# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 05, 2019

### CASE Nos. 20763 & 20764

Oxbow CC 17-8 Fed Com #35H Well Oxbow CC 17-8 Fed Com #34H Well Oxbow CC 17-8 Fed Com #36H Well Oxbow CC 17-8 Fed Com #38H Well

### EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 20763 & 20764

AFFIDAVIT OF JEREMY D. MURPHREY IN SUPPORT OF CASE NOS. 20763 & 20764

Jeremy D. Murphrey, of lawful age and being first duly sworn, declares as follows:

1. My name is Jeremy D. Murphrey. I work for Oxy USA Inc. as a Land Negotiator

Advisor.

2. I have previously testified before the New Mexico Oil Conservation Division as

an expert witness in petroleum land matters. My credentials as a petroleum land negotiator have

been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Oxy in these consolidated cases, and I

am familiar with the status of the lands in the subject areas.

4. None of the uncommitted parties in these consolidated cases has indicated

opposition to these pooling applications, and therefore I do not expect any opposition at the

hearing.

5. In Case No. 20763, Oxy is seeking an order pooling all uncommitted interests in

the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit

comprised of the E/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy

County, New Mexico.

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: OXY USA INC Hearing Date: September 5, 2019

Case Nos 20763 & 20764

- 6. Oxy seeks to dedicate this standard spacing unit to the proposed Oxbow CC 17-8

  Fed Com No. 35H (API No. 30-015-45087), which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NE/4 NE/4 (Unit A) of Section 8.
- 7. Oxy has prepared a draft Form C-102 for the proposed Oxbow CC 17-8 Fed Com No. 35H well, a copy of which is attached hereto as Oxy Exhibit A-1.
- 8. Incorporating the proximity tracts, the completed interval for the proposed well will comply with the Division's setback requirements.
  - 9. The Pool Code for the above proposed well is 50371.
  - 10. There are no depth severances in the Bone Spring formation.
- 11. In Case No. 20764, Oxy is seeking an order pooling all uncommitted interests in the Wolfcamp (Purple Sage) formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
  - 12. Oxy seeks to dedicate this spacing unit to the following proposed wells:
  - The Oxbow CC 17-8 Fed Com #34H Well (API No. 30-015-45086), which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NW/4 NE/4 (Unit B) of Section 8;
  - The Oxbow CC 17-8 Fed Com #36H Well (API No. 30-15-45088), which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NE/4 NE/4 (Unit A) of Section 8; and

- The Oxbow CC 17-8 Fed Com #38H Well (API No. pending), which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom-hole location in the NW/4 NE/4 (Unit B) of Section 8.
- 13. Oxy has prepared draft Form C-102s for these proposed wells, copies of which are attached hereto as Oxy Exhibit A-2, Oxy Exhibit A-3, and Oxy Exhibit A-4.
- 14. Incorporating the proximity tracts, the completed intervals for the proposed Oxbow CC 17-8 Fed Com No. 34H Well and the Oxbow CC 17-8 Fed Com No. 36H Well will comply with the Division's setback requirements for the Wolfcamp Purple Sage formation. For the proposed Oxbow CC 17-8 Fed Com No. 38H Well, Oxy is separately seeking administrative approval for a non-standard well location.
  - 15. The Pool Code for the above proposed wells is 98220.
  - 16. There are no depth severances in the Wolfcamp formation.
- Oxy Exhibit A-5 is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit. This proposed spacing unit includes federal and private land. This exhibit also shows the interest owners and their percentage of ownership interests by tract for the proposed Oxbow CC 17-8 Fed Com No. 35H well and the proposed Oxbow CC 17-8 Fed Com 34H, 36H, and 38H wells. Unit recapitulations, showing the percentage of ownership interests in the horizontal spacing unit, are also included in this exhibit.
- 18. Oxy is seeking to pool the working interest owners and unleased mineral interest owners highlighted in yellow on Oxy Exhibit A-5.
- 19. There are overriding royalty interest owners, but Oxy has the contractual authority to pool them.

- 20. Oxy sent a well proposal letter to the uncommitted interest owners in Case No. 20763, with an offer to lease to the unleased mineral interest owners. An AFE was included with the well proposal letter. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letter, along with the AFE, is attached hereto as Oxy Exhibit A-6.
- 21. Oxy sent well proposal letters to the uncommitted interest owners in Case No. 20764, with an offer to lease to the unleased mineral interest owners. An AFE was included with the well proposal letters. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. Copies of the well proposal letters, along with the corresponding AFEs, are attached hereto as Oxy Exhibit A-7, A-8, and A-9.
- 22. Oxy seeks approval of overhead and administrative costs at \$7,500/month while drilling and \$750/month while producing. These costs are consistent with what Oxy and other operators are charging in this area for these types of wells. Oxy respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.
- 23. Oxy has been able to locate contact information for all but one (Denise Louise McCoy) of the parties that it seeks to pool, and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.
- 24. If Oxy reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Oxy is no longer seeking to pool that party.
- 25. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Exhibit A-5. In compiling these addresses, Oxy

conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

- 26. Because Oxy was unable to find Denise Louise McCoy, despite several efforts to locate her, not all parties in this matter were locatable. Notice of this hearing was provided by publication in the Carlsbad Current-Argus
- 27. Oxy Exhibits A-1 through A-9 were either prepared by me or compiled under my direction and supervision.

JEREMY D. MURPHREY

STATE OF TEXAS	547
COUNTY OF HARLIS	
SUBSCRIBED and SWORN	to before me this 3th day of September 2019 by
Jeremy D. Murphrey.	
	NOTARY PUBLIC TO CLO
My Commission Expires:	DELEENA D. LANG Notery Public, State of Texas
व्ह्वां हित्र	Comm. Expires 02-18-2022 Notery ID 128179978

13486826\_1

**BEFORE THE OIL CONSERVATION DIVISION** 

Santa Fe, New Mexico Exhibit No. A1

Submitted by: OXY USA INC Hearing Date: September 5, 2019

Case Nos 20763 & 20764 Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

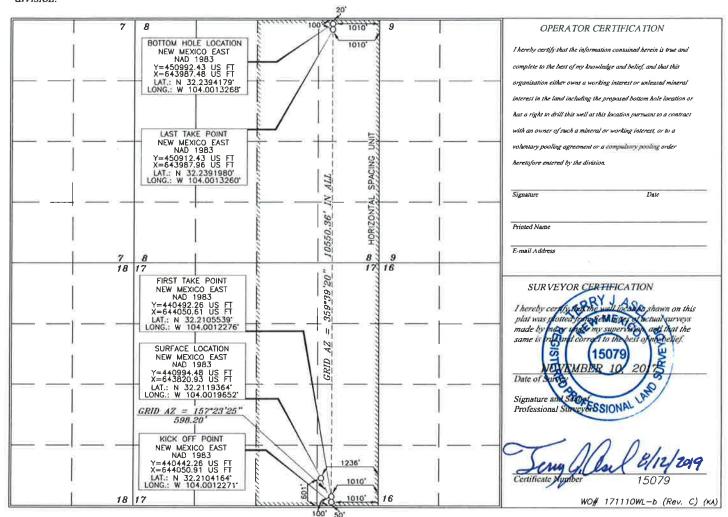
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

☐ AMENDED REPORT

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 Nature (3/3) 393-0101 Fac. (3/3) 393-0720 District II 811 S. First St., Artosia, NM 88210 Phome: (5/3) 748-1283 Fax: (5/3) 748-9720 Pome: (3/3) 748-128 PEX: (3/3) 748-9/21 District III 1000 Rio Brazos Road, Azicc, NM 87410 Phame: (505) 334-6178 Fex: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462 Santa Fe, NM 87505

		Ţ	<b>VELL LOCA</b>	TION AND	ACI	REAGE D	EDICATIO	NPLAT			
	API	Number	J.	Pool Code		Pool Name					
Property Code  OXBOW CC "17						Name FEDERA		Well Number 35H			
OGRID No.						Name A INC.					Elevation 926.5'
				Surfa	ace L	ocation					
UL or lot no.	Section	Township	ownship Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line		Соипту
P	17	24 SOUTH	29 EAST,	N. M. P. M.		601'	SOUTH	1236'	EAS	T	EDDY
			Bottom F	Iole Location	on If I	Different F	rom Surfac	e			
UL or lot no.	Section	Township	Rang	e	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
A	8	24 SOUTH	29 EAST,	N. M. P. M.		20'	NORTH	1010'	EAS	T	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	e Order No.				5)			
3111	11	11 ha anning and 4.	. 46	4:1 -11 :-4	4- L-	<b>L</b>	1: 1 - 4 - 1		14 1 1.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. A2
Submitted by: OXY USA INC
Hearing Date: September 5, 2019

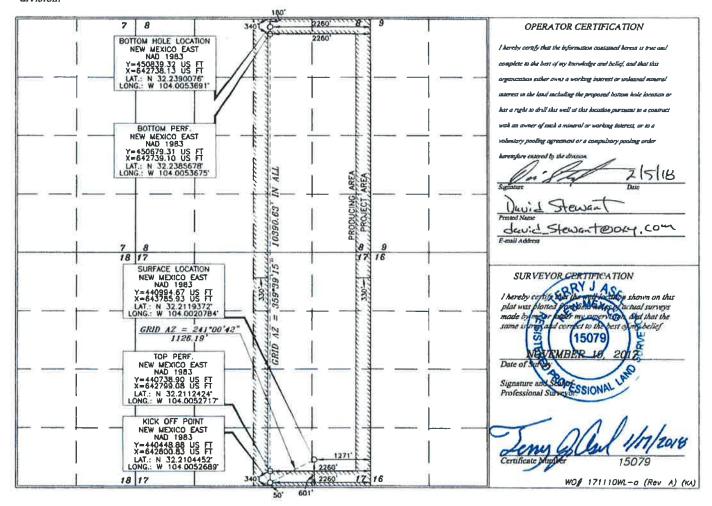
District IV 1270 S. St. Francis Dr., Seate Fe, NM 87505 Phone: (505) 476-3460 Fex: (505) 476-3462 Case Nos 20763 & 20764
Form C-102
nt Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION BLAT

			VELL LUCATI	ON AIVL	ACK	EAGE D.	EDICATIO.	NPLAI			
	API	Number	Pool	Code		Pool Name					
30-01	5-		987	120		Purple Sage WolframD					
Property Code					Property Name 7-8" FEDERAL COM					Well Number	
							L COM			34H	
OGRID No.					Operator	Name				Elevation	
16696 OXI					' USA	INC.				2925.6'	
				Surf	ace Lo	ocation					
UL or lot ao.	Section	Township			Lot Ida	Feet from the	North/South line	Feet from the	East/West	tine County	
P	17	24 SOUTH	29 EAST, N.	M. P. M.		601'	SOUTH	1271'	EAST	EDDY	
			Bottom Hol	le Location	on If I	Different l	From Surfac	e			
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
В	8	24 SOUTH	29 EAST, N.	М.Р.М.	1	180'	NORTH	2260'	EAST	EDDY	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.							
640 Yes											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: OXY USA INC
Hearing Date: September 5, 2019
Case Nos 20763 & 20764

District 1
1625 N French Dr., Hobbs, NM 88240
Phone. (573) 393-6161 Fau. (573) 393-0750
District II
811 S. Forst St., Artessia, NM 88210
Phone. (573) 748-1283 Fau. (573) 748-9770
District III
1000 Ro. Brauce Road, Arten, NM 87410
Phone. (503) 34-6178 Fau. (503) 334-6170
District IV
1220 S. St. French Dr., Santa Pc. NM 87305
Phone: (503) 476-3460 Fau. (503) 476-3462

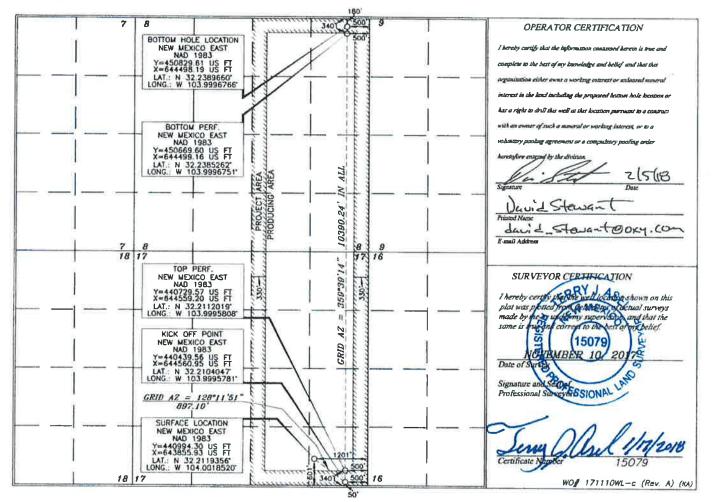
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL	LOCA	TIC	ON ANI	) ACI	REAGE D	EDICATIO	N PLAT			
	AP	I Number		P	ool C	Code Pool Name							
30-015- 98220					20			Purale	Sugel	101fr	ami	<	
Property Code				Property	Name			T	Well Number				
OXB01				W	CC "17-8" FEDERAL COM						36H		
0.00 70 11						Operato	Name					Elevation	
16696 OXY					' US	USA INC.					2927.1'		
						Surf	ace L	ocation					
UL or lot no.	Section	Township		Rang	c		Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	st line	Сошпу
P	17	24 SOUT	1 29	EAST,	N. A	f. P. M.		601'	SOUTH	1201'	EAS	T	EDDY
			В	ottom H	Tole	Location	on If I	Different I	From Surfac	e			
UL or lot no.	Section	Township		Rang	c		Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	Социту
A	8	24 SOUT	H 29	EAST,	N. L	(.P.M.		180'	NORTH	500'	EAS	$_{T}$	EDDY
Dedicated	Acres	Joint or Infill	Consol	lidation Code	T	Order No.			777				
1.41	2	4.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. A4

Submitted by: OXY USA INC Hearing Date: September 5, 2019 Case Nos 20763 & 20764

Destrict I
1625 N. Franch Dr., Hobbs, NM 88240
Photo: (575) 393-6161 Fax. (575) 393-0720
District B
811 S. First St., Artenia, NA 88210
Photo: (573) 746-1281 Fax. (573) 748-9720
District III
1000 Rio Branos Road, Artec, NM 87410
Photo: (505) 34-6178 Fax. (505) 334-6170
Photo: (505) 34-6178 Fax. (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87503 Phone. (S03) 476-3460 Pax: (S03) 476-3462

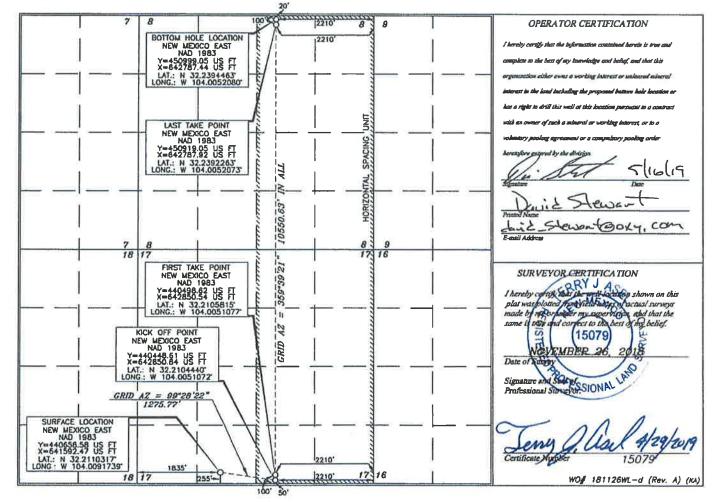
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

API Number				Pool Code							
30-6	>15-		94	5220	Purple Suge Wolfe					cam )	
Property Code				Property	Name				Well Nu	nber	
			OXB	OXBOW CC "17_8" FEDERAL COM						38H	
OGRID No.					Operator	Name .	-	77.0		Elevati	an
16696 OXY					Y USA	INC.				2936.3'	
				Suri	face Lo	ocation					
L or lot no.	Section	Township	Ran	Range		Feet from the	North/South line	Feet from the	East/West	line	County
N	17	24 SOUTH	29 EAST,	N. M. P. M.		255*	SOUTH	1835'	WEST	1	<b>EDDY</b>
			Bottom 1	Hole Locati	on If I	Different l	From Surfac	e	7.1-1-		
L or lot no.	Section	Township	Ran	ge	Lot Ida	Feet from the	North/South line	Feet from the	East/West	line	County
В	8	24 SOUTH	29 EAST,	N. M. P. M.		20'	NORTH	2210'	EAST	1	EDDY
Dedicated .	Acres	Joint or Infill	Consolidation Coo	le Order No.					<del>1201</del> 1		
64	$\circ$	7		1							

division.



					Santa E Submitt	L CONSERVATION DIVISION Fe, New Mexico xhibit No. A5 led by: OXY USA INC lite: September 5, 2019 OS 20763 & 20764	
4	9 16				21		
Ю	NW/4 NE/4	SW/4 SE/4 <b>3</b>	EBDY COUNTY	SW/4 7 SE/4 8		20 0 1,250 2,500 5,000	
9	2		18			19	
1	12		<b>T245 R28E</b>	1	Commingle Boundary Eddy Cnorty, New Mexico	Legend: Communitized Area Communitized Area  Quarter Call	

### Oxbox CC 17-8 Fed Com No. 35H Well

E/2 of Sections 17 and 8, Township 24 South, Range 29 East, Eddy County, NM

Total Acres in proposed spacing unit:

640

			l otal Acres in proposed spacing unit:	640
Tract 1		N/2 NE/4 of Section 8		
			Acres contributed to proposed spacing unit:	80
		EOG Y Resources Inc.		
		EOG A Resources Inc.		
		EOG M Resources Inc.		
		Occidental Permian Limited Partnership     OXY Y-1 Company		
		OXY USA Inc.		
	100.000000%			
		Total Committed Interest		60.00%
		Total Uncommitted Interest		40.00%
Tract 2		S/2 NE/4 & NW/4 SE/4 of Section 8	A consequently stand to recovered execting smith	120
	00.0000000	Oncidental Permise Limited Partnership	Acres contributed to proposed spacing unit:	120
		OCCIDENTAL Permian Limited Partnership		
	100.000000%	, OXY USA Inc.		
	100,00000070	Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 3		S/2 SE/4 & NE/4 SE/4 of Section 8		
		average .	Acres contributed to proposed spacing unit:	120
		OXY USA Inc. OXY USA WTP Limited Partnership		
		GD Mckinney Investment Limited Partnership		
		B. Jack Reed		
	1.000000%	Leopard Petroleum Limited Partnership		
		DRW Energy, LLC		
		Beryl Oil and Gas Limited Partnership		
	1,000000%	M'lissa L. Mckinney Shoening		
	100:0000070	Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 4		NE/4, E/2 NW/4 SE/4 & S/2 SE/4 l/e 5 ac of Section 17	Acres contributed to proposed engaing unit-	255
	85.465100%	OXY USA Inc.	Acres contributed to proposed spacing unit:	200
		OXY USA WTP Limited Partnership		
		GD Mckinney Investment Limited Partnership		
		B, Jack Reed		
		Leopard Petroleum Limited Partnership		
		DRW Energy, LLC		
		Beryl Oil and Gas Limiled Partnership M'lissa L. Mckinney Shoening		
	100,000000%			
		Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 5		NW/4 NW/4 SE/4 of Section 17		
Tract 5		14 14 14 14 14 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Acres contributed to proposed spacing unit:	10
	100,000000%	OXY USA Inc.		
	100.000000%			
		Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 6		N/2 SW/4 NW/4 SE/4 of Section 17		
Tract o		IN CONTRACT OF CONTRACT	Acres contributed to proposed spacing unit:	5
	95.833300%	OXY USA Inc.		
	4.166700%	Denise Louise McCoy		
		Total Committed Interest		95.83%
		Total Uncommitted Interest		4.17%
Tract 7		N/2 SW/4 NW/4 SE/4 of Section 17		
			Acres contributed to proposed spacing unit:	5
	100.000000%	OXY USA Inc.		
	100.000000%			

	Total Uncommitted Interest Total Uncommitted Interest	100.00% 0.00%
Tract 8	NE/4 SE/4 of Section 17  Acres contributed to proposed spacing un	it: 40
100.000000%	OXY USA Inc.	
100.000000%		
	Total Committed Interest	100.00%
	Total Uncommitted Interest	0.00%
Tract 9	N/2 NE/4 SW/4 SE/4 of Section 17	
	Acres contributed to proposed spacing un	it: 5
50.000000%	OXY USA Inc.	
16.667000%	Roy A. Barton, III	
16.667000%	Brett Barton	
16.666000%	Heidi Barton	
100.000000%		
	Total Committed Interest	50.00%
	Total Uncommitted Interest	33.33%

### Working Interest for each party in 640 acre proposed spacing unit:

OXY USA Inc.	62.31029550%
OXY OXY USA WTP Limited Partnership	2.76787480%
Occidental Permian Limited Partnership	22.50000350%
OXY Y-1 Company	1.25000020%
GD Mckinney Investment Limited Partnership	2.81897560%
B. Jack Reed	0.58593760%
Leopard Petroleum Limited Partnership	0.58593760%
DRW Energy, LLC	0.58593760%
Beryl Oil and Gas Limited Partnership	0.58593760%
M¹lissa L. Mckinney Shoening	0.58593760%
Denise Louise McCoy	0.03255210%
EOG Y Resources Inc.	2.50000000%
EOG A Resources Inc.	1.25000000%
EOG M Resources Inc.	1.25000000%
Roy A. Barton, III	0.13020310%
Brett Barton	0.13020310%
Heidi Barton	0.13020310%
	100.00000%

# Oxbow CC 17-8 Fed Com Nos. 34H, 36H, 38H Wells E/2 of Sections 17 and 8, Township 24 South, Range 29 East, Eddy County, NM Total Acres in proposed spacing unit:

		E/2 of Sections 17 and 8, Township 24 South, Range 2	9 East, Eddy County, NM	
			Total Acres in proposed spacing unit:	640
Tract 1		N/2 NE/4 of Section 8		
		Daniel Communication of the Co	Acres contributed to proposed spacing unit:	80
		EOG Y Resources Inc.		
		EOG A Resources Inc.		
		EOG M Resources Inc.		
		OXY Y-1 Company		
	100.000000%			
		Total Committed Interest		20.00%
		Total Uncommitted Interest		80.00%
Tract 2		S/2 NE/4 & NW/4 SE/4 of Section 8		
			Acres contributed to proposed spacing unit:	120
	90.000000%	Occidental Permian Limited Partnership		
	10.000000%	OXY USA Inc.		
	100.000000%			
		Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 3		S/2 SE/4 & NE/4 SE/4 of Section 8		
			Acres contributed to proposed spacing unit:	120
	85.465100%	OXY USA Inc.		
	4.723800%	OXY USA WTP Limited Partnership		
	4.811100%	GD Mckinney Investment Limited Partnership		
	1.000000%	B, Jack Reed		
	1.000000%	Leopard Petroleum Limited Partnership		
	1.000000%	DRW Energy, LLC		
	1.000000%	Beryl Oil and Gas Limited Partnership		
	1.000000%	M'lissa L, Mckinney Shoening		
	100.000000%			
		Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 4		NE/4, E/2 NW/4 SE/4 & S/2 SE/4 I/e 5 ac of Section 17		
			Acres contributed to proposed spacing unit:	255
		OXY USA Inc.		
	4.723800%	OXY USA WTP Limited Partnership		
		GD Mckinney Investment Limited Partnership		
		B <sub>-</sub> Jack Reed		
		Leopard Petroleum Limited Partnership		
		DRW Energy, LLC		
		Beryl Oil and Gas Limited Partnership		
		M'lissa L. Mckinney Shoening		
	100.000000%	Total Consultration of		400.0004
		Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
Tract 5		NW/4 NW/4 SE/4 of Section 17		
rigot 9		THE THE OLD OLD OUT IT	Acres contributed to proposed spacing unit:	10
	100.000000%	OXY USA Inc.	Acres contributed to proposed spacing unit.	10
	100.000000%	CAT OUR IIIC		
	100.00000076	Total Committed Interest		100.00%
		Total Uncommitted Interest		0.00%
				0.0070
Tract 6		N/2 SW/4 NW/4 SE/4 of Section 17		
			Acres contributed to proposed spacing unit:	5
	95.833300%	OXY USA Inc.		
		Denise Louise McCoy		
		Total Committed Interest		95.83%
		Total Uncommitted Interest		4.17%
Tract 7		N/2 SW/4 NW/4 SE/4 of Section 17		
			Acres contributed to proposed spacing unit:	5
	100.000000%	OXY USA Inc.		
	100.000000%			
		Total Committed Interest		100.00%
		Total Committed Interest Total Uncommitted Interest		100.00% 0.00%

Tract 8	NE/4 SE/4 of Section 17	Acres contributed to proposed spacing unit:	40
	100.000000% OXY USA Inc.		
	100.000000%		
	Total Committed Interest		100.00%
	Total Uncommitted Interest		0.00%
Tract 9	N/2 NE/4 SW/4 SE/4 of Section 17		
		Acres contributed to proposed spacing unit:	5
	50.000000% OXY USA Inc.		
	16.667000% Roy A. Barton, III		
	16.667000% Brett Barton		
	16.666000% Heidi Barton		
	100.000000%		
	Total Committed Interest		50.00%
	Total Uncommitted Interest		33.33%

### Working Interest for each party in 640 acre proposed spacing unit:

QXY USA Inc.	61.685295%	
OXY OXY USA WTP Limited Partnership	2.767874%	
Occidental Permian Limited Partnership	16.875003%	
OXY Y-1 Company	2.500000%	
GD Mckinney Investment Limited Partnership	2.818976%	
B. Jack Reed	0.585938%	
Leopard Petroleum Limited Partnership	0.585938%	
DRW Energy, LLC	0.585938%	
Beryl Oil and Gas Limited Partnership	0.585938%	
M'iissa L. Mckinney Shoening	0.585938%	
Denise Louise McCoy	0.032552%	
EOG Y Resources Inc.	5.000000%	
EOG A Resources Inc.	2.500000%	
EOG M Resources Inc.	2.500000%	
Roy A. Barton, III	0.130203%	
Brett Barton	0.130203%	
Heidi Barton	0.130203%	
	99.999998%	



May 3, 2019

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706

Re:

Well Proposal - Oxbow CC 17-8 Fed Com #35H

SHL - 601' FSL & 1236' FEL

Section 17-24S-29E, Eddy County, NM

BHL - 20' FNL & 990' FEL

Section 8-24S-29E, Eddy County, NM

### Dear Sir/Madam:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Oxbow CC 17-8 Fed Corn #35H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 8-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,820', and to an approximate measured depth of 19,820' to evaluate the 3<sup>rd</sup> Bone Spring. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a newly proposed modified 1989 AAPL form of Operating Agreement, dated May 3, 2019, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering the E/2 of Sections 17 and 8, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement is included in this mailing. OXY plans to batch drill the Oxbow CC 17-8 Fed Com #34H, #35H and #36H wells from a common surface location.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc.	
Jeremy Murphrey, CPL Land Negotiator Advisor Dir: 713.350.4816 Fax: 713.985.4942 Email: jeremy_murphrey@oxy.com	EOG A Resources, Inc. elects to:  participate in the drilling of the Oxbow CC 17-8 Federal Com #35H  non-consent the drilling of the Oxbow CC 17-8 Federal Com #35H
	Ву:
	Name:
	Title:
Enclosures	Date:



### Occidental Oil and Gas Corporation 10K Bone Spring

RMT: PRN
State & County: NM, Eddy
Field: Pierce Corssing
Well Type: 10k BS
Well Name Oxbow CC 17- Fed OCM #35H
Date: 4(1/2019

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling		4 P&A	5 Comple	etion	6 Arti⊓cial Lift	7 Hookup		8 Facilities
Location,	Mobilization, Rig Move											
3010	Major Mob / Demob	\$ .	\$ .	\$ -	\$	340	\$	8,163	\$ +	S :	\$	(8)
3011	Location & Roads + Maintenance	\$	\$ 103,000	\$	\$		\$	3,500	\$	\$ -	\$	
3021	Rig Move	\$ +	\$ 75,000	\$	\$		\$		\$ -	\$ -	\$	
Labor, Se	rvices & Equipment Rentals											
1000	Employee Wages	S .	\$ 4,000	\$ 141,000	\$		\$ 1	100,000	\$ +	\$ -	s	7.5
1050	Location Services	\$ -	\$ -	\$ -	S		s		S +	\$ -	s	
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$	\$		\$	1,500	S -	s -	5	
2017	Contract Supervision	\$	\$ -	s .	\$	- 4	s	57,400	\$ 8,678	\$	S	W.
2019	Contractor HES	\$	\$	\$	\$		\$	10,931	S -	S -	\$	
2034	Labor services	S -	\$ 1,000	\$ 47,000	\$	- 00	\$	-	\$ +	S -	S	31
3001	Services Hot Oiling	\$	S -	S	S	4.	\$	12,500	S. 5,710	\$ -	S	\#\
3002	Services Misc Heavy Equipment	\$ -	\$	\$ -	\$	- +	\$	40,500	\$ 1,713	s -	s	141
3003	Fluid Haul	\$ -	\$ 7,000	\$ 53,000	S		s		\$ -	\$ -	S	
3005	Services Inspection	\$ -	\$ -	\$ 38,000	\$	-	\$	4,500	s -	\$ -	\$	
3009	Services Wellhead	\$ -	\$	\$ 16,000	\$	-	\$		\$ 5,710	\$	s	/41
3012	Cased/Open Hole Logging	\$	\$	\$	\$	- 1	\$	_	S -	\$ -	\$	120
3013	Services Coiled Tubing	\$	\$	\$	\$	90	\$ 1	178,535	S -	\$ -	s	190
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 486,000	S	- 4	s	The s	S	s e	S	190
3015	Fishing	\$	\$ -	\$	\$	- 34	\$		S +	S -	S	
3016	Mud Logging	\$ -	\$ -	\$ 30,000	\$		\$	-	S +	\$ -	s	
3018	Services Perforating	S -	\$ -	s -	s		S 1		\$ .	s -	\$	
3019	Wire line & Slick line	\$ -	\$ -	\$	\$				\$ 7,422	\$ -	\$	
3020	Rig Work	\$ -	\$ -			-	s		\$ 24,936	s -	\$	257
3022	Drilling & Completion Fluids	s -	\$ 6,000	\$ 69,000	\$	- 54	s		\$	s .	s	74
3023	Cementing	S -	\$	\$ 249,000	_	- 4	s		S A	S	s	7.65
3024	Services Stimulation	\$ -	\$ -	S	S	-			S -	S -	s	
3025	Services Downhole Other	\$	\$ -	\$ 13,000	\$				\$ 13,726	s -	s	
3026	Formation Testing and Coring	\$ -	s -	S	S	-			\$ -	s -	\$	
3029	Camp & Catering	\$ -	\$ 8,000	\$ 38,000	5	-	s	-	\$ -	\$ -	3	
3032	Communications & IT	S	s 1,000	\$ 20,000	\$		s		S -	\$ -	s	720
3035	Services Disposal	\$ -	\$	\$ 135,000		-			\$ 4,111	\$	S	785
3039	Services Bisposali Services Fluid Hauling from Site	S	\$ -	\$	s	- 1	s		\$	s -	s	741
4005	Rental Downhole Equipment &Tools	\$ -	\$	\$ 4,000	-		S	-	S -	3 -	s	
4007	HES & Industrial waste handling	S	\$ -	\$ 8,000	\$		\$	-	\$ .	s -	s	
4013	Rental Surface Equipment & Tools	S -	\$ 19,000	\$ 104,000				125,908			S	
-			0 10,000	0 101,000	1.			120,000				
	Consumables				T <sub>0</sub>		T-				1.	
5021	Material Surface Other	\$	\$ -	\$ -	\$	-	\$	20 500	•	\$ -	S	
5023	Wellhead & X-mas free	\$ -	\$ -	***		-		22,500	\$	\$ -	S	2
5027	Materal Subsurface Lift Equipment Other	\$ -	\$	\$ -	\$		S	-	\$ 66,231	\$ -	S	
5028	Casing and Casing Accessories	\$	\$	\$ 775,000 \$	-	- 4	\$	-	\$	\$	\$	
5029	Material Tubing and Accs	\$	\$ 40,000		\$	[4]	\$		\$ 39,967		S	
5500	Material Consumables	\$ -	\$ 10,000	\$ 405.000	\$	-			\$ .	\$	\$	
5502	Drilling Fluids Products	\$ -	\$ -	\$ 195,000	\$		S	_			\$	
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 78,000		-	S		S -	\$	S	
5505	Fuel & Lubricants	\$	\$ 2,000			-	\$		\$ -	\$ -	S	
7004	Utilities: Electricity, Water & Sewers & Trash	\$	\$ -	\$ 12,000	5	-	\$	3,196	\$ 1,440	S -	s	7+1
	Insurance & Tax											
8000	Land Transportation	\$ -	\$ 1,000						\$ -	5 -	\$	
8102	Tax & contingency	S	\$ 12,000	\$ 297,000		-			\$ 8,180	S -	\$	/V.
8918	Permits/Settlements/Other	\$ -	\$	\$	\$	4	\$		\$ -	\$ -	S	320
8921	Waste Handling and Disp	\$ -	5 -			- 00	\$		\$ -	\$ -	S	(4)
8945	Loss & Loss Expenses Paid	\$	\$ -	\$ -	\$	- 3	S		S .	\$ -	\$	(W)
9999	Olher Cosls	\$ =	\$ -	\$ -	\$		3		S -	\$ -	S	. *:
Subtotal		\$	\$ 249,000	\$ 3,768,000	\$	(4)	\$ 4,9	974,415	\$ 195,000	\$ 25	\$	110

Signature:		
Company:		
Printed Name:		
Title:		
Date:	Approval	% WI
This AFE is only an estimate. By signing	g, you agree to pay your proportional share	of the actual costs incurred

	Total Drilling (1+2+3+4):	\$	4,017,000
	Total Completion (5+6+7):	\$	5,169,415
	Total Facilities (8):	S	
	Total Well Cost (1+2+3+4+5+6+7+8):	\$	9,186,415
Assumptions:			



May 3, 2019

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706

Re:

Well Proposal - Oxbow CC 17-8 Fed Corn #34H

SHL - 432' FSL & 1258' FWL

Section 17-24S-29E, Eddy County, NM

BHL - 180' FNL & 1260' FWL

Section 8-24S-29E, Eddy County, NM

OXY USA Inc. ("OXY") hereby proposes the drilling of the Oxbow CC 17-8 Fed Com #34H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 8-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,920', and to an approximate measured depth of 19,920' to evaluate the Wolfcamp. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a newly proposed modified 1989 AAPL form of Operating Agreement, dated May 3, 2019, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering the E/2 of Sections 17 and 8, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement is included in this mailing. OXY plans to batch drill the Oxbow CC 17-8 Fed Com #34H, #35H and #36H wells from a common surface location.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA Inc.

Jujuly

Jeremy Murphrey, CPL Land Negotiator Advisor

Dir: 713.350.4816 Fax: 713.985.4942

Email: jeremy\_murphrey@oxy.com

EOG A Resources, Inc. elects to:

\_\_\_\_ participate in the drilling of the Oxbow CC 17-8 Federal Com #34H

\_\_\_ non-consent the drilling of the Oxbow CC 17-8 Federal Com #34H

Ву:\_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Enclosures** 



### Occidental Oil and Gas Corporation 10k WC

1 Phase	Prep	Locatio	2 on/Rig Move		3 Iling		PBA	Compl	1.0	6 Artificial Lift	н	7 lookup		8 Facilities
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Company:		
Printed Name:		
Title:		
Date:	Approval	% 9/1

Total Drilling (1+2+3+4):	\$	4,017,000
Total Completion (5+6+7):	S	5,169,415
Total Facilities (8):	5	74
Total Well Cost (1+2+3+4+5+8+7+8):	\$	9,186,415
agumations.		



May 3, 2019

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EOG M Resources, Inc. 5509 Champions Drive Midland, TX 79706

Re:

Well Proposal - Oxbow CC 17-8 Fed Com #36H

SHL - 601' FSL & 1201' FEL

Section 17-24S-29E, Eddy County, NM

BHL - 180' FNL & 500' FEL

Section 8-24S-29E, Eddy County, NM

Dear Sir/Madam:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Oxbow CC 17-8 Fed Com #36H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 8-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 10,040', and to an approximate measured depth of 20,087' to evaluate the Wolfcamp. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a newly proposed modified 1989 AAPL form of Operating Agreement, dated May 3, 2019, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering the E/2 of Sections 17 and 8, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement is included in this mailing. OXY plans to batch drill the Oxbow CC 17-8 Fed Com #34H, #35H and #36H wells from a common surface location.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

Day have	
Jeremy Murphrey, CPL	EOG M Resources, Inc. elects to:
Land Negotiator Advisor	
Dir: 713.350.4816 Fax: 713.985.4942	participate in the drilling of the Oxbow CC 17-8 Federal Com #36H
Email: jeremy_murphrey@oxy.com	Todalai Com #com
, , , , ,	non-consent the drilling of the Oxbow CC 17-8 Federal Com #36H
	Ву:
	Name:
	Title:
Enclosures	Date:

Submitted by: **OXY USA INC**Hearing Date: September 5, 2019
Case Nos 20763 & 20764



### Occidental Oil and Gas Corporation 10k WC

Code	Element Name		1 Phase	Loca	2 ition/Rig Move		3 illing		4 P&A	Co	5 ompletion	6 Artificial Lift		7 Hookup		8 Facilities
Location	, Mobilization, Rig Move					- 1								-		27.3
3010	Major Mob / Demob	\$		\$		S		\$		\$	8,163	\$ .	S	•	\$	*
3011	Location & Roads + Maintenance	\$	•0	\$	103,000	\$	•	\$		5	3,500	\$ #	5		\$	
3021	Rig Move	\$	¥(	\$	75,000	\$		\$		\$		\$ .	\$		\$	- 5
Labor, S	ervices & Equipment Rentsis										-					
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1050	Location Services	\$		\$		\$		\$		\$		s .	\$		\$	
2004	Contractor Maintenance/Roustabouts	\$	- 5	3		\$		\$		\$	1,500	5	\$		\$	
2017	Contract Supervision	\$	- 1	\$	-	S		\$		5	57,400	\$ 8,678	S		\$	
2019	Contractor HES	\$	1,1	\$	1	\$		\$		\$	10,931	\$	\$		ş	
2034	Labor services	S	65	\$	1,000	5	47,000	\$	5.5	\$	090	\$ .	8		\$	
3001	Services Hot Oiling	\$	€.	\$	- 50	\$		\$	(e	\$	12,500	\$ 5,710	\$		5	
3002	Services Misc Heavy Equipment	\$		\$	10	\$	•	\$		\$	40.500	\$ 1,713	\$		\$	
3003	Fluid Haul	\$		S	7,000	\$	53,000	\$		5		\$ -	\$	-	\$	- 1
3005	Services Inspection	S	100	\$	160	\$	38,000	\$	)¥	\$	4,500	\$	5		9	- 40
3008	Services Wellhead	\$		\$	363	S	16,000	\$	34	\$	45,100	\$ 5,710	\$		\$	- 8
3012	Cased/Open Hole Logging	S		\$		\$		\$	19	\$	9,500	\$ -	\$		S	
3013	Services Colled Tubing	\$	7.5	\$	Te:	\$	- 8	\$		5	178,535	s ·	\$	25	5	
3014	Directional Dilling & LWD	S	- 2	\$		S	486,000	\$		\$	7/41	\$ .	5		5	
3015	Fishing	S	1.0	\$	7.5	\$	•	\$	- 2	5	72	\$ -	\$		\$	
3016	Mud Logging	5		5		S	30,000	\$	- I.	S		\$ -	15		\$	
3018	Services Perforating	S		\$		\$		\$		s	172,200	s .	s		\$	
3019	Wire line & Slick line	\$	(*)	\$		\$		\$		s	42,000	\$ 7,422	s		s	
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3024	Services Stimulation	S	· .	\$		\$	-	\$		s	3,188,848	S	5	8	S	33
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3028	Formation Testing and Coring	5		S	160	\$		\$		\$	224,269	5	\$	-	\$	
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3032	Communications & IT	\$	1000	5	1,000	\$	20,000	\$	17	5		\$ .	5	- 2	S	
3035	Services Disposal	5		\$		\$	135,000	\$		s	179,000	\$ 4.111	\$		\$	- 2
3039	Services Fluid Hauling from Site	\$		S		\$		\$		s		\$ -	\$		5	-
4005	Rental Downhole Equipment & Tools	S		\$		s	4,000	\$		s	2000	\$	S		5	
4007	HES & Industrial waste handling	5		\$		\$	8.000	5		\$		\$	s		5	
4013	Rental Surface Equipment & Tools	\$		5	19,000	S	104,000	\$		\$	125,908	\$ 7,177	S		\$	
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5021	Material Surface Other	\$	18	s		s	-	\$	- 4	s			Is		5	
5023	Wellhead & X-mas tree	S	160	s		s	69,000	\$		5	22,500	s	5	(4. II	5	
5027	Materal Subsurface Lift Equipment Other	\$		\$	7.5	5	-	5		5		\$ 66.231	\$		5	
5028	Casing and Casing Accessories	\$	(4)	\$	7.0	S	775,000	s		5	781	\$	\$	-	5	
5029	Material Tubing and Accs	\$	- 5	5		5		S	%	s		\$ 39,967	15		\$	
5500	Material Consumables	S	-	5	10,000	\$		\$		5	260,131	5	15		5	
5502	Drilling Fluids Products	S		5		s	195,000	\$		5	200,101	s .	S		S	
5503	Bits, Reamers, Scrapers, HO's	5		s		s	78.000	S		\$		. 2	2		3	
5505	Fuel & Lubricants	5		S	2,000	s	77,000	\$		\$		S	5		5	
7004	Utilities: Electricity, Water & Sewers & Trash			S	-	s	12,000	_		5	3,196	\$ 1,440		15.1	5	
_	Insurance & Tax									-		1				
8000	Land Transportation	1 \$	-	Is	1,000	s	47,000	s	- 4	s	10.000	\$	Ts	-	15	
8102		5	-	s	12,000	S	297,000	\$	<u>:</u>		220.686		_	-	5	
8918	Tax & contingency Permits/Settlements/Other	5	1	5	12,000	5	297,000	\$		5	220,686	\$ 8,180	5		\$	
8921		5	:	5	78	S	40,000	s		_		\$	5	<del></del>		
8945	Waste Handling and Disp	5		S		S	40,000	5	-	5		5	8		\$	
9999	Loss & Loss Expenses Paid Other Costs	5		5		5		5	_	5		5	8		5	
	LIMITET LAUSIS	1 3		1.9	-	3				9		•	13		13	

Company:		
Printed Name:		
l'itte:		
Date:	Approval	% WI

Total Drilling (1+2+3+4):	S	4,017.000
Total Completion (5+6+7):	5	5,169,415
Total Facilities (8):	S	
Total Well Cost (1+2+3+4+5+6+7+8):	\$	9,188,415
Assumptions:		



May 3, 2019

### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EOG A Resources, Inc. 5509 Champions Drive Midland, TX 79706

Re:

Well Proposal - Oxbow CC 17-8 Fed Com #38H

SHL - 255' FSL & 1835' FWL

Section 17-24S-29E, Eddy County, NM

BHL - 20' FNL & 2210' FÉL

Section 8-24S-29E, Eddy County, NM

### Dear Sir/Madam:

OXY USA Inc. ("OXY") hereby proposes the drilling of the Oxbow CC 17-8 Fed Com #38H well at the referenced surface location to its terminus at the referenced bottom hole location in Section 8-24S-29E, Eddy County, New Mexico. The proposed horizontal well will be drilled to an approximate vertical depth of 9,920', and to an approximate measured depth of 19,920' to evaluate the Wolfcamp. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

OXY proposes to drill this well under the terms of a newly proposed modified 1989 AAPL form of Operating Agreement, dated May 3, 2019, by and between OXY USA Inc., as Operator, and B. Jack Reed, et al as Non-Operators, covering the E/2 of Sections 17 and 8, Township 24 South, Range 29 East, N.M.P.M., Eddy Co., New Mexico. A copy of the proposed operating agreement is included in this mailing.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and enclosed AFE.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours, OXY USA Inc.

1 11/

they work	
Jeremy Murphrey, CPL Land Negotiator Advisor	EOG A Resources, Inc. elects to:
Dir: 713.350.4816 Fax: 713.985.4942 Email: jeremy_murphrey@oxy.com	participate in the drilling of the Oxbow CC 17-8 Federal Com #38H
, , , ,	non-consent the drilling of the Oxbow CC 17-8 Federal Com #38H
	Ву:
	Name:
	Title:
Enclosures	Date:



### Occidental Oil and Gas Corporation 10k WC

Γ	RMT	PRN
ľ	State & County:	NM. Eddy
ľ	Field:	Purple Sage
ľ	Well Type:	10k WC
ľ	Well Name:	Oxbow CC 17-8 Fed Com #38H
ľ	Date:	4/1/2019

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Orliling	PAA	5 Completion	6 Artificial Lift	7 Hookup	6 Facilities
Location,	, Mobilization, Rig Move								
3010	Major Mob / Demob	\$ 240	\$	\$	\$	\$ 6,163	\$	\$	\$
3011	Location & Roads + Maintenance	\$	\$ 103,000	\$	S .	\$ 3,500	\$	5	S
3021	Rig Move	\$ .	\$ 75.000	s .	\$ -	5 .	5	\$ .	15
Labor, Se	ervices & Equipment Rentals		-						
1000	Employee Wages	\$ .	\$ 4,000	\$ 141,000	\$	\$ 100,000	\$ .		le
1050	Location Services	5	5 .	\$ .	\$	\$ 100,000	5 .	5	s
2004	Contractor Maintenance/Roustabouts	3 -	5	s .	\$	3 1,500	S	S	S
2017	Contract Supervision	\$	\$ -	\$ .	\$	\$ 57,400	\$ 8.678		1
2019	Contractor HES	\$ .	3 0	\$	5	\$ 10.931	* 0.070	5	is .
2034	Labor services	\$ -	\$ 1,000	\$ 47,000	\$ 0	S .	\$	2	s
3001	Services Hol Oiling	\$ .	\$	\$ .	5	\$ 12,500	\$ 5,7t0		1
3002	Services Misc Heavy Equipment	\$ .	5	5 .	s .	\$ 40,500	\$ 1.713	5	1
3003	Fluid Haul	3 .	\$ 7,000	\$ 53,000	\$ .	\$ .	\$	5	3
3005	Services Inspection	\$ .	\$	\$ 38,000	5	\$ 4 500	•	s	3
3009	Services Wallhead	\$ .	\$	\$ 16,000	\$ .	\$ 45,100	\$ 5,710	S	3
3012	Cased/Open Hole Logging	\$ .	\$ 2	\$ 10,000	\$ .	\$ 9,500	\$ 5,710	\$	5
3013	Services Colled Tubing	\$ -	5 -	3 -	3	\$ 178.535	3		S
3014	Directional Orilling & LWD	\$ .	\$	\$ 486,000	5 .		\$	5	3
3015	Fishing	\$ .	5	460,000	5 .				5
3016		\$	5	\$ 30,000	5	\$	\$	\$	
3016	Mud Logging Services Perforating	\$		\$ 30,000		\$	\$	\$ -	\$
			3			\$ 172,200	\$ -	S .	5
3019	Wire line & Slick line	.\$ (4)	\$ 2	\$	8	\$ 42,000	\$ 7.422	5	5
3020	Rig Work	\$	\$	\$ 727,000	6	\$	\$ 24,936	S	5
3022	Drilling & Completion Fluids	\$ 9	\$ 6,000	\$ 69,000	\$ 100	\$ .	\$	\$ .	\$
3023	Cementing	S	\$ .	\$ 249,000	\$ .	\$	S (2)	\$	5
3024	Services Stimulation	5	\$ .	2	\$ .	\$ 3,188,848	\$	\$ .	\$
3025	Services Downhole Other	s	5 .	\$ 13,000	5 .	\$ 53,550	\$ 13,726	5	S
3026	Formation Testing and Coring	\$ .	\$ .	5	\$ .	\$ 224,269	5	\$	\$
3029	Camp & Catering	5 2	\$ 8,000	\$ 38,000	\$ .	\$ .	5	\$	S
3032	Communications & IT	\$	\$ 1,000	\$ 20,000	\$	S	s	S	S
3038	Services Disposal	\$ 74	\$	\$ 135,000	\$ 000	\$ 179,000	\$ 4,111	\$ .	\$
3039	Services Fluid Hauling from Site	\$	\$	5	\$	\$	\$	\$ 79	\$
4005	Rental Downhole Equipment &Tools	\$ -	5 %	\$ 4,000	\$	S	s .	\$ .	3
4007	HES & Industrial waste handling	\$	\$	\$ 8,000	\$	8	\$ .	5 -	5
4013	Rental Surface Equipment & Tools	\$	\$ 19,000	\$ 104,000	5	\$ 125,908	\$ 7,177	\$ .	18
Consumi	Consumables								
5021	Material Surface Other	\$	\$	\$	5	S		5	\$
9023	Welthead 5 X-mas tree	\$	2	\$ 69,000	S	\$ 22.500	5 -	\$ -	5
5027	Materal Subsurface Lift Equipment Other	\$ .	\$ -	5	\$	S	\$ 66,231	<b>.</b>	s
\$028	Casing and Casing Accessories	\$	5 .	\$ 775,000	5 -	\$ +	\$ -	\$ .	5
5029	Material Tubing and Acca	:\$ 14	s .	\$ .	\$ .	S 90	\$ 39,967	\$	\$
5500	Material Consumables	\$	\$ 10,000	S	\$ .	\$ 260,131		\$ .	\$
5502	Drilling Fluids Products	\$	5	\$ 195,000	\$ -	5 .	s ·	5 .	\$
5503	Bits, Reamers, Scrapers, HO's	\$ .	5 .	\$ 78,000	5 .	\$	\$ .	5 .	s
5505	Fuel & Lubricanis	\$ 3	\$ 2,000	\$ 77,000	\$	S	\$ 2	\$	\$
7004	Utilities: Electricity, Water & Sewers & Trash	\$ 9	s -	\$ 12,000	\$	\$ 3,196	\$ 1,440	\$	5
ogistics,	Insurance & Tax								
8000	Land Transportation	\$	\$ 1,000	\$ 47,000	5	\$ 10,000	s .	s .	5
8102	Tax & contingency	\$ .	\$ 12,000		1	\$ 220.686	\$ 8,180	S	5
8918	Permits/Settlements/Other	s ·	\$	\$	5	\$ 220.000	\$ 0.100	\$ .	8
8921	Waste Handling and Disp	•	3	\$ 40,000	3	S	2 .	5	5
8945	Loss & Loss Expenses Paid	\$	\$	\$ 40,000	3	5 .		5	3
9299	Other Costs	\$	\$	5	5	5	5	\$	\$
	metrici modeliti	-	-	* .	•	1.5		•	14

Signature:		
Company:		
Printed Name:		
Title:		
Disto:	Approvsi	% WI
This AFE is only an estimate. By sig	gning, you agree to pay your proportional share	of the actual costs incurred

Total Drilling (1+2+3+4):	\$	4,017,000
Total Completion (5+6+7):	\$	5,189,415
Total Facilities (8):	S	
Total Well Cost (1+2+3+4+5+6+7+8):	\$	9,186,415
Assumptions:		

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY, NEW MEXICO.

CASE NOS. 20763 & 20764

### AFFIDAVIT OF TONY J. TROUTMAN IN SUPPORT OF CASE NOS. 20763 & 20764

Tony J. Troutman, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Tony J. Troutman. I work for Oxy USA Inc. ("Oxy") as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Oxy in these consolidated cases, and I have conducted a geologic study of the lands in the subject areas.
- 4. Oxy Exhibit B-1 is a location map. The proposed wellbore for the proposed Oxbow CC 17-8 Fed Com No. 35H Well in Case No. 20763 is marked with a purple line. The proposed wellbores for the proposed Oxbow CC 17-8 Fed Com Nos. 34H, 36H, and 38H Wells in Case No. 20764 are marked with red lines.
  - 5. In Case No. 20763, Oxy is targeting the Bone Spring formation.
- 6. Oxy Exhibit B-2 is a subsea structure map that I prepared off the top of the Third Bone Spring formation. The contour interval is 25 feet. The structure map shows that the Bone Spring is dipping gently to the east. The structure appears consistent in this section. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.

BEFORE THE OIL CONSERVATION DIVISION

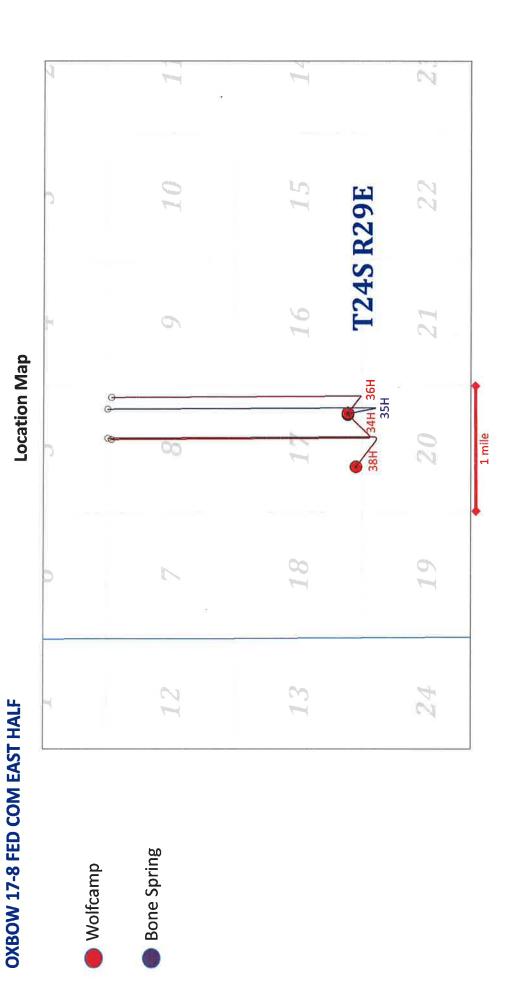
- 7. Oxy Exhibit No. B-3 shows three vertical wells, depicted in green, that were used to construct a cross-section from A to A', and three vertical wells, depicted in pink, that were used to construct a cross-section from B to B'. I consider these wells to be representative of the geology of the area.
- 8. Oxy Exhibit No. B-4 is a stratigraphic cross section prepared by me for the three representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity, and porosity for the wells. The proposed target interval is labeled and depicted with a purple line. The logs in the cross-section demonstrate that the target interval within the Third Bone Spring is consistent in thickness, across the entire spacing unit.
- 9. Oxy Exhibit No. B-5 is a stratigraphic cross section prepared by me for the three representative wells from B to B'. The exhibit shows logs for gamma ray, resistivity, and porosity for the wells. The proposed target interval is labeled and depicted with a purple line. The logs in the cross-section also demonstrate that the target interval within the Third Bone Spring is consistent in thickness, across the entire spacing unit.
  - 10. In Case No. 20766, Oxy is targeting the Wolfcamp formation.
- 11. Oxy Exhibit B-6 is a subsea structure map that I prepared off the top of the Wolfcamp formation. The contour interval is 25 feet. The structure map shows that the Wolfcamp is dipping gently to the east. The structure appears consistent in this section. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.
- 12. Oxy Exhibit No. B-7 shows three vertical wells, depicted in green, that were used to construct a cross-section from A to A', and three vertical wells, depicted in pink, that were used to construct a cross-section from B to B'. I consider these wells to be representative of the geology of the area.

- 13. Oxy Exhibit No. B-8 is a stratigraphic cross section prepared by me for the three representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity, and porosity for the wells. The proposed target intervals are labeled and depicted by red lines. The logs in the cross-section demonstrate that the target intervals within the Wolfcamp are consistent in thickness, across the entire spacing unit.
- 14. Oxy Exhibit No. B-9 is a stratigraphic cross section prepared by me for the three representative wells from B to B'. The exhibit shows logs for gamma ray, resistivity, and porosity for the wells. The proposed target intervals are labeled and depicted by red lines. The logs in the cross-section also demonstrate that the target intervals within the Wolfcamp are consistent in thickness, across the entire spacing units.
- 15. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area.
- 16. In my opinion, each tract comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbore.
- 17. In my opinion, the granting of Oxy's applications in these consolidated cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 18. Oxy Exhibits B-1 through B-9 were either prepared by me or compiled under my direction and supervision.

TONY TROUTMAN

STATE OF TEXAS	
COUNTY OF HARRIS	
SUBSCRIBED and SWORN	to before me this day of September 2019 by
Tony J. Troutman.	
	NOTARY PUBLIC
My Commission Expires:	DELEENA D. LANG Notary Public, State of Texas Comm. Expires 02-18-2022 Notary ID 128179978

13493628, 1



Prepared by Tony Troutman, OXY USA Inc. 7/31/2019

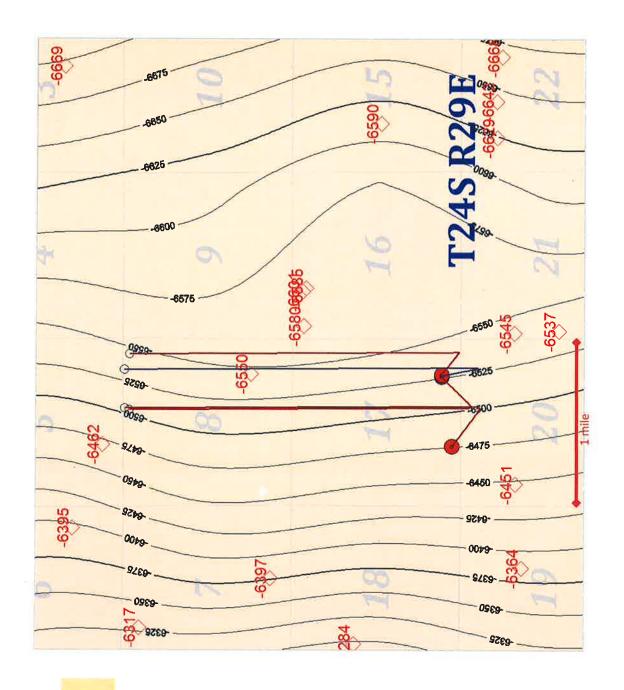
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B1
Submitted by: OXY USA INC
Hearing Date: September 5, 2019
Case Nos 20763 & 20764

# 3RD BONE SPRING STRUCTURE MAP 25' CONTOUR INTERVALS SUBSEA DEPTH

Wolfcamp

Bone Spring

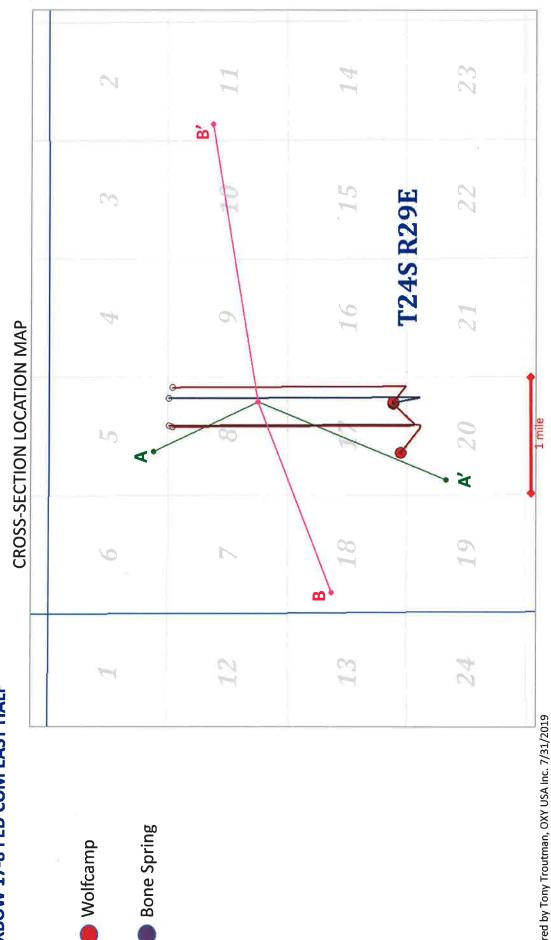
Control point Subsea depth



Prepared by Tony Troutman, OXY USA Inc. 7/31/2019

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 82 Submitted by: OXY USA INC Hearing Date: September 5, 2019

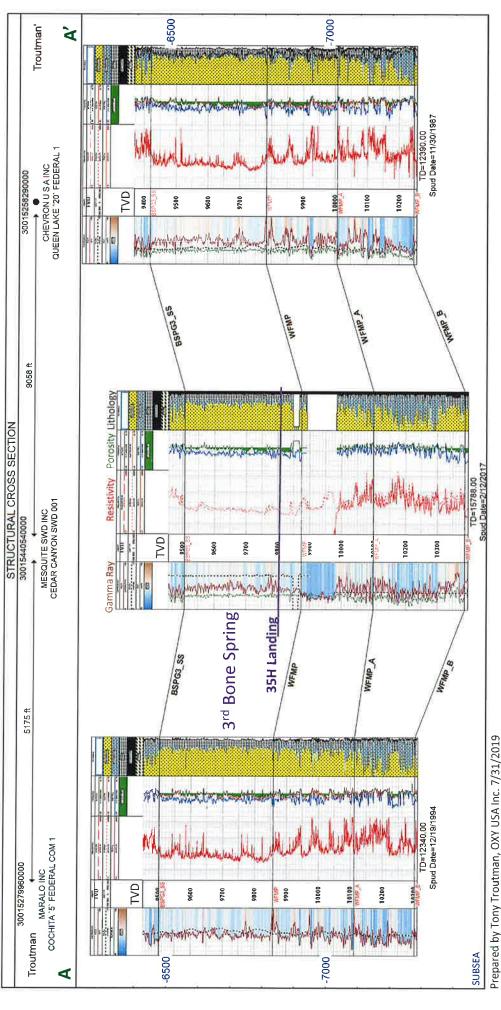
Case Nos 20763 & 20764



Prepared by Tony Troutman, OXY USA Inc. 7/31/2019

Santa Fe, New Mexico
Santa Fe, New Mexico
Exhibit No. B3
Submitted by: OXY USA INC
Hearing Date: September 5, 2019
Case Nos 20763 & 20764

North to South Cross-section: Sections 8 and 17



# BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Hearing Date: September 5, 2019 Case Nos 20763 & 20764 Submitted by: OXY USA INC Exhibit No. B4

-6500 -7000 -7500 m Troutman' TD=14010.00 DEVON ENERGY PROD H B '11' FEDERAL 001 Z 10100 10200 10300 12568 ft Resistivity Porosity Lithology STRUCTURAL CROSS SECTION 30015440540000 TD=15788.00 Spud Date=2/12/2017 MESQUITE SWD INC CEDAR CANYON SWD 001 2 96 9700 10000 10200 Gamma Ray Landing 3rd Bone Spring 35H Prepared by Tony Troutman, OXY USA Inc. 7/31/2019 9146 ₽ TD=13058.00 Spud Date=3/23/1985 Troutman CHESAPEAKE OPERG INC FORT 18 COM 1 30015252370000 ΔVΓ CTUT2 0000 960 98 9700 88 -7500 SUBSEA -7000 -6500  $\mathbf{\omega}$ 

West to East Cross-section: Sections 8 and 17 **OXBOW 17-8 FED COM EAST HALF** 

**BEFORE THE OIL CONSERVATION DIVISION**Santa Fe, New Mexico

Submitted by: OXY USA INC Exhibit No. B5

Hearing Date: September 5, 2019 Case Nos 20763 & 20764

### -7022 -7025 1245 R 29E 7000 8669-6961 -6975 -6950 -6900 **@** 6833 -6825 6800 9119--6750 -6700 960

Bone Spring

25' CONTOUR INTERVALS SUBSEA DEPTH

Wolfcamp

**WOLFCAMP STRUCTURE MAP** 

**OXBOW 17-8 FED COM EAST HALF** 

Control point
Subsea depth

Prepared by Tony Troutman, OXY USA Inc. 7/31/2019

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Submitted by: OXY USA INC Hearing Date: September 5, 2019 Exhibit No. B6

Case Nos 20763 & 20764

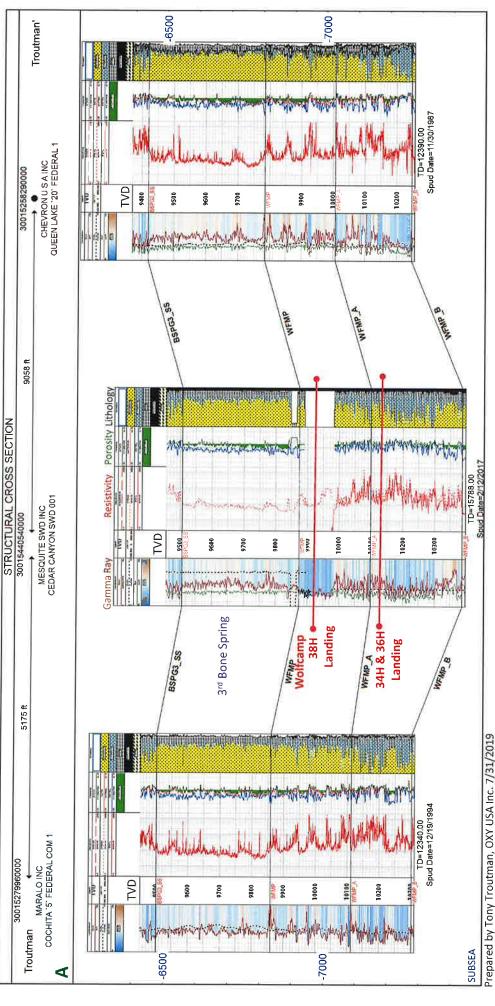
## 23 CV à 15 22 T245 R29E 00 21 ON 89 S 13 12 Prepared by Tony Troutman, OXY USA Inc. 7/31/2019 Bone Spring Wolfcamp

**OXBOW 17-8 FED COM EAST HALF** 

**CROSS-SECTION LOCATION MAP** 

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B7
Submitted by: OXY USA INC
Hearing Date: September 5, 2019
Case Nos 20763 & 20764

North to South Cross-section: Sections 8 and 17

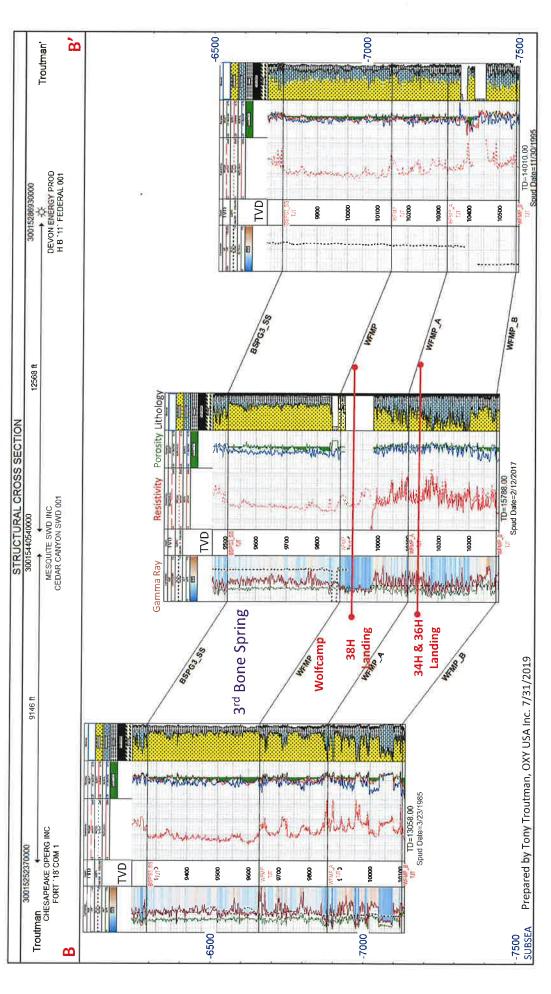


BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B8

Hearing Date: September 5, 2019 Submitted by: OXY USA INC Case Nos 20763 & 20764

**OXBOW 17-8 FED COM EAST HALF** 

West to East Cross-section: Sections 8 and 17



# BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. B9 Submitted by: OXY USA INC

Submitted by: OXY USA INC Hearing Date: September 5, 2019 Case Nos 20763 & 20764

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 20763 & 20764

### **AFFIDAVIT**

STATE OF NEW MEXICO	)
	) ss.
COUNTY OF SANTA FE	)

Julia Broggi, attorney in fact and authorized representative of OXY USA Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Julia Broggi

SUBSCRIBED AND SWORN to before me this 4th day of September 2019 by Julia Broggi.

Notary Public

My Commission

Expires: January 28,2023





Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico Board
of Legal Specification
mfeldewert@hollandhart.com

August 16, 2019

### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA Inc. for compulsory pooling, Eddy County, New

Mexico.

Oxbow CC 17-8 Fed Com #35H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019, and the status of the hearing can be monitored through the Division's website at <a href="http://www.emnrd.state.nm.us/ocd/">http://www.emnrd.state.nm.us/ocd/</a>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jeremy Murphrey at (713) 350-4816 or Jeremy Murphrey@oxy.com.

Sincerely

Michael H. Feldewert

ATTORNEY FOR OXY USA INC.



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico Board
of Legal Specification
mfeldewert@hollandhart.com

August 16, 2019

### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA Inc. for compulsory pooling, Eddy County, New

Mexico.

Oxbow CC 17-8 Fed Com #34H, #36H, #38H Wells

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019, and the status of the hearing can be monitored through the Division's website at <a href="http://www.emnrd.state.nm.us/ocd/">http://www.emnrd.state.nm.us/ocd/</a>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jeremy Murphrey, at (713) 330-4816, or Jeremy Murphrey@oxy.com.

Sincerely

Michael H. Feldewert

ATTORNEY FOR OXY USA INC.

Postal Delivery Report OXY - Oxbow 34H-36H, 38H Case Nos. 20763, 20764

TrackingNo	ToName	DeliveryAddress	City	State Zip	Zip	USPS_Status
94148108987 65041517880	EOG Y Resources, Inc.	5509 Champions Dr	Midland	X	79706- 2843	Your item was delivered at 7:39 am on August 20, 2019 in MIDLAND, TX 79702.
94148108987 65041518009	Beryl Oil and Gas, LP	400 W Illinois Ave Ste 1150	Midland	X	79701- 4499	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041518016	Melissa L. McKinney Schoening	301 Sir Barton Pkwy Midland TX	Midland	TX	79705- 1932	Your item was delivered to an individual at the address at 2:02 pm on August 19, 2019 in MIDLAND, TX 79705.
94148108987 65041518023	Roy A. Barton III	1919 N Turner St	Hobbs	NN	88240- 2712	Your item was delivered to an individual at the address at 12:22 pm on August 19, 2019 in HOBBS, NM 88240.
94148108987 65041517897	EOG A Resources, Inc.	5509 Champions Dr	Midland TX	TX	79706- 2843	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517910	EOG M Resources, Inc.	5509 Champions Dr	Midland	XI	79706- 2843	Your item was delivered at 7:39 am on August 20, 2019 in MIDLAND, TX 79702.
94148108987 65041517934	Brett Barton c/o Barton Oil	1919 N Turner St	Hobbs	$\overline{N}$	88240- 2712	Your item was delivered to an individual at the address at 12:22 pm on August 19, 2019 in HOBBS, NM 88240.
94148108987 65041517941	Heidi C. Barton	Heidi C. Barton 2008 N Vega Ct	Hobbs	NM	88240- 3446	Your item was delivered to an individual at the address at 4:25 pm on August 19, 2019 in HOBBS, NM 88240.
94148108987 65041517958	GD McKinney Investments LP	300 N Marienfeld St Ste 1100	Midland TX	X	79701- 4384	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517965	B. Jack Reed	506 Charismatic Dr	Midland	TX	79705- 1930	Your item was delivered at 11:48 am on August 23, 2019 in MIDLAND, TX 79705.

Postal Delivery Report OXY - Oxbow 34H-36H, 38H Case Nos. 20763, 20764

79707- Your item was delivered at 1:55 pm on August 21, 2019 in MIDLAND, TX 79705.	Your item was delivered to an individual at the address at 11:53 am on August 20, 2019 in MIDLAND, TX 79701.
79707-	79701-
1460	4673
79707	79701
Midland TX 1460	Midland TX 4673
94148108987 Leopard 55041517989 Petroleum LP 4200 Fairwood Dr	94148108987 DRW Energy, 400 W Illinois Ave 55041517996 LLC Ste 970
Leopard	DRW Energy,
Petroleum LP	LLC
94148108987 Leopard	94148108987 DRW
65041517989 Petroleu	65041517996 LLC

## CURRENT-ALGUS

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: OXY USA INC
Hearing Date: September 5, 2019
Case Nos 20763 & 20764

### AFFIDAVIT OF PUBLICATION

Ad No. 0001294238

HOLLAND & HART PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/20/19

Legal Clerk

Subscribed and sworn before me this 20th of August 2019.

State of WI, County of Brown

5.15.23

My Commission Expires

NANCY HEYRMAN Notary Public State of Wisconsin

Ad#:0001294238 P O : 6. Oxbow CC 17-08 #35-# of Affidavits :0.00 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOU CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on September 5, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by August 26, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: EOG Y Resources, Inc.; EOG A Resources, Inc.; EOG M Resource Inc.; Brett Barton, c/o Barton Oil, his heirs and devisees; Heidi C. Barton, her heirs and devisees.

CASE 20763: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its proposed Oxbow CC 17-8 Fed Com #35H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed interval for the **Oxbow CC 17-8 Fed Com** #35H Well will remain within 330 feet of the W/2 E/2 of Sections 8 and 17 to allow inclusion of these proximity tracts in a standard 640acre horizontal well spacing comprised of E/2 of Sections 8 and 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the 200% charge for risk

involved in drilling said well. Said area is located approxim. Jly 5 miles east of Malaga, New Mexico.
August 20, 2019 Legal ad#1294238

## CURRENT-ALGUS

### AFFIDAVIT OF PUBLICATION

Ad No. 0001294235

HOLLAND & HART PO BOX 2208

SANTA FE NM 87504

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Legal Clerk

Subscribed and sworn before me this 20th of August 2019.

State of WI, County of Brown
NOTARY PUBLIC

5.15.23

My Commission Expires

Ad#:0001294235 P O : 4. Oxbow CC 17-08 #34H # of Affidavits :0.00 NANCY HEYRMAN Notary Public State of Wisconsin

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: EOG Y Resources, Inc.; EOG A Resources, Inc.; EOG M Resource Inc.; Brett Barton, c/o Barton Oil, his heirs and devisees; Heidi C. Barton, her heirs and devisees.

CASE 20764: Application of OXY USA Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 8 and 17, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following initial proposed wells:

o The Oxbow CC 17-8 Fed Com #34H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NW/4 NE/4 (Unit B) of Section 8.

o The Oxbow CC 17-8 Fed Com #36H Wellto be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom-hole location in the NE/4 NE/4 (Unit A) of Section 8.

o The Oxbow CC 17-8 Fed Com #38H Wellto be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom-hole location in the NW/4 NE/4 (Unit B) of Section 8.

Also, to be considered will be an extension of the timefrar to drill and complete the initial well, the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles east of Malaga, New Mexico. August 20, 2019 Legal ad#1294235