ALL CONSULTING

GOVERNMENT RELATIONS · ENERGY · PLANNING · TECHNOLOGY
ENGINEERING · ENVIRONMENTAL

March 15, 2019

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Blackbuck Resources LLC – Olive Branch SWD FED 1
Application for Authorization to Inject

To Whom It May Concern,

On behalf of Blackbuck Resources LLC (Blackbuck), ALL Consulting, LLC (ALL) is submitting the enclosed Application for Authorization to Inject for the Olive Branch SWD FED 1, a proposed salt water disposal well, in Lea County, NM.

Should you have any questions regarding the enclosed application, please contact Nate Alleman at (918) 382-7581 or nalleman@all-llc.com.

Sincerely,
ALL Consulting

Nathan Alleman

Nate Alleman
Sr. Regulatory Specialist

OCD Case# 20463
Blackbuck Resources, LLC
May 30, 2019
Ex# 1

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nate Alleman	Nathan Alleman	Regulatory Specialist - ALL Consulting	3/15/2019
Print or Type Name	Signature	Title	Date

nalleman@all-llc.com
Date e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance __X__ Disposal _____ Storage
Application qualifies for administrative approval? __X__ Yes _____ No

II. OPERATOR: Blackbuck Resources LLC

ADDRESS: 2601 Westheimer Rd., Suite C210, Houston, TX 77098

CONTACT PARTY: Samuel Oliver PHONE: 1-855-432-1400

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes __X__ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

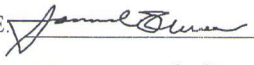
*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Samuel Oliver TITLE: Chief Commercial Officer

SIGNATURE:  DATE: 03/15/2019

E-MAIL ADDRESS: samuel.oliver@blackbuckresources.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Application for Authorization to Inject
Well Name: Olive Branch SWD FED 1

III – Well Data (*The Wellbore Diagram is included as **Attachment 1***)

A.

(1) General Well Information:

Operator: Blackbuck Resources LLC (OGRID No. 373619)
Lease Name & Well Number: Olive Branch SWD FED 1
Location Footage Calls: 979' FSL & 2,620' FWL
Legal Location: Unit Letter N, S17 T24S R32E
Ground Elevation: 3,563'
Proposed Injection Interval: 16,825' – 18,290'
County: Lea

(2) Casing Information:

Type	Hole Size	Casing Size	Casing Weight	Setting Depth	Sacks of Cement	Estimated TOC	Method Determined
Surface	24"	20"	133.0 lb/ft	955'	970	Surface	Circulation
Intermediate 1	14-3/4"	13-3/8"	68.0 lb/ft	4,680'	1,050	Surface	Circulation
Intermediate 2	12-1/4"	9-5/8"	53.5 lb/ft	13,845'	4,600	Surface	Circulation
Liner	8-1/2"	7-5/8"	39 lb/ft	16,825'	260	13,645'(TOL)	CBL

(3) Tubing Information:

4-1/2" (composite weight string) of fiberglass-coated tubing with setting depth of 16,805'

(4) Packer Information: Lok-set or equivalent packer set at 16,805'

B.

(1) Injection Formation Name: Devonian and Silurian-Fusselman formations
Pool Name: SWD; Devonian - Silurian
Pool Code: 97869

(2) Injection Interval: Open-hole injection between 16,825' – 18,290'

(3) Drilling Purpose: New Drill for Salt Water Disposal

(4) Other Perforated Intervals: No other perforated intervals exist.

(5) Overlying Oil and Gas Zones: Below are the approximate formation tops for known oil and gas producing zones in the area.

- Delaware (4,680')
- Bone Springs (8,530')
- Wolfcamp (11,920')
- Atoka (13,990')
- Morrow (15,030')

Underlying Oil and Gas Zones: No underlying oil and gas zones exist.

V – Well and Lease Maps

The following maps are included in ***Attachment 2***:

- 2-mile Oil & Gas Well Map
- 2-mile Lease Map
- 1.5-mile Deep SWD Map (Devonian/Silurian SWDs)
- Potash Lease Map

VI – AOR Well List

No wells within the 1-mile AOR penetrate the proposed injection zone.
A list of the wells within the 1-mile AOR is included in ***Attachment 2***.

VII – Proposed Operation

(1) **Proposed Maximum Injection Rate:** 30,000 bpd
Proposed Average Injection Rate: 15,000 bpd

(2) A **closed system** will be used.

(3) **Proposed Maximum Injection Pressure:** 3,365 psi (surface)
Proposed Average Injection Pressure: approximately 1,500 – 2,000 psi (surface)

(4) **Source Water Analysis:** It is expected that the injectate will consist of produced water from production wells completed in the Wolfcamp and Bone Springs formations. Analysis of water from these formations is included in ***Attachment 3***.

(5) **Injection Formation Water Analysis:** The proposed SWD will be injecting water into the Devonian and Silurian-Fusselman formations which are non-productive zones known to be compatible with formation water from the Wolfcamp and Bone Springs formations. Water analyses from Silurian-Fusselman could not be located; however, water analyses from the Devonian formation in the area are included in ***Attachment 4.***

VIII – Geologic Description

The proposed injection interval includes the Devonian and Silurian-Fusselman formations from 16,825 – 18,290 feet. These formations consist of carbonates including light colored dolomite and chert intervals interspersed with some tight limestone intervals. Several thick sections of porous dolomite capable of taking water are present within the subject formations in the area. The freshwater formation is the Rustler at a depth of approximately 830 feet. Water well depths in the area range from approximately 160 – 380 feet below ground surface.

IX – Proposed Stimulation Program

A small cleanup acid job may be used to remove mud and drill cuttings from the formation. However, no other formation stimulation is currently planned.

X – Logging and Test Data

Logs will be submitted to the Division upon completion of the well.

XI – Fresh Groundwater Samples

Based on a review of data from the New Mexico Office of the State Engineer, no groundwater wells are located within 1 mile of the proposed SWD location; therefore, no groundwater samples were collected in association with this application.

A water well map and details of water wells within 1-mile are included in ***Attachment 5***.

XII – No Hydrologic Connection Statement

No faulting is present in the area that would provide a hydrologic connection between the injection interval and overlying USDWs. Additionally, the casing program has been designed to ensure there will be no hydrologic connection between the injection interval and overlying USDWs. A letter from a knowledgeable and qualified expert stating that there is a low risk of seismic activity from the proposed injection activities is included in ***Attachment 6.***

XIII – Proof of Notice

A Public Notice was filed with the Hobbs News-Sun newspaper and an affidavit is included in ***Attachment 7***.

A copy of the application was mailed to the OCD District Office, landowner, and leasehold operators within 1-mile of the proposed SWD location. A list of the recipients, as well as delivery confirmations, are included in ***Attachment 7***.

Attachments

Attachment 1: Wellbore Diagram

Attachment 2: Area of Review Information:

- 2-mile Oil & Gas Well Map
- 2-mile Lease Map
- 1.5-mile Deep SWD Map (Devonian/Silurian SWDs)
- 1-mile Well Detail List
- Potash Lease Map

Attachment 3: Source Water Analyses

Attachment 4: Injection Formation Water Analyses

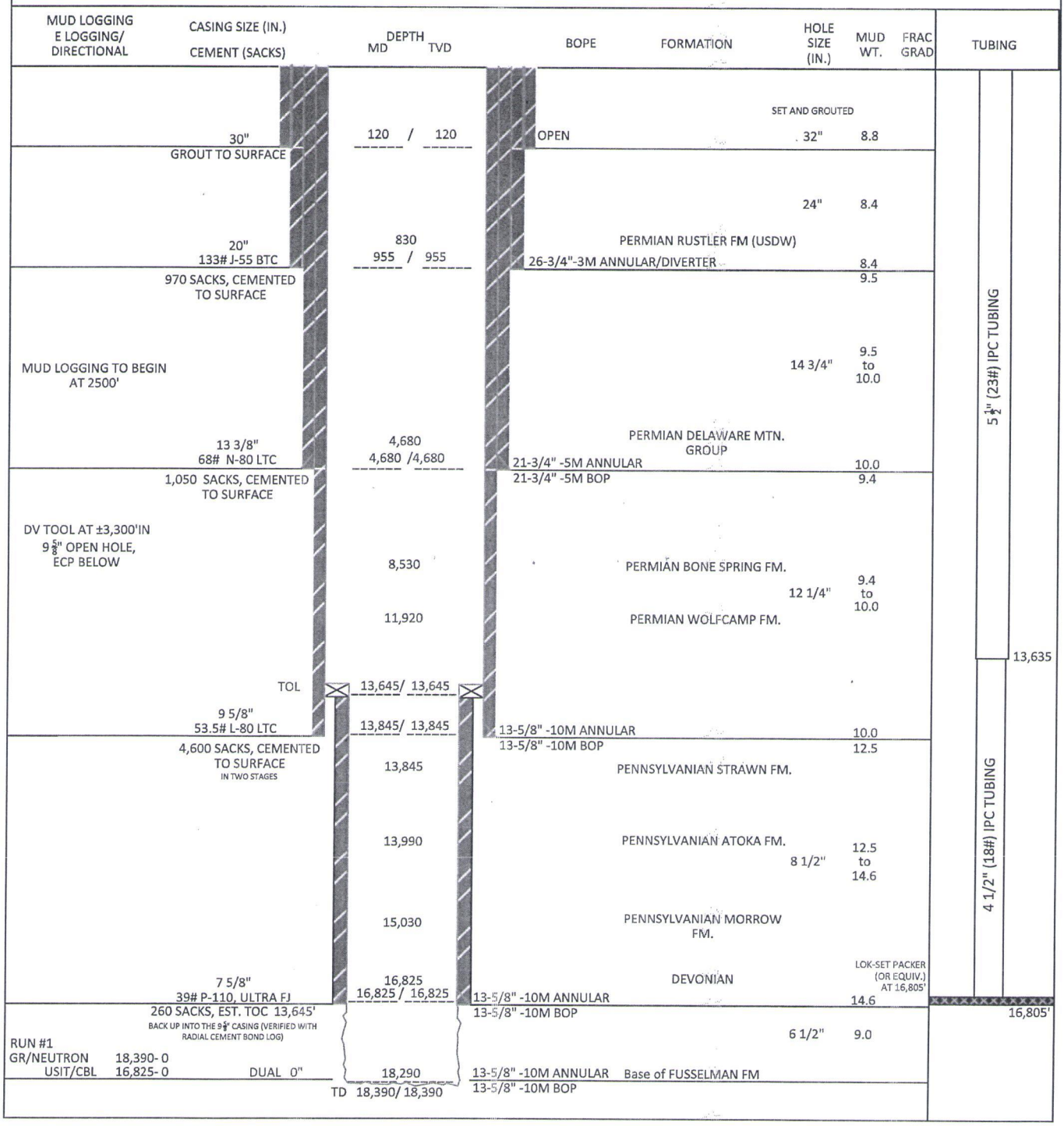
Attachment 5: Water Well Map and Well Data

Attachment 6: Induced Seismicity Assessment Letter

Attachment 7: Public Notice Affidavit and Notice of Application Confirmations

Attachment 1

Wellbore Diagram



OLIVE BRANCH SWD FED 1

LEA COUNTY, NEW MEXICO

PN # 1715.NM.00 | FEBRUARY 2019

BLACKBUCK RESOURCES

ALL CONSULTING
GOVERNMENT RELATIONS - ENERGY - PLANNING - TECHNOLOGY
ENGINEERING - ENVIRONMENTAL

SIZE	SCALE	
A	NTS	WELL BORE DATA SHEET

A-3 and AL-2 LOK-SET Retrievable Casing Packers

Product Family No. H64630 and H64628

APPLICATION

The A-3™ LOK-SET™ packer combines advantages of a retrievable packer with the features of a permanent packer. An ability to lock down tubing forces makes the A-3 suitable for a broad range of applications, including production, injection, zone isolation, and remedial operations. The AL-2™ LOK-SET packer is similar to the A-3, and has a larger bore.

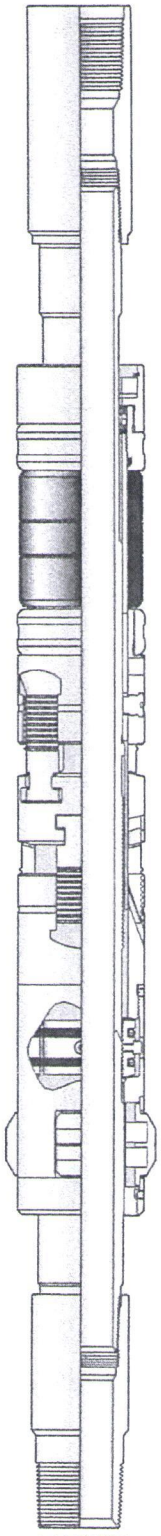
Advantages

- Holds pressure from above and below, without relying on set-down weight, tubing tension, or hydraulic hold down
- Provides tubing anchoring with tension applied, suitable for pumping wells or injection, controlling tubing forces related to change fluid temperatures
- Opposed, non-transferring, dovetail slips prevent packer movement associated with changing differential pressures, while allowing the landing of the tubing in tension, neutral or compression
- Right-hand tubing rotation controls setting and releasing
- Packing element compression locks in by ratcheting action of lock segments, which restricts rotation to one direction

Accessories

To provide a simple and reliable injection system for retrieving an injection string without having to unseat the packer:

L-10 or L-316 on-off sealing connectors, Product Family Nos. H68420 and H68422. Baker Hughes blanking plug can be used in the seating nipple profile of the on-off sealing connector to provide a means of plugging the lower zone while the tubing is being pulled.



A-3 LOK-SET
Retrievable Casing Packer
Product Family No. H64630

SPECIFICATION GUIDES

A-3™ LOK-SET Retrievable Casing Packer, Product Family No. H64630

Casing			Packer				
OD		Weight *	Size	Nom ID		Max Gage Ring OD	
in.	mm	lb/ft		in.	mm	in.	mm
4	101.6	9.5–12.9	41A2	1.500	38.1	3.244	82.4
4-1/2	144.3	21.6–23.6	41A2	1.500	38.1	3.244	82.4
4	101.6	9.5	41A4	1.500	38.1	3.423	112.4
4-1/2	114.3	18.8	41A4	1.500	38.1	3.423	112.4
		13.5–17.7	41B			3.578	90.9
		11.6–13.5	43A2	1.978	50.2	3.786	96.2
		9.5–10.5	43A4			3.786	96.2
5	127.0	15–18	43B	1.978	50.2	4.140	105.2
		11.5–15	43C			4.265	108.3
5-1/2	139.7	26	43C	1.978	50.2	4.265	108.3
		20–23	45A2			4.515	114.7
		15.5–20	45A4			4.656	118.3
		13–15.5	45B			4.796	121.8
6	152.4	26	45B	1.978	50.2	4.796	121.8
		20–23	45C			5.078	129.0
		15–18	45D			5.171	131.3
6-5/8	168.3	34	45E	1.978	50.2	5.421	137.7
		24–32	45F			5.499	139.7
		24	47A2	2.441	62.0	5.671	144.0
		17–24	45G	1.978	50.2	5.796	147.2
		17–20	47A4	2.441	62.0	5.827	148.0
7	177.8	38	47A2	2.441	62.0	5.671	144.0
		32–35	47A4			5.827	148.0
		26–29	47B2			5.983	152.0
		23–26	47B4			6.093	154.8
		17–20	47C2			6.281	159.5
7-5/8	193.7	33.7–39	47C4	2.441	62.0	6.468	164.3
		24–29.7	47D2			6.687	169.9
		20–24	47D4			6.827	173.4
8-5/8	219.1	44–49	49A2	3.500	88.9	7.327	186.1
		32–40	49A4			7.546	191.7
		20–28	49B			7.796	198.0
9-5/8	244.5	47–53.5	51A2	3.500	88.9	8.234	209.1
		40–47	51A4			8.452	214.7
		29.3–36	51B			8.608	218.6

AL-2™ Large Bore LOK-SET Retrievable Casing Packer Product Family No. H64628

Casing		Packer							
OD		Weight *	Size	Nom ID		Max Gage Ring OD		Max Diameter of Compressed Drag Block	
in.	mm	lb/ft		in.	mm	in.	mm	in.	mm
5-1/2	139.7	20	45A2 x 2-3/8	2.375	60.3	4.562	115.9	4.592	116.6
		15.5–17	45A4 x 2-3/8			4.656	118.3	4.750	120.7
		13	45B x 2-3/8			4.796	121.8	4.902	124.5
6	152.4	26	45B x 2-3/8	2.375	60.3	4.796	121.8	4.902	124.5

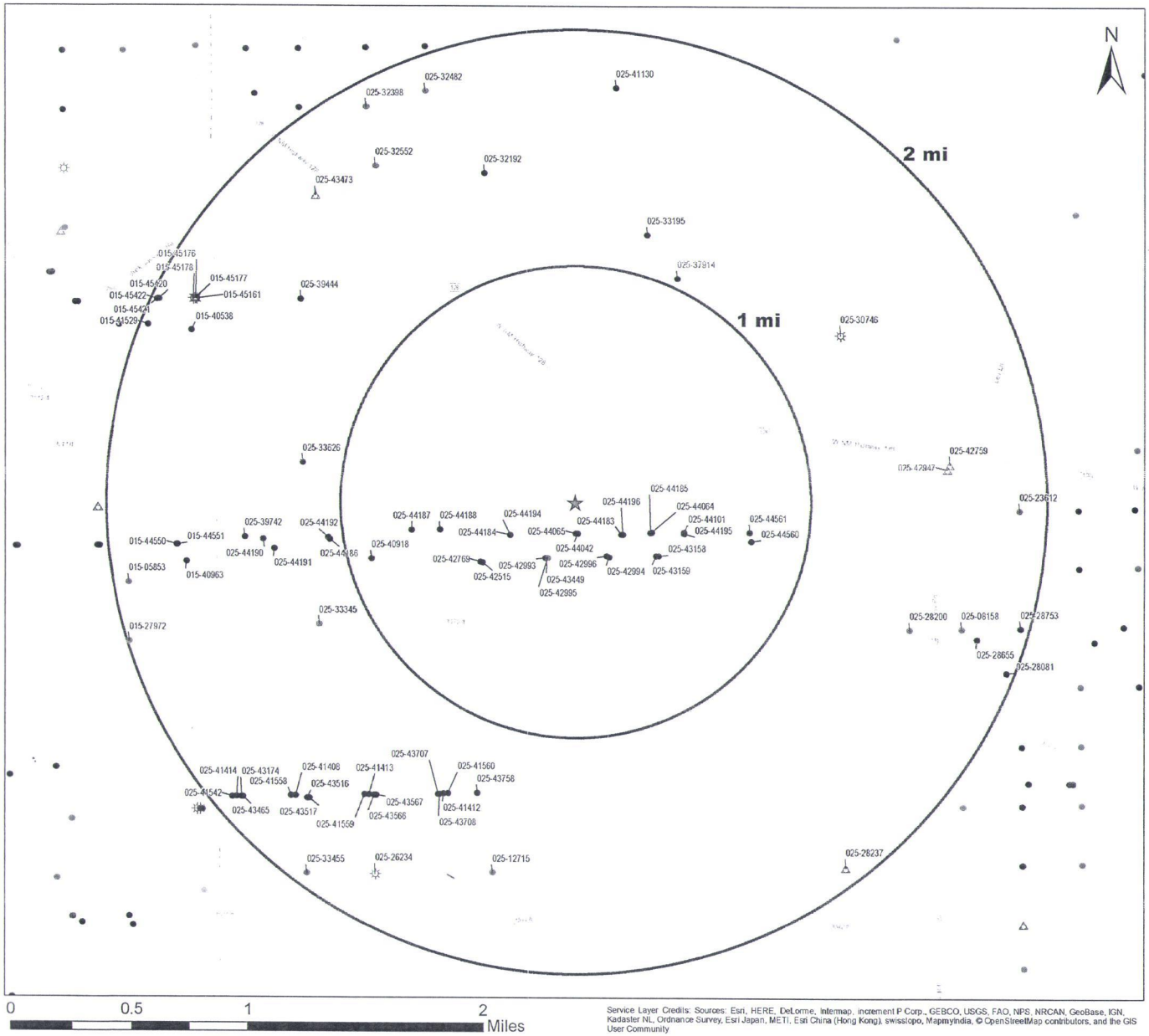
* *When selecting a packer for a casing weight common to two weight ranges (same OD), choose the packer size shown for the lighter of the two weight ranges. Example: for 7-in. (177.8 mm) OD 26 lb/ft casing use packer size 47B4. Under certain circumstances the other packer size may be run, such as when running in mixed casing strings.*

Repair kits, including such items as packing elements, seal rings, etc., are available for redressing Baker Retrievable Packers. Contact your Baker Hughes representative. Use only Baker Hughes repair parts.

Attachment 2

Area of Review Information:

- 2-mile Oil & Gas Well Map
- 2-mile Lease Map
- 1.5-mile Deep SWD Map (Devonian/Silurian SWDs)
- 1-mile Well Detail List
- Potash Lease Map



Service Layer Credits: Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

Legend

- Proposed SWD
- Gas, Active (1)
- Gas, New (6)
- Gas, Plugged (2)
- Oil, Active (85)
- Oil, New (19)
- Oil, Plugged (27)
- Oil, Temporarily Abondoned (1)
- Salt Water Injection, Active (4)
- Salt Water Injection, New (1)
- Salt Water Injection, Plugged (2)

Prepared for: BLACKBUCK RESOURCES

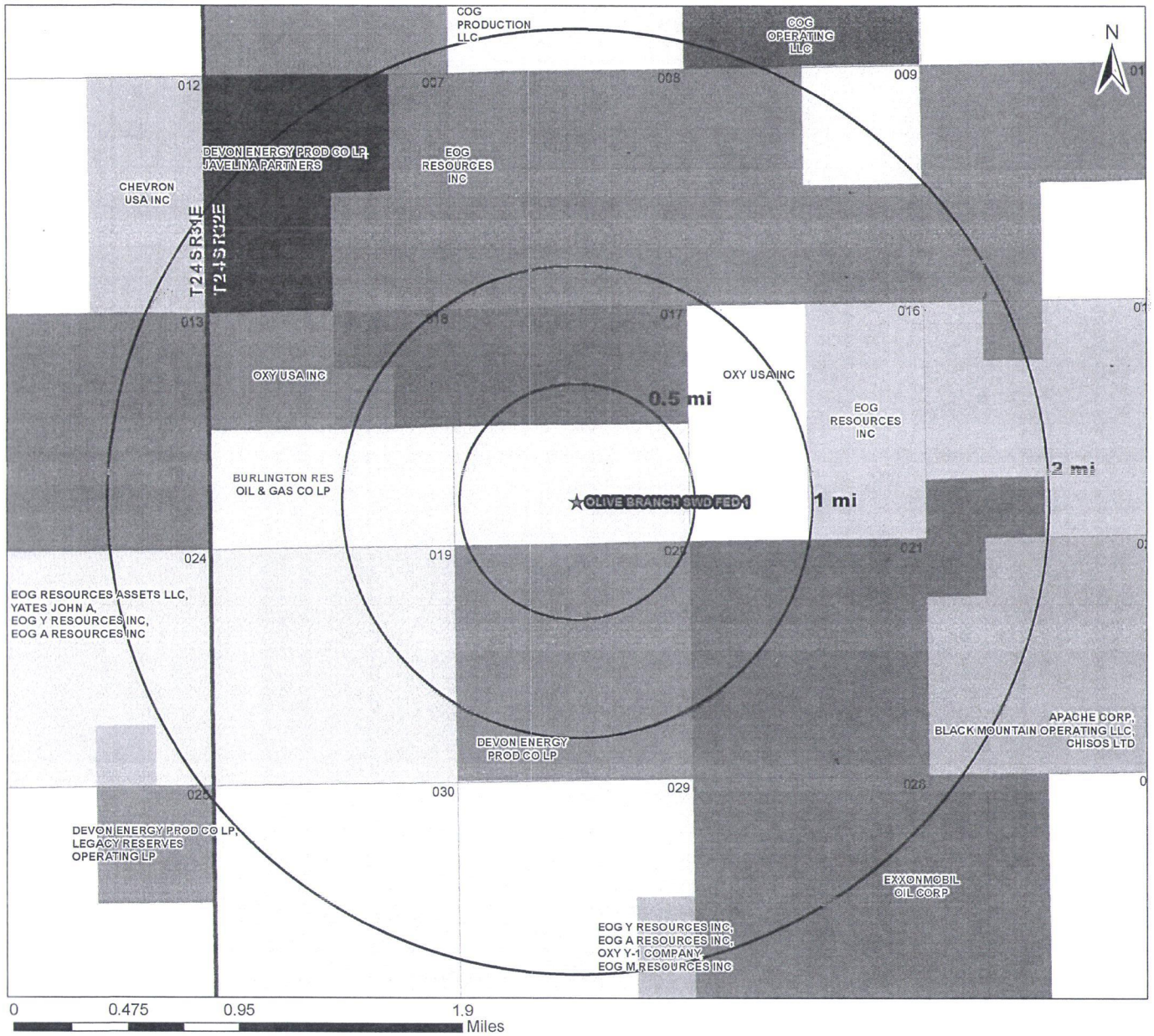
O&G Wells Area of Review

OLIVE BRANCH SWD FED 1

Lea County, New Mexico

Proj Mgr: Dan Arthur	February 21, 2019	Mapped by: Ben Bockelmann

Prepared by: ALL CONSULTING



Prepared for: BLACKBUCK RESOURCES

Legend

★ Proposed SWD

BLM Mineral Leases

- APACHE CORP, BLACK MOUNTAIN OPERATING LLC, CHISOS LTD
- BURLINGTON RES OIL & GAS CO LP
- CHEVRON USA INC
- COG OPERATING LLC
- COG PRODUCTION LLC
- DEVON ENERGY PROD CO LP
- DEVON ENERGY PROD CO LP, JAVELINA PARTNERS
- DEVON ENERGY PROD CO LP, LEGACY RESERVES OPERATING LP
- EOG RESOURCES ASSETS LLC, YATES JOHN A, EOG Y RESOURCES INC, EOG A RESOURCES INC
- EOG RESOURCES INC
- EOG Y RESOURCES INC, EOG A RESOURCES INC, OXY Y-1 COMPANY, EOG M RESOURCES INC
- EXXONMOBIL OIL CORP
- OXY USA INC

NMSLO Mineral Leases

- EOG RESOURCES INC
- OXY USA INC

Mineral Lease Area of Review

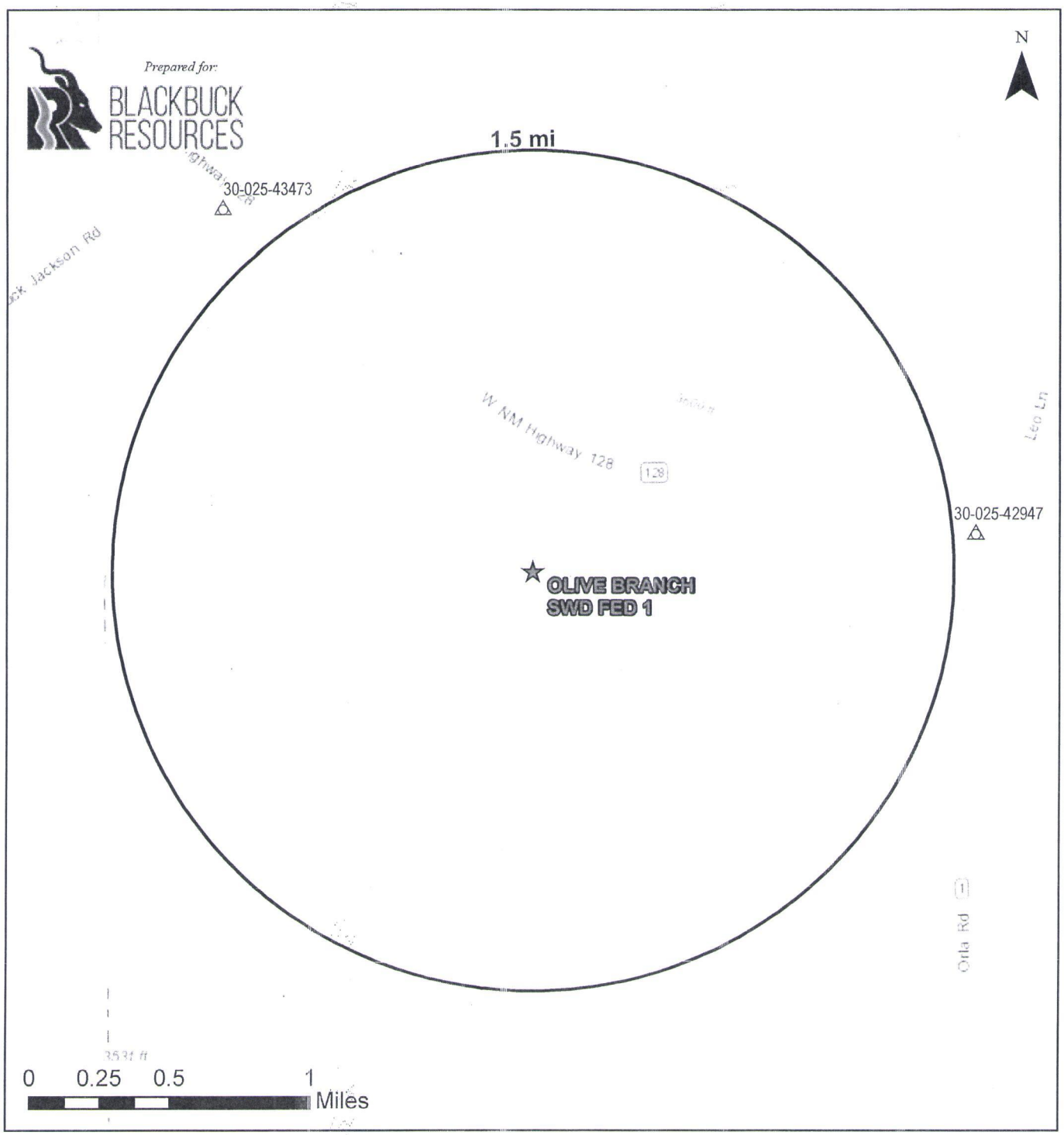
OLIVE BRANCH SWD FED 1

Lea County, New Mexico

Proj Mgr: Dan Arthur	March 08, 2019	Mapped by: Ben Bockelmann

Prepared by: ALL CONSULTING

15



OLIVE BRANCH SWD FED 1
Devonian/Silurian SWDs AOR

Proj Mgr: Dan Arthur	Feb 26, 2019	Mapped by: Ben Bockelmann

Prepared by:
ALL CONSULTING

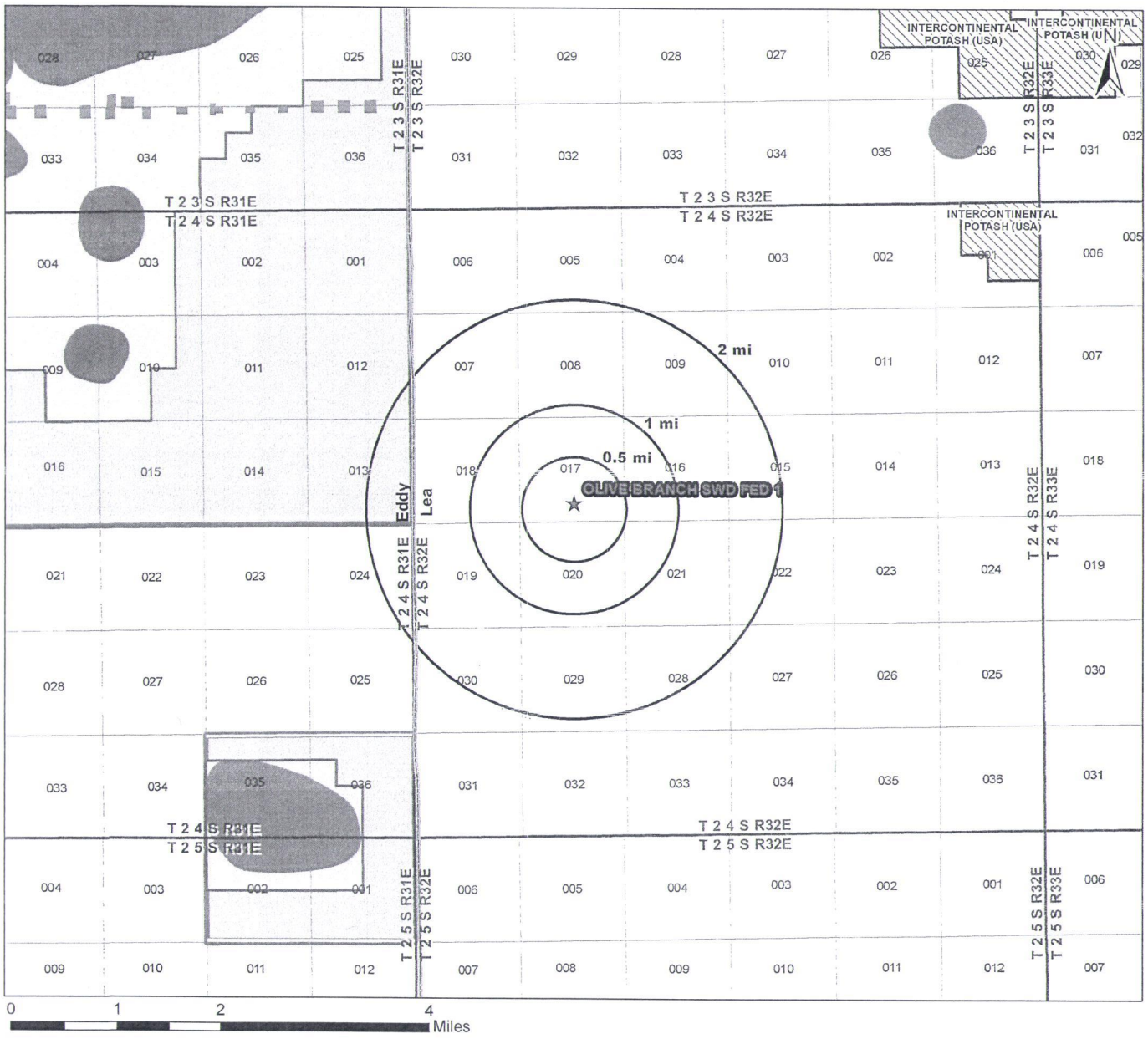
Legend

- ★ Proposed SWD **Devonian/Silurian SWDs**
- △ Salt Water Injection, Active (1)
- △ Salt Water Injection, New (1)

AOR Tabulation for Olive Branch SWD FED 1 (Top of Injection Interval: 16,825)							
Well Name	API#	Well Type	Operator	Spud Date	Location (Sec., Tn., Rng.)	Total Vertical Depth (feet)	Penetrate Inj. Zone?
REBEL 20 FEDERAL #008H	30-025-43159	O	DEVON ENERGY PRODUCTION COMPANY, LP	6/9/2017	A-20-24S-32E	10787	No
REBEL 20 FEDERAL #005H	30-025-42769	O	DEVON ENERGY PRODUCTION COMPANY, LP	9/27/2015	D-20-24S-32E	10740	No
REBEL 20 FEDERAL #001H	30-025-42515	O	DEVON ENERGY PRODUCTION COMPANY, LP	10/18/2015	D-20-24S-32E	10751	No
REBEL 20 FEDERAL #002H	30-025-42993	O	DEVON ENERGY PRODUCTION COMPANY, LP	4/25/2017	C-20-24S-32E	8381	No
REBEL 20 FEDERAL #007H	30-025-42996	O	DEVON ENERGY PRODUCTION COMPANY, LP	5/15/2017	B-20-24S-32E	10799	No
REBEL 20 FEDERAL #006Y	30-025-43449	O	DEVON ENERGY PRODUCTION COMPANY, LP	1/17/2018	C-20-24S-32E	10411	No
REBEL 20 FEDERAL #003H	30-025-42994	O	DEVON ENERGY PRODUCTION COMPANY, LP	Not Drilled	B-20-24S-32E	Proposed (8438)	No
REBEL 20 FEDERAL #004H	30-025-43158	O	DEVON ENERGY PRODUCTION COMPANY, LP	Not Drilled	A-20-24S-32E	Proposed (8452)	No
REBEL 20 FEDERAL #006	30-025-42995	O	DEVON ENERGY PRODUCTION COMPANY, LP	Unknown*	C-20-24S-32E	70	No
HARACZ AMO FEDERAL #011H	30-025-40918	O	EOG Y RESOURCES, INC.	Not Drilled	B-19-24S-32E	Proposed (10708)	No
MESA VERDE BONE SPRING UNIT #005H	30-025-44185	O	OXY USA INC	1/29/2018	P-17-24S-32E	10449	No
MESA VERDE BONE SPRING UNIT #010H	30-025-44188	O	OXY USA INC	2/27/2018	P-18-24S-32E	10684	No
MESA VERDE BONE SPRING UNIT #007H	30-025-44065	O	OXY USA INC	1/3/2018	N-17-24S-32E	10429	No
MESA VERDE BONE SPRING UNIT #008H	30-025-44184	O	OXY USA INC	1/20/2018	M-17-24S-32E	10403	No
MESA VERDE BONE SPRING UNIT #011H	30-025-44187	O	OXY USA INC	3/1/2018	P-18-24S-32E	10444	No
MESA VERDE BONE SPRING UNIT #006H	30-025-44042	O	OXY USA INC	1/6/2018	O-17-24S-32E	10411	No
MESA VERDE BONE SPRING UNIT #009H	30-025-44194	O	OXY USA INC	1/22/2018	M-17-24S-32E	10392	No
MESA VERDE BONE SPRING UNIT #002H	30-025-44196	O	OXY USA INC	2/3/2018	O-17-24S-32E	11861	No
MESA VERDE BONE SPRING UNIT #003H	30-025-44183	O	OXY USA INC	2/5/2018	O-17-24S-32E	9125	No
MESA VERDE BONE SPRING UNIT #004H	30-025-44064	O	OXY USA INC	1/25/2018	P-17-24S-32E	10447	No
MESA VERDE BONE SPRING UNIT #001H	30-025-44101	O	OXY USA INC	12/30/2017	P-17-24S-32E	9291	No
MESA VERDE BONE SPRING UNIT #024H	30-025-44561	O	OXY USA INC	6/10/2018	M-16-24S-32E	10426	No
MESA VERDE WOLFCAMP UNIT #001H	30-025-44195	O	OXY USA INC	12/27/2017	P-17-24S-32E	12054	No
MESA VERDE BONE SPRING UNIT #023H	30-025-44560	O	OXY USA INC	6/8/2018	M-16-24S-32E	10812	No

Notes: No wells within the 1-mile AOR penetrate the injection interval.

* Data not available from the OCD Datrabase



Prepared for:
BLACKBUCK RESOURCES

Legend

- ★ Proposed SWD
- Potash Leases
- Ore Type - Measured
- Ore Type - Indicated
- KPLA
- SOPA

Drill Islands

Status

- Approved
- Nominated

Potash Leases
Area of Review

OLIVE BRANCH SWD FED 1

Lea County, New Mexico

Proj Mgr: Dan Arthur	March 15, 2019	Mapped by: Ben Bockelmann

Prepared by:
ALL CONSULTING

Attachment 3

Source Water Analyses

Wolfcamp

BAKER HUGHES

Water Analysis

Date: 23-Aug-11

2708 West County Road, Hobbs NM 88240
Phone (575) 392-5556 Fax (575) 392-7307

Analyzed For Brushy Draw 1#1

Company	Well Name	County	State
	BD	~~Lea~~ Eddy	New Mexico 1-26S-29E

Sample Source Swab Sample **Sample #** 1

Formation **Depth**

Specific Gravity	1.170	SG @ 60 °F	1.172
pH	6.30	Sulfides	Absent
Temperature (°F)	70	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	77,962	in PPM	66,520
Calcium	in Mg/L	4,000	in PPM	3,413
Magnesium	in Mg/L	1,200	in PPM	1,024
Soluable Iron (FE2)	in Mg/L	10.0	in PPM	9

Anions

Chlorides	in Mg/L	130,000	in PPM	110,922
Sulfates	in Mg/L	250	in PPM	213
Bicarbonates	in Mg/L	127	in PPM	108
Total Hardness (as CaCO3)	in Mg/L	15,000	in PPM	12,799
Total Dissolved Solids (Calc)	in Mg/L	213,549	in PPM	182,209
Equivalent NaCl Concentration	in Mg/L	182,868	in PPM	156,031

Scaling Tendencies

*Calcium Carbonate Index 507,520

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index 1,000,000

Below 500,000 Remote / 500,000 - 10,000,00 Possible / Above 10,000,000 Probable

***This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.**

Remarks RW=.048@70F

Report # 3188

Sec 22, T25S, R28E

North Permian Basin Region
P.O. Box 740
Sundown, TX 79372-0740
(806) 229-8121
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Bone Spring

Water Analysis Report by Baker Petrolite

Company:		Sales RDT:	33514.1
Region:	PERMIAN BASIN	Account Manager:	TONY HERNANDEZ (575) 910-7135
Area:	ARTESIA, NM	Sample #:	534665
Lease/Platform:	PINOCHLE 'BPN' STATE COM	Analysis ID #:	106795
Entity (or well #):	2 H	Analysis Cost:	$90.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary	
Sampling Date:	03/10/11
Analysis Date:	03/18/11
Analyst:	SANDRA GOMEZ
TDS (mg/l or g/m3):	184911.1
Density (g/cm3, tonne/m3):	1.113
Anion/Cation Ratio:	1
Carbon Dioxide:	0 50 PPM
Oxygen:	
Comments:	

Analysis of Sample 534665 @ 75 °F					
Anions	mg/l	meq/l	Cations	mg/l	meq/l
Chloride:	109618.0	3091.92	Sodium:	70275.7	3056.82
Bicarbonate:	2135.0	34.99	Magnesium:	195.0	16.04
Carbonate:	0.0	0.	Calcium:	844.0	42.12
Sulfate:	747.0	15.55	Strontium:	220.0	5.02
Phosphate:			Barium:	0.8	0.01
Borate:			Iron:	6.5	0.23
Silicate:			Potassium:	869.0	22.22
			Aluminum:		
Hydrogen Sulfide:		0 PPM	Chromium:		
pH at time of sampling:		7	Copper:		
pH at time of analysis:			Lead:		
pH used in Calculation:		7	Manganese:	0.100	0.
			Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite $CaCO_3$		Gypsum $CaSO_4 \cdot 2H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$		Barite $BaSO_4$		CO_2 Press
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0	1.08	188.52	-1.20	0.00	-1.18	0.00	-0.11	0.00	0.58	0.29	1.72
100	0	1.10	206.05	-1.29	0.00	-1.20	0.00	-0.15	0.00	0.35	0.28	2.35
120	0	1.12	224.17	-1.36	0.00	-1.19	0.00	-0.17	0.00	0.16	0.00	3.17
140	0	1.13	243.17	-1.42	0.00	-1.18	0.00	-0.18	0.00	0.00	0.00	4.21

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Attachment 4

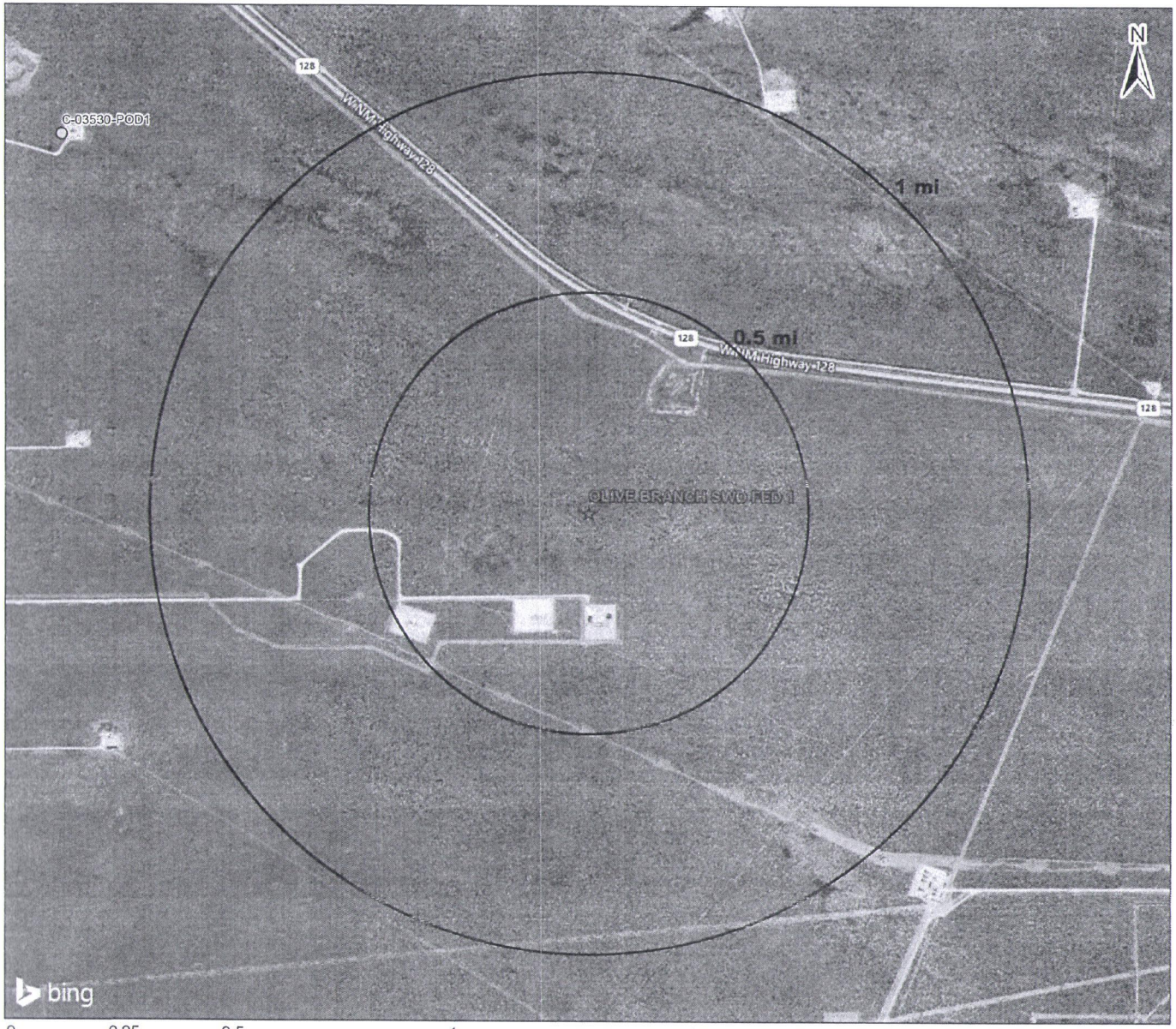
Injection Formation Water Analyses

wellname	api	section	township	range	county	state	formation	sampledate	ph	specificgravity	specificgravity_temp_F	tds_mgL	resistivity_ohm_cm	resistivity_ohm_cm_temp_F	conductivity	conductivity_temp_F	sodium_mgL	calcium_mgL	magnesium_mgL	chloride_mgL	bicarbonate_mgL	sulfate_mgL
JURNEGAN POINT #001	3001510280	5	24S	25E	EDDY	NM	DEVONIAN	12/14/1964 0:00	7			203100								121100	175	2220
WHITE CITY PENN GAS COM UNIT 1 #001	3001500408	29	24S	26E	EDDY	NM	DEVONIAN	3/1/1960 0:00	7	1.012	60		0.36	75	25596	64	6072	1002	132	10120	653	1336

Source: Go-Tech (http://gotech.nmt.edu/gotech/Water/producedwater.aspx)

Attachment 5

Water Well Map and Well Data



Prepared for:
BLACKBUCK RESOURCES

Legend

★ Proposed SWD

NMOSE PODs

Status

○ Pending (1)

Water Wells Area of Review

OLIVE BRANCH SWD FED 1

Lea County, New Mexico

Proj Mgr: Dan Arthur	March 01, 2019	Mapped by: Ben Bockelmann

Prepared by:
ALL CONSULTING

25

Water Well Sampling Rationale						
Olive Branch SWD FED 1						
Water Wells	SWD	Owner	Available Contact Information	Use	Sampling Required	Notes
Note: No Water Wells are present within 1 mile of the proposed SWD location.						

Attachment 6

Induced Seismicity Assessment Letter

ALL CONSULTING
GOVERNMENT RELATIONS · ENERGY · PLANNING · TECHNOLOGY
ENGINEERING · ENVIRONMENTAL

March 12, 2019

Mr. Phillip Goetze, P.G.
NM EMNRD – Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Induced Seismicity Potential Statement for the Olive Branch SWD FED 1

Dear Mr. Goetze,

This letter provides information regarding the seismic potential associated with injection operations associated with Blackbuck Resources LLC's (Blackbuck), proposed Olive Branch SWD FED 1, hereinafter referred to as the "Subject Well."

As outlined herein, based on my experience as an expert on the issue of induced seismicity, it is my opinion that the potential for the proposed injection well to cause injection-induced seismicity is expected to be minimal, at best. This conclusion is based on (1) the lack of historic seismic activity and faulting in the area, (2) the low fault slip potential (FSP) of Precambrian faults in the area, (3) the presence of confining layers, and (4) the overall vertical distance between the proposed injection zone and basement rock.

The Subject Well, is located 979 FSL & 2,620 FWL of Section 17, in T24-S and R32-E of Lea County, New Mexico. Historically, the Eddy County area has experienced very limited recorded seismic activity (per the U.S. Geological Survey [USGS] earthquake catalog database). There have been two known seismic events located within a 25-mile radius of the proposed subject well. The closest recorded seismic event was a M2.9 that occurred on December 4, 1984, and was located approximately 9.0 miles northeast of the subject well (See Exhibit 1). The closest Class IID well injecting into the same formations (Devonian-Silurian) of the Subject Well is approximately 1.6 miles to the east (See Exhibit 1).

Blackbuck does not own either 2D or 3D seismic reflection data in the area of the Subject Well. Fault data from USGS indicates that the closest known fault is approximately 17.8 miles west of the Subject Well (See Exhibit 1).

In a recent paper written by Snee and Zoback (2018) entitled "State of Stress in the Permian Basin, Texas and New Mexico: Implications for Induced Seismicity,", the authors found that large groups of mostly north-south striking Precambrian basement faults, predominantly located along the Central Basin Platform, the western Delaware Basin, and large parts of the Northwest Shelf (which includes Eddy and Lea counties, New Mexico) have low FSP at the modeled fluid-pressure perturbation. The map in Exhibit 2 depicts the low probability risk of FSP for the Delaware Basin and Northwest Shelf areas (Snee and Zoback 2018).

Geologic analysis indicates that the proposed Devonian-Silurian injection zone is overlain by approximately 200 to 400 feet of Woodford Shale, which is the upper confining zone and will serve as a barrier for upward injection fluid migration. Additionally, the Simpson Group that lies directly below the Montoya Formation will act as a lower confining zone to prohibit fluids from migrating downward into the underlying Ellenberger Formation and Precambrian basement rock. See the stratigraphic column for the Delaware Basin included in Exhibit 3.

In the Eddy and Lea Counties area of New Mexico, the Simpson Group is comprised of a series of Middle to Upper Ordovician carbonates, several sandstones, and sandy shales that range from approximately 350 to 650 feet thick (Jones 2008). This group of rocks is capped by the limestones of the Bromide Formation, which is approximately 200 feet thick in this area (Jones 2008). The closest deep well drilled into the Precambrian basement was completed by the Skelly Oil Company in 1975. This well is located in Section 17, Range 36E, Township 25S of Lea County (API No.30-025-25046) and encountered 602 feet of Ellenburger Formation before reaching the top of the Precambrian granite at a depth of 18,920 feet. Based on the estimated thickness of the Simpson Group and Ellenburger Formation in this area, the Precambrian basement should be approximately 1,000 to 1,200 feet below the bottom of the proposed injection zones in the Subject Well.

Conclusion

As an expert on the issue of induced seismicity, it is my opinion that the potential for the proposed injection well to cause injection-induced seismicity is expected to be minimal, at best. This conclusion is based on (1) the lack of historic seismic activity and faulting in the area, (2) the low FSP of Precambrian faults in the area, (3) the presence of confining layers, and (4) the overall vertical distance between the proposed injection zone and basement rock.

Sincerely,
ALL Consulting

J. Daniel Arthur, P.E., SPEC
President and Chief Engineer

Enclosures
References
Exhibits

References

Ball, Mahlon M. 1995. "Permian Basin Province (044)." In *National Assessment of United States Oil and Gas Resources—Results, Methodology, and Supporting Data.* U.S. Geological Survey. https://certmapper.cr.usgs.gov/data/noga95/prov44/text/prov44.pdf (accessed June 18, 2018).

Green, G.N., and G.E. Jones. 1997. "The Digital Geologic Map of New Mexico in ARC/INFO Format." U.S. Geological Survey Open-File Report 97-0052. https://mrdata.usgs.gov/geology/state/state.php?state=NM (accessed June 14, 2018).

Jones, Rebecca H. 2008. "The Middle-Upper Ordovician Simpson Group of the Permian Basin: Deposition, Diagenesis, and Reservoir Development." http://www.beg.utexas.edu/resprog/permianbasin/PBGSP_members/writ_synth/Simpson.pdf (accessed June 19, 2018).

Snee, Jens-Erik Lund, and Mark D. Zoback. 2018. "State of Stress in the Permian Basin, Texas and New Mexico: Implications for Induced Seismicity." *The Leading Edge* 37, no. 2 (February 2018): 127-34.

U.S. Geological Survey (USGS). No date. Earthquakes Hazard Program: Earthquake Catalog. https://earthquake.usgs.gov/earthquakes/search/ (accessed June 14, 2018).

Exhibits

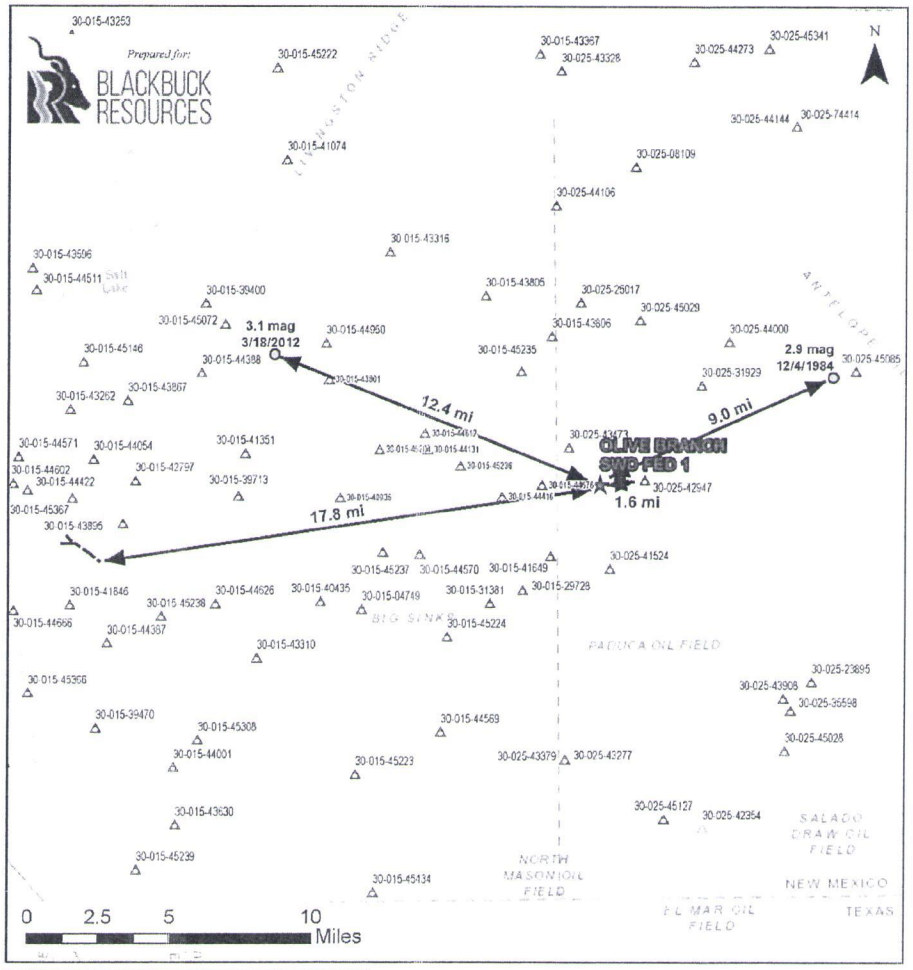


Exhibit 1. Map Showing the Distances from Known and Inferred Faults, Seismic Event, and Closest Deep Injection Well

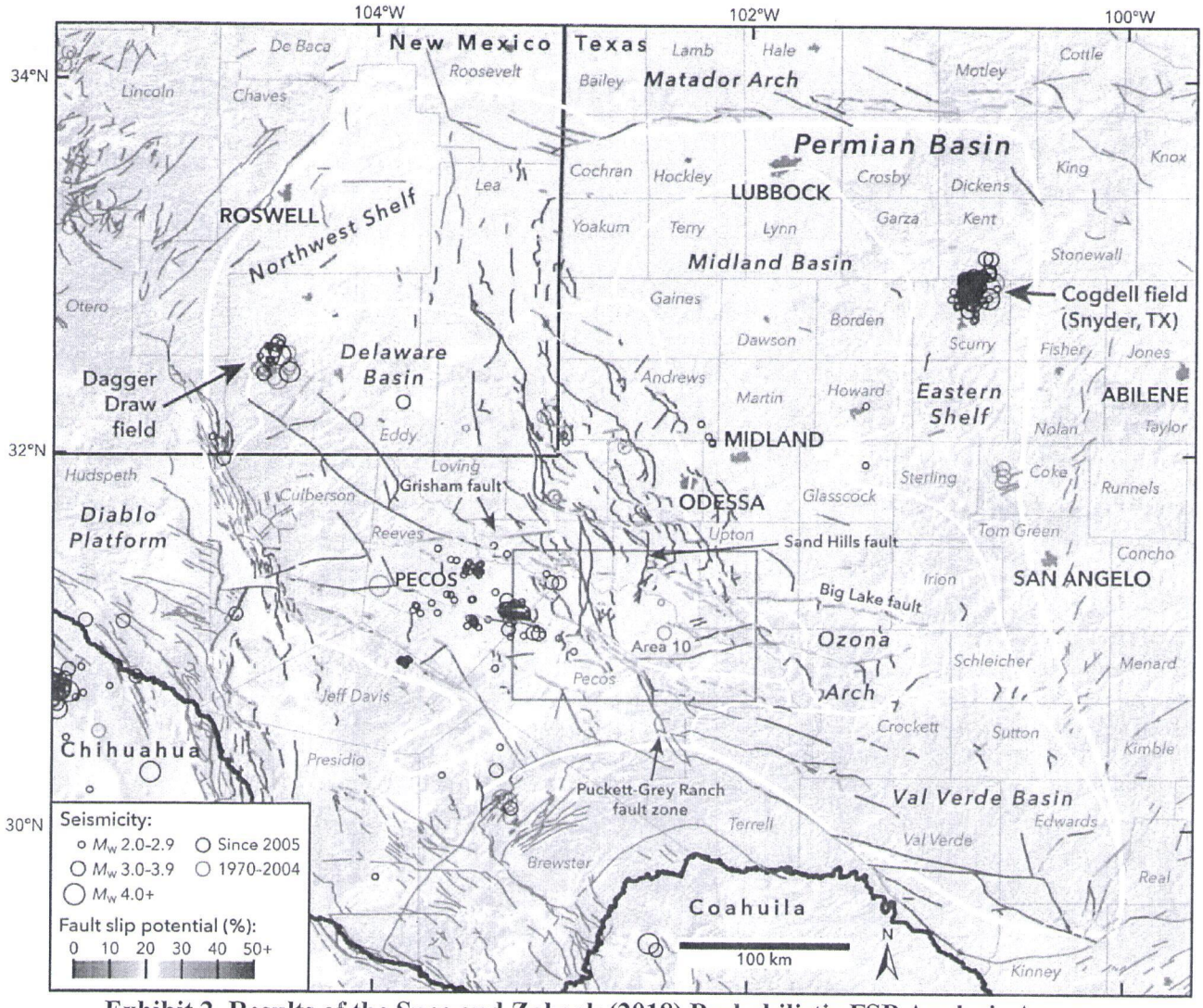


Exhibit 2. Results of the Snee and Zoback (2018) Probabilistic FSP Analysis Across the Permian Basin

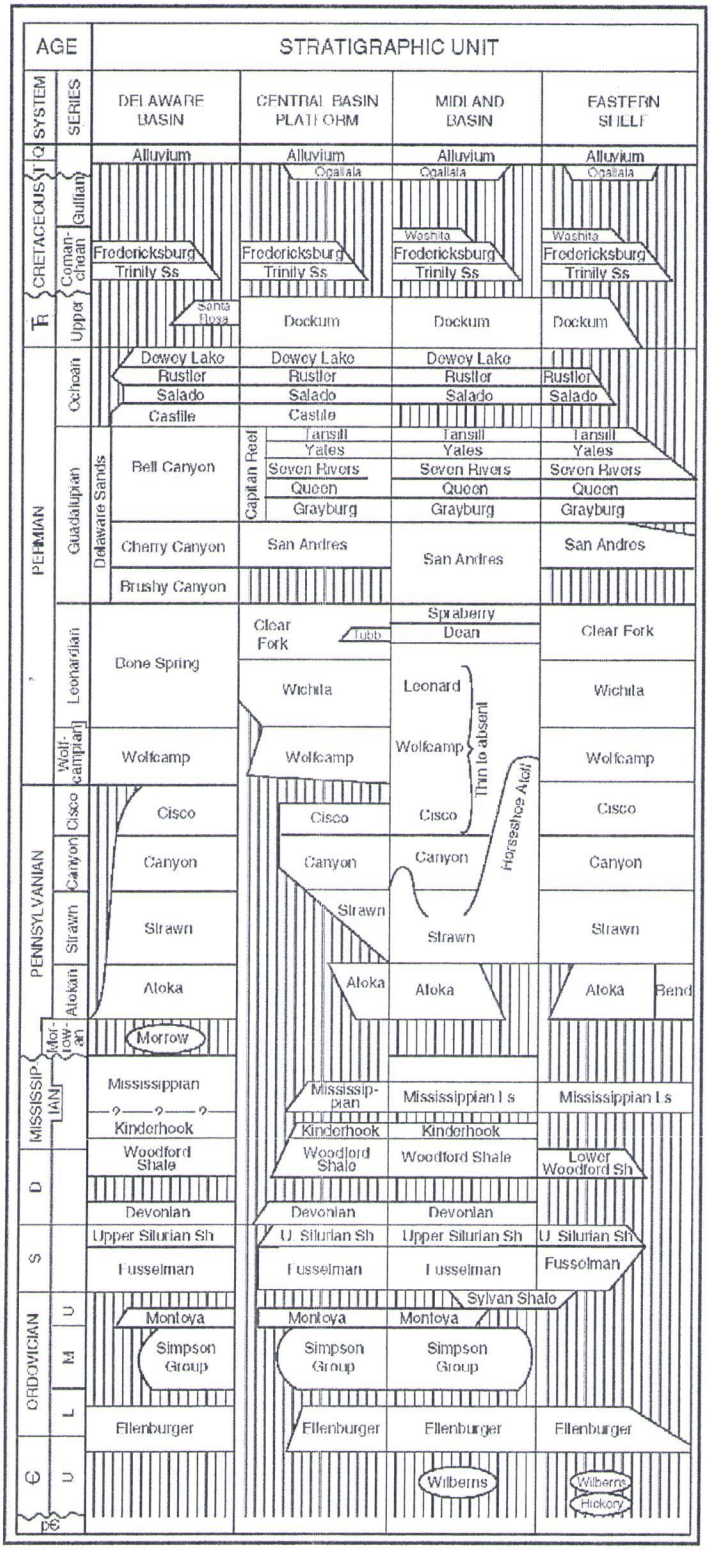


Exhibit 3. Delaware Basin Stratigraphic Chart (Ball 1995)

Attachment 7

Public Notice Affidavit and Notice of Application Confirmations

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 05, 2019
and ending with the issue dated
March 05, 2019.

Publisher

Sworn and subscribed to before me this 5th day of March 2019.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
MARCH 5, 2019

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Blackbuck Resources LLC, 2601 Westheimer Rd., Suite C210, Houston, TX 77098, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Olive Branch SWD FED 1
SE ¼ SW ¼, Section 17, Township 24S, Range 32E
979' FSL & 2,620' FWL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (16,825' – 18,290')

EXPECTED MAXIMUM INJECTION RATE:
30,000 Bbls/day

EXPECTED MAXIMUM INJECTION PRESSURE:
3,365 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Samuel Oliver (Blackbuck – Chief Commercial Officer) at 855-432-1400.
#33825

67115320 00225363

DANIEL ARTHUR
ALL CONSULTING
1718 S. CHEYENNE AVE.
TULSA, OK 74119

Temporary Farm Labor: Ozark Farms, Headrick, OK, has 3 positions, 3 mo. exp. operating large farm equip. for cultivating, tilling, fertilizing, planting, chopping, harvesting & transporting grain & oilseed crops, picker baler, module builder, bell buggy, calving, vaccinating, ear tagging & supplementing calves; maintain building, equip & vehicles; long periods of standing, bending & able to lift 75#; must able to obtain driver's license with clean MVR within 30 days; once hired, workers may be required to take employer paid random drug tests; testing positive/failure to comply may result in immediate termination from employment; employer provides free tools, equipment, housing and daily trans; trans & subsistence expenses reimb; $12.23/hr, increase based on exp, w/possible bonus, may work nights, weekends, holidays & asked but not required to work Sabbath; 75% work period guaranteed from 4/10/19 - 12/31/19. Review ETA790 requirements and apply with IO# OK1660468 at nearest NM Workforce Office or call 575-546-0192.

Temporary Farm Labor: Elk Creek Farms, Lenora, KS, has 2 positions, 3 mo. exp. operating farm equip. w/GPS to cultivate, till, fertilize, plant, harvest & transport grain & oilseed crops, operate grain bins & augers, & hopper bottom trailers, gather, process, sort, load & move cattle, apply fly control; maintain building, equip & vehicles; long periods of standing, bending & able to lift 75#; must able to obtain driver's license with clean MVR within 30 days; once hired, workers may be required to take employer paid random drug tests; testing positive/failure to comply may result in immediate termination from employment; employer provides free tools, equipment, housing and daily trans; trans & subsistence expenses reimb; $14.38/hr, increase based on exp, w/possible bonus, may work nights, weekends, holidays & asked but not required to work Sabbath; 75% work period guaranteed from 4/15/19 - 11/15/19. Review ETA790 requirements and apply with IO# 10889247 at nearest NM Workforce Office or call 575-546-0192.

HELP WANTED: Temporary Work – 5 Job Openings – Starting: 04/01/2019 and ending: 11/15/2019. Employees will need to operate combines and other equipment to harvest corn, sorghum, triticale and alfalfa. Employees will then need to drive trucks to transport crops to elevator or storage areas and drive heavy trucks to transport equipment between work sites. Driving a semi-tractor/trailer in the field hauling silage on public roads to feed yards, storage areas and dairies. Must complete routine maintenance and repairs on equipment/trucks including blowing radiators, air filters, tires, etc. Greasing their truck or trailer on a maintenance schedule. Due to the unique nature of the work to be performed, applicants must possess six months of experience in hauling grain. Will work outside in extreme temperatures. CDL license or equivalent or be able to obtain within 30 days of hire with a good driving record is required. Applicants must provide the name, address and telephone number of any previous employer being used as a reference. All references must be verifiable. Applicants must be able and contractually agree to work for the entire itinerary or, if hired after the work has begun, must be available and willing to join the crew at whatever place the crew is located at the time and remain with the crew for the duration of the custom forage/silage harvesting itinerary. Hiring requirement of 75%. The employer, Mark Zenger Trucking, Iowa Circle, KS, will pay the adverse effect wage rate of $14.38/hr (KS) and $12.23/hr (TX). The employer guarantees 3/4 of the workdays in the work contract. The work tools, supplies and equipment are provided without cost to the worker, if applicable. Free housing is provided to workers who cannot reasonably return to their permanent residence at the end of the workday. Transportation and subsistence expenses to the worksite will be provided or paid by the employer upon completion of 50% of the work contract or earlier. Workers interested in the job should contact the Salina Workforce Center 202 N. 10th St. Salina, KS 67401. Phone number: 785-291-3470 or your nearest local State Workforce agency and mention job order number#3310874463

Temporary Farm Labor: J&M, Hillsboro, KS, has 4 positions, 6 mo. exp. for operating self-propelled custom class harvesting machines to harvest a variety of grain & oilseed crops, adjust speed of cutters, blowers & conveyers, change cutting head & height of cutting head using hand tools; clean & maintain building, equip & vehicles; long periods of standing, bending & able to lift 75#; must able to obtain appropriate CDL with clean MVR to drive grain & transporter trucks within 30 days; once hired, workers may be required to take employer paid random drug tests; testing positive/failure to comply may result in immediate termination from employment; employer provides free tools, equipment, housing and daily trans; trans & subsistence expenses reimb; $12.23/hr OK & TX, $14.38/hr. KS, increase based on exp. w/ possible bonus, may work nights, weekend, holidays & asked but not required to work Sabbath; 75% work period guaranteed from 4/01/19 - 11/15/19. Review ETA790 requirements and apply with IO# 10876360 at nearest NM Workforce Office or call 575-546-0192.

072 GENERAL HELP WANTED

HOBBS MUNICIPAL SCHOOLS

** We're Hiring **

Positions available in NUTRITIONAL SERVICES
APPLY ONLINE
www.hobbsschools.net

Riverside
Field Services, Inc c.
IN SEARCH OF

- Equipment Operator
- Civil Crew Foreman
- Safety Administrative Assistant
- Welders Helpers
- Pipe Fitters
- Project Foreman
- Roustabout Gang Pushers and Hands
- Painter/Sandblaster

Please come by 315 S Leach in Hobbs to fill out an application or send resume to ccowan@riversidefsi.com

Secretary

The District Attorney's Office in Hobbs has an opening for a secretary with a minimum of two years' secretarial experience. Successful candidate must possess excellent computer, interpersonal and organizational skills. Employment record must reflect good attendance and candidate must be able to pass an extensive criminal background check. Starting salary $14.25 per hour DOE. Send resume via email and/or mail to Cassandra Sema at csema@da.state.nm.us or 301 N. Dalmont, Hobbs NM 88240.

The J.P. Stone Community Bank in both Hobbs and Eunice is looking for bright and eager-to-learn individuals willing to make a positive contribution to our team. In simple language, we want people who come to work regularly and on time. We want people who do not have lives filled with drama that will interfere with the job. We want people who know how to put down a cell phone and function in normal society without one. You will be working for a woman who is HIGH-ENERGY-ALL-THE-TIME and is fully dedicated to getting the job done right. She moves fast and expects the same from you! Do not expect constant praise or expressions of gratitude and appreciation for your work. Your appreciation is your paycheck. We reward excellence by paying a premium salary for employees who consistently meet the expectations outlined in this ad. If this appeals to you, and you can pass an extensive drug test, send your resume to jobs@jpstonecb.com or apply in person at 1101 Joe Harvey in Hobbs.

TO MUCH STUFF TAKING UP SPACE TURN YOUR JUNK INTO CASH CLASSIREDS WORK CALL 575-391-5414 575-391-5417

CLASSIFIEDS HAS IT ALL #33621

072 GENERAL HELP WANTED

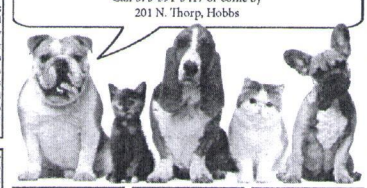
Tri-Ton Services is currently seeking Heavy Equipment Mechanics. Applicants must have a minimum of 3 years experience, have a clean driving record and must be able to pass a drug/ background check. Drop off resumes in person at 3209 N. Dal Paso Suite B between the hours of 8-4 M-F or email resumes to tri-tonservices@hotmail.com. Pay depending on experience. Office, 575-964-2915

W.W. Wireline
has immediate openings in Hobbs area for: Slickline Operators, Crane Operators, Wireline Helpers. Minimum 2 years experiences, must have valid commercial drivers license. Call 956-489-2998

Lost, Found & FREE

Place a 3 line ad in the classified section under "Pets" in the News-Sun for three days FREE for any lost, found, or free pet.

Call 575-391-5417 or come by 201 N. Thorp, Hobbs



074 MEDICAL HELP WANTED

Reliable, hard-working individual needed for busy orthodontic practice. Multiple duties will be involved, with front office being primary. Excellent people and telephone skills needed, bilingual necessary. Excellent attendance is a must. Position is full time. Please fax resume to 575-397-2999 or email to Ortho@hobbs.braces.com

Subscribe today!
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074 MEDICAL HELP WANTED

Interim Healthcare of Hobbs is looking for highly motivated energetic RNs with great initiative to join their growing team! To apply online: www.interimhealthcare careers.com or call 575-391-0121.

STOP!!!!
Don't shop till you drop. Try shopping through the Classifieds
BUY • SELL • TRADE

087 GARAGE SALES

509 E. Broadway, 10-5, Monday-Friday. New and used clothes, men's extra large clothes, jewelry, perfume, shoes, dishes, baby clothes, furniture.

FREE STUFF FOR YOUR YARD SALE

It's the perfect season to have a Garage Sale! For the very best results list your sale with the Hobbs News-Sun! Advertisers receive FREE stickers & signs!

Saturday Sales will be featured in our *Garage Sale Map*.
Call 575-391-5417 or 575-391-5414!

Deadline for weekend public notice and map listing is Friday at 2:00 pm.

SALE

121 PETS

Chloes-puppies.com T-cup and Toy Puppies YORKIES and POODLES and Toy SCHNAUZERS and mini DACHSHUNDS and WEST HIGHLAND WHITE TERRIERS now. MALTESE and SHIHTZU soon. Taking deposits. Easy payment plan. All registered with shots. 575-910-1818. Check out Website for pics. CHOES-PUPPIES.COM

124 LIVESTOCK & EQUIPMENT

I buy unwanted horses. Must be healthy 575-602-2260

127 AUTOMOBILES FOR SALE

FOR SALE
2001 Ford pickup $1500
1/2 tone good tires, runs good V6 motor, standard 5 speed transmission and New batter. Call 575-631-6692 or 575-492-0703

133 RVS & CAMPERS

1997 Sand Piper Fifth Wheel 28 foot RV. Good condition, very clean 4 miles from Hobbs has slide $5,000 432-788-4457

GOT STUFF?! NEED MONEY?! CLASSIFIEDS DO WORK!! CALL TODAY TO SELL!!

133 RVS & CAMPERS

2000 Hitchhiker II 5th wheel, 2 slides, 31 ft. Very clean. Also including 5th wheel hitch, tailgate and more. Asking $9500. 575-408-4616

631 STORAGE

10X20 Storage Rooms. 900 East Yeso $65 per month. Call 575-318-4641

Late night? Lunch break? Email us your classified ad now and we will get back to you by the next business day. Include your name, daytime phone number, and ad information. classifieds@hobbsnews.com or call 391-5414

!!!LOOK NO FURTHER!!!

LEGALS

LEGAL NOTICE
MARCH 5 and 17, 2019

A regular board meeting of the Board of Education will be conducted at 6:00 p.m. Tuesday, March 19, 2019, at the Hobbs Municipal Schools Administrative Offices, Board Room, 1515 East Sanger, Hobbs, New Mexico. The Agenda will be posted at same location at least seventy-two (72) hours prior to scheduled meeting. A copy of the Agenda will be available prior to the meeting at the Hobbs Municipal Schools Administrative Offices, at 1515 East Sanger, Hobbs, New Mexico. The public is invited to attend.
#33723

JUMBLE

Unscramble these Jumbles, one letter to each square, to form four ordinary words.

NHYAD

KRIQU

RAFOLV

GEDLEN

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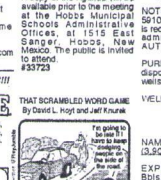
THAT SCRAMBLED WORD GAME By David L. Hoyt and Jeff Knurek



MOST PEOPLE WOULD HAVE HELPED THE STRANDED MOTORIST, BUT HE WASN'T THAT ---

Now arrange the circled letters to form the surprise answer, as suggested by the above cartoon.

(Answers tomorrow)
Yesterday's Jumbles: SUSHI LEMUR STOOGE FLIGHT
Answer: Search dog soon gets depressed, but customers were happy to -- SHELL OUT FOR IT

LEGAL

LEGAL NOTICE
MARCH 5, 12 and 19, 2019

STATE OF NEW MEXICO
COUNTY OF LEA
FIFTH JUDICIAL DISTRICT COURT

FORD MOTOR CREDIT COMPANY LLC,
Plaintiff,
v.) Case No. D-506-CV-2018-02006
SHIRLEY MARTIN, THE ESTATE OF SHIRLEY MARTIN, Deceased, THE UNKNOWN HEIRS OF SHIRLEY MARTIN, Deceased, and KATHERINE KING,
Defendants.

NOTICE OF PENDENCY OF ACTION

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

TO: THE ESTATE OF SHIRLEY MARTIN, Deceased, and THE UNKNOWN HEIRS OF SHIRLEY MARTIN, Deceased:

YOU ARE HEREBY NOTIFIED that an action has been commenced against you in the above-captioned court and cause by the above-named Plaintiff and that the Plaintiff seeks to obtain constructive service of process upon you by publication. The general subject of the action is recovery of collateral. The collateral is a 2013 Ford F-150, VIN 1FTFX1EF3DKG29500 (the "Collateral"). It is alleged in the Verified Civil Complaint for Money Due, Applications for Writ of Replevin and Writ of Assistance and Affidavit in Support Pursuant to Rule 1-009 (the "Complaint") that a Retail Installment Sale Contract - Simple Finance Charge (With Arbitration Provision) was executed and delivered to secure a loan to purchase the Collateral. The Complaint seeks, in addition to other relief, possession of the Collateral and issuance of a Writ of Replevin and Writ of Assistance to that effect. No personal judgment is sought against you at this time, because neither personal service on you, nor an acceptable substitute, has been accomplished.

YOU ARE FURTHER NOTIFIED that unless you enter or cause to be entered your appearance in said cause on or before 30 days after the third consecutive day of publication in the Hobbs News-Sun, judgment will be entered against you by default and the relief prayed for in the Complaint will be granted.

The name, post office address, and phone number of the attorneys for the Plaintiff are as follows: Liliana Benitez De Luna, Sutin, Thayer & Browne A Professional Corporation, P.O. Box 1945, Albuquerque, New Mexico 87103, 505-883-2500.

WITNESS the Honorable Mark T. Sanchez, Fifth Judicial District of the State of New Mexico, and the SEAL of the District Court of Lea County, this 26th day of February, 2019.

NELDA CUELLAR
Clerk of the District Court

By /s/ Sandy Long
Deputy

(SEAL)
#33608

LEGAL

LEGAL NOTICE
MARCH 5, 12, 19 and 26, 2019

STATE OF NEW MEXICO
COUNTY OF LEA
FIFTH JUDICIAL DISTRICT

NO. D-506-CV-2017-01296

IDAHO HOUSING AND FINANACE ASSOCIATION,
Plaintiff,
v.
SHAYNA ROBLES AKA SHAYNA GARZA, NEW MEXICO MORTGAGE FINANCE AUTHORITY, AND THE UNKNOWN SPOUSE OF SHAYNA ROBLES AKA SHAYNA GARZA,
Defendants.

NOTICE OF SALE

NOTICE IS HEREBY GIVEN that the undersigned Special Master will on April 2, 2019 at 9:00 am, outside the West steps entrance of the Lea County Courthouse, 100 North Main, Lovington, NM, sell and convey to the highest bidder for cash all the right, title, and interest of the above-named defendants in and to the following described real estate located in said County and State:

Lot Fifteen (15), Block Six (6), Fist Unit of the North
Acres Subdivision to the City of Hobbs, Lea County,
New Mexico

The address of the real property is 1006 W Lead Ave, Hobbs, NM 88240. Plaintiff does not represent or warrant that the stated street address is the street address of the described property. If the street address does not match the legal description, then the property being sold herein is the property more particularly described above, not the property located at the street address; any prospective purchaser at the sale is given notice that it should verify the location and address of the property being sold. Said sale will be made pursuant to the judgment entered on November 6, 2018 in the above entitled and numbered cause, which was a suit to foreclose a mortgage held by the above Plaintiff and wherein Plaintiff was adjudged to have a lien against the above-described real estate in the sum of $138,426.14 plus interest from April 1, 2018 to the date of sale at the rate of 3.500% per annum, the costs of sale, including the Special Master's fee, publication costs, and Plaintiff's costs expended for taxes, insurance, and keeping the property in good repair. Plaintiff has the right to bid at such sale and submit its bid verbally or in writing. The Plaintiff may apply all or any part of its judgment to the purchase price in lieu of cash.

At the date and time stated above, the Special Master may postpone the sale to such later date and time as the Special Master may specify.

NOTICE IS FURTHER GIVEN that this sale may be subject to a bankruptcy filing, a payoff, a reinstatement or any other condition that would cause the cancellation of this sale. Further, if any of these conditions exist, at the time of sale, this sale will be null and void, the successful bidder's funds shall be returned, and the Special Master and the mortgagee giving this notice shall not be liable to the successful bidder for any damages. NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all patent reservations, easements, all recorded and unrecorded liens not foreclosed herein, and all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to, the valuation of the property by the County Assessor as real or personal property, attorture of any mobile or manufactured home to the land, deactivation of title to a mobile or manufactured home on the property, if any, environmental contamination on the property, if any, and zoning violations concerning the property, if any.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above-described real property subject to rights of redemption.

Margaret Lake
Special Master
Pro Legal Services, LLC
201 Eubank Blvd. NE, Suite A1
Albuquerque, NM 87123
(505)715-3711

LEGAL

LEGAL NOTICE
FEBRUARY 28, 2019, MARCH 5, 2019, MARCH 12, 2019, MARCH 19, 2019

NOTICE OF FORECLOSURE SALE STATE OF NEW MEXICO COUNTY OF LEA FIFTH JUDICIAL DISTRICT
FINANCE OF AMERICA REVERSE LLC, Plaintiff, vs. Case No.: D-506-CV-2018-01312 THE UNKNOWN HEIRS, DEVISEES AND LEGATEES OF LINDA FAYE JUAREZ, DECEASED; UNITED STATES OF AMERICA BY AND THROUGH THE SECRETARY OF HOUSING AND URBAN DEVELOPMENT, Defendants. PLEASE TAKE NOTICE that the above-entitled Court, having appointed me or my designee as Special Master in this matter with the power to sell, has ordered me to sell the real property (the "Property") situated in Lea County, New Mexico, commonly known as 7421 N Houston Street, Hobbs, NM 88242 and more particularly described as follows: LOT EIGHT (8) OF THE CIELO LINDO SUBDIVISION TO LEA COUNTY, NEW MEXICO. If there is a conflict between the legal description and the street address, the legal description shall control. The sale is to begin at 12:30 pm on April 11, 2019, Lea County Courthouse, City of Lovington, County of Lea, State of New Mexico, at which time I will sell to the highest and best bidder for cash, in lawful currency of the United States of America, the Property to pay expenses of sale, and to satisfy the foreclosure Judgment granted on January 24, 2019 in the total amount of $131,051.60 with interest at the rate of 5.0600% per annum from October 31, 2018 through the date of the sale. The sale is subject to the entry of an Order by this Court approving the sale. NOTICE IS FURTHER GIVEN that the real property and improvements concerned herein will be sold subject to any and all patent reservations, easements, and all taxes and utility liens, special assessments and taxes that may be due. Finance of America Reverse LLC, its attorneys, and the undersigned Special Master, disclaim all responsibility for, and the purchaser at the sale takes the property "as is," in its present condition, subject to the valuation of the property by the County Assessor as real or personal property, attorture of any mobile or manufactured home to the land, deactivation of title to a mobile or manufactured home on the property, if any, environmental contamination on the property, if any, NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one (1) month right of redemption. **PROSPECTIVE PURCHASERS AT SALE ARE ADVISED TO MAKE THEIR OWN EXAMINATION OF THE TITLE AND THE CONDITION OF THE PROPERTY AND TO CONSULT THEIR OWN ATTORNEY BEFORE BIDDING.** By: Robert Doyle c/o Legal Process Network P.O. Box 51526 Albuquerque, NM 87181 2 NM-18-515145-JUD IDSPub #0150534 2/26/2019 3/5/2019 3/12/2019 3/19/2019
#33780

LEGAL

LEGAL NOTICE
MARCH 5, 2019

NOTICE OF AIR QUALITY PERMIT APPLICATION

Targa Midstream Services, LLC announces its application to the New Mexico Environment Department for an air quality permit for the modification of its gas plant facility. The expected date of application submittal to the Air Quality Bureau is March 1, 2019.

The exact location for the proposed facility, known as Monument Gas Plant, is at latitude 32 deg. 36 min. 37.8 sec and longitude -103 deg. 18 min. 43.7 sec. The approximate location of this facility is 2.6 miles west of Monument, NM in Lea County.

The proposed revision consists of updating emissions associated with a change of service for a compressor at the facility.

The estimated maximum quantities of any regulated air contaminant will be as follows in pound per hour (pph) and tons per year (tpy) and could change slightly during the course of the Department's review:

Pollutant	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	10 pph	50 tpy
PM 10	10 pph	35 tpy
PM 2.5	5 pph	20 tpy
Sulfur Dioxide (SO2)	14.60 pph	1,100 tpy
Nitrogen Oxides (NOx)	1,700 pph	1,200 tpy
Carbon Monoxide (CO)	3,400 pph	400 tpy
Volatile Organic Compounds (VOC)	1,300 pph	150 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	7 pph	24 tpy
Hydrogen Sulfide (H2S)	160 pph	20 tpy
Green House Gas Emissions as Total CO2e	n/a	100,000 tpy

The standard and maximum operating schedules of the facility will be from continuous, 7 days a week, and a maximum of 52 weeks per year

The owner and/or operator of the Facility is: Versado Gas Processors LLC - Owner
Targa Midstream Services LLC - Operator
6 Desta Drive, Suite 3300
Midland, TX 79705

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to this address: Permit Programs Manager; New Mexico Environment Department; Air Quality Bureau; 525 Camino de los Marquez, Suite 1; Santa Fe, New Mexico; 87505-1816; (505) 476-4300; fax 505 224-7009; https://www.env.nm.gov/aqb/permit/aqb_draft_permits.html. Other comments and questions may be submitted verbally.

Please refer to the company name and site name, or send a copy of this notice along with your comments, since the Department may have not yet received the permit application. Please include a legible return mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

General information about air quality and the permitting process can be found at the Air Quality Bureau's web site. The regulation dealing with public participation in the permit review process is 20.2.72.206 NMAC. This regulation can be found in the "Permits" section of this web site.

Attención

Este es un aviso de la oficina de Calidad del Aire del Departamento del Medio Ambiente de Nuevo México, acerca de las emisiones producidas por un establecimiento en esta área. Si usted desea información en español, por favor comuníquese con esa oficina al teléfono 505-476-5557.

Notice of Non-Discrimination

NMED does not discriminate on the basis of race, color, national origin, disability, age or sex in the administration of its programs or activities, as required by applicable laws and regulations. NMED is responsible for coordination of compliance efforts and receipt of inquiries concerning non-discrimination requirements implemented by 40 C.F.R. Part 7, including Title VI of the Civil Rights Act of 1964, as amended; Section 504 of the Rehabilitation Act of 1973; the Age Discrimination Act of 1975, Title IX of the Education Amendments of 1972, and Section 13 of the Federal Water Pollution Control Act Amendments of 1972. If you have any questions about this notice or any of NMED's non-discrimination programs, policies or procedures, you may contact: Kristine Pintado, Non-Discrimination Coordinator, New Mexico Environment Department, 1190 St. Francis Dr., Suite N4050, P.O. Box 5469, Santa Fe, NM 87502, (505) 827-2855, nd.coordinator@state.nm.us, If you believe that you have been discriminated against with respect to a NMED program or activity, you may contact the Non-Discrimination Coordinator identified above or visit our website at https://www.env.nm.gov/NMED/EJIndex.html to learn how and where to file a complaint of discrimination.
#33832

LEGAL

LEGAL NOTICE
MARCH 5, 2019

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Goodnight Midstream, 5910 N Central Expressway, Suite 850, Dallas, TX 75206, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Willis 1 SA 1
SE ¼ NW ¼ Section 1 Township 26S Range 37E
2,155' FNL & 2,070' FWL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: San Andres (3,900' – 4,450')

EXPECTED MAXIMUM INJECTION RATE: 35,000 Bbls/day

EXPECTED MAXIMUM INJECTION PRESSURE: 780 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Nate Alleman at 918-382-7581.
#33824

LEGAL

LEGAL NOTICE
MARCH 5, 2019

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Goodnight Midstream, 5910 N Central Expressway, Suite 850, Dallas, TX 75206, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Willis 1 G 1
SE ¼ NW ¼ Section 1 Township 26S Range 37E
2,155' FNL & 2,170' FWL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: Glorieta (4,900' – 5,200')

EXPECTED MAXIMUM INJECTION RATE: 25,000 Bbls/day

EXPECTED MAXIMUM INJECTION PRESSURE: 980 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Nate Alleman at 918-382-7581.
#33816

LEGAL

LEGAL NOTICE
MARCH 5, 2019

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Blackbuck Resources LLC, 2601 Westheimer Rd., Suite C210, Houston, TX 77098, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Olive Branch SWD FED 1
SE ¼ SW ¼ Section 17 Township 24S Range 32E
979' FSL & 2,620' FWL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15,625' – 16,260')

EXPECTED MAXIMUM INJECTION RATE: 30,000 Bbls/day

EXPECTED MAXIMUM INJECTION PRESSURE 3,365 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Samuel Oliver (Blackbuck – Chief Commercial Officer) at 855-432-1400.
#33825

LEGAL

LEGAL NOTICE
MARCH 5, 12, 2019

Notice is hereby given that on March 20th, 2019 The U-Haul Co of New Mexico will be offering for sale under the Statutory Lien Process by public auction the following storage units. The goods to be sold are generally described as household goods. The terms of the sale will be cash only. U-Haul Co of New Mexico reserves the right to refuse any and all bids. The sale will be at Hobbs U-Haul moving & Storage, 101 W Navajo Dr Hobbs, NM 12:00

Storage Room:	1384
Contracted to:	Beverly Kirkland
Last Known Address	1801 e marland apt d102 Hobbs, New Mexico
Storage Room:	1386
Contracted to:	Scott Johnson
Last Known address:	203 W WHITE ST APT A HOBBS New Mexico
Storage Room:	1031
Contracted to:	Cecelia Pyron
Last Known Address:	2108 N Fowler Hobbs, New Mexico
Storage Room:	3068
Contracted to:	Irvin Sanchez
Last Known address:	1580 N Evans Hobbs, New Mexico
Storage Room:	1065
Contracted to:	JUAN NEVAREZ
Last Known Address:	4626 Golden Meadows Ln Cheyenne, Wyoming
Storage Room:	3040
Contracted to:	Chrysta Barchers
Last Known Address:	2904 E Hardy Street HOBBS, New Mexico
Storage room:	0013
Contracted to:	Joshua Brito
Last Known Address:	2100 n kingly dr Hobbs, New Mexico
Storage Room:	1394
Contracted to:	Caleb Barron
Last known Address:	3500 N Flower 421 Hobbs, New Mexico .
Storage Room:	1348
Contracted to:	Artis Harris
Last known Address:	2013 Sugar Cake Road NEW IBERIA, Louisiana
Storage Room:	2249
Contracted to:	Kiwana Atkinson
Last known Address:	1512 Princess Jeanne Dr Hobbs, New Mexico
Storage Room:	2214
Contracted to:	Lisa mcgruder
Last known Address:	14105 N Thorp Hobbs, New Mexico
Storage Room:	1106
Contracted to:	Elizabeth Goodwin
Last known Address:	52 Brentwood rd Roswell New Mexico
Storage Room:	1022
Contracted to:	Miranda walker
Last known Address:	2500 Brantley Drive CROWLEY, Texas
Storage Room:	1246
Contracted to:	THOMAS CHRISTENSON
Last known Address:	6518 S Starten Road HOBBS, New Mexico

#33783

Olive Branch SWD FED 1 Notice of Application Recipients				
Entity	**Address**	**City**	**State**	**Zip Code**
Landowner				
New Mexico BLM	620 E. Greene St.	Carlsbad	NM	88220
OCD District				
NMOCD District 1	1625 N. French Drive	Hobbs	NM	88240
Leasehold Operators				
Burlington Resources O&G LP PTRRC	21 Desta Drive	Midland	TX	79705
Devon Energy Production Co.	333 W. Sheridan Ave.	Oklahoma City	OK	73102
EOG A Resources, Inc.	P.O. Box 900	Artesia	NM	88211
EOG Resources Assets LLC	104 S. 4th St.	Artesia	NM	88210
EOG Resources, Inc.	104 S. 4th St.	Artesia	NM	88210
EOG Y Resources, Inc.	104 S. 4th St.	Artesia	NM	88210
ExxonMobil Corporation	5959 Las Colinas Boulevard	Irving	TX	75039
John. A Yates	105 S. 4th St.	Artesia	NM	88210
OXY USA Inc.	P.O. Box 4294	Houston	TX	77210
Note:				

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Midland TX 79705

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333 W. Sheridan Ave.
Oklahoma City OK 73102-5010

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EOG A Resources, Inc.
PO Box 900
Artesia NM 88211-0900

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EOG Resources Assets LLC
104 S. 4th St.
Artesia NM 88210-2123

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104 S. 4th Street
Artesia NM 88210-2123

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1718 S. Cheyenne Ave.
Tulsa, OK 74119

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ExxonMobil Corporation
5959 Las Colinas Boulevard
Irving TX 75039-4202

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New Mexico BLM
620 E. Greene St.
Carlsbad NM 88220-6292

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Tulsa, OK 74119

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NMOCD District 1
1625 N. French Drive
Hobbs NM 88240-9273

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1718 S. Cheyenne Ave.
Tulsa, OK 74119

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Place label at top of the center of the envelope and fold at dotted line.

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For best results, feed this sheet through your printer as few times as possible.
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42