.20	268.80	8,848.1	-643.8	-5,316.0	5,348.9	0.00	0.00	0.00
14,300.0	90.20	268.80	8,847.8	-645.9	-5,416.0	5,448.7	0.00	0.00	0.00
14,400.0	90.20	268.80	8,847.4	-648.0	-5,515.9	5,548.6	0.00	0.00	0.00
14,500.0	90.20	268.80	8,847.1	-650.1	-5,615.9	5,648.5	0.00	0.00	0.00
14,600.0	90.20	268.80	8,846.7	-652.2	-5,715.9	5,748.3	0.00	0.00	0.00
14,700.0	90.20	268.80	8,846.3	-654.3	-5,815.9	5,848.2	0.00	0.00	0.00
14,800.0	90.20	268.80	8,846.0	-656.4	-5,915.9	5,948.1	0.00	0.00	0.00
14,900.0	90.20	268.80	8,845.6	-658.5	-6,015.8	6,047.9	0.00	0.00	0.00
15,000.0	90.20	268.80	8,845.3	-660.6	-6,115.8	6,147.8	0.00	0.00	0.00
15,100.0	90.20	268.80	8,844.9	-662.7	-6,215.8	6,247.6	0.00	0.00	0.00

Database:

Hobbs

Company: Mewbourne Oil Company

Project: Site: Eddy County, New Mexico NAD 83

 Site:
 Heavyweights 17/18 WOPM Fee #1H

 Well:
 Sec 17, T22S, R27E

Wellbore: Design: BHL: 440' FSL & 330' FWL, Sec 18

esign: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Site Heavyweights 17/18 W0PM Fee #1H WELL @ 3145.0usft (Original Well Elev) WELL @ 3145.0usft (Original Well Elev)

Grid

Depth (usft)	Inclination	Azimuth	Vertical Depth (usft)	+N/-S	+E/-W	Vertical Section	Rate	Build Rate	Turn Rate
(usit)	(°)	(°)	(usit)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
15,200.0	90.20	268.80	8,844.6	-664.8	-6,315.8	6,347.5	0.00	0.00	0.00
15,300.0	90.20	268.80	8,844.2	-666.9	-6,415.7	6,447.4	0.00	0.00	0.00
15,400.0	90.20	268.80	8,843.9	-669.0	-6,515.7	6,547.2	0.00	0.00	0.00
15,500.0	90.20	268.80	8,843.5	-671.1	-6.615.7	6,647.1	0.00	0.00	0.00
15,600.0	90.20	268.80	8,843.1	-673.2	-6,715.7	6,747.0	0.00	0.00	0.00
15,700.0	90.20	268.80	8,842.8	-675.3	-6,815.7	6,846.8	0.00	0.00	0.00
15,800.0	90.20	268.80	8,842.4	-677.4	-6,915.6	6,946.7	0.00	0.00	0.00
15,900.0	90.20	268.80	8,842.1	-679.5	-7,015.6	7,046.5	0.00	0.00	0.00
16,000.0	90.20	269.90		004.0		·			
16,000.0	90.20	268.80 268.80	8,841.7	-681,6	-7,115.6	7,146.4	0.00	0.00	0.00
16,200.0	90.20	268.80	8,841.4 8,841.0	-683.7 -685.8	-7,215.6 7,215.5	7,246.3	0.00	0.00	0.00
16,300.0	90.20	268.80	8,840.7	-687.9	-7,315.5	7,346.1	0.00	0.00	0.00
16,400.0	90.20	268.80	8,840.3	-690.0	-7,415.5 -7,515.5	7,446.0	0.00	0.00	0.00
					-7,515.5	7,545.9	0.00	0.00	0.00
16,500.0	90.20	268.80	8,839.9	-692.1	-7,615.5	7,645.7	0,00	0.00	0.00
16,600.0	90.20	268.80	8,839.6	-694.2	-7,715.4	7,745.6	0.00	0.00	0.00
16,700.0	90.20	268.80	8,839.2	-696,3	-7,815.4	7,845.4	0.00	0.00	0.00
16,800.0	90.20	268.80	8,838.9	-698.4	-7,915.4	7,945.3	0.00	0.00	0.00
16,900.0	90.20	268.80	8,838.5	-700.5	-8,015.4	8,045.2	0.00	0.00	0.00
17,000.0	90.20	268.80	8,838.2	-702.6	-8,115.4	8.145.0	0.00	0.00	0.00
17,100.0	90.20	268.80	8,837.8	-704.7	-8,215.3	8,244.9	0.00	0.00	0.00
17,200.0	90.20	268.80	8,837.5	-706.8	-8,315.3	8,344.8	0.00	0.00	0.00
17,300.0	90.20	268,80	8,837.1	-708.9	-8,415.3	8,444.6	0.00	0.00	0.00
17,400.0	90.20	268.80	8,836.8	-711.0	-8,515.3	8,544.5	0.00	0.00	0.00
17,500.0	90.20	268.80	8,836.4	-713.1	-8,615.2	8,644.3	0.00	0.00	0.00
17,600.0	90.20	268.80	8,836.0	-715.1	-8,715.2	8,744.2	0.00	0.00	0.00
17,700.0	90.20	268.80	8,835.7	-717.3	-8,815.2	8,844.1	0.00	0.00	0.00
17,800.0	90.20	268.80	8,835.3	-719.4	-8,915.2	8,943.9	0.00	0.00	0.00
17,900.0	90.20	268.80	8,835.0	-721.5	-9,015.2	9,043.8	0.00	0.00	0.00
·					· ·				
18,000.0	90.20	268.80	8,834.6	-723.6	-9,115.1	9,143.6	0.00	0.00	0.00
18,100.0 18,200.0	90.20 90.20	268.80	8,834.3	-725.7	-9,215.1	9,243.5	0.00	0.00	0.00
18,200.0 18,300.0	90.20	268.80 268.80	8,833.9	-727.8	-9,315.1	9,343.4	0.00	0.00	0.00
18,400.0	90.20	268.80	8,833.6	-729.9	-9,415.1	9,443.2	0.00	0.00	0.00
· · · · · ·			8,833.2	-732.0	-9,515.0	9,543.1	0.00	0.00	0.00
18,500.0	90.20	268.80	8,832.8	-734.1	-9,615.0	9,643.0	0.00	0.00	0.00
18,600.0	90.20	268.80	8,832.5	-736.2	-9,715.0	9,742.8	0.00	0.00	0.00
18,700.0	90.20	268.80	8,832.1	-738.3	-9,815.0	9,842.7	0.00	0.00	0.00
18,800.0	90.20	268.80	8,831.8	-740.4	-9,914.9	9,942.5	0.00	0.00	0.00
18,900.0	90.20	268.80	8,831.4	-742.5	-10,014.9	10,042.4	0.00	0.00	0.00
19,000.0	90.20	268.80	8,831.1	-744.6	-10,114.9	10,142.3	0.00	0.00	0.00
19,020.1	90.20	268.80	8,831.0	-745.0	-10,114.9	10,162.3	0.00	0.00	0.00

Database:

Hobbs

Company:

Mewbourne Oil Company

Project: Site: Eddy County, New Mexico NAD 83 Heavyweights 17/18 W0PM Fee #1H

Sec 17, T22S, R27E

Wellbore: Design:

Well:

BHL: 440' FSL & 330' FWL, Sec 18

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Site Heavyweights 17/18 W0PM Fee #1H

WELL @ 3145.0usft (Original Well Elev)
WELL @ 3145.0usft (Original Well Elev)

Grid

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir.	TVD (usft)	÷N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 970' FSL & 205' FE - plan hits target cente - Point	0.00 r	0.00	0.0	0.0	0.0	504,997.00	581,368.00	32.3882388	-104.203648
KOP: 440' FSL & 10' FE - plan hits target cente - Point	0.00 r	0.00	8,388.5	-528.0	197.0	504,469.00	581,565.00	32.3867867	-104.203012
BHL: 440' FSL & 330' FV - plan hits target cente - Point	0.00 r	0.00	8,831.0	-745.0	-10,135.0	504,252.00	571,233.00	32.3862204	-104.2364844
FTP: 440' FSL & 330' FE - plan hits target center - Point	0.00	0.00	8,840.0	-534.8	-125.0	504,462.24	581,243.00	32.3867692	-104.2040554
LP: 440' FSL & 487' FEL - plan hits target center - Point	0.00	0.00	8,866.0	-538.1	-282.1	504,458.90	581,085.90	32.3867606	-104.2045643

