

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 20719

AFFIDAVIT OF BRANDON FORTEZA IN SUPPORT OF CASE NO. 20719

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Brandon Forteza. I work for Ameredev Operating, LLC ("Ameredev") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Ameredev in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the uncommitted parties has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.
- 5. Ameredev is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 29, E/2 E/2 of Sections 30 and 31, and the W/2 W/2 of Section 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico.
- 6. Ameredev seeks to dedicate the above horizontal spacing unit to the proposed **Redbud Fed Com 25-36-32 No. 121H Well**, which will be horizontally drilled from a surface

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location in the NW/4 NW/4 (Unit D) of Section 5, Township 26 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29.

- 7. Ameredev has prepared a Form C-102 for the proposed Redbud Fed Com 25-36-32 No. 121H Well, a copy of which is attached hereto as **Ameredev Exhibit A-1**. The C-102 shows that a Pool Code of 33813 has been assigned.
- 8. Incorporating the proximity tracts, the completed interval for the proposed well will comply with the Division's setback requirements.
 - 9. There are no depth severances in the Wolfcamp formation.
- 10. Ameredev Exhibit A-2 is an exhibit prepared by me that identifies the tracts of land comprising the proposed spacing unit. This proposed spacing unit includes federal, state and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit, is also included on the exhibit. Ameredev is seeking to pool the interest owners denoted by an asterisk.
- 11. Ameredev is seeking to pool unleased mineral interest owners and owners of unmarketable title.
- AFE was included with the well proposal letter. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letter, along with the AFE, is attached as **Ameredev Exhibit A-3**.
- 13. Ameredev seeks approval of overhead and administrative costs at \$7,000/month while drilling and \$700/month while producing. These costs are consistent with what Ameredev and other operators are charging in this area for these types of wells. Ameredev respectfully

requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

- 14. Ameredev is seeking to pool owners of unmarketable title resulting from unprobated estates in New Mexico. Ameredev has identified all known heirs on Ameredev Exhibit A-3, and also seeks to compulsory pool any unidentified heirs or other unmarketable title holders in this acreage, whatever their interests may be.
- 15. In my opinion, Ameredev has made good faith efforts to reach an agreement with the parties it is seeking to pool. If Ameredev reaches an agreement with the proposed pool parties before the Division enters an order, I will let the Division know that Ameredev is no longer seeking to pool those parties.
- 16. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Ameredev Exhibit A-2. In compiling these addresses, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.
- 17. Because of the unmarketable title owners, not all parties were locatable. Notice of this hearing was also provided by publication in the Hobbs News-Sun.
- 18. **Ameredev Exhibit A-1 through A-3** were either prepared by me or compiled under my direction and supervision.

BRANDON FORTEZA

STATE OF TEXAS)
COUNTY OF Travis
SUBSCRIBED and SWORN to before me this day of August 2019 by
Brandon Forteza.
NOTARY PUBLIC
My Commission Expires: GORDON G. GALLET
Notary Public, State of Texas Comm. Expires 12-05-2020
12 /5 /20 20 Notary ID 130921617

13484374_v1

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. A1
Submitted by: Ameredev
Hearing Date: September 5, 2019
Case No 20719

FORM C-102

State of New Mexico
Energy, Minerals & Natural Resources

Department

Submit one copy to appropriate

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District I = 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210

District Office

Revised August 1, 2011

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe		² Pool Code ³ Pool Name			
30-025-	3	3813	Jal; Wolfcamp, West		
Property Code		5Proj	perty Name	⁶ Well Number	
		REDBUD FED	COM 25 36 32	121H	
⁷ OGRID №.		⁹ Elevation			
372224		PERATING, LLC.	3008'		

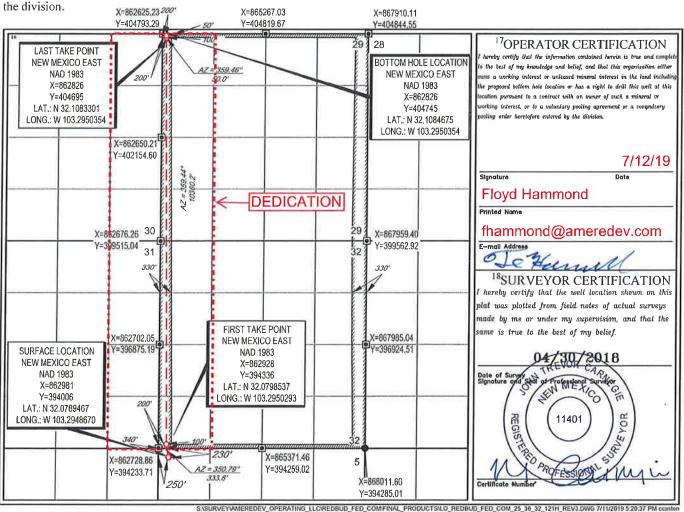
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County
D	5	26-S	36-E	_	230'	NORTH	250'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 29	Township 25-S	36-E	Lot Idn	Feet from the 50'	North/South line NORTH	Feet from the 200'	East/West line WEST	LEA
Dedicated Acres 640	¹³ Joint or I	ofill 14Ce	Onsolidation Cod	le li ⁵ Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



RED BUD FED COM 25-36-32 121H W2W2 OF SECTIONS 29 AND 32 25S 36E E2E2 OF SECTIONS 30 AND 31 25S 36E LEA COUNTY, NEW MEXICO

	TRACT 10 E2NE 80.00 ACRES	TRACT 1 NWNW 40.00 ACRES TRACT 2 SWNW 40.00 ACRES	
	TRACT 9 NESE 40.00 ACRES	TRACT 3 NWSW 40.00 ACRES	
SEC 30		TRACT 4 SWSW 40.00 ACRES	SEC 29
	TRACT 8 E2NE (SEC 31) SESE (SEC 30) 120.00 ACRES	TRACT 5 W2NW 80.00 ACRES	
	TRACT 7 EZSE 80.00 ACRES	TRACT 6 W25W 80.00 ACRES	
SEC 31			SEC 32

Case No 20719

RED BUD FED COM 25-36-32 121H W2W2 OF SECTIONS 29 AND 32 25S 36E E2E2 OF SECTIONS 30 AND 31 25S 36E LEA COUNTY, NEW MEXICO

TRACT 1: NWNW OF SECTION 29 25S 36E - 40.00 ACRES

ESTATE OF JUDKINS T. WALTON, DECEASED	0.6944%
AMEREDEV NEW MEXICO, LLC	99.3056%
	100.0000%
TRACT 2: SWNW OF SECTION 29 25S 36E - 40.00 ACRES	
GREGORY M EARLES	0.8333%
RUBY PROCTOR	1.2500%
HARLEN BARNETT HOUSER	1.2500%
EVERETT HOUSER	1.2500%
GERTRUDE HOUSER	1.2500%
WARREN J. BLESSING	1.2500%
READ & STEVENS, INC., A DELAWARE CORPORATION	8.5938%
DONALD WOODS	0.5185%
ROCKET OIL AND GAS COMPANY LIMITED PARTNERSHIP, AN OKLAHOMA LIMITED PARTNERSHIP	6.4242%
THREE M. OIL COMPANY, A TEXAS CORPORATION	0.9991%
ESTATE OF JOHN DWIRE ATKINS, DECEASED	0.9167%
KASSANDRA DAWN DITTMER	0.0001%
NATHAN ALLEN DITTMER	0.0054%
MAVIS BARBARA WOLFF	0.5208%
BARRY ANTHONY WOLFF	0.5208%
GAVIN ARTHUR WOLFF	0.5208%
BELINDA CLAIRE PUGH	0.5208%
LESLIE FREDERICK DAVIS	0.5208%
CYRIL ERNEST DAVIS	0.5208%
ESTATE OF NANCY CAROLYN HALEY, DECEASED	0.4167%
GENEVA LOUISE MAGARO	0.0139%
BREND KATHERINE ERWIN	0.0139%
LINDA LOUISE BURGESS	0.0324%
ALANSON GREGORY BURGESS	0.0324%
CHARLES A. EGGLESTON	0.0324%
JOANN EGGLESTON RUTHERFORD	0.0324%
AMEREDEV NEW MEXICO, LLC	71.7598%
	100.0000%
TRACT 3: NWSW OF SECTION 29 25S 36E - 40.00 ACRES	
AMEREDEV NEW MEXICO, LLC	100.0000%
	100.0000%
TRACT A. SWISW OF SECTION 20 255 265 AO OO ACRES	
TRACT 4: SWSW OF SECTION 29 25S 36E - 40.00 ACRES AMEREDEV NEW MEXICO, LLC	100 00000/
AIVILILIDLY IVLVY IVIEAICU, LLC	100.0000%
	100.0000%

TRACT 5: W2NW OF SECTION 32 25S 36E - 80.00 ACRES	
AMEREDEV NEW MEXICO, LLC	100.0000%
	100.0000%
TRACT 6: W2SW OF SECTION 32 25S 36E - 80.00 ACRES	
AMEREDEV NEW MEXICO, LLC	100.0000%
	100.0000%
TRACT 7: E2SE OF SECTION 31 25S 36E - 80.00 ACRES	
AMEREDEV NEW MEXICO, LLC	100.0000%
	100.0000%
TRACT 8: E2NE OF SECTION 31 AND SESE OF SECTION 30 25S 36E - 120.00 ACRES	
AMEREDEV NEW MEXICO, LLC	100.0000%
	100.0000%
FRACT 9: NESE OF SECTION 30 25S 36E - 40.00 ACRES	
AMEREDEV NEW MEXICO, LLC	100.0000%
	100.0000%
FRACT 10: E2NE OF SECTION 30 25S 36E - 80.00 ACRES AMEREDEV NEW MEXICO, LLC	100.0000%
WILKEDEV NEW MEXICO, LLC	100.0000%
UNIT RECAPITULATION	
**ESTATE OF JUDKINS T. WALTON, DECEASED	0.0434%
**GREGORY M EARLES	0.0521%
**RUBY PROCTOR	0.0781%
**HARLEN BARNETT HOUSER	0.0781%
**EVERETT HOUSER	0.0781%
**GERTRUDE HOUSER	0.0781%
**WARREN J. BLESSING	0.0781%
*READ & STEVENS, INC., A DELAWARE CORPORATION	0.5371%
**DONALD WOODS	0.0324%
*ROCKET OIL AND GAS COMPANY LIMITED PARTNERSHIP, AN OKLAHOMA LIMITED PARTNERSHIP	0.4015%
**THREE M. OIL COMPANY, A TEXAS CORPORATION	0.0624%
*ESTATE OF JOHN DWIRE ATKINS, DECEASED	0.0573%
*KASSANDRA DAWN DITTMER	0.0000%
*NATHAN ALLEN DITTMER	0.0003%
**MAVIS BARBARA WOLFF	0.0326%
**BARRY ANTHONY WOLFF	0.0326%
**GAVIN ARTHUR WOLFF	0.0326%
**BELINDA CLAIRE PUGH **LESLIE FREDERICK DAVIS	0.0326%
LESLIE I NEDENICK DAVIS	0.0326%

TOTAL	100 0000%
AMEREDEV NEW MEXICO, LLC	98.1997%
**BREND KATHERINE ERWIN	0.0009%
**GENEVA LOUISE MAGARO	0.0009%
**ESTATE OF NANCY CAROLYN HALEY, DECEASED	0.0260%
**CYRIL ERNEST DAVIS	0.0326%

^{*}INTEREST SEEKING TO FORCE POOL

^{**}INTEREST DENOTES UNMARKETABLE TITLE

Ameredev II, LLC 5707 Southwest Parkway Building 1, Suite 275 Austin, Texas 78735



July 15, 2019

VIA Certified Mail

KASSANDRA DAWN DITTMER 464 S 150 E Ivins, UT,84738

RE:

Red Bud Fed Com 25-36-22 #121H Well Proposal Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FNL & 250' FWL Section 5; BHL: 50' FNL & 200' FWL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud Fed Com 25-36-22 #121H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 12,184' and a total measured depth of 23,049' ("Operation"). The estimated costs associated with the Operation are \$12,841,337.61 as outlined in the enclosed authority for expenditure ("AFE #2019-018"). Ameredev's records indicate KASSANDRA DAWN DITTMER ("DITTMER") owns a 0.00000010 working interest in the Well, and DITTMER's estimated costs associated with the Operation are approximately \$1.28.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: W2W2, Section 29 W2W2, Section 30: E2E2, Section 31: E2E2 with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should DITTMER choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. DITTMER executes a 3 year lease in favor of Ameredev covering its interests for \$500 dollars an acre and a 25% royalty.

Ameredev looks forward to working with DITTMER on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza 737-300-4721

Election Ballot for the Red Bud Fed Com 25-36-22 #121H Well Proposal (AFE# 2019-018)

	DITTMER elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2019-018
	DITTMER elects to lease its interest as set forth in alternative 1 above.
KASSAN	NDRA DAWN DITTMER
By:	
Its:	

CONFIDENTIAL

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Ameredev II, LLC

Lea County, New Mexico

SHL: Sec. 5 26S-36E 230' FNL & 250' FWL BHL: Sec. 29 25S-36E 50' FNL & 200' FWL

Red Bud Fed Com 25-36-32 121H AFE # 2019-018 Capital Expenditure

July 12, 2019



Company Entity Ameredev Operating, LLC

Date Prepared	
July 12, 2019	

AFE Type	Project	Well No.	Field Name	Cost Center	AFE No.			
Capital	Capital Red Bud Fed Com 25-36-32		Delaware	40830	2019-018			

Location	County	State	We	ll Type
SHL: Sec. 5 26S-36E 230' FNL & 250' FWL	Loa	NM	Oil	Expl
BHL: Sec. 29 25S-36E 50' FNL & 200' FWL	Lea	INIVI	Gas	Prod

Estimate Type	Start Date	Completion Date	Formation	MD
Original				23,049'
Revised	December 10, 2019	February 8, 2020	Wolfcamp	TVD
Supplemental				12,184'

Project Description

Drill and Complete 2 Mile Wolfcamp Lateral and Tie In to Central Tank Battery.

Total Cost \$12,841,337.61

Comments on Associated Costs

Water disposal not included.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

	Ι	elect	to	take	my	gas	in	kind.
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Joint Interest Approval



Intangibles	Code		Dry Hole Cost		After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$	20,000.00	s	(Tax)	\$ 20,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$	100,000.00	Ş	(9)	\$ 100,000
ROAD / LOCATION PREP / RESTORATION	0.008	\$	100,000.00	Ş	100	\$ 100,000
DRILLING RIG	0.010	5	950,003.04	Ş	90,200.00	\$ 1,040,203
COIL TUBING	0.012	\$	(4)	\$	130,000.00	\$ 130,000
FUEL	0.016	\$	217,500.00	\$	2,500.00	\$ 220,000
TRAILER, CAMP, AND CATERING	0.018	\$	36,670.00	\$	19,305.00	\$ 55,975
WATER & SEPTIC	0.020	5	68,850.00	S	*	\$ 68,850
SURFACE RENTALS	0.024	5	86,630.00	\$	73,020.00	\$ 159,650
DRILL BITS	0.028	\$	87,000.00	\$	3,500.00	\$ 90,500
DOWNHOLE RENTALS	0.030	\$	17,775.00	\$	81,700.00	\$ 99,475
DIRECTIONAL DRILLING	0.032	\$	630,865.00	\$	(4)	\$ 630,865
COMPOSITE PLUGS TUBING & BHA INSPECT & REPAIR	0.034	\$	10,000.50	\$	63,000.00	\$ 63,000
RENTAL TUBING	0.042	5	10,803.50	\$	22 500 00	\$ 10,803
WELL CONTROL EQUIP / SERVICES	0.048	5	91,519.60	\$	32,500,00	\$ 32,500
PUMP TRUCK / PRESSURE TESTING	0.054	\$	31,519.00	\$	216,048,00 1,000,00	\$ 307,567
MUD, ADDITIVES, AND CHEMICALS	0.060	\$	303,920.00	\$	312,400,00	\$ 1,000 \$ 616,320
FRAC PUMPING CHARGES	0.061	\$	303,920.00	\$	3,500,000,00	\$ 616,320 \$ 3,500,000
WATER RIGHTS / TRANSFER / STORAGE	0.062	S	43,600.00	5	724,500.00	\$ 768,100
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$	102,072.00	5	724,300,00	\$ 102,072
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$	106,000.00	\$	28,430.00	\$ 134,430
CASING CREWS	0.070	\$	47,500.00	\$	20,430,00	\$ 47,500
CEMENTING	0.072	5	290,000.00	\$		\$ 290,000
CASING / LINER / FLOAT EQUIPMENT	0.072	\$	41,500.00	\$		\$ 290,000
MOBILIZE & DEMOBILIZE	0.086	S	235,000.24	Ŝ.	3,000.00	\$ 238,000
SUPERVISION / CONTRACT	0.094	\$	198,000.00	\$	141,750.00	\$ 339,750
CONTRACT ROUSTABOUT	0.103	\$	150,500,000	S	10,000.00	\$ 10,000
CONTRACT LANDWORK / SURVEY	0.114	S		\$	10,000.00	\$ 10,000
REGULTRY / ENVIRON CONSULTANT	0.122	S	10,050.00	\$	5,000.00	\$ 15,050
SAFETY AND EMERGENCY RESPONSE	0.124	5	3,876.00	Ś	9,340.00	\$ 13,216
GEOLOGY	0.186	5	10,000.00	\$	3,340.00	\$ 10,000
FLOW TESTING / EQUIP	0.194	\$	10,000,00	\$	109,125.00	\$ 109,125
MUD LOGGING	0.198	\$	100,000.00	\$	105,125.00	\$ 100,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$	110,000.00	\$	545,050.00	\$ 655,050
FACILITY ELECTRIC & AUTOMATION	0.258	\$		\$	70,500.00	\$ 70,500
Contingency	5.00%	S	200,956.72	\$	309,093.40	\$ 510,050
Tax	6.25%	\$	251,195.90	S	386,366.75	\$ 637,562
Total Intangible Cost		\$	4,471,287.00	S	6,877,328.15	\$ 11,348,615
Tangibles - Well Equipment	T T		Dry Hole Cost		After Casing Point Cost	Total Cost
PIPELINE MECH MATERIALS / EQUIP	0.134	\$		5		\$
FACILITY MECH MATERIALS / EQUIP				5		\$.
	0.136	\$				
	0.204	\$		\$		\$
CONDUCTOR PIPE	0.204 0.206	\$	8,400.00	\$	12	\$ \$. 8,400
CONDUCTOR PIPE WATER STRING	0.204 0.206 0.208	\$ \$ \$	8,400.00	S S		\$ \$ 8,400 \$
CONDUCTOR PIPE MATER STRING SURFACE CASING	0.204 0.206 0.208 0.210	\$ \$ \$ \$	8,400.00 74,400.00	\$ \$ \$	N. IV	\$ 8,400 \$ \$ 74,400
CONDUCTOR PIPE MATER STRING SURFACE CASING NTERMEDIATE CASING	0.204 0.206 0.208 0.210 0.212	\$ \$ \$ \$	8,400.00	\$ \$ \$	N. IV	\$ 8,400 \$ 74,400 \$ 386,500
CONDUCTOR PIPE WATER STRING SURFACE CASING NTERMEDIATE CASING REMEDIAL CASING	0.204 0.206 0.208 0.210 0.212 0.213	\$ \$ \$ \$ \$	8,400.00 74,400.00	\$ \$ \$ \$	3 3 3	\$ 8,400 \$ 5 \$ 74,400 \$ 386,500
DRIVE PIPE CONDUCTOR PIPE WATER STRING SURFACE CASING NTERMEDIATE CASING REMEDIAL CASING DRILLING LINER	0.204 0.206 0.208 0.210 0.212 0.213 0.214	\$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00	\$ \$ \$ \$ \$	2 2 3 3 4 2	\$ 8,400 \$ 74,400 \$ 386,500 \$
CONDUCTOR PIPE WATER STRING SURFACE CASING NTERMEDIATE CASING SEMEDIAL CASING DRILLING LINER PRODUCTION CASING	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216	\$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00	\$ \$ \$ \$ \$ \$		\$ 8,400 \$ 74,400 \$ 386,500 \$ \$ \$ \$
CONDUCTOR PIPE NATER STRING SURFACE CASING NTERMEDIATE CASING SEMEDIAL CASING DRILLING LINER PRODUCTION CASING UBING	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217	\$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00	\$ \$ \$ \$ \$ \$	69,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ \$ \$ \$ \$ 486,500 \$ 69,000
CONDUCTOR PIPE MATER STRING SURFACE CASING INTERMEDIATE CASING REMEDIAL CASING SIRILING LINER PRODUCTION CASING TUBING WELLHEAD / TREE / CHOKES	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218	\$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00	\$ \$ \$ \$ \$ \$ \$		\$ 8,400 \$ 74,400 \$ 386,500 \$ 5 \$ 486,500 \$ 69,000 \$ 160,173
CONDUCTOR PIPE MATER STRING SURFACE CASING NTERMEDIATE CASING REMEDIAL CASING DRILLING LINER RODUCTION CASING VELHEAD / TREE / CHOKES DRILLING LINER	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00	\$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 486,500 \$ 160,173 \$
CONDUCTOR PIPE WATER STRING UNFACE CASING NITERMEDIATE CASING EMEDIAL CASING DELLING LINER RODUCTION CASING UBING VELLHEAD / TREE / CHOKES DELLING LINER HANGER SOLATION PACKER	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ \$ \$ 486,500 \$ 160,173 \$ \$ \$ 12,000
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING UNITED UNER RODUCTION CASING UNING VELLHEAD / TREE / CHOKES SILLLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ \$ 486,500 \$ 69,000 \$ 160,173 \$ \$ 12,000 \$ \$
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING USING USING VELLHEAD / TREE / CHOKES VEILLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 5
CONDUCTOR PIPE WATER STRING SURFACE CASING INTERMEDIATE CASING REMEDIAL CASING	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.220 0.232 0.233 0.234	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 12,000 \$ 15,000 \$ 12,000
CONDUCTOR PIPE VATER STRING URFACE CASING VIERMEDIAT CHOKES VIERME	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 486,500 \$ 69,000 \$ 150,173 \$ 12,000 \$ 5 10,000
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING USING USING USING VELLHEAD / TREE / CHOKES SEMELLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP SOWNHOLE LIFT EQUIP ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 10,000 \$ 10,000
ONDUCTOR PIPE VATER STRING URFACE CASING VITERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING URING URING VELLHEAD / TREE / CHOKES URING VELLHEAD / TREE / CHOKES URING UVELHEAD / TREE / CHOKES URING UNTER HANGER SOLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles Lease Equipment INE PIPE	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 112,000 \$ 10,000 \$ 10,000
ONDUCTOR PIPE VATER STRING URFACE CASING VITERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING EILLING LINER RODUCTION CASING UBLING VELLHEAD / TREE / CHOKES RILLING LINER HANGER OLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment NE PIPE OWERLINES & SUBSTATION	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 12,000 \$ 17010 Cost
CONDUCTOR PIPE VATER STRING URFACE CASING VITERMEDIAT CASING EMEDIAL CASING VIRILLING LINER RODUCTION CASING UBING VIELLHEAD / TREE / CHOKES VIRILLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE UMPING UNIT, ENGINE UMFACE LIFT EQUIP OWNHOLE LIFT EQUIP OWNHOLE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment INE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 10,000.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 10,000 \$ 5
ONDUCTOR PIPE VATER STRING URFACE CASING VTERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING RILLING LINER RODUCTION CASING UBING VELLHEAD / TREE / CHOKES RILLING LINER HANGER OLLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWHOLE LIFT EQUIP OWHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lesse Equipment NE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS)	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.238 0.238 0.244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 10,000.00 After Casing Point Cost	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 150 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000
ONDUCTOR PIPE VATER STRING URFACE CASING VTERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING BRILLING LINER RODUCTION CASING UBING VELLHEAD / TREE / CHOKES BRILLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment INE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (HEATER TREATERS)	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.232 0.233 0.234 0.236	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost	\$ 8,400 \$ 9,400 \$ 9,400 \$ 9,400 \$ 9,400 \$ 9,400 \$ 9,400 \$ 9,400 \$ 160,173 \$ 9,500 \$ 160,173 \$ 9,500 \$ 10,000 \$ 10,000 \$ 9,500 \$ 10,000 \$ 9,500 \$ 10,000 \$ 9,500 \$ 10,000 \$ 9,500 \$ 10,000 \$ 9,500 \$ 10,00
CONDUCTOR PIPE VATER STRING URFACE CASING VITERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING URILLING LINER RODUCTION CASING UBING VELLHEAD / TREE / CHOKES WILLING LINER HANGER COLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment NE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (HEATER TREATERS) ATTERY (GAS TREATING EQUIP)	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.233 0.234 0.236 0.238 0.242 0.244 0.244 0.244 0.248	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - - 42,500.00 24,800.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 110,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000 \$ 15 10,000
CONDUCTOR PIPE VATER STRING URFACE CASING VITERMEDIAL CASING EMEDIAL CASING WILLING LINER RODUCTION CASING UBING VELLHEAD / TREE / CHOKES WILLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWNHOLE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment INE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (SEPARATOR) ATTERY (SEPARATOR) ATTERY (GAS TREATING EQUIP) ATTERY (GAS TREATING EQUIP) ATTERY (GAS TREATING EQUIP)	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.244 0.246 0.244 0.246 0.248 0.250 0.252	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost	\$ 8,400 \$ 9,400 \$ 1486,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 150,173 \$ 10,000 \$ 12,000 \$ 10,000 \$ 10,000 \$ 10,000 \$ 10,000
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING USING USING VELLHEAD / TREE / CHOKES VEMEDIAL CASING USING VELLHEAD / TREE / CHOKES VELLHEAD / TREE / CHO	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.238 0.244 0.246 0.248 0.248 0.252 0.252 0.266	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - - 42,500.00 24,800.00	\$ 8,400 \$ 74,400 \$ 386,500 \$ 486,500 \$ 160,173 \$ 12,000 \$ 10,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 10,000 \$ 10,000
ONDUCTOR PIPE VATER STRING UNFACE CASING VTERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING UNING VELLHEAD / TREE / CHOKES WILLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE UNFACE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment INE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (SEPARATOR) ATTERY (MISC EQUIP) ATTERY (MISC EQUIP) ACTURY (MISC EQUIP) OW LINE (PIPE WH TO FACILITY) IPELINE TO SALES	0.204 0.206 0.208 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.232 0.233 0.234 0.236 0.236 0.242 0.242 0.242 0.246 0.246 0.246 0.246 0.250 0.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8,400.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - 42,500.00 24,800.00	\$ 8,400 \$ 9,400 \$ 9,4400 \$ 9,4400 \$ 9,4400 \$ 9,4400 \$ 9,4400 \$ 160,173 \$ 9,4400 \$ 160,173 \$ 9,4400 \$ 10,000 \$ 10,000 \$ 9,4400 \$ 10,000 \$ 9,4400 \$ 10,000 \$ 1
CONDUCTOR PIPE VATER STRING URFACE CASING VITERMEDIATE CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING EMEDIAL CASING URING URING VELLHEAD / TREE / CHOKES WILLING LINER RODUCTION CASING URING URING URING VELLHEAD / TREE / CHOKES WILLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE URFACE LIFT EQUIP OWNHOLE LIFT EQUIPMENT ANK BATT / PROCESS EQUIP / MAINT angibles-Lease Equipment NE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (HEATER TREATERS) ATTERY (GAS TREATING EQUIP) ATTERY (GIS TREATING EQUIP) LOW LINE (PIPE WH TO FACILITY) PIPELINE TO SALES INTERS AND METERING EQUIPMENT	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.220 0.222 0.232 0.233 0.234 0.236 0.242 0.244 0.246 0.246 0.246 0.250 0.252 0.252 0.252 0.252	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - - - - - - - - - - - - - - - - - -	\$ 8,400 \$ 9,400 \$ 14,400 \$ 386,500 \$ 9,500 \$ 160,173 \$ 12,000 \$ 15,000 \$ 12,000
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING USING USING VELLHEAD / TREE / CHOKES SEMELLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE UNFACE LIFT EQUIP SOWNHOLE LIFT EQUIP SOWNHOLE LIFT EQUIP ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment INE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (SEPARATOR) ATTERY (GAS TREATING EQUIP) LOW LINE (PIPE WH TO FACILITY) IPELINE TO SALES SETERS NO METERING EQUIPMENT ALVES, FITTINGS, PROD INSTRUM	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.236 0.244 0.246 0.244 0.246 0.248 0.250 0.252 0.266 0.270 0.270	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - 42,500.00 24,800.00	\$ 8,400 \$ 9,400 \$ 14,400 \$ 386,500 \$ 9,500 \$ 160,173 \$ 12,000 \$ 15,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 10
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING SEMEDIAL CASING USING USING VELLHEAD / TREE / CHOKES SEMELLING LINER HANGER SOLATION PACKER UMPING UNIT, ENGINE UNFACE LIFT EQUIP SOWNHOLE LIFT EQUIP SOWNHOLE LIFT EQUIP ANK BATT / PROCESS EQUIP / MAINT angibles - Lease Equipment INE PIPE OWERLINES & SUBSTATION ANKS, TANKS STEPS, STAIRS ATTERY (HEATER TREATERS) ATTERY (SEPARATOR) ATTERY (GAS TREATING EQUIP) LOW LINE (PIPE WH TO FACILITY) IPELINE TO SALES SETERS NO METERING EQUIPMENT ALVES, FITTINGS, PROD INSTRUM	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.238 0.244 0.246 0.248 0.252 0.266 0.270 0.272 0.274 0.282 0.310	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - - - - - - - - - - - - - - - - - -	\$ 8,400 \$ 9,400 \$ 14,400 \$ 386,500 \$ 9,500 \$ 160,173 \$ 12,000 \$ 15,000 \$ 12,000
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING VEMEDIAL CASING USING VELLHEAD / TREE / CHOKES VELLHEAD / TREE / CHOKES VELLHEAD / TREE / CHOKES VEMEDIAL CASING USING VEMEDIAL CASING USING VEMEDIAL CASING VEME	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.236 0.244 0.246 0.244 0.246 0.248 0.250 0.252 0.266 0.270 0.270	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 - 10,000.00 - After Casing Point Cost - - - - - - - - - - - - - - - - - - -	\$ 8,400 \$ 9,400 \$ 14,400 \$ 386,500 \$ 9,500 \$ 160,173 \$ 12,000 \$ 15,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 10
CONDUCTOR PIPE VATER STRING UNFACE CASING NTERMEDIATE CASING VERMEDIAL CASING VERDIAL CASING VERDIAL CASING VERDIAL CASING VERDIAL CASING VERDIAL CASING USING VERDIAL CASING VERDIAL CASI	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.236 0.242 0.244 0.246 0.248 0.250 0.252 0.252 0.253	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00 74,400.00 386,500.00 486,500.00 65,173.00 Dry Hole Cost	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 10,000.00 	\$ 8,400 \$ 9,500 \$ 14,400 \$ 386,500 \$ 9,500 \$ 160,173 \$ 12,000 \$ 10,000 \$ 10,000 \$ 12,000 \$ 10
CONDUCTOR PIPE NATER STRING SURFACE CASING NTERMEDIATE CASING SEMEDIAL CASING DRILLING LINER PRODUCTION CASING UBING	0.204 0.206 0.208 0.210 0.212 0.213 0.214 0.216 0.217 0.218 0.222 0.232 0.233 0.234 0.236 0.236 0.242 0.244 0.246 0.248 0.250 0.252 0.252 0.253	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8,400.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69,000.00 95,000.00 12,000.00 10,000.00 	\$ 8,400 \$ 9,400 \$ 386,500 \$ 386,500 \$ 9,500 \$ 160,173 \$ 12,000 \$ 160,173 \$ 12,000 \$ 12,000 \$ 12,000 \$ 10,000 \$

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 20719

AFFIDAVIT OF PARKER FOY IN SUPPORT OF CASE NO. 20719

Parker Foy, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Parker Foy. I work for Ameredev Operating, LLC as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Ameredev in this case, and I have conducted a geologic study of the lands in the subject areas.
 - 4. In this case, Ameredev is targeting the Wolfcamp formation.
- 5. Ameredev Exhibit B-1 is a locator map. It shows Ameredev's acreage in yellow and the path of the proposed wellbore for the proposed Redbud Fed Com 25-36-32 121H Well with the surface hole and bottom hole locations.
- 6. Ameredev Exhibit B-2 is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp gently dipping to the Southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

1

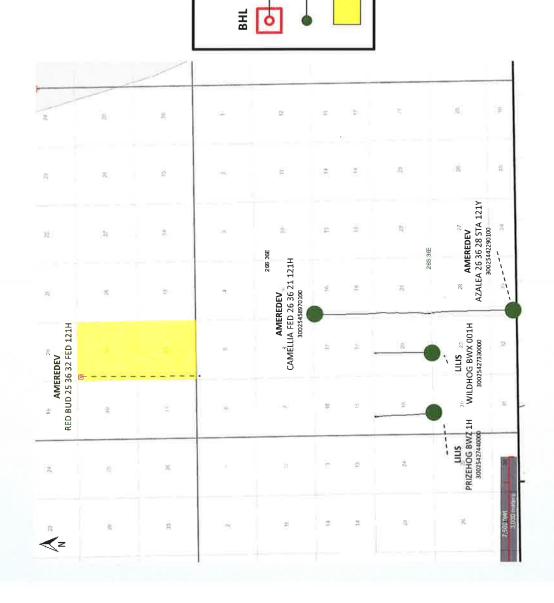
- 7. **Ameredev Exhibit B-3** is a map showing the location of the wells used to create the stratigraphic cross-section in the next exhibit. These three wells from A to A' are representative of the geology in the area.
- 8. Ameredev Exhibit B-4 is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp, is consistent in thickness, across the entire proposed spacing unit.
- 9. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.
- 10. In my opinion, each tract comprising the proposed spacing units will be productive and contribute more-or-less equally to production from the wellbore.
- 11. In my opinion, the granting of Ameredev's application in this case will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **Ameredev Exhibits B-1 through B-4** were either prepared by me or compiled under my direction and supervision.

PARKER FOY

STATE OF TEXAS)	
COUNTY OF Travis	
SUBSCRIBED and SWORN to before a	me this 30+4 day of August 2019 by
Parker Foy.	OL Calar DTARY PUBLIC
My Commission Expires:	GORDON G. GALLET Notary Public, State of Texas Comm. Expires 12-05-2020
10/0/0000	Notary ID 130921617

12007774_1

Wolfcamp B Pool — Red Bud 25-36-32 121H



Ameredev WFMP B Horizontal Locations Map Legend **Producing WFMP B Wells** SHL

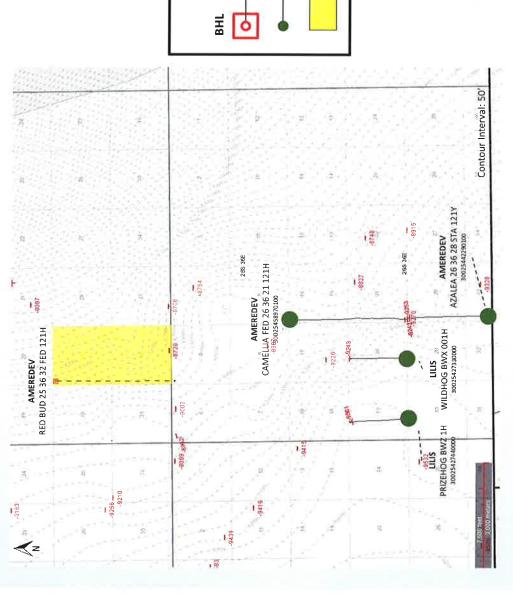
Ameredev Acreage



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 81

Submitted by: Ameredev Hearing Date: September 5, 2019 Case No 20719

Wolfcamp B Pool — WFMP B Structure Map (Subsea Depth)





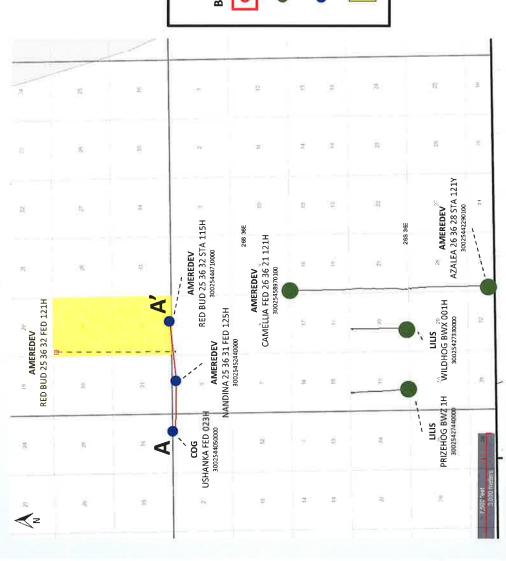


BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Submitted by: Ameredev

Hearing Date: September 5, 2019 Case No 20719

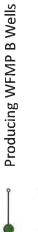
Wolfcamp B Pool - Cross Section Map



Map Legend

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Ameredev WFMP B Horizontal Locations



Cross Section Wells & Transect



Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. B3

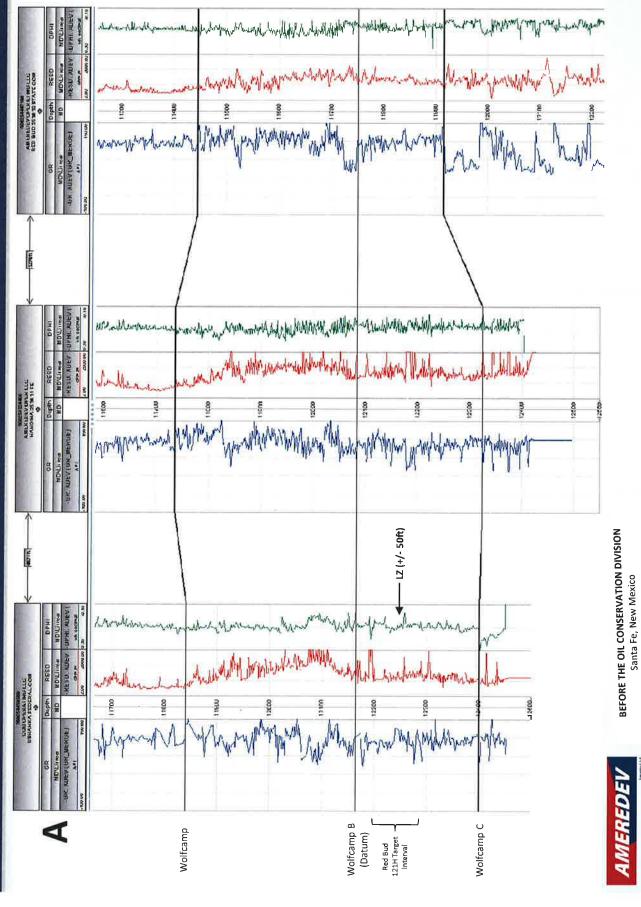
Hearing Date: September 5, 2019 Submitted by: Ameredev

Case No 20719





Wolfcamp B Pool - Stratigraphic Cross Section



Hearing Date: September 5, 2019 Case No 20719 Submitted by: Ameredev Exhibit No. B4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 20661

AFFIDAVIT

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Julia Broggi, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

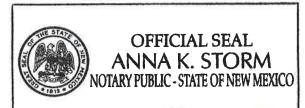
Julia Broggi

SUBSCRIBED AND SWORN to before me this 4th day of September 2019 by Julia Broggi.

Notary Public

My Commission

Expires: Vaning 28, 2023



My Commission Expires: Tanuary 28,202



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

August 16, 2019

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Ameredev Operating, LLC for compulsory pooling, Lea

County, New Mexico.

Redbud Fed Com 25-36-32 121H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or bforteza@ameredev.com.

Sincerely

Adam G. Rankin

ATTORNEY FOR AMEREDEV OPERATING, LLC

13255206_v1

Postal Delivery Report Ameredev - Red Bud 121H 8-30 Case No. 20719

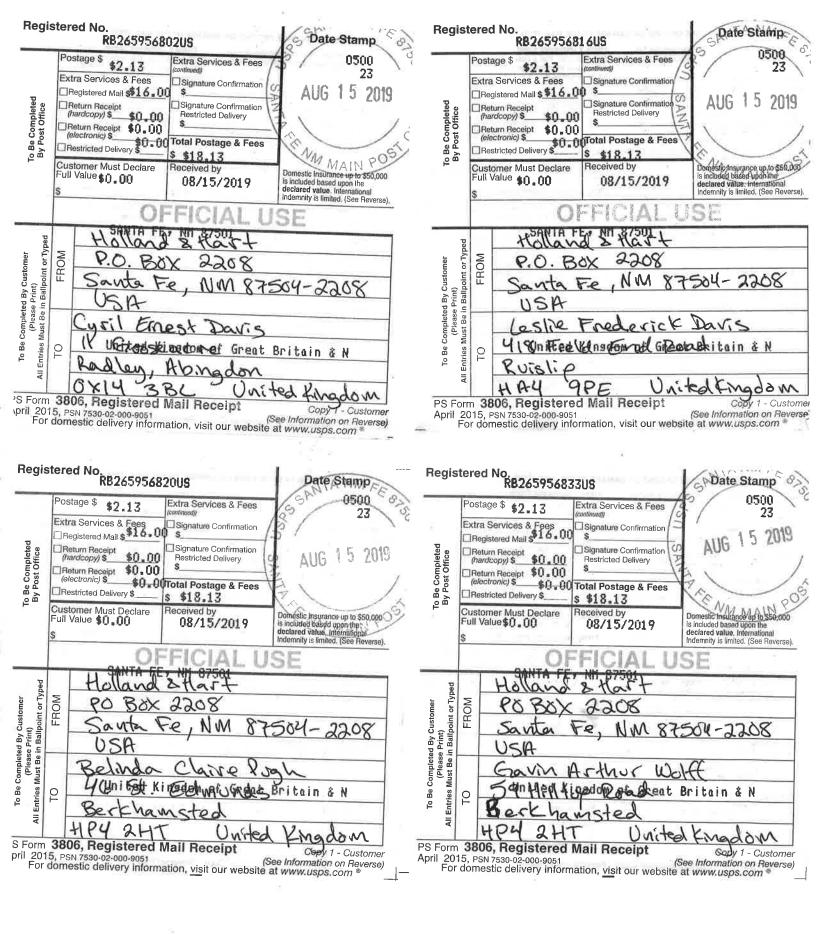
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117ackingino 10Name 94148108987650 Estate Of Judi 41516579 T. Walton, Deceased	Loname Estate Of Judkins T. Walton, Deceased	LeliveryAddress kins PO Box 10692	City Midland	State Zip TX 7970 7692	Zıp 79702- 7692	USPS_Status Your item was delivered at 12:54 pm on August 19, 2019 in MIDLAND, TX 79701.
94148108987650 Rocket Oil And 41516678 Gas Company Limited Partnership	Rocket Oil And Gas Company Limited Partnership	PO Box 22854	Denver	00	80222- 0854	Your item was delivered at 10:25 am on August 19, 2019 in DENVER, CO 80222.
94148108987650 Three M. Oil 41516685 Company, A Texas Corporation	Three M. Oil Company, A Texas Corporation	8350 N Central Expy Ste G100	Dallas	XI	75206- 1607	75206- Your item was delivered to an 1607 individual at the address at 2:07 pm on August 19, 2019 in DALLAS, TX 75206.
94148108987650 Estate Of John 41516692 Dwire Atkins, Deceased	Estate Of John Dwire Atkins, Deceased	160 Market St	Paterson	Z	07505- 1702	The delivery status of your item has not been updated as of August 19, 2019, 11:31 pm. We apologize that it may arrive later than expected.
94148108987650	94148108987650 Kassandra Dawn 464 S 150 E 41516715 Dittmer		Ivins	TU	84738-	Your item arrived at the SANTA CLARA, UT 84765 post office at 10:43 am on August 24, 2019 and is ready for pickup.
94148108987650 Nathan Allen 41516722 Dittmer	Nathan Allen Dittmer	4601 N Highway Enoch 91	Enoch	UT	84721- 7507	84721- Your item was delivered to an 7507 individual at the address at 12:34 pm on August 19, 2019 in CEDAR CITY, UT 84721.
94148108987650 Estate Of Nancy 41516739 Carolyn Haley, Deceased	Estate Of Nancy Carolyn Haley, Deceased	PO Box 86	Dillon	00	80435- 0086	80435- Your package will arrive later than 0086 expected, but is still on its way. It is currently in transit to the next facility.
94148108987650 Geneva Louise 41516746 Magaro	Geneva Louise Magaro	3535 Westphalia Mattituck NY Rd	Mattituck	N	11952- 2527	11952- Your item was delivered to an2527 individual at the address at 2:02 pm on August 19, 2019 in MATTITUCK, NY 11952.

Postal Delivery Report Ameredev - Red Bud 121H 8-30 Case No. 20719

59 County Road 161 12609 Redstone Ct 718 Monette Dr 3567 Algonquin Dr 1388 Pawnee Dr 11388 Lan	94148108987650 Brend Katherine 59 County Road Houlka 41516753 Erwin 161 Acounty Road 94148108987650 Gregory M 12609 Redstone Oklahoo 41516586 Earles Ct a City 94148108987650 Ruby Proctor 718 Monette Dr Corpus 94148108987650 Harlen Barnett 819 Nash Bnd. Watong 94148108987650 Everett Houser 3567 Algonquin Las 94148108987650 Gertrude Houser 1388 Pawnee Dr Las 94148108987650 Warren J. 103 Baneberry Wethers 94148108987650 Warren J. In Bassing Ln	Case No. 20719	MS 38850-	HOULKA, MS 38850 and is being		2227 2:03 pm on August 19, 2019 in	OKLAHOMA CITY, OK 73142 and a	notice was left because an authorized	TX 78412-	3027 10:03 am on August 19, 2019 in	CORPUS CHRISTI, TX 78412 and a	notice was left because an authorized	recipient was not available.	ga OK 73772 We attempted to deliver your item at	3:40 pm on August 19, 2019 in	WATONGA, OK 73772 and a notice	was left because an authorized recipient	was not available.	NV 89169- Your item was delivered at 12:09 pm on	3110 August 28, 2019 in SANTA FE, NM 87501.	NV 89169- Your item departed our LAS VEGAS	3186 NV DISTRIBUTION CENTER	destination facility on August 29, 2019	at 8:57 pm. The item is currently in	transit to the destination.	sfi CT 06109- We attempted to deliver your item at	3536 11:30 am on August 19, 2019 in	WETHERSFIELD, CT 06109 and a	notice was left because an authorized	
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	Erwin Erwin Gregory M Earles Houser Houser O Everett Hous Warren J. Blessing		ine 59 County	101	12609 Red	Ct														Dr						103 Banebo	Ln			

Postal Delivery Report Ameredev - Red Bud 121H 8-30 Case No. 20719

Roswell NM 88202- Your item was delivered at 10:07 am on 1518 August 20, 2019 in ROSWELL, NM 88201.	CA 90810- Your item was delivered at 12:09 pm on 2321 August 28, 2019 in SANTA FE, NM 87501.
88202- 1518	90810- 2321
NM	CA
Roswell	Long
PO Box 1518	3385 Baltic Ave Long Beach
94148108987650 Read & Stevens, PO Box 1518 41516654 Inc., A Delaware Corporation	94148108987650 Donald Woods 3



Regis	tered No.	Date Stamp	Registe	red No. RB2659568	55US	Date Stamp 0500
To Be Completed By Post Office	Return Receipt (electronic) \$ \$0.00 Total Postage & Fees Restricted Deliver 8.00 \$ Customer Must Dediate UU Received by Full Value \$ 17.15	ostic Insurance up to \$50,000 sudded based upon the ared value. International minity is limited, (See Reverse).	To Be Compl By Post Off	ostage \$ \$1.15 xtra Services & Fees Registered Mail \$ \$16.0 Return Receipt (hardcopy) \$ \$0.00 Return Receipt (electronic) \$ \$0.00 Restricted Delivery \$ \$0.00 customer Must Declare full Value \$ \$0.00	Restricted Delivery \$ Total Postage & Fees \$ \$17.15 Received by 08/15/2019	AUG 15 2019 MAIN PO Domestic Insurance up to \$50,000 is included based upon the declared value. International Indemnity is limited. (See Reverse
d By Customer Print) Ballpoint or Typed	Holland 2 Hart ROAMBATE AND 8801 South Fe, NM 8750 USA	4-2208	By Cr rint)	Holland P.O. B Santa	\$ that \$ 2208 Fe, NM 87	1504-2208
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	HPY IEZ United K	renue	To Be Completed (Please F All Entries Must Be in	Berkin HPU 27	Barbara U Kirethou of Risad amsted DVA Unit	k Britain & N ed Kongdom
April 20	3806, Registered Mail Receipt	Seby 1 - Customer Information on Reverse)		3806, Registere 15, PSN 7530-02-000-905 domestic delivery info	d Mail Receipt ormation, <u>vis</u> it our webs	Copy - Custon (See Information on Rever ite at www.usps.com ®

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 17, 2019 and ending with the issue dated August 17, 2019.

Publisher

Sworn and subscribed to before me this 17th day of August 2019.

ssee Black Business Manager

My commission expires

January 29, 2023

OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico. My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE AUGUST 17, 2019

STATE OF NEW MEXICO NERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on September 5, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by August 26, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled partles, including: Estate of Judkins T. Walton, Deceased, his heirs and devisees; Gregory M. Earles, his heirs and devisees; Huby Proctor, her heirs and devisees; Harlen Barnett Houser, his heirs and devisees; Everett Houser, his heirs and devisees; Gertrude Houser, her heirs and devisees; Warren J. Blessing, his heirs and devisees; Read & Stevens, inc., A Delaware Corporation; Donald Woods, his heirs and devisees; Rocket Oil And Gas Company Limited Partnership, An Oklahoma Limited Partnership; Three M. Oil Company, A Texas Corporation; Estate of John Dwire Atkins, Deceased, his heirs and devisees; Kassandra Dawn Dittmer, her heirs and devisees; Nathan Allen Dittmer, his heirs and devisees; Mavis Barbara Wolff, her heirs and devisees; Barry Anthony Wolff, his heirs and devisees; Belinda Ciaire Pugh, her heirs and devisees; Cyril Ernest Davis, his heirs and devisees; Estate of Nancy Carolyn Haley, Deceased, her heirs and devisees; Geneva Louise Magar, her heirs and devisees; Geneva Louise Magar, her heirs and devisees; Brend Katherine Erwin, her heirs and devisees; Brend Katherine Erwin, her heirs and devisees; Brend Katherine Erwin, her heirs and devisees.

CASE 20719: Application of Ameredev Operating, LLC fer compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 W/2 of Section 29, E/2 E/2 of Sections 30 and 31, and the W/2 W/2 of Section 32. Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed Redbud Fed Com 25-36-32 121H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 5. Township 26 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The completed interval of the Redbud Fed Com 25-36-32 121H Well will remain within 330 feet of the section line separating. (1) the W/2 W/2 of Section 29 from the E/2 E/2 of Section 30, and (2) the W/2 W/2 of Section 32 from the E/2 E/2 of Section 30, and (2) the W/2 W/2 of Section 32 from the E/2 E/2 of Section 32, to allow inclusion of this offsetting acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Sald area is located approximately 6 miles west of Jal, New Mexico.

67100754

00232247

HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Ameredev Hearing Date: September 5, 2019 Case No 20719