

**BEFORE THE OIL CONSERVATION COMMISSION  
EXAMINER HEARING SEPTEMBER 05, 2019**

**CASE NOS. 20727 AND 20728**

*PAPAS FRITAS 27-22 FED COM 622H WELL  
PAPAS FRITAS 27-22 FED COM 623H WELL  
PAPAS FRITAS 27-22 FED COM 713H WELL  
PAPAS FRITAS 27-22 FED COM 621H WELL  
PAPAS FRITAS 27-22 FED COM 711H WELL  
PAPAS FRITAS 27-22 FED COM 712H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 20727 & 20728**

**AFFIDAVIT OF VERL BROWN  
IN SUPPORT OF CASE NOS. 20727 AND 20728**

Verl Brown, of lawful age and being first duly sworn, declares as follows:

1. My name is Verl Brown. I work for Devon Energy Production Company, L.P. (“Devon”) as a Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I graduated from the University of Tulsa with a Bachelor’s Degree in Energy Management in 2011, and I graduated from Oklahoma City University School of Law with a Juris Doctor in 2017. Since June 2011 I have worked as a landman in New Mexico and Oklahoma. My curriculum vitae is attached hereto as **Devon Exhibit No. A-1**. I seek to have my credentials as an expert petroleum landman accepted and made a matter of public record.

3. I am familiar with the applications filed by Devon in Case Nos. 20727 and 20728, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties has indicated opposition to these pooling applications, and therefore I do not expect any opposition at the hearing.

**CASE NO. 20727**

5. In this case, Devon is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico.

6. Devon seeks to dedicate the above horizontal spacing unit to the following proposed wells:

- The **Papas Fritas 27-22 Fed Com 622H well** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22.
- The **Papas Fritas 27-22 Fed Com 623H well** and the **Papas Fritas 27-22 Fed Com 713H well**, both of which will be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 22.

7. Devon has prepared draft Form C-102s to file with the Division for these proposed wells that are attached hereto as **Devon Exhibit A-2**, **Devon Exhibit A-3**, and **Devon Exhibit A-4**. The first and last take points for each well are shown on the C-102s. These wells are located in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), and Devon has applied for administrative approval of the non-standard locations of these wells.

8. There are no depth severances in the Wolfcamp formation underlying this acreage.

9. **Devon Exhibit A-5** identifies the tracts of land comprising the proposed horizontal spacing unit that includes federal land. This exhibit shows the interest owners that Devon seeks to pool and provides a unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit.

10. Devon is seeking to pool both working interest owners and overriding royalty interest owners identified on Exhibit A-5.

11. A copy of the well proposal letter for the wells, along with the corresponding AFEs, is attached as **Devon Exhibit A-6**. The costs reflected in the AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area.

**CASE NO. 20728**

12. In this case, Devon is seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico.

13. Devon seeks to dedicate the above horizontal spacing unit to the following proposed wells:

- The **Papas Fritas 27-22 Fed Com 621H well** and the **Papas Fritas 27-22 Fed Com 711H well**, both of which will be horizontally drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 34 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 22.
- The **Papas Fritas 27-22 Fed Com 712H well** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22.

14. Devon has prepared draft Form C-102s to file with the Division for these proposed wells that are attached hereto as **Devon Exhibit A-7**, **Devon Exhibit A-8**, and **Devon Exhibit A-9**. The first and last take points for each well are shown on the C-102s. These wells are located in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), and Devon has applied for administrative approval of the non-standard locations of these wells.

15. There are no depth severances in the Wolfcamp formation underlying this acreage.

16. **Devon Exhibit A-10** identifies the tracts of land comprising the proposed horizontal spacing unit that includes federal land. This exhibit shows the interest owners that Devon seeks to pool and provides a unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit.

17. Devon is seeking to pool both working interest owners and overriding royalty interest owners identified on Exhibit A-10.

18. A copy of the well proposal letter for the wells, along with the corresponding AFEs, is attached as **Devon Exhibit A-11**. The costs reflected in the AFEs are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the area.

19. Devon has been able to locate contact information for all of the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners in **Case Nos. 20727 and 20728**.

20. In **Case Nos. 20727 and 20728**, Devon seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Devon and other operators are charging in this area for these types of wells. Devon respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

21. For both **Case Nos. 20727 and 20728**, I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

22. **Devon Exhibit A-1** through **A-11** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

*Verl Brown*

VERL BROWN

STATE OF OKLAHOMA     )  
  )  
COUNTY OF OKLAHOMA    )

SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of August 2019 by Verl Brown.

*Rachel Gerlach*

NOTARY PUBLIC

My Commission Expires:

6/22/23



# VERL BROWN, JD , CPL

(405) 519-9359  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Verl.Brown@dvn.com

**EDUCATION:** University of Oklahoma, Oklahoma City, OK  
Masters of Business Administration  
Estimated Date of Graduation: May 2021

Oklahoma City University School of Law, Oklahoma City, OK  
Juris Doctor  
Member of the Oklahoma Bar Association  
Date of Graduation: May 2017

The University of Tulsa, Tulsa, OK  
Bachelor of Science in Business Administration, Major in Energy Management  
Graduated with Honors: Cum Laude  
Date of Graduation: May 2011

## **EXPERIENCE:**

Devon Energy, Oklahoma City, Oklahoma, May 2011– Current

*Senior Landman – Delaware Basin*

*January 2019-Current*

*Senior Landman – Anadarko Basin*

*June 2011-January 2019*

- Land Due Diligence Lead for the Anadarko Basin – Linn Divestiture (\$2.3B), White Star Petroleum Divestiture (\$200MM), and Undisclosed Buyer – TX Panhandle Divestiture (\$310MM)
- Co-Land Due Diligence Lead, Anadarko Basin – Felix Acquisition (\$2.5B)
- Team Facilitator of the SE STACK Appraisal Team where I was in charge of a team of engineers, geologists and landmen focused on creating a long-term development strategy for Devon's position in the SE STACK
- Wrote Devon's corporate wide Divestiture Due Diligence Protocol that was disseminated to all land professionals and is used for all large divestiture due diligence projects
- Acquired oil and gas leases, farmouts, trade agreements, wellbore assignments, term assignments, etc.
- Acted as a formal mentor for a less experienced professionals
- Admitted as an expert witness at the Oklahoma Corporation Commission
- Negotiated, drafted, and closed assignments and letter agreements for oil and gas leasehold interest

Devon Energy, Oklahoma City, Oklahoma, May 2010 – August 2010

*Land Intern*

- Exposure to Proposing Wells, Leasing, and State Regulations
- Researched Lease Jeopardizes
- Ran Title and Completed Due Diligence for a PSA

## **HONORS/ACTIVITIES**

*Professional*

- Member of the AAPL (American Association of Petroleum Landmen)
- Member of the OCAPL (Oklahoma City Association of Petroleum Landmen)
- Certified Professional Landman (CPL)
- Passed the Oklahoma Bar Exam July 2017
- Contributor to the AAPL Landman Magazine – Wrote the Oklahoma Field Report April 2018-February 2019

*Oklahoma City University School of Law*

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A1

Submitted by: Devon Energy Production

Hearing Date: September 05, 2019

Case Nos 20727 & 20728



- Cali Awards: Income Taxation, Oil and Gas Tax Law, Oil and Gas Contracts, and Oil and Gas Regulation
- Oklahoma Mineral Lawyers Society Award
- Oklahoma Bar Association's Energy and Natural Resources Scholarship Recipient
- Dean's List

*University of Tulsa*

- Graduated from the University of Tulsa with Honors: Cum Laude
- The University of Tulsa Dean's Honor Roll (GPA above 3.5)
- The University of Tulsa President's Honor Roll (GPA 4.0)
- OERB Petroleum Scholar
- Member of Football Team at University of Tulsa

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011

Submit one copy to  
appropriate District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name PAPAS FRITAS 27-22 FED COM			<sup>6</sup> Well Number 622H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3043.7'

**<sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23-S	29-E		152	SOUTH	1762	EAST	EDDY

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	23-S	29-E		20	NORTH	2178	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS  
27-22 FED COM 622H**  
ELEV: 3043.7'  
LAT: 32.269009°  
LON: 103.969715°  
N: 461789.00  
E: 653724.94

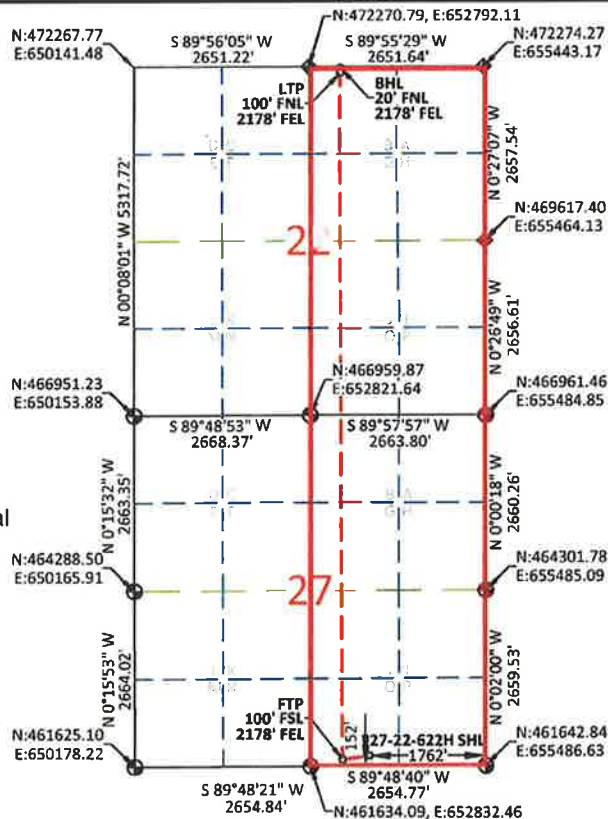
**FIRST TAKE POINT**  
LAT: 32.268866°  
LON: 103.971061°  
N: 461735.64  
E: 653309.06

**LAST TAKE POINT**  
LAT: 32.297553°  
LON: 103.971085°  
N: 472171.43  
E: 653266.39

**BOTTOM HOLE LOCATION**  
LAT: 32.297773°  
LON: 103.971086°  
N: 472251.41  
E: 653265.76

Standard Horizontal  
Spacing Unit

- 3" USGLO BRASS CAP  
ON 2.5" IRON PIPE
- 2" USGLO BRASS CAP  
ON 2" IRON PIPE



**NOTES:**

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW Checked by: ARD Date: 04/29/2019

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A2

Submitted by: Devon Energy Production

Hearing Date: September 05, 2019

Case Nos 20727 & 20728

Intent ☐ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 622H

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	27	23-S	29-E		100	SOUTH	2178	EAST	EDDY
Latitude 32.268866°					Longitude -103.971061°				NAD 83

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	22	23-S	29-E		100	NORTH	2178	EAST	EDDY
Latitude 32.297553°					Longitude -103.971085°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ Y

Is this well an infill well? ☐ N

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
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**District IV**  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-102**  
Revised August 1, 2011

Submit one copy to  
appropriate District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name PAPAS FRITAS 27-22 FED COM	<sup>6</sup> Well Number 623H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3069.9'

**<sup>10</sup> Surface Location**

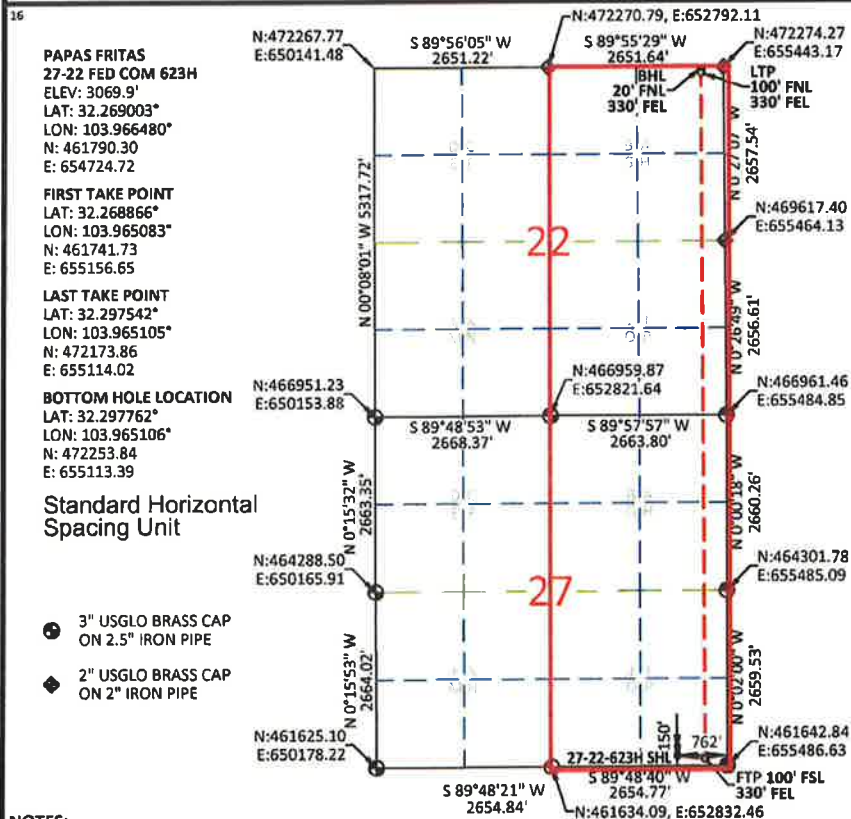
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	23-S	29-E		150	SOUTH	762	EAST	EDDY

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	23-S	29-E		20	NORTH	330	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**NOTES:**

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261

Albert Dehoyos

Drawn by: TMW

Checked by: ARD

Date: 04/29/2019

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A3  
Submitted by: Devon Energy Production  
Hearing Date: September 05, 2019  
Case Nos 20727 & 20728

Intent ☐ As Drilled ☐

API #

Operator Name:  
DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:  
PAPAS FRITAS 27-22 FED COM

Well Number  
623H

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	27	23-S	29-E		100	SOUTH	330	EAST	EDDY
Latitude 32.268866°					Longitude -103.965083°				NAD 83

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	22	23-S	29-E		100	NORTH	330	EAST	EDDY
Latitude 32.297542°					Longitude -103.965105°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ N

Is this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Devon Energy Production Company, L.P.

Property Name:

Papas Fritas 27-22 FED COM

Well Number

622H

KZ 06/29/2018



**District I**  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-102**  
Revised August 1, 2011

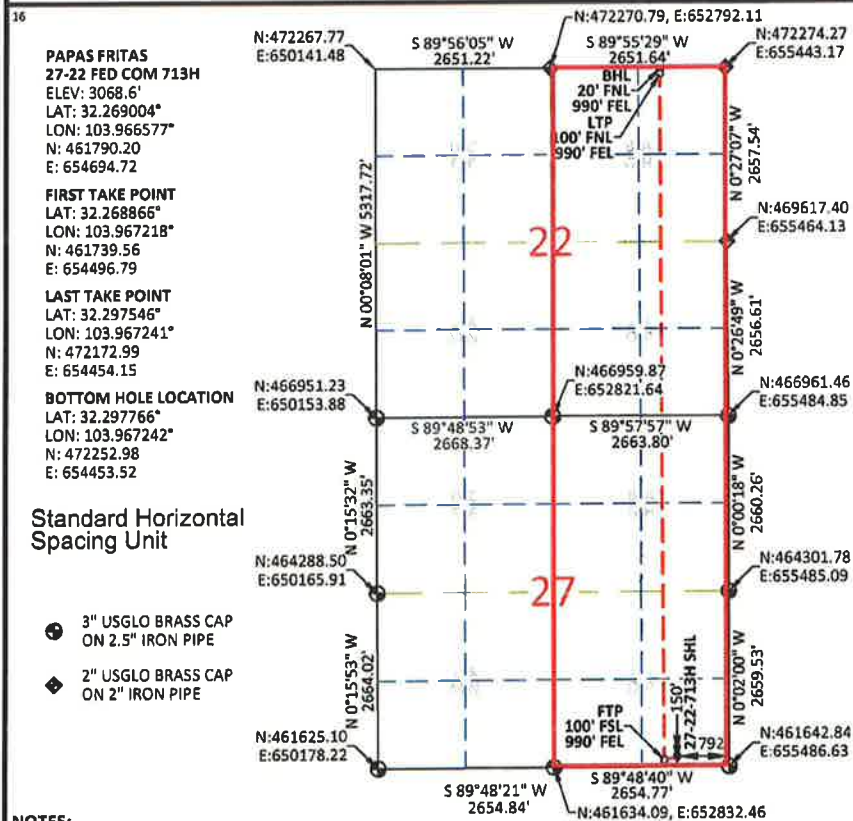
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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name PAPAS FRITAS 27-22 FED COM			<sup>6</sup> Well Number 713H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3068.6'
<b><sup>10</sup> Surface Location</b>					
UL or lot no. P	Section 27	Township 23-S	Range 29-E	Lot Idn	Feet from the 150
				North/South line SOUTH	Feet from the 792
				East/West line EAST	County EDDY
<b><sup>11</sup> Bottom Hole Location If Different From Surface</b>					
UL or lot no. A	Section 22	Township 23-S	Range 29-E	Lot Idn	Feet from the 20
				North/South line NORTH	Feet from the 990
				East/West line EAST	County EDDY
<sup>12</sup> Dedicated Acres 640		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated  
or a non-standard unit has been approved by the division.



**NOTES:**

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- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 12B.

**<sup>17</sup> OPERATOR CERTIFICATION**

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

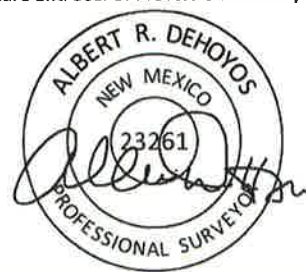
**<sup>18</sup> SURVEYOR CERTIFICATION**

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03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW | Checked by: ARD | Date: 04/29/2019

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A4  
Submitted by: Devon Energy Production  
Hearing Date: September 05, 2019  
Case Nos 20727 & 20728

Intent ☐ As Drilled ☐

API #

Operator Name:  
DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:  
PAPAS FRITAS 27-22 FED COM

Well Number  
713H

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	27	23-S	29-E		100	SOUTH	990	EAST	EDDY
Latitude 32.268866°					Longitude -103.967218°				NAD 83

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	22	23-S	29-E		100	NORTH	990	EAST	EDDY
Latitude 32.297546°					Longitude -103.967241°				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ N

Is this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Devon Energy Production Company, L.P.

Property Name:

Papas Fritas 27-22 FED COM

Well Number

622H

KZ 06/29/2018

## OWNERSHIP BREAKDOWN

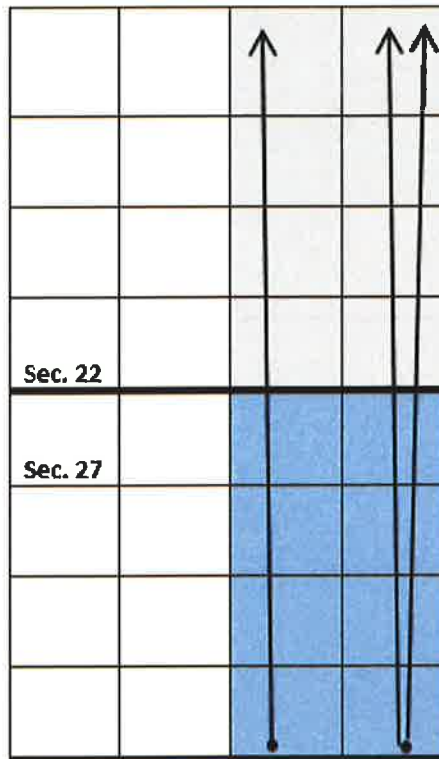
### Papás Fritas 27-22 Fed Com 622H, 623H, and 713H

E/2 of Section 22 & E/2 of Section 27, T-23-S, R-29-E, Eddy County, New Mexico,  
Wolfcamp Formation

**Tract 1:**  
NMNM 66425  
(320 acres)



**Tract 2:**  
NMNM 105557  
(320 acres)



#### TRACT 1 OWNERSHIP (E/2 of Section 22-T23S-R29E, being 320 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	185.5	.57968750	Committed
OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	40	.125	Uncommitted
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	94.5	.29531250	Uncommitted
<b>Total:</b>	<b>320.0</b>	<b>1.00</b>	



**TRACT 2 OWNERSHIP (E/2 of Section 27-T23S-R29E, being 320 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Unit WI</b>	<b>Status</b>
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	283.112	.88472500	Committed
The Allar Company P.O. Box 1567 Graham, TX 76450	35.600	.11125000	Uncommitted
Highland (Texas) Energy 7557 Rambler Road, Suite 918 Dallas, TX 75218	1.288	.00402500	Uncommitted
<b>Total:</b>	<b>320.000</b>	<b>1.00</b>	

**Overriding Royalty Interest seeking to Compulsory Pool:****ORRI Owners (Tract 1)**

LaNell Joy Honeyman  
406 Skywood Circle  
Midland, TX 79705

LaNell Joy Honeyman, as Trustee of the of the  
Leslie Robert Honeyman Trust  
406 Skywood Circle  
Midland, TX 79705

Lenox Mineral Title Holdings, Inc., solely in its  
capacity as nominee holder of legal title as agent  
for the benefit of Lenox Mineral, LLC  
1707 1/2 Post Oak Boulevard, #171  
Houston, TX 77056

Michael D. Hayes  
3608 Meadowridge Lane  
Midland, TX 79707

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0521

**ORRI Owners (Tract 2)**

The Allar Company  
P.O. Box 1567  
Graham, TX 76450

Crownrock Minerals, L.P  
P.O. Box 51938  
Midland, TX 79710

Highland (Texas) Energy  
7557 Rambler Road, Suite 918  
Dallas, TX 75218

Limpinbear Family Partnership, Ltd.  
410 17<sup>th</sup> Street, Suite 1150  
Denver, CO 80202

Maribeth Naughton as Trustee of the  
Morse Family Security Trust  
410 17<sup>th</sup> Street, Suite 1150  
Denver, CO 80202

**Unit Recapitulation-Wolfcamp– 640 AC HSU**

**Papas Fritas 27-22 Fed Com 622H, 623H, and 713H  
E/2 of Section 22 & E/2 of Section 27, T-23-S, R-29-E, Eddy County, New Mexico**

Owner	Interest
Devon Energy Production Company, L.P.	73.2206250%
OXY USA Inc.	6.2500000%
Chevron U.S.A. Inc.	14.7656250%
The Allar Company	5.5625000%
Highland (Texas) Energy	0.2012500%
<b>TOTAL</b>	<b>100.0000000%</b>

Uncommitted Working Interest Owners seeking to Compulsory Pool



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 228 8804 Phone  
www.devonenergy.com

June 18, 2019

Working Interest Owners (See Attached List)

Re: Papas Fritas 27-22 FED COM 331H, 332H, 333H, 621H,  
622H, 623H, 711H, 712H, and 713H Well Proposals  
Section 22 & 27, Township 23 South, Range 29 East  
Eddy County, New Mexico (the "Wells")

To Whom It May Concern:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Wells located in Sections 22 & 27 T23S-29E, Eddy County, New Mexico. Accordingly, enclosed are the AFEs for the following wells:

- Papas Fritas 27-22 FED COM 331H to be drilled from a surface hole location ("SHL") of 102' FNL x 943' FWL of Section 34-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 330' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 9,900' subsurface in the Bone Spring Formation.
- Papas Fritas 27-22 FED COM 332H to be drilled from a surface hole location ("SHL") of 152' FSL x 1822' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 2178' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 9,970' subsurface in the Bone Spring Formation.
- Papas Fritas 27-22 FED COM 333H to be drilled from a surface hole location ("SHL") of 150' FSL x 822' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 1254' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,040' subsurface in the Bone Spring Formation.
- Papas Fritas 27-22 FED COM 621H to be drilled from a surface hole location ("SHL") of 102' FNL x 993' FWL of Section 34-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 1254' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,120' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 622H to be drilled from a surface hole location ("SHL") of 152' FSL x 1762' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 2178' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,180' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 623H to be drilled from a surface hole location ("SHL") of 150' FSL x 762' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 330' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,240' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 711H to be drilled from a surface hole location ("SHL") of 102' FNL x 968' FWL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 990' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,200' subsurface in the Wolfcamp Formation.

June 18, 2019

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- Papas Fritas 27-22 FED COM 712H to be drilled from a surface hole location ("SHL") of 152' FSL x 1792' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 2310' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,270' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 713H to be drilled from a surface hole location ("SHL") of 150' FSL x 792' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 990' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,310' subsurface in the Wolfcamp Formation.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

A new AAPL model form operating will need to be negotiated and executed to cover the proposed project area. If you would like to participate in these wells, please execute and return this letter to the undersigned. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest. If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-8804 or [verl.brown@devon.com](mailto:verl.brown@devon.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown  
Landman

Enclosures

Please elect one of the following and return to sender:

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 331H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 331H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 332H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 332H

June 18, 2019

Page 3

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 333H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 333H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 621H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 621H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 622H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 622H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 623H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 623H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 711H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 711H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 712H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 712H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 713H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 713H

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Working Interest Owners: Papas Fritas 27-22 Fed Com 331H, 332H, 333H, 621H,  
622H, 623H, 711H, 712H, and 713H**

The Allar Company  
P.O. Box 1567  
Graham, TX 76450

Highland (Texas) Energy Company  
7557 Rambler Road, Suite 918  
Dallas, TX 75218

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0521

Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, TX 77002

TLW Investments, L.L.C.  
1001 Fannin, Suite 2020  
Houston, TX 77002



## Authorization for Expenditure

AFE # XX-133294.01

Well Name: PAPAS FRITAS 27-22 FED COM 622H

Cost Center Number: 1094052401

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 6/18/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE THE PAPAS FRITAS 27-22 FED COM 622H AS A WOLFCAMP XY WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	200,636.96	0.00	200,636.96
6060100	DYED LIQUID FUELS	135,959.58	403,549.53	0.00	539,509.11
6080130	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	1,050.00	0.00	103,440.24
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6090100	FLUIDS - WATER	60,900.00	549,438.96	0.00	610,338.96
6100100	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRGTG&WL SV	0.00	377,028.75	0.00	377,028.75
6160100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170110	SNUBBG&COIL TUBG SVC	0.00	377,490.51	0.00	377,490.51
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	15,750.00	0.00	69,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	110,940.96	0.00	287,320.96
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,254,080.89	0.00	1,254,080.89
6310190	PROPPANT PURCHASE	0.00	724,874.78	0.00	724,874.78
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	734,916.67	0.00	0.00	734,916.67
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	2,100.00	0.00	398,020.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TESTNG-WELL, PL & OTH	0.00	63,813.01	0.00	63,813.01
6310600	MISC PUMPING SERVICE	0.00	101,460.03	0.00	101,460.03
6320100	EQPMNT SVC-SRF RNTL	143,492.48	188,193.17	0.00	331,685.65
6320110	EQUIP SVC - DOWNHOLE	79,890.00	0.00	0.00	79,890.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	179,568.61	0.00	179,568.61
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVS	0.00	488,000.00	0.00	488,000.00
6550110	MISCELLANEOUS SVC	25,900.00	0.00	0.00	25,900.00
6630110	CAPITAL OVERHEAD	11,023.75	29,006.74	0.00	40,030.49
6740340	TAXES OTHER	394.28	0.00	0.00	394.28

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-133294.01

Well Name: PAPAS FRITAS 27-22 FED COM 622H

Cost Center Number: 1094052401

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 6/18/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,288,907.22	5,408,846.94	0.00	8,697,754.16
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	26,460.00	0.00	59,560.00
6310530	SURFACE CASING	33,000.00	0.00	0.00	33,000.00
6310540	INTERMEDIATE CASING	291,223.20	0.00	0.00	291,223.20
6310550	PRODUCTION CASING	407,949.00	0.00	0.00	407,949.00
6310580	CASING COMPONENTS	40,900.00	0.00	0.00	40,900.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	859,846.78	688,139.21	0.00	1,547,985.99

TOTAL ESTIMATED COST	4,148,754.00	6,096,986.15	0.00	10,245,740.15
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-133295.01

Well Name: PAPAS FRITAS 27-22 FED COM 623H

Cost Center Number: 1094052601

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 6/18/2019

State: NM

County/Parish: EDDY

### Explanation and Justification:

DRILL & COMPLETE THE PAPAS FRITAS 27-22 FED COM 623H AS A WOLFCAMP XY WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	200,636.96	0.00	200,636.96
6060100	DYED LIQUID FUELS	135,959.58	403,649.53	0.00	539,509.11
6060130	GASEOUS FUELS	82,467.92	0.00	0.00	82,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	1,050.00	0.00	103,440.24
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6090100	FLUIDS - WATER	60,900.00	549,438.96	0.00	610,338.96
6100100	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRTG&WL SV	0.00	377,028.75	0.00	377,028.75
6180100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170110	SNUBBG&COIL TUBG SVC	0.00	377,490.51	0.00	377,490.51
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	15,750.00	0.00	69,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	110,940.96	0.00	287,320.96
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,254,080.89	0.00	1,254,080.89
6310190	PROPPANT PURCHASE	0.00	724,874.78	0.00	724,874.78
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	734,916.67	0.00	0.00	734,916.67
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	2,100.00	0.00	398,020.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TESTNG-WELL, PL & OTH	0.00	63,813.01	0.00	63,813.01
6310600	MISC PUMPING SERVICE	0.00	101,460.03	0.00	101,460.03
6320100	EQPMNT SVC-SRF RNTL	143,492.48	188,193.17	0.00	331,685.65
6320110	EQUIP SVC - DOWNHOLE	79,690.00	0.00	0.00	79,690.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	179,568.61	0.00	179,568.61
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVS	0.00	488,000.00	0.00	488,000.00
6550110	MISCELLANEOUS SVC	25,900.00	0.00	0.00	25,900.00
6630110	CAPITAL OVERHEAD	11,023.75	29,006.74	0.00	40,030.49
6740340	TAXES OTHER	394.28	0.00	0.00	394.28

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-133295.01

Well Name: PAPAS FRITAS 27-22 FED COM 623H

Cost Center Number: 1094052601

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 6/18/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,288,907.22	5,408,846.94	0.00	8,697,754.16
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	26,460.00	0.00	59,560.00
6310530	SURFACE CASING	33,000.00	0.00	0.00	33,000.00
6310540	INTERMEDIATE CASING	291,223.20	0.00	0.00	291,223.20
6310550	PRODUCTION CASING	407,949.00	0.00	0.00	407,949.00
6310580	CASING COMPONENTS	40,900.00	0.00	0.00	40,900.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	859,846.78	688,139.21	0.00	1,547,985.99

TOTAL ESTIMATED COST	4,148,754.00	6,096,986.15	0.00	10,245,740.15
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-133350.01

Well Name: PAPAS FRITAS 27-22 FED COM 713H

Cost Center Number: 1094053301

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE THE PAPAS FRITAS 27-22 FED COM 713H AS A WOLFCAMP WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	200,636.96	0.00	200,636.96
6060100	DYED LIQUID FUELS	135,959.58	403,549.53	0.00	539,509.11
6060130	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	1,050.00	0.00	103,440.24
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6090100	FLUIDS - WATER	60,900.00	549,438.96	0.00	610,338.96
6100100	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRGTG&WL SV	0.00	377,028.75	0.00	377,028.75
6160100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170110	SNUBBG&COIL TUBG SVC	0.00	377,490.51	0.00	377,490.51
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	15,750.00	0.00	69,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	110,940.96	0.00	287,320.96
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,254,080.89	0.00	1,254,080.89
6310190	PROPPANT PURCHASE	0.00	724,874.78	0.00	724,874.78
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	734,916.67	0.00	0.00	734,916.67
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	2,100.00	0.00	398,020.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TSTNG-WELL, PL & OTH	0.00	63,813.01	0.00	63,813.01
6310600	MISC PUMPING SERVICE	0.00	101,460.03	0.00	101,460.03
6320100	EQPMNT SVC-SRF RNTL	143,492.48	188,193.17	0.00	331,685.65
6320110	EQUIP SVC - DOWNHOLE	79,690.00	0.00	0.00	79,690.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	179,568.61	0.00	179,568.61
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVS	0.00	488,000.00	0.00	488,000.00
6550110	MISCELLANEOUS SVC	25,900.00	0.00	0.00	25,900.00
6630110	CAPITAL OVERHEAD	11,023.75	29,006.74	0.00	40,030.49
6740340	TAXES OTHER	394.28	0.00	0.00	394.28

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-133350.01

Well Name: PAPAS FRITAS 27-22 FED COM 713H

Cost Center Number: 1094053301

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,288,907.22	5,408,846.94	0.00	8,697,754.16
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	26,460.00	0.00	59,560.00
6310530	SURFACE CASING	33,000.00	0.00	0.00	33,000.00
6310540	INTERMEDIATE CASING	291,223.20	0.00	0.00	291,223.20
6310550	PRODUCTION CASING	407,949.00	0.00	0.00	407,949.00
6310580	CASING COMPONENTS	40,900.00	0.00	0.00	40,900.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	859,846.78	688,139.21	0.00	1,547,985.99

TOTAL ESTIMATED COST	4,148,754.00	6,096,986.15	0.00	10,245,740.15
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please Include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to  
appropriate District Office☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name PAPAS FRITAS 27-22 FED COM						<sup>6</sup> Well Number 621H	
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.						<sup>9</sup> Elevation 3021.7'	
<b><sup>10</sup> Surface Location</b>									
UL or lot no. D	Section 34	Township 23-S	Range 29-E	Lot Idn	Feet from the 102	North/South line NORTH	Feet from the 993	East/West line WEST	County EDDY
<b><sup>11</sup> Bottom Hole Location If Different From Surface</b>									
UL or lot no. D	Section 22	Township 23-S	Range 29-E	Lot Idn	Feet from the 20	North/South line NORTH	Feet from the 1254	East/West line WEST	County EDDY
<sup>12</sup> Dedicated Acres 640		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated  
or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS  
27-22 FED COM 621H**  
ELEV: 3021.7'  
LAT: 32.268311°  
LON: 103.977975°  
N: 461526.49  
E: 651172.73

**FIRST TAKE POINT**  
LAT: 32.268866°  
LON: 103.977135°  
N: 461729.32  
E: 651431.48

**LAST TAKE POINT**  
LAT: 32.297564°  
LON: 103.977140°  
N: 472169.22  
E: 651395.43

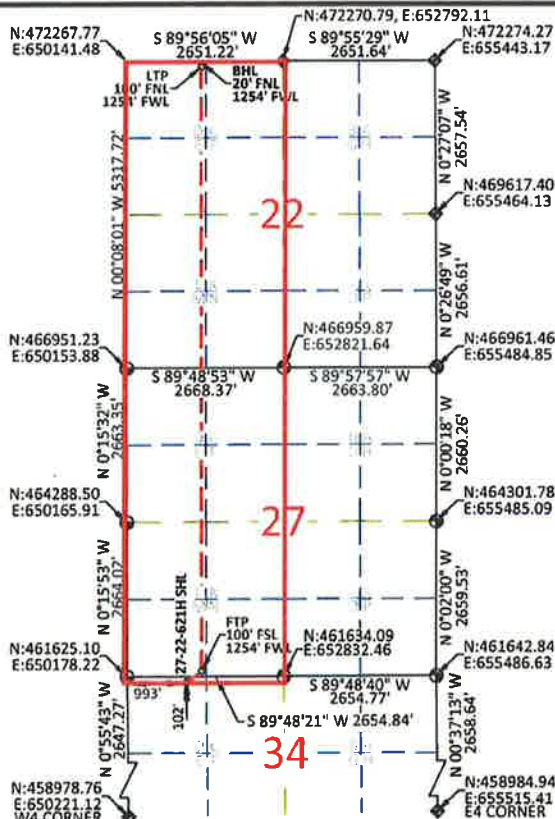
**BOTTOM HOLE LOCATION**  
LAT: 32.297784°  
LON: 103.977140°  
N: 472249.20  
E: 651395.24

Standard Horizontal  
Spacing Unit

- 3" USGLO BRASS CAP  
ON 2.5" IRON PIPE
- ◆ 2" USGLO BRASS CAP  
ON 2" IRON PIPE

**NOTES:**

- BEARINGS SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM (3001), NAD 83 (2011), BASED FROM GPS OBSERVATIONS, OCCUPYING A WHS CONTROL POINT (5/8" REBAR), LOCATED AT NORTH: 456034.443, EAST: 653560.641, ELEVATION: 3101.373, DETERMINED BY AN OPUS SOLUTION ON DECEMBER 3RD, 2018.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCE IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000220979
- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEIOD 12B.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

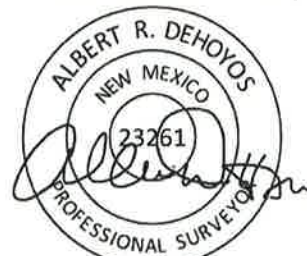
**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW Checked by: ARD Date: 04/29/2019

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A7

Submitted by: Devon Energy Production

Hearing Date: September 05, 2019

Case Nos 20727 &amp; 20728

Intent ☐ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: PAPAS FRITAS 27-22 FED COM	Well Number 621H
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**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	23-S	29-E		100	SOUTH	1254	WEST	EDDY
Latitude 32.268866°					Longitude -103.977135°			NAD 83	

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	23-S	29-E		100	NORTH	1254	WEST	EDDY
Latitude 32.297564°					Longitude -103.977140°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018



Intent ☐ As Drilled ☐

API #

Operator Name:

DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:

PAPAS FRITAS 27-22 FED COM

Well Number

711H

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	23-S	29-E		100	SOUTH	990	WEST	EDDY
Latitude LAT: 32.268866°					Longitude LON: -103.977989°			NAD 83	

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	23-S	29-E		100	NORTH	990	WEST	EDDY
Latitude LAT: 32.297566°					Longitude LON: -103.977994°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ N

Is this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Devon Energy Production Company, L.P.

Property Name:

Papas Fritas 27-22 FED COM

Well Number

621H

KZ 06/29/2018



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## State of New Mexico

## Energy, Minerals &amp; Natural Resources Department

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to  
appropriate District Office☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name PAPAS FRITAS 27-22 FED COM			<sup>6</sup> Well Number 712H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3043.2'

**<sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	27	23-S	29-E		152	SOUTH	1792	EAST	EDDY

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	23-S	29-E		20	NORTH	2310	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

**PAPAS FRITAS  
27-22 FED COM 712H**  
ELEV: 3043.2'  
LAT: 32.269009°  
LON: 103.969811°  
N: 461788.70  
E: 6536945.28

**FIRST TAKE POINT**  
LAT: 32.268867°  
LON: 103.973020°  
N: 461732.90  
E: 652487.24

**LAST TAKE POINT**  
LAT: 32.297558°  
LON: 103.973723°  
N: 472170.42  
E: 652451.20

**BOTTOM HOLE LOCATION**  
LAT: 32.297778°  
LON: 103.973723°  
N: 472250.40  
E: 652451.01

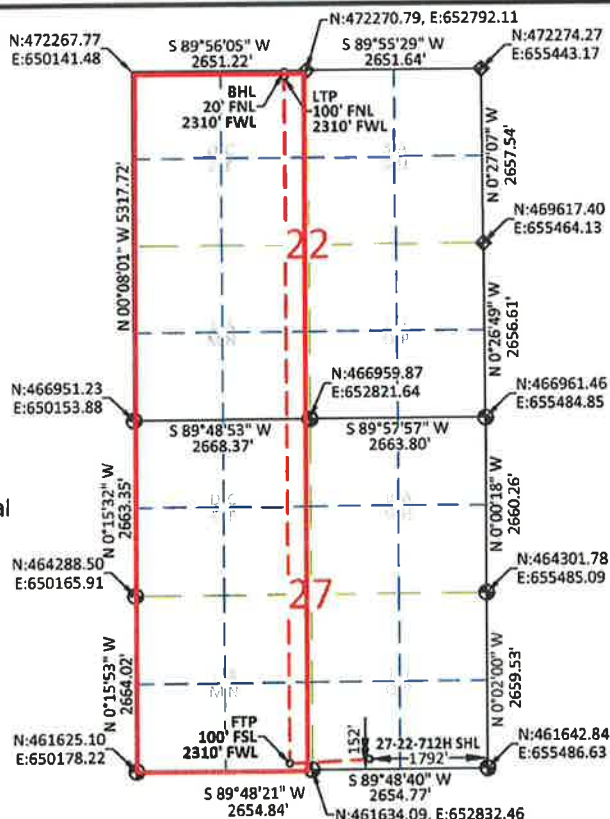
Standard Horizontal  
Spacing Unit

3" USGLO BRASS CAP  
ON 2.5" IRON PIPE

2" USGLO BRASS CAP  
ON 2" IRON PIPE

**NOTES:**

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- ELEVATIONS ARE OF NAVD 88 COMPUTED USING GEOID 128.

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

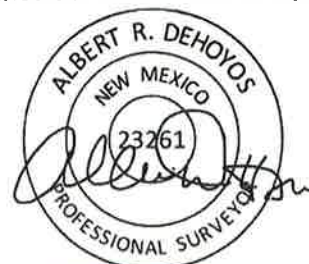
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03/06/2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate No. 23261 Albert Dehoyos

Drawn by: TMW | Checked by: ARD | Date: 04/29/2019

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A9

Submitted by: Devon Energy Production

Hearing Date: September 05, 2019

Case Nos 20727 &amp; 20728

Intent ☐ As Drilled ☐

API #

Operator Name:  
DEVON ENERGY PRODUCTION COMPANY, L.P.

Property Name:  
PAPAS FRITAS 27-22 FED COM

Well Number  
712H

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	27	23-S	29-E		100	SOUTH	2310	WEST	EDDY
Latitude 32.268867°					Longitude -103.973720°			NAD 83	

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	22	23-S	29-E		100	NORTH	2310	WEST	EDDY
Latitude 32.297558°					Longitude -103.973723°			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ N

Is this well an infill well? ☐ Y

If infill is yes provide API if available, Operator name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:  
Devon Energy Production Company, L.P.

Property Name:  
Papás Fritas 27-22 FED COM

Well Number  
621H

KZ 06/29/2018

## OWNERSHIP BREAKDOWN

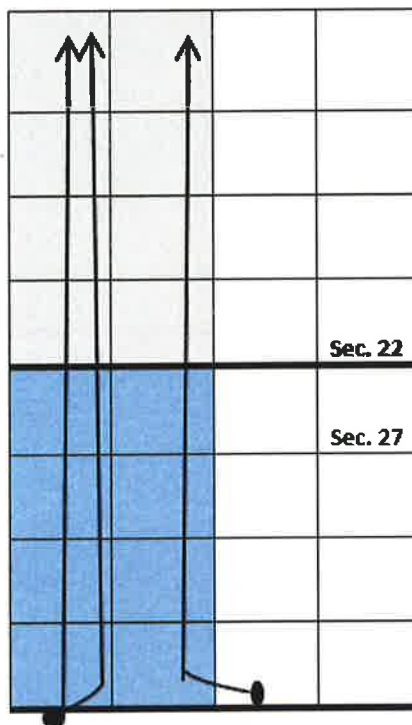
### Papás Fritas 27-22 Fed Com 621H, 711H, & 712H

W/2 of Section 22 & W/2 of Section 27, T-23-S, R-29-E, Eddy County, New Mexico,  
Wolfcamp Formation

**Tract 1:**  
NMNM 66425  
(320 acres)



**Tract 2:**  
NMNM 105557  
(320 acres)



#### TRACT 1 OWNERSHIP (W/2 of Section 22-T23S-R29E, being 320 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	185.5	.5796875	Committed
OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	40	.125	Uncommitted
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	93.5	.2921875	Uncommitted
TWL Investments, L.L.C. P.O. Box 301535 Dallas, TX 75303-1535	1.0	.003125	Uncommitted
<b>Total:</b>	<b>320.0</b>	<b>1.00</b>	

**TRACT 2 OWNERSHIP (W/2 of Section 27-T23S-R29E, being 320 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	282.512	.88285	Committed
The Allar Company P.O. Box 1567 Graham, TX 76450	36.2	.113125	Uncommitted
Highland (Texas) Energy 7557 Rambler Road, Suite 918 Dallas, TX 75218	1.288	.004025	Uncommitted
<b>Total:</b>	<b>320.000</b>	<b>1.00</b>	

**Overriding Royalty Interest seeking to Compulsory Pool:****ORRI Owners (Tract 1)**

LaNell Joy Honeyman  
406 Skywood Circle  
Midland, TX 79705

LaNell Joy Honeyman, as Trustee of the of the  
Leslie Robert Honeyman Trust  
406 Skywood Circle  
Midland, TX 79705

Lenox Mineral Title Holdings, Inc., solely in its  
capacity as nominee holder of legal title as agent  
for the benefit of Lenox Mineral, LLC  
1707 1/2 Post Oak Boulevard, #171  
Houston, TX 77056

Michael D. Hayes  
3608 Meadowridge Lane  
Midland, TX 79707

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0521

**ORRI Owners (Tract 2)**

The Allar Company  
P.O. Box 1567  
Graham, TX 76450

Crownrock Minerals, L.P.  
P.O. Box 51938  
Midland, TX 79710

Highland (Texas) Energy  
7557 Rambler Road, Suite 918  
Dallas, TX 75218

Limpinbear Family Partnership, Ltd.  
410 17<sup>th</sup> Street, Suite 1150  
Denver, CO 80202

Maribeth Naughton as Trustee of the  
Morse Family Security Trust  
410 17<sup>th</sup> Street, Suite 1150  
Denver, CO 80202

**Unit Recapitulation-Wolfcamp– 640 AC HSU**

Papas Fritas 27-22 Fed Com 621H, 711H, & 712H  
W/2 of Section 22 & W/2 of Section 27, T-23-S, R-29-E, Eddy County, New Mexico,

Owner	Interest
Devon Energy Production Company, L.P.	73.126875%
OXY USA Inc.	6.2500000%
Chevron U.S.A. Inc.	14.609375%
The Allar Company	5.656250%
TLW investments, L.L.C.	.156250%
Highland (Texas) Energy	0.2012500%
<b>TOTAL</b>	<b>100.0000000%</b>

Uncommitted Working Interest Owners seeking to Compulsory Pool



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 228 8804 Phone  
www.devonenergy.com

June 18, 2019

Working Interest Owners (See Attached List)

Re: Papas Fritas 27-22 FED COM 331H, 332H, 333H, 621H,  
622H, 623H, 711H, 712H, and 713H Well Proposals  
Section 22 & 27, Township 23 South, Range 29 East  
Eddy County, New Mexico (the "Wells")

To Whom It May Concern:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Wells located in Sections 22 & 27 T23S-R29E, Eddy County, New Mexico. Accordingly, enclosed are the AFEs for the following wells:

- Papas Fritas 27-22 FED COM 331H to be drilled from a surface hole location ("SHL") of 102' FNL x 943' FWL of Section 34-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 330' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 9,900' subsurface in the Bone Spring Formation.
- Papas Fritas 27-22 FED COM 332H to be drilled from a surface hole location ("SHL") of 152' FSL x 1822' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 2178' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 9,970' subsurface in the Bone Spring Formation.
- Papas Fritas 27-22 FED COM 333H to be drilled from a surface hole location ("SHL") of 150' FSL x 822' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 1254' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,040' subsurface in the Bone Spring Formation.
- Papas Fritas 27-22 FED COM 621H to be drilled from a surface hole location ("SHL") of 102' FNL x 993' FWL of Section 34-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 1254' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,120' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 622H to be drilled from a surface hole location ("SHL") of 152' FSL x 1762' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 2178' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,180' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 623H to be drilled from a surface hole location ("SHL") of 150' FSL x 762' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 330' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,240' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 711H to be drilled from a surface hole location ("SHL") of 102' FNL x 968' FWL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 990' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,200' subsurface in the Wolfcamp Formation.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A11  
Submitted by: Devon Energy Production  
Hearing Date: September 05, 2019  
Case Nos 20727 & 20728

June 18, 2019

Page 2

- Papas Fritas 27-22 FED COM 712H to be drilled from a surface hole location ("SHL") of 152' FSL x 1792' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 2310' FWL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,270' subsurface in the Wolfcamp Formation.
- Papas Fritas 27-22 FED COM 713H to be drilled from a surface hole location ("SHL") of 150' FSL x 792' FEL of Section 27-T23S-R29E to a bottom hole location ("BHL") of 20' FNL x 990' FEL of Section 22-T23S-R29E. The proposed well will be drilled to an approximate true vertical depth ("TVD") of 10,310' subsurface in the Wolfcamp Formation.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

A new AAPL model form operating will need to be negotiated and executed to cover the proposed project area. If you would like to participate in these wells, please execute and return this letter to the undersigned. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest. If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-8804 or [verl.brown@devon.com](mailto:verl.brown@devon.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown  
Landman

Enclosures

Please elect one of the following and return to sender:

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 331H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 331H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 332H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 332H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 333H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 333H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 621H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 621H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 622H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 622H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 623H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 623H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 711H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 711H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 712H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 712H

\_\_\_\_\_ participate in the drilling of the Papas Fritas 27-22 FED COM 713H

\_\_\_\_\_ non-consent the drilling of the Papas Fritas 27-22 FED COM 713H

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



**Working Interest Owners: Papas Fritas 27-22 Fed Com 331H, 332H, 333H, 621H,  
622H, 623H, 711H, 712H, and 713H**

The Allar Company  
P.O. Box 1567  
Graham, TX 76450

Highland (Texas) Energy Company  
7557 Rambler Road, Suite 918  
Dallas, TX 75218

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046-0521

Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, TX 77002

TLW Investments, L.L.C.  
1001 Fannin, Suite 2020  
Houston, TX 77002



## Authorization for Expenditure

AFE # XX-133293.01

Well Name: PAPAS FRITAS 27-22 FED COM 621H

Cost Center Number: 1094052201

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE THE PAPAS FRITAS 27-22 FED COM 621H AS A WOLFCAMP XY WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	200,636.96	0.00	200,636.96
6060100	DYED LIQUID FUELS	135,959.58	403,549.53	0.00	539,509.11
6060130	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	1,050.00	0.00	103,440.24
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6090100	FLUIDS - WATER	80,900.00	549,438.96	0.00	610,338.96
6100100	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRGTG&WL SV	0.00	377,028.75	0.00	377,028.75
6160100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170110	SNUBBG&COIL TUBG SVC	0.00	377,490.51	0.00	377,490.51
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	15,750.00	0.00	69,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	110,940.96	0.00	287,320.96
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,254,080.89	0.00	1,254,080.89
6310190	PROPPANT PURCHASE	0.00	724,874.78	0.00	724,874.78
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	734,916.67	0.00	0.00	734,916.67
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	2,100.00	0.00	398,020.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TSTNG-WELL, PL & OTH	0.00	63,813.01	0.00	63,813.01
6310600	MISC PUMPING SERVICE	0.00	101,460.03	0.00	101,460.03
6320100	EQPMNT SVC-SRF RNTL	143,492.48	188,193.17	0.00	331,685.65
6320110	EQUIP SVC - DOWNHOLE	79,690.00	0.00	0.00	79,690.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	179,568.81	0.00	179,568.81
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVCS	0.00	488,000.00	0.00	488,000.00
6550110	MISCELLANEOUS SVC	25,900.00	0.00	0.00	25,900.00
6630110	CAPITAL OVERHEAD	11,023.75	29,008.74	0.00	40,030.49
6740340	TAXES OTHER	394.28	0.00	0.00	394.28

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-133293.01

Well Name: PAPAS FRITAS 27-22 FED COM 621H

Cost Center Number: 1094052201

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,288,907.22	5,408,846.94	0.00	8,697,754.16
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	26,460.00	0.00	59,560.00
6310530	SURFACE CASING	33,000.00	0.00	0.00	33,000.00
6310540	INTERMEDIATE CASING	291,223.20	0.00	0.00	291,223.20
6310550	PRODUCTION CASING	407,949.00	0.00	0.00	407,949.00
6310580	CASING COMPONENTS	40,900.00	0.00	0.00	40,900.00
6330100	PIPE FIT, FLANG, CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	859,846.78	688,139.21	0.00	1,547,985.99

TOTAL ESTIMATED COST	4,148,754.00	6,096,986.15	0.00	10,245,740.15
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-133308.01

Well Name: PAPAS FRITAS 27-22 FED COM 711H

Cost Center Number: 1094053101

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

### Explanation and Justification:

DRILL & COMPLETE THE PAPAS FRITAS 27-22 FED COM 711H AS A WOLFCAMP WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	200,636.96	0.00	200,636.96
6060100	DYED LIQUID FUELS	135,959.58	403,549.53	0.00	539,509.11
6060130	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	1,050.00	0.00	103,440.24
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6090100	FLUIDS - WATER	60,900.00	549,438.96	0.00	610,338.96
6100100	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRGTG&WL SV	0.00	377,028.75	0.00	377,028.75
6160100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170110	SNUBBG&COIL TUBG SVC	0.00	377,490.51	0.00	377,490.51
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	15,750.00	0.00	69,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	110,940.96	0.00	287,320.96
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,254,080.89	0.00	1,254,080.89
6310190	PROPANT PURCHASE	0.00	724,874.78	0.00	724,874.78
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	734,916.67	0.00	0.00	734,916.67
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	2,100.00	0.00	398,020.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TSTNG-WELL, PL & OTH	0.00	63,813.01	0.00	63,813.01
6310600	MISC PUMPING SERVICE	0.00	101,460.03	0.00	101,460.03
6320100	EQPMNT SVC-SRF RNTL	143,492.48	188,193.17	0.00	331,685.65
6320110	EQUIP SVC - DOWNHOLE	79,690.00	0.00	0.00	79,690.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	179,568.61	0.00	179,568.61
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVCS	0.00	488,000.00	0.00	488,000.00
6550110	MISCELLANEOUS SVC	25,900.00	0.00	0.00	25,900.00
6630110	CAPITAL OVERHEAD	11,023.75	29,006.74	0.00	40,030.49
6740340	TAXES OTHER	394.28	0.00	0.00	394.28

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-133308.01

Well Name: PAPAS FRITAS 27-22 FED COM 711H

Cost Center Number: 1094053101

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,288,907.22	5,408,846.94	0.00	8,697,754.16
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	26,460.00	0.00	59,560.00
6310530	SURFACE CASING	33,000.00	0.00	0.00	33,000.00
6310540	INTERMEDIATE CASING	291,223.20	0.00	0.00	291,223.20
6310550	PRODUCTION CASING	407,949.00	0.00	0.00	407,949.00
6310580	CASING COMPONENTS	40,900.00	0.00	0.00	40,900.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	859,846.78	688,139.21	0.00	1,547,985.99

TOTAL ESTIMATED COST	4,148,754.00	6,096,986.15	0.00	10,245,740.15
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-133309.01

Well Name: PAPAS FRITAS 27-22 FED COM 712H

Cost Center Number: 1094053201

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

### Explanation and Justification:

**DRILL & COMPLETE THE PAPAS FRITAS 27-22 FED COM 712H AS A WOLFCAMP WELL.**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	200,636.96	0.00	200,636.96
6060100	DYED LIQUID FUELS	135,959.58	403,549.53	0.00	539,509.11
6060130	GASEOUS FUELS	62,467.92	0.00	0.00	62,467.92
6080100	DISPOSAL - SOLIDS	102,390.24	1,050.00	0.00	103,440.24
6080110	DISP-SALTWATER & OTH	0.00	9,450.00	0.00	9,450.00
6090100	FLUIDS - WATER	60,900.00	549,438.96	0.00	610,338.96
6100100	PERMIT SURVEY&TITLE	40,000.00	4,044.94	0.00	44,044.94
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	40,723.03	0.00	140,723.03
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130130	COMM SERVICE - SCADA	0.00	112,921.35	0.00	112,921.35
6130170	COMM SVCS - WAN	6,430.52	0.00	0.00	6,430.52
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,404.00	0.00	0.00	28,404.00
6150100	CH LOG PERFRGTG&WL SV	0.00	377,028.75	0.00	377,028.75
6160100	MATERIALS & SUPPLIES	734.92	0.00	0.00	734.92
6170110	SNUBBG&COIL TUBG SVC	0.00	377,490.51	0.00	377,490.51
6190100	TRCKG&HL-SOLID&FLUID	55,118.75	0.00	0.00	55,118.75
6190110	TRUCKING&HAUL OF EQP	54,000.00	15,750.00	0.00	69,750.00
6200130	CONSLT & PROJECT SVC	176,380.00	110,940.96	0.00	287,320.96
6230120	SAFETY SERVICES	60,630.63	0.00	0.00	60,630.63
6300270	SOLIDS CONTROL SRVCS	117,586.67	0.00	0.00	117,586.67
6310120	STIMULATION SERVICES	0.00	1,254,080.89	0.00	1,254,080.89
6310190	PROPPANT PURCHASE	0.00	724,874.78	0.00	724,874.78
6310200	CASING & TUBULAR SVC	67,600.00	0.00	0.00	67,600.00
6310250	CEMENTING SERVICES	255,000.00	0.00	0.00	255,000.00
6310280	DAYWORK COSTS	734,916.67	0.00	0.00	734,916.67
6310300	DIRECTIONAL SERVICES	355,887.50	0.00	0.00	355,887.50
6310310	DRILL BITS	135,200.00	0.00	0.00	135,200.00
6310330	DRILL&COMP FLUID&SVC	395,920.00	2,100.00	0.00	398,020.00
6310370	MOB & DEMOBILIZATION	22,000.00	0.00	0.00	22,000.00
6310380	OPEN HOLE EVALUATION	24,129.31	0.00	0.00	24,129.31
6310480	TSTNG-WELL, PL & OTH	0.00	63,813.01	0.00	63,813.01
6310600	MISC PUMPING SERVICE	0.00	101,460.03	0.00	101,460.03
6320100	EQPMNT SVC-SRF RNTL	143,492.48	188,193.17	0.00	331,685.65
6320110	EQUIP SVC - DOWNHOLE	79,690.00	0.00	0.00	79,690.00
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	179,568.61	0.00	179,568.61
6350100	CONSTRUCTION SVC	0.00	164,224.72	0.00	164,224.72
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550100	MISCS COSTS & SERVCS	0.00	488,000.00	0.00	488,000.00
6550110	MISCELLANEOUS SVC	25,900.00	0.00	0.00	25,900.00
6630110	CAPITAL OVERHEAD	11,023.75	29,006.74	0.00	40,030.49
6740340	TAXES OTHER	394.28	0.00	0.00	394.28

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-133309.01

Well Name: PAPAS FRITAS 27-22 FED COM 712H

Cost Center Number: 1094053201

Legal Description: SEC 27-23S-29E & 22-23S-29E

Revision: ☐

AFE Date: 06/18/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,288,907.22	5,408,846.94	0.00	8,697,754.16
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6130120	COMM DEVICES - SCADA	0.00	24,194.94	0.00	24,194.94
6230130	SAFETY EQUIPMENT	3,674.58	0.00	0.00	3,674.58
6300210	TREATER FWKO EQUIP	0.00	476,169.10	0.00	476,169.10
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	33,100.00	26,460.00	0.00	59,560.00
6310530	SURFACE CASING	33,000.00	0.00	0.00	33,000.00
6310540	INTERMEDIATE CASING	291,223.20	0.00	0.00	291,223.20
6310550	PRODUCTION CASING	407,949.00	0.00	0.00	407,949.00
6310580	CASING COMPONENTS	40,900.00	0.00	0.00	40,900.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	161,315.17	0.00	161,315.17
	Total Tangibles	859,846.78	688,139.21	0.00	1,547,985.99

TOTAL ESTIMATED COST	4,148,754.00	6,096,986.15	0.00	10,245,740.15
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 20727 & 20728

AFFIDAVIT OF MIRANDA CHILDRESS  
IN SUPPORT OF CASE NOS. 20727 AND 20728

Miranda Childress, of lawful age and being first duly sworn, declares as follows:

1. My name is Miranda Childress. I work for Devon Energy Production Company, L.P. ("Devon") as a geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. I graduated from Oklahoma State University with a bachelor's degree in geology in 2012, and a master's degree in geology in 2015. Since April 2015, I have worked as a geologist in Oklahoma and New Mexico. My curriculum vitae is attached hereto as **Devon Exhibit No. B-1**. I seek to have my credentials as an expert petroleum geologist accepted and made a matter of public record.
3. I am familiar with the applications filed by Devon in Case Nos. 20727 and 20728, and I have conducted a geologic study of the lands in the subject areas.
4. In these cases, Devon is targeting the Wolfcamp formation.
5. **Devon Exhibit B-2** is a locator map. It shows the path of the proposed wellbores for the **Papas Fritas 27-22 Fed Com 621H, Papas Fritas 27-22 Fed Com 622H well, Papas Fritas 27-22 Fed Com 623H well, Papas Fritas 27-22 Fed Com 711H well, Papas Fritas 27-22 Fed Com 712H well, and the Papas Fritas 27-22 Fed Com 713H well.** Nearby existing producing Wolfcamp wells are also shown on this exhibit.



6. **Devon Exhibit B-2** is also a subsea structure map that I prepared off the top of the Wolfcamp formation with a contour interval of 25 feet. The proposed **Papas Fritas 27-22 Fed Com 621H, Papas Fritas 27-22 Fed Com 622H well, and Papas Fritas 27-22 Fed Com 623H** wells are depicted with blue lines and I have identified the first and last take points for each well. The proposed **Papas Fritas 27-22 Fed Com 711H well, Papas Fritas 27-22 Fed Com 712H well, and Papas Fritas 27-22 Fed Com 713H well** are depicted with green lines and I have identified the first and last take points for these wells. The structure map shows the Wolfcamp is gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. **Devon Exhibit B-3** shows the location of the wells used to create the stratigraphic cross-section on **Devon Exhibit B-4**. These three wells from A to A' are representative of the geology in the area.

8. **Devon Exhibit B-4** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp XY and Wolfcamp 100 from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp, is consistent in thickness, across the entire proposed spacing unit.

9. In my opinion, each tract comprising the proposed horizontal spacing units in **Case Nos. 20727 and 20728** will be productive and contribute more-or-less equally to production from the wellbore.

10. In my opinion, the granting of Devon's applications in these cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibits B-1** through **B-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
Miranda Childress

STATE OF OKLAHOMA       )  
  )  
COUNTY OF OKLAHOMA    )

SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of August 2019 by  
Miranda Childress.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

6/22/23



# Miranda Childress

Work Address: Devon Energy Corporation, 333 West Sheridan Ave., Oklahoma City, OK 73102, [miranda.childress@devon.com](mailto:miranda.childress@devon.com)

Home Address: 11435 Stonecrest, Guthrie, OK 73044, (405) 612-0804

## Career Experience

Exploration Geologist, Delaware Basin	March, 2019 – Present
Exploration Geologist, Darcy Team	January, 2018 – March, 2019
Exploration Geologist, New Ventures, Permian Basin/Anadarko Basin	February, 2017 – Present
Exploration Geologist, Anadarko Basin, STACK	April, 2016 – February, 2017
Execution Geologist, Anadarko Basin, Sheetrock	February, 2016 – March, 2016
Exploration Geologist, Anadarko Basin, Granite Wash	April, 2015 – January, 2016
Internship, Devon Energy, Anadarko Basin	Summer, 2014

## Education

Master of Science, Geology, Oklahoma State University	May, 2015
Thesis Title: High-resolution Sequence Stratigraphic Architecture	
Advisor: Michael Grammer	
Graduate GPA: 3.57	

Bachelor of Science, Geology, Oklahoma State University	December, 2012
Undergraduate GPA: 3.57 (major)/3.45 (cumulative)	

## Publications and Presentations

- Childress, M.N. and Grammer, G.M., 2018, Characteristics of Debris Flows and Outrunner Blocks: Evidence for Mississippian-age Deposition on a Distally Steepened Ramp: AAPG Memoir, Accepted, Mississippian Reservoirs of the Mid-Continent, USA.
- Childress, M.N, Benton, A., Bowie, C., O'Brien, J., Pfau, K., Petrophysical properties of core from the Midland Basin using hyperspectral imaging and helical CT scan technology: DTC poster presentation, October, 2017, top poster award
- Childress, M.N. and Grammer, G.M., 2015, High Resolution Sequence Stratigraphic Architecture of a Mid-Continent Mississippian Outcrop in Southwest Missouri: Shale Shaker, v. 66, no. 4, p. 206-234.
- Childress, M.N. (presenter) and Grammer, G.M., "New Interpretations for the Deposition of Mississippian Limestones in the Mid-Continent: A reflection of sequence stratigraphy and associated migration of facies belts," AAPG Mid-Continent Section Meeting, October, 2015, Tulsa, OK.

## Training

Deep Water Clastic Systems (N009)	July, 2019
Fluvial and Shallow Marine Reservoirs (N096)	April, 2019
Deepwater Reservoir Presence and Architecture (N302):	May, 2017
Permian Brushy Canyon Formation, Guadalupe and Delaware Mountains	
Play Fairway Analysis and Exploration Prospecting (N087)	March, 2017
Introduction to Applied Geomechanics	November, 2016
Carbonate Depositional Systems (N189)	October, 2016
Applied Subsurface Mapping (SCA)	April, 2016
Petroleum Generation and Migration (N084)	March, 2016
Risk Analysis for Petroleum Exploration (N089)	October, 2015
AAPG Well Log Analysis	September, 2015
Horizon Mud Logging	September, 2015
Practical Methods for Sequence Stratigraphic Prediction (N349)	April, 2015

## Professional Memberships

Oklahoma City Geological Society	Fall 2012 –Present
American Association of Petroleum Geologists	Spring 2011 –Present

## Community Involvement

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B1  
Submitted by: Devon Energy Production  
Hearing Date: September 05, 2019  
Case Nos 20727 & 20728

Tech Trek (STEAM), Presenter  
Devon Science Giants Grant Review, Committee Member  
Morrison Elementary, Career Day  
Heritage Elementary, STEM Career Day  
Mark Twain Elementary, Tutor

June, 2016 – Present  
November, 2016 – 2018  
November, 2018  
January, 2018  
August, 2015 – 2017

**Skills**

Carbonate sedimentology and sequence stratigraphy, carbonate depositional systems, Petra, Kingdom, Star Steer, Stoner Engineering Software, strong written and oral communication skills

# Exhibit B2

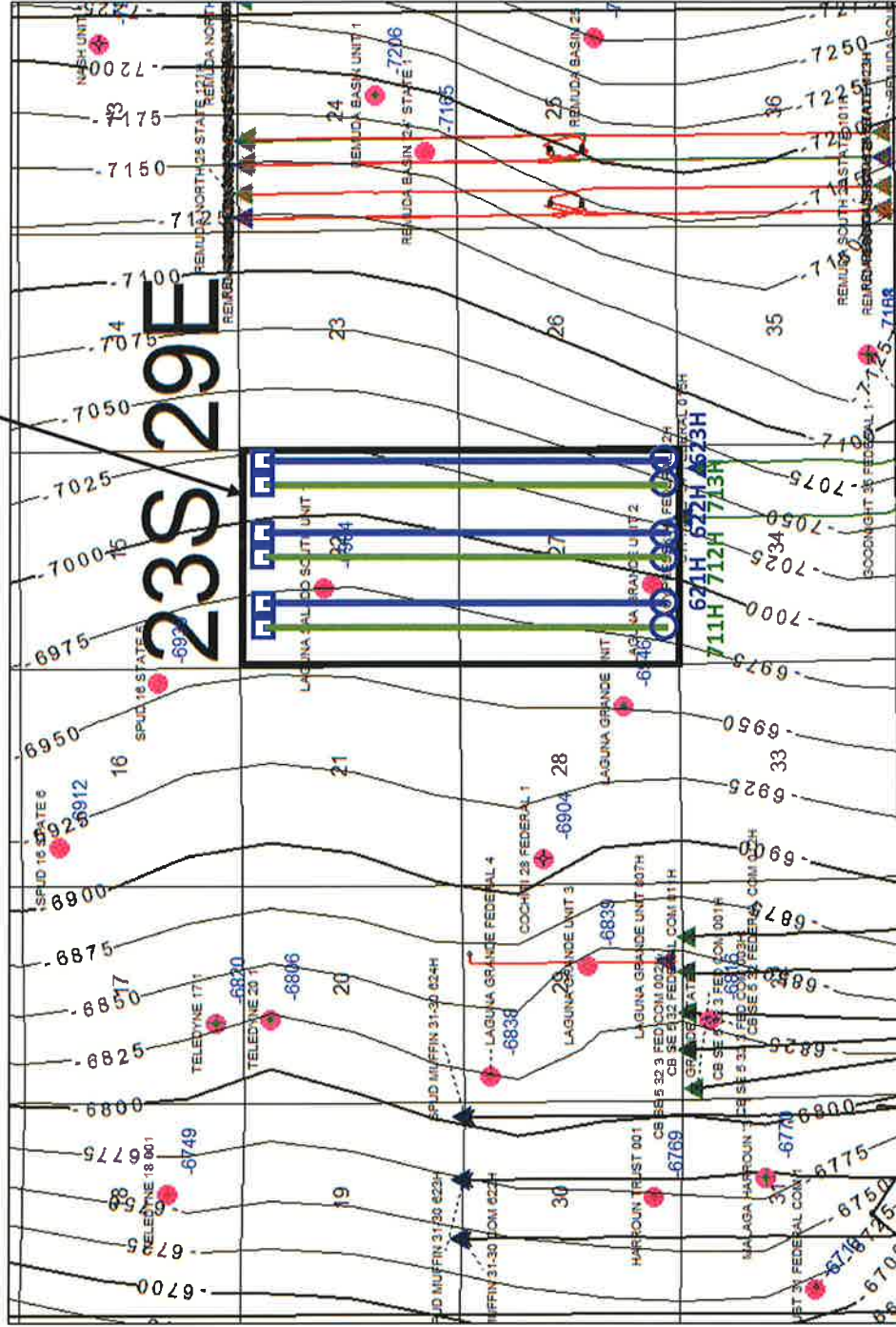
Case Nos: 20727 & 20728

## Structure Map: WFMP

CI = 25 Feet

### Devon Horizontal Locations:

PAPAS FRITAS 27-22 FED COM 621H  
 PAPAS FRITAS 27-22 FED COM 622H  
 PAPAS FRITAS 27-22 FED COM 623H  
 PAPAS FRITAS 27-22 FED COM 711H  
 PAPAS FRITAS 27-22 FED COM 712H  
 PAPAS FRITAS 27-22 FED COM 713H



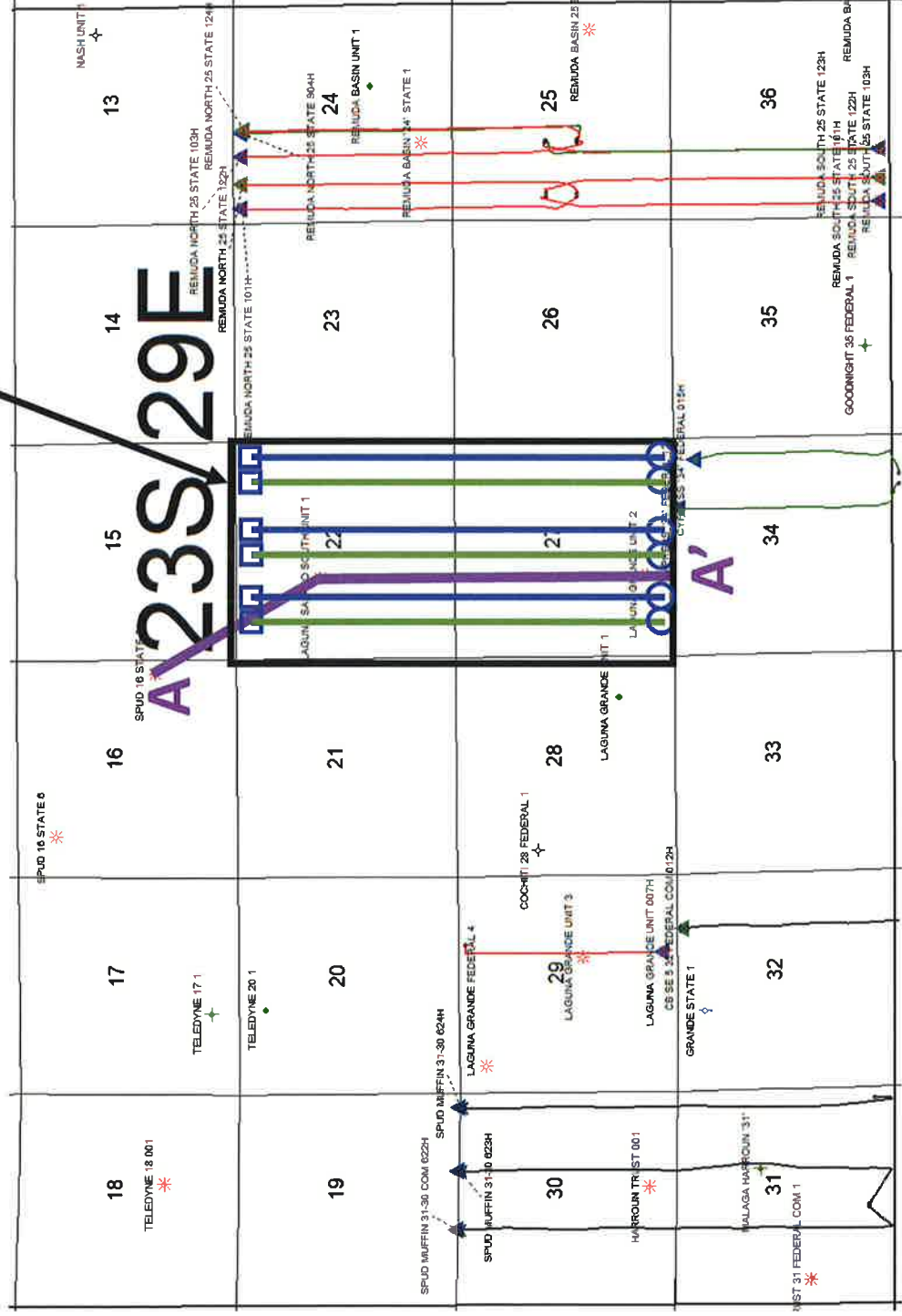
# Exhibit B3

Case Nos. 20727 & 20728

## Base Map with Line of Section A – A'

### Devon Horizontal Locations:

PAPAS FRITAS 27-22 FED COM 621H  
 PAPAS FRITAS 27-22 FED COM 622H  
 PAPAS FRITAS 27-22 FED COM 623H  
 PAPAS FRITAS 27-22 FED COM 711H  
 PAPAS FRITAS 27-22 FED COM 712H  
 PAPAS FRITAS 27-22 FED COM 713H



WFMP XY Horizontal Wells  
 WFMP 100 Horizontal Wells  
 BHL  
 FTP

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B3

Submitted by: Devon Energy Production

Hearing Date: September 05, 2019

Case Nos 20727 & 20728

Devon - Internal

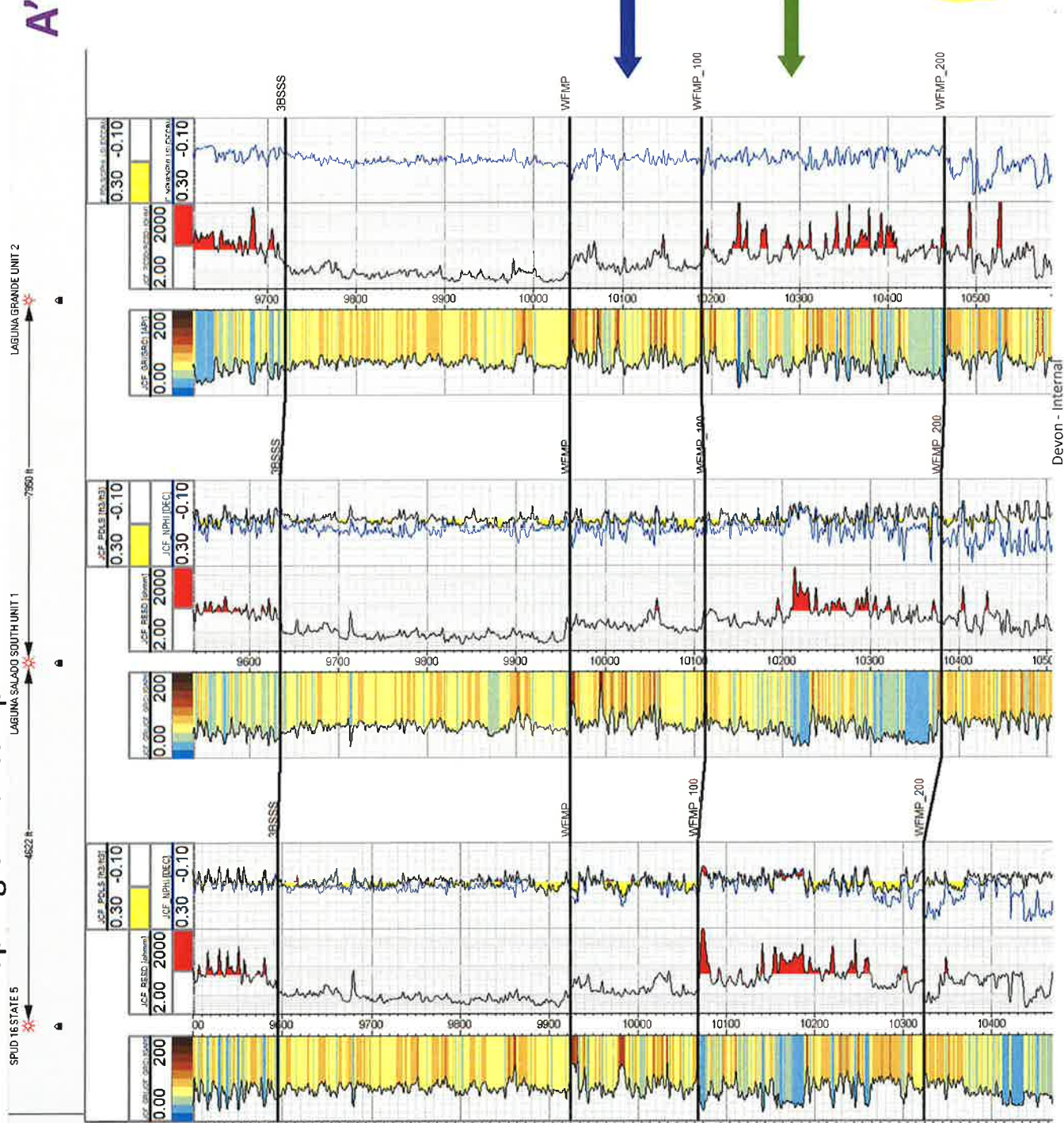


# Exhibit B4

Case Nos. 20727 & 20728

## Stratigraphic Cross Section A – A'

### Bone Spring & Wolfcamp



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B4  
Submitted by: Devon Energy Production  
Hearing Date: September 05, 2019  
Case Nos 20727 & 20728



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

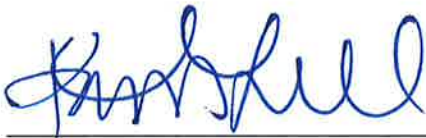
**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P. FOR  
COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.**

**CASE NOS. 20727 & 20728**

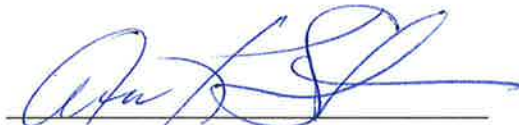
**AFFIDAVIT**

STATE OF NEW MEXICO    )  
  ) ss.  
COUNTY OF SANTA FE    )

Kaitlyn A. Luck, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

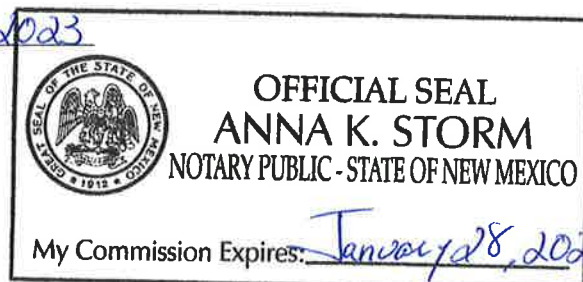
  
\_\_\_\_\_  
Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 4th day of September, 2019 by Kaitlyn A. Luck.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

January 28, 2023



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Devon Energy Production  
Hearing Date: September 05, 2019  
Case Nos 20727 & 20728



August 16, 2019

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.  
Papas Fritas 27-22 Fed Com 622H, 623H, 713H Wells**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown at (405) 228-8804, or at [Verl.Brown@dvn.com](mailto:Verl.Brown@dvn.com)

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**



August 16, 2019

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Devon Energy Production Company, L.P. for compulsory  
pooling, Eddy County, New Mexico.  
Papas Fritas 27-22 Fed Com 621H, 711H, 712H Wells**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Verl Brown at (405) 228-8804, or at [Verl.Brown@dvn.com](mailto:Verl.Brown@dvn.com)

Sincerely,

Michael H. Feldewert  
**ATTORNEY FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414810898765 041567168	The Allar Company	735 Elm St	Graham	TX	76450-3018	Your item was delivered at 10:08 am on August 26, 2019 in GRAHAM, TX 76450.
9414810898765 041567281	Highland (Texas) Energy Company	7557 Rambler Rd Ste 918	Dallas	TX	75231-2306	Your item was delivered to the front desk, reception area, or mail room at 2:49 pm on August 22, 2019 in DALLAS, TX 75231.
9414810898765 041567298	OXY USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item was delivered at 6:01 am on August 23, 2019 in HOUSTON, TX 77027.
9414810898765 041567304	Michael D. Hayes	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item was delivered to an individual at the address at 2:08 pm on August 24, 2019 in MIDLAND, TX 79707.
9414810898765 041567311	Lenox Mineral Title Holdings, Inc., solely in	100 Throckmorton St Ste 1630	Fort Worth	TX	76102-2846	Your item was delivered to an individual at the address at 11:55 am on August 22, 2019 in FORT WORTH, TX 76102.
9414810898765 041567328	LaNell Joy Honeyman	406 Skywood	Midland	TX	79705-2914	Your item was delivered to an individual at the address at 1:40 pm on August 22, 2019 in MIDLAND, TX 79705.
9414810898765 041567335	LaNell Joy Honeyman,	406 Skywood	Midland	TX	79705-2914	Your item was delivered to an individual at the address at 1:40 pm on August 22, 2019 in MIDLAND, TX 79705.
9414810898765 041567175	Highland (Texas) Energy Company	7557 Rambler Rd Ste 918	Dallas	TX	75231-2306	Your item was delivered to the front desk, reception area, or mail room at 2:49 pm on August 22, 2019 in DALLAS, TX 75231.
9414810898765 041567182	OXY USA Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	The delivery status of your item has not been updated as of August 23, 2019, 12:54 am. We apologize that it may arrive later than expected.
9414810898765 041567199	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was delivered at 2:56 pm on August 26, 2019 in HOUSTON, TX 77002.
9414810898765 041567212	TLW Investments, L.L.C.	1001 Fannin St Ste 2020	Houston	TX	77002-6715	Your item was delivered to an individual at the address at 11:38 am on August 22, 2019 in HOUSTON, TX 77002.
9414810898765 041567236	Crownrock Minerals, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered at 12:19 pm on August 26, 2019 in MIDLAND, TX 79705.
9414810898765 041567250	Maribeth Naughton as Trustee	410 17th St Ste 1150	Denver	CO	80202-4414	Your item was delivered to the front desk, reception area, or mail room at 12:01 pm on August 21, 2019 in DENVER, CO 80202.
9414810898765 041567267	Limpinbear Family Partnership, Ltd.	415 W Wall St Ste 1900	Midland	TX	79701-4585	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765 041567274	The Allar Company	735 Elm St	Graham	TX	76450-3018	Your item was delivered at 10:08 am on August 26, 2019 in GRAHAM, TX 76450.

# CARLSBAD CURRENT-ARGUS

## AFFIDAVIT OF PUBLICATION

Ad No.  
0001294245

HOLLAND & HART  
PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/20/19

  
Legal Clerk

Subscribed and sworn before me this  
20th of August 2019.

  
State of WI County of Brown  
NOTARY PUBLIC

5.15.23

My Commission Expires

NANCY HEYRMAN  
Notary Public  
State of Wisconsin

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **September 5, 2019**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **August 26, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

### STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: The Allar Company; Highland (Texas) Energy Company; Oxy USA Inc.; Chevron U.S.A. Inc.; TLW Investments, L.L.C.; Crownrock Minerals, L.P.; Maribeth Naughton as Trustee of The Morse Family Security Trust; Limpinbear Family Partnership, Ltd.; Michael D. Hayes, his heirs and devisees Lenox Mineral Title Holdings, Inc., solely in its capacity as nominee holder of legal title as agent for the benefit of Lenox Minerals, LLC; LaNell Joy Honeyman, her heirs and devisees LaNell Joy Honeyman, as Trustee of the Leslie Robert Honeyman Trust.**

**Case No. 20727: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp (Purple Sage Wolfcamp Gas Pool) formation underlying a 640-acre standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

o The **Papas Fritas 27-22 Fed Com 622H well** to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22.

o The **Papas Fritas 27-22 Fed Com 623H** well and the **Pap Fritas 27-22 Fed Com 713H** well, both of which will be horizontally drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 27 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 22.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 7 miles east of Loving, New Mexico.

August 20, 2019 Legal ad #1294245

# CARLSBAD CURRENT-ARGUS

## AFFIDAVIT OF PUBLICATION

Ad No.  
0001294244

HOLLAND & HART  
PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/20/19

  
Legal Clerk

Subscribed and sworn before me this  
20th of August 2019.

  
State of WI, County of Brown  
NOTARY PUBLIC

5.15.23

My Commission Expires

Ad#:0001294244

P O : 10.Papas Fritas 27-22 Fed Com 621H

# of Affidavits :0.00

NANCY HEYRMAN  
Notary Public  
State of Wisconsin

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **September 5, 2019**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **August 26, 2019**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

### STATE OF NEW MEXICO TO:

**All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To:All overriding royalty interest owners and pooled parties, including: The Allar Company; Highland (Texas) Energy Company; Oxy USA Inc.; Chevron U.S.A. Inc.; TLW Investments, L.L.C.; Crownrock Minerals, L.P.; Maribeth Naughton as Trustee of The Morse Family Security Trust; Limpinbear Family Partnership, Ltd.; Michael D. Hayes, his heirs and devisees Lenox Mineral Title Holdings, Inc., solely in its capacity as nominee holder of legal title as agent for the benefit of Lenox Minerals, LLC; LaNell Joy Honeyman, her heirs and devisees LaNell Joy Honeyman, as Trustee of the Leslie Robert Honeyman Trust.**

**Case No. 20728:Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a Wolfcamp (Purple SageWolfcamp Gas Pool) formation underlying a 640-acre standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

o The **Papas Fritas 27-22 Fed Com 621H well** and the **Papas Fritas 27-22 Fed Com 711H well**, both of which will be horizontally drilled from



surface hole locations in the NW/4 NW/4 (Unit D) of Section 34 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 22.

o The **Papas Fritas 27-22 Fed Com 712H** well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 7 miles east of Loving, New Mexico.

August 20, 2019 Legal ad#1294244