

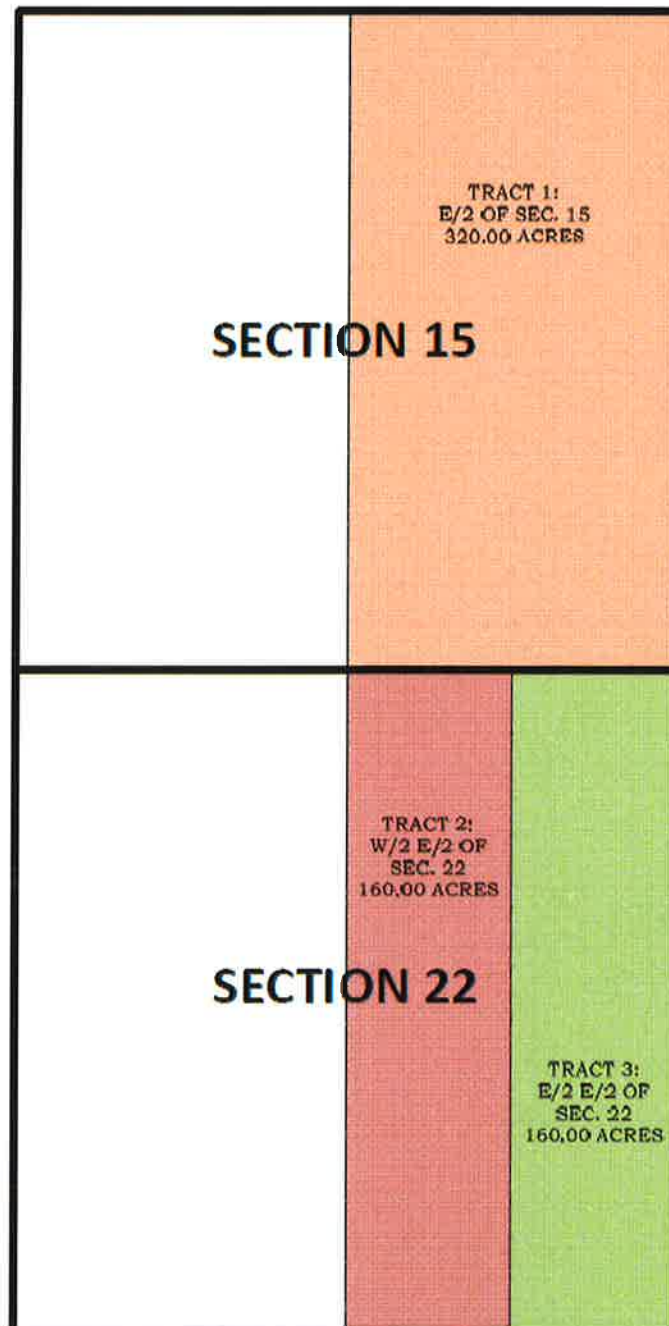


human energy®

Cotton Draw Yeti Sections 15 & 22, T25S, R32E, Lea County, NM

**Case Nos. 20769 & 20770
Before the Oil Conservation Division
Examiner Hearing September 05, 2019**

CO YETI 15 22 Fed Com #0052H, #0054H, #0056H
T25S-R32E – Section 15, E/2
T25S-R32E – Section 22, E/2
Lea County, NM



Seeking to compulsory pool interests in Tract 2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: September 05, 2019
Case Nos. 20769 & 20770

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45534	² Pool Code 98270	³ Pool Name WC-025 F-07 5253216D; UPAEC UK
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
		⁶ Well Number 0052H
		⁹ Elevation 3449'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1310'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		100'	SOUTH	2090'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0052H WELL X= 709,046 Y= 414,439 LAT. 32.137609 N LONG. 103.657977 W X= 750,231 Y= 414,497 LAT. 32.137733 N LONG. 103.658452 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,266 Y= 414,112 LAT. 32.136722 N LONG. 103.660504 W X= 749,451 Y= 414,170 LAT. 32.136846 N LONG. 103.660980 W PROPOSED LAST TAKE POINT X= 708,314 Y= 404,214 LAT. 32.109514 N LONG. 103.660548 W X= 749,500 Y= 404,272 LAT. 32.109639 N LONG. 103.661023 W PROPOSED BOTTOM HOLE LOCATION X= 708,316 Y= 403,984 LAT. 32.108882 N LONG. 103.660545 W X= 748,502 Y= 404,042 LAT. 32.109008 N LONG. 103.661019 W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Laura Becerra</i> Date: 7/10/2018 Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> ROBERT L. LASTRAPES Professional Surveyor 23006 Certificate Number

CORNER COORDINATES TABLE (NAD 27)

A - Y=414410.73, X=705027.26
B - Y=414462.06, X=710355.81
C - Y=409136.71, X=705043.63
D - Y=409183.11, X=710351.63
E - Y=403855.03, X=705072.01
F - Y=403903.32, X=710406.95

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 2

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: September 05, 2019

Case Nos. 20769 & 20770

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
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Phone (505) 334-6178 Fax (505) 334-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45537	² Pool Code 98270	³ Pool Name WC-025 E-07 5253216D; UAPER WC
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 0054H
		⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1260'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		100'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining Well	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0054H WELL X= 709,096 Y= 414,440 LAT. 32.137609 N LONG. 103.657815 W X= 750,281 Y= 414,498 LAT. 32.137733 N LONG. 103.658291 W ELEVATION +3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 709,146 Y= 414,120 LAT. 32.136730 N LONG. 103.657661 W X= 750,331 Y= 414,178 LAT. 32.136854 N LONG. 103.658137 W PROPOSED LAST TAKE POINT X= 709,194 Y= 404,222 LAT. 32.109521 N LONG. 103.657706 W X= 750,380 Y= 404,280 LAT. 32.109645 N LONG. 103.658180 W PROPOSED BOTTOM HOLE LOCATION X= 709,196 Y= 403,992 LAT. 32.108689 N LONG. 103.657703 W X= 750,382 Y= 404,050 LAT. 32.109013 N LONG. 103.658177 W	A B C D E		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Laura Becerra</i> Date: 7/10/2018 Printed Name: Laura Becerra E-mail Address: L.Becerra@Chevron.com
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> Certificate Number: 23006

CORNER COORDINATES TABLE (NAD 27)

A - Y=414410.73, X=705027.26
B - Y=414462.06, X=710355.81
C - Y=409136.71, X=705043.63
D - Y=409183.11, X=710351.63
E - Y=403855.03, X=705072.01
F - Y=403903.32, X=710406.95

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025-45536	² Pool Code 98270	³ Pool Name WC-025 G-07 5253216D; UPRR WC
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	
	⁸ Well Number 0056H	⁹ Elevation 3450'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1210'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 CO YETI 15 22 FED COM 0056H WELL X= 709,146 Y= 414,440 LAT. 32 13 76.10 N LONG. 103 55 57.65 W NAD 27 X= 750,331 Y= 414,498 LAT. 32 13 77.34 N LONG. 103 55 58.12 W NAD 83/2011 ELEVATION +3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 710,026 Y= 414,129 LAT. 32 13 67.38 N LONG. 103 55 48.18 W NAD 27 X= 751,211 Y= 414,187 LAT. 32 13 68.62 N LONG. 103 55 29.3 W NAD 83/2011 PROPOSED LAST TAKE POINT X= 710,074 Y= 404,230 LAT. 32 10 55.28 N LONG. 103 55 48.64 W NAD 27 X= 751,259 Y= 404,288 LAT. 32 10 56.52 N LONG. 103 55 33.8 W NAD 83/2011 PROPOSED BOTTOM HOLE LOCATION X= 710,076 Y= 403,978 LAT. 32 10 56.33 N LONG. 103 55 48.62 W NAD 27 X= 751,282 Y= 404,035 LAT. 32 10 58.98 N LONG. 103 55 33.8 W NAD 83/2011 CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414462.06, X=710355.81 C - Y=409136.71, X=705043.63 D - Y=409183.11, X=710351.63 E - Y=403855.03, X=705072.01 F - Y=403903.32, X=710406.95	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 7/10/2018 Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05/24/2018 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> 23006 Certificate Number	

CO YETI 15 22 Fed Com #0052H, #0054H, #0056H
T25S-R32E – Section 15, E/2
T25S-R32E – Section 22, E/2
Lea County, NM

Tract 1: E/2 of Section 15, Township 25 South, Range 32 East

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 2: W/2 E/2 of Section 22, Township 25 South, Range 32 East

Chevron U.S.A. Inc.	50.00%
Tumbler Operating Partners, LLC	50.00%
Total	100.00%

Tract 3: E/2 E/2 of Section 22, Township 25 South, Range 32 East

Chevron U.S.A. Inc.	100.00%
Total	100.00%

UNIT RECAPITULATION

Section 15: E/2
Section 22: E/2
Township 25 South, Range 32 East

Chevron U.S.A. Inc.	87.50%
Tumbler Operating Partners, LLC	12.50%
Total:	100.00%

Interests seeking to Compulsory Pool

Pooled Parties CO YETI 52H, 54H & 56H

Compulsory Pooled Party(ies)

Tumbler Operating Partners, LLC

P.O. Box 50938, Midland, Texas 79710

Record Title/Lessee/Operating Rights Owners Only

3-M Energy Co

P.O. Box 3986, San Angelo, Texas 76902

XTO Holdings LLC

22777 Springwoods Village Pkwy, Spring, Texas 77389-1425

OXY USA Inc

5 Greenway Plaza #110, Houston, Texas 77046-0521

Devon Energy Production Company, L.P.

20 N Broadway, Oklahoma City, Oklahoma 73102-9874

Paduca Partners LLC

2100 Plaza Tower One, Greenwood Village, Colorado 80111

Providence Minerals LLC

16400 Dallas Parkway Suite 400, Dallas, Texas 75248-2643

PXP Producing Co LLC

717 Texas St. Suite 2100, Houston, Texas 77002-2753

Leede Operation Co

2100 Plaza Tower One, Englewood, Colorado 80111

EOG Resouces Inc.

P.O. Box 4362, Houston, Texas 77210-4362

Overriding Royalty Interest Owners

Ballard E. Spencer Trust, Inc.

P.O. Box 6, Artesia, New Mexico 88211

Beverly Sue Beumeler

P.O. Box 110, Robert Lee, Texas 76945

Carol Ann Beumeler

21768 Green Stable Square, Apt 204, Ashburn, VA 20147

Cecilia Lou Beumeler

8657 East Villa Cassandra Drive, Scottsdale, Arizona 85266

Denice Jon Beumeler

P.O. Box 110, Robert Lee, Texas 76945

Douglas A. Denton

1501 Princeton Ave, Midland, Texas 79701

Richard C. Gibson and wife Nancy H. Gibson

2000 Sinclair Ave, Midland, Texas 79705

Baloney Feathers, Ltd

P.O. Box 1586, Lubbock Texas 79403

Betty Lou Beumeler

P.O. Box 110, Robert Lee, Texas 76945

Elliott M. Browder

14132 Emerald Hill, San Antonio, Texas 78231

Kathlyn S. Browder

2139 Via Robles, Oceanside, California 92054

COLT Development, LLC

2100 Plaza Tower One, Englewood, Colorado 80111

Joe Denton Tuck

8925 Scenic Hills Drive, Pensacola, Florida 32514

Fallon Partners, LLC

8117 Preston Road, Suite 300 W, Dallas, Texas 75225

Hathoot, LLLP

P.O. Box 2802, Midland, Texas 79702

Hill Investments, Ltd.

P.O. Boc 1568, Cedar Park, Texas 78630

H-S Mineral and Realty, Ltd.

P.O. Box 27284, Austin, Texas 78755-2284

Gary Lee Manning

5211 94th Street, Lubbock, Texas 79424

Richard D. Jones, Jr.

Route 2, Box 57B, Cedar Creek, Texas 78612

McMullen Minerals, LLC

P.O. Box 470857, Fort Worth, Texas 76147

O'Ryan Oil & Gas

P. O. Box 14827, Odessa, Texas 79768

Pegasus Resources, LLC

P.O. Box 470698, Fort Worth, Texas 76147

Patricia Ann Reece

1701 Alleghaney Avenue, Odessa, Texas 79761

Charles W. Seltzer Trust

214 W. Texas, Suite 509, Midland, Texas 79701-4609

Shawna Seltzer Redwine Trust

3924 Marquette, Dallas, Texas 75225

Janis Lynn Settle

7149 Tradewind, Amarillo, Texas 79118

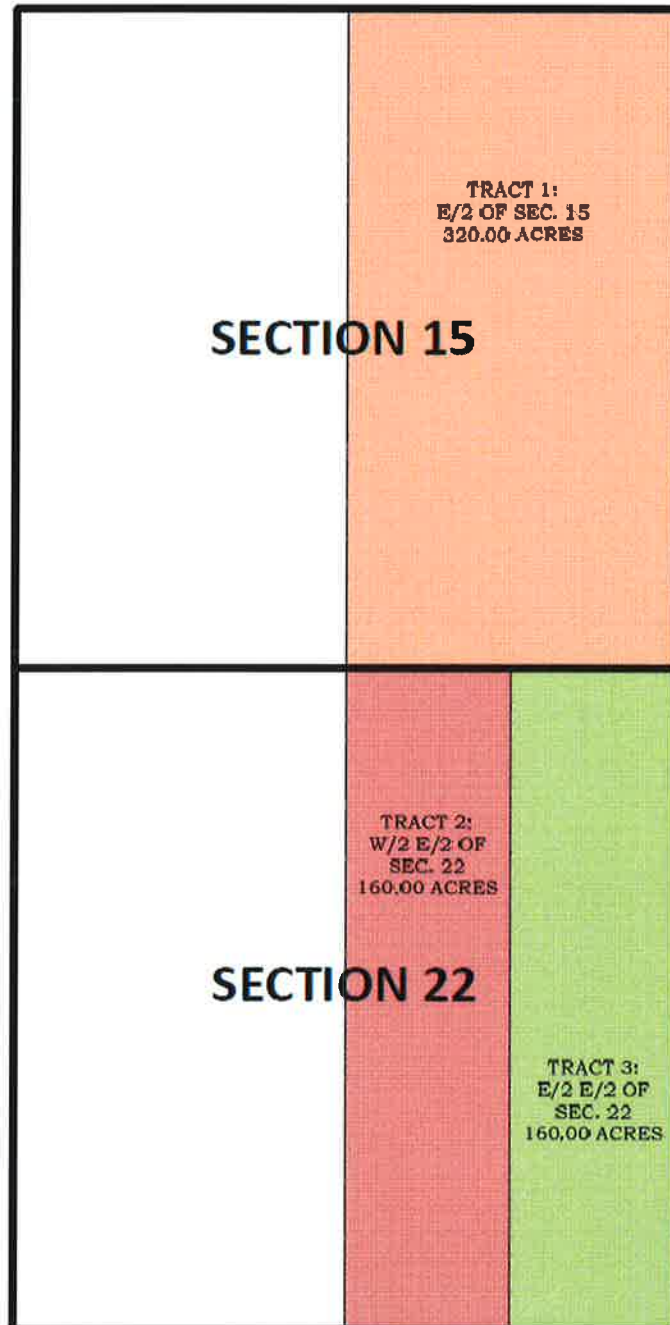
Bradley A. Siegel

607 Brittmoore Road, Houston, Texas 77079

White Star Energy, Inc.

P.O. Box 51108, Midland, Texas 79710

CO YETI 15 22 Fed Com #0051H, #0053H, #0055H
T25S-R32E – Section 15, E/2
T25S-R32E – Section 22, E/2
Lea County, NM



Seeking to compulsory pool interests in Tract 2

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 4

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: September 05, 2019

Case Nos. 20769 & 20770

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45531	² Pool Code 96715	³ Pool Name WC-025 G-05 5253209L; BS
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	
	⁶ Well Number 0051H	
	⁹ Elevation 3449'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1335'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		100'	SOUTH	2090'	EAST	LEA

¹² Dedicated Acres 648	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0051H WELL X= 708,021 Y= 414,439 LAT. 32.137609 N LONG. 103.658058 W X= 750,206 Y= 414,497 LAT. 32.137733 N LONG. 103.658533 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,268 Y= 414,112 LAT. 32.136722 N LONG. 103.660504 W X= 749,451 Y= 414,170 LAT. 32.136846 N LONG. 103.660980 W PROPOSED LAST TAKE POINT X= 708,314 Y= 404,214 LAT. 32.109514 N LONG. 103.660548 W X= 749,500 Y= 404,272 LAT. 32.109639 N LONG. 103.661023 W PROPOSED BOTTOM HOLE LOCATION X= 708,316 Y= 403,984 LAT. 32.108882 N LONG. 103.660545 W X= 749,502 Y= 404,042 LAT. 32.109006 N LONG. 103.661019 W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 7/10/2018 Laura Becerra Printed Name L.Becerra@Chevron.com E-mail Address
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 01/24/2018 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> ROBERT L. LASTRAPES NEW MEXICO 07/09/2018 23006 PROFESSIONAL SURVEYOR 23006 Certificate Number
		CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414462.06, X=710355.81 C - Y=409136.71, X=705043.63 D - Y=409183.11, X=710351.63 E - Y=403855.03, X=705072.01 F - Y=403903.32, X=710406.95
		BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 5 Submitted by: Chevron U.S.A. Inc. Hearing Date: September 05, 2019 Case Nos. 20769 & 20770

District I
1635 N French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45533	² Pool Code 96715	³ Pool Name WLC-025 E-05 52532094-B5
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0053H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3449'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1285'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		100'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640	Defining		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CO YETI 15 22 FED COM 0053H WELL X= 709,071 Y= 414,440 LAT. 32.137609 N LONG. 103.657896 W NAD 27 X= 750,256 Y= 414,498 LAT. 32.137733 N LONG. 103.658372 W NAD83/2011 ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 709,146 Y= 414,120 LAT. 32.136730 N LONG. 103.657661 W NAD 27 X= 750,331 Y= 414,178 LAT. 32.136854 N LONG. 103.658137 W NAD83/2011 PROPOSED LAST TAKE POINT X= 709,194 Y= 404,222 LAT. 32.109521 N LONG. 103.657706 W NAD 27 X= 750,380 Y= 404,280 LAT. 32.109645 N LONG. 103.658180 W NAD83/2011 PROPOSED BOTTOM HOLE LOCATION X= 709,196 Y= 403,992 LAT. 32.108889 N LONG. 103.657703 W NAD 27 X= 750,382 Y= 404,050 LAT. 32.109013 N LONG. 103.658177 W NAD83/2011	A S 13°1'33" E 327.93' Proposed First Take Point 330' FNL, 1210' FEL C S 00°16'40" E 9,898.16' D S 00°36'11" E 230.00' Proposed Last Take Point 330' FSL, 1210' FEL E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 7/10/2018 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: <i>[Signature]</i> 23006 Certificate Number
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CORNER COORDINATES TABLE (NAD 27)

A - Y=414410.73, X=705027.26
B - Y=414462.06, X=710355.81
C - Y=409136.71, X=705043.63
D - Y=409183.11, X=710351.63
E - Y=403855.03, X=705072.01
F - Y=403903.32, X=710406.95

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District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45535	² Pool Code 96715	³ Pool Name WC-025 8-05 525320941 BS
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 005511
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3452'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1235'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 005511 WELL X= 705,121 Y= 414,440 LAT. 32.137610 N LONG. 103.657735 W X= 750,306 Y= 414,458 LAT. 32.137734 N LONG. 103.658211 W ELEVATION +3452 NAVD 88 PROPOSED FIRST TAKE POINT X= 710,026 Y= 414,129 LAT. 32.136738 N LONG. 103.654818 W X= 751,211 Y= 414,187 LAT. 32.136862 N LONG. 103.655293 W PROPOSED LAST TAKE POINT X= 710,074 Y= 404,230 LAT. 32.109528 N LONG. 103.654864 W X= 751,259 Y= 404,268 LAT. 32.109652 N LONG. 103.655338 W PROPOSED BOTTOM HOLE LOCATION X= 710,076 Y= 403,978 LAT. 32.108833 N LONG. 103.654862 W X= 751,262 Y= 404,035 LAT. 32.108958 N LONG. 103.655336 W	CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414462.06, X=710355.81 C - Y=409136.71, X=705043.63 D - Y=409183.11, X=710351.63 E - Y=403855.03, X=705072.01 F - Y=403903.32, X=710406.95	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>[Signature]</i> 7/10/2018 Signature Date Laura Becerra Printed Name L.Becerra@Chevron.com E-mail Address	
		" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 05/24/2018 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor 23006 Certificate Number	

CO YETI 15 22 Fed Com #0051H, #0053H, #0055H
T25S-R32E – Section 15, E/2
T25S-R32E – Section 22, E/2
Lea County, NM

Tract 1: E/2 of Section 15, Township 25 South, Range 32 East

Chevron U.S.A. Inc.	100.00%
Total	100.00%

Tract 2: W/2 E/2 of Section 22, Township 25 South, Range 32 East

Chevron U.S.A. Inc.	50.00%
Tumbler Operating Partners, LLC	50.00%
Total	100.00%

Tract 3: E/2 E/2 of Section 22, Township 25 South, Range 32 East

Chevron U.S.A. Inc.	100.00%
Total	100.00%

UNIT RECAPITULATION

Section 15: E/2
Section 22: E/2
Township 25 South, Range 32 East

Chevron U.S.A. Inc.	87.50%
Tumbler Operating Partners, LLC	12.50%
Total:	100.00%

Interests seeking to Compulsory Pool

Pooled Parties CO YETI 51H, 53H & 55H

Compulsory Pooled Party(ies)

Tumbler Operating Partners, LLC

P.O. Box 50938, Midland, Texas 79710

Record Title/Lessee/Operating Rights Owners Only

3-M Energy Co	P.O. Box 3986, San Angelo, Texas 76902
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, Texas 77389-1425
OXY USA Inc	5 Greenway Plaza #110, Houston, Texas 77046-0521
Devon Energy Production Company, L.P.	20 N Broadway, Oklahoma City, Oklahoma 73102-9874
Paduca Partners LLC	2100 Plaza Tower One, Greenwood Village, Colorado 80111
Providence Minerals LLC	16400 Dallas Parkway Suite 400, Dallas, Texas 75248-2643
PXP Producing Co LLC	717 Texas St. Suite 2100, Houston, Texas 77002-2753
Leede Operation Co	2100 Plaza Tower One, Englewood, Colorado 80111
EOG Resouces Inc.	P.O. Box 4362, Houston, Texas 77210-4362

Overriding Royalty Interest Owners

Ballard E. Spencer Trust, Inc.	P.O. Box 6, Artesia, New Mexico 88211
Beverly Sue Beumeler	P.O. Box 110, Robert Lee, Texas 76945
Carol Ann Beumeler	21768 Green Stable Square, Apt 204, Ashburn, VA 20147
Cecilia Lou Beumeler	8657 East Villa Cassandra Drive, Scottsdale, Arizona 85266
Denice Jon Beumeler	P.O. Box 110, Robert Lee, Texas 76945
Douglas A. Denton	1501 Princeton Ave, Midland, Texas 79701
Richard C. Gibson and wife Nancy H. Gibson	2000 Sinclair Ave, Midland, Texas 79705
Baloney Feathers, Ltd	P.O. Box 1586, Lubbock Texas 79403
Betty Lou Beumeler	P.O. Box 110, Robert Lee, Texas 76945
Elliott M. Browder	14132 Emerald Hill, San Antonio, Texas 78231
Kathlyn S. Browder	2139 Via Robles, Oceanside, California 92054
COLT Development, LLC	2100 Plaza Tower One, Englewood, Colorado 80111
Joe Denton Tuck	8925 Scenic Hills Drive, Pensacola, Florida 32514
Fallon Partners, LLC	8117 Preston Road, Suite 300 W, Dallas, Texas 75225
Hathoot, LLLP	P.O. Box 2802, Midland, Texas 79702
Hill Investments, Ltd.	P.O. Boc 1568, Cedar Park, Texas 78630
H-S Mineral and Realty, Ltd.	P.O. Box 27284, Austin, Texas 78755-2284
Gary Lee Manning	5211 94th Street, Lubbock, Texas 79424
Richard D. Jones, Jr.	Route 2, Box 57B, Cedar Creek, Texas 78612
McMullen Minerals, LLC	P.O. Box 470857, Fort Worth, Texas 76147
O'Ryan Oil & Gas	P. O. Box 14827, Odessa, Texas 79768
Pegasus Resources, LLC	P.O. Box 470698, Fort Worth, Texas 76147
Patricia Ann Reece	1701 Alleghaney Avenue, Odessa, Texas 79761
Charles W. Seltzer Trust	214 W. Texas, Suite 509, Midland, Texas 79701-4609
Shawna Seltzer Redwine Trust	3924 Marquette, Dallas, Texas 75225
Janis Lynn Settle	7149 Tradewind, Amarillo, Texas 79118
Bradley A. Siegel	607 Brittmoore Road, Houston, Texas 77079
White Star Energy, Inc.	P.O. Box 51108, Midland, Texas 79710



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street, Room 41102
Houston, Texas 77002
Tel 713-372-6051
Fax 866.819.1448
SLHolmes@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

July 9, 2019

RE: Participation Proposal
CO YETI 15 22 Fed Com #51H
CO YETI 15 22 Fed Com #53H
CO YETI 15 22 Fed Com #55H
Township 25 South, Range 32 East
Section 15: E/2
Section 22: E/2
Lea County, New Mexico

Dear Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CO YETI 15 22 Fed Com #51H well ("Well #1"), CO YETI 15 22 Fed Com #53H well ("Well #2"), and CO YETI 15 22 Fed Com #55H well ("Well #3") all 2nd Bone Spring wells, and all within the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Chevron will develop this area by pad drilling.

The intended SHL, BHL, TVD, MD and Cost for the wells are as follows:

Well 1:

SHL: 10' FNL & 1310' FEL Sec. 15 (Unit A)
BHL: 100' FSL & 2090' FEL Sec. 22 (Unit O)
TVD: 12,056'
MD: 22,614'
Cost: \$10,694,766

Well 2:

SHL: 10' FNL & 1260' FEL Sec. 15 (Unit A)
BHL: 100' FSL & 1210' FEL Sec. 22 (Unit P)
TVD: 12,053'
MD: 22,541'
Cost: \$10,694,766

Well 3:

SHL: 10' FNL & 1210' FEL Sec. 15 (Unit A)
BHL: 100' FSL & 330' FEL Sec. 22 (Unit P)
TVD: 12,094'
MD: 22,660'
Cost: \$10,694,766

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 7

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: September 05, 2019

Case Nos. 20769 & 20770

July 9, 2019

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location. The AFE's enclosed represent an estimate of the costs that will be incurred to drill, complete and equip the wells, but those electing to participate in the wells are responsible for their proportionate share of the actual costs incurred.

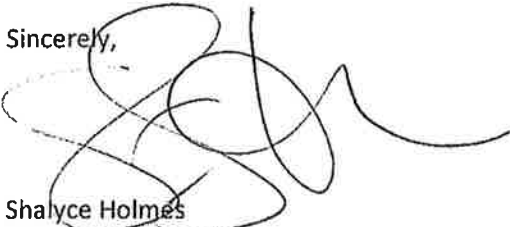
Your interest under the proposed contract areas, being the E/2 of Sections 15 & 22 is as follows (subject to change and title verification):

- Tumbler Operating Partners, LLC – 12.5%

If your election is to participate in the drilling, completion and equipping of the wells, please sign and return a copy of this letter along with the enclosed AFEs within 30 days of receipt of this proposal.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

A handwritten signature in black ink, appearing to read 'Shalyce Holmes', written over a horizontal line.

Shalyce Holmes
Land Representative

Enclosures

CO YETI 15/22 FED COM #51H, #53H & #55H Well Proposals

CO YETI 15 22 FED COM #51H

_____ **elects to** participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #51H well.

_____ **elects NOT to** participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #51H well.

CO YETI 15 22 FED COM #53H

_____ **elects to** participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #53H well.

_____ **elects NOT to** participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #53H well.

CO YETI 15 22 FED COM #55H

_____ **elects to** participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #55H well.

_____ **elects NOT to** participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #55H well.

Tumbler Operating Partners, LLC

By: _____

Print Name: _____

Title: _____

Date: _____



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street, Room 41102
Houston, Texas 77002
Tel 713-372-6051
Fax 866.819.1448
SLHolmes@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

July 9, 2019

RE: Participation Proposal
CO YETI 15 22 Fed Com #52H
CO YETI 15 22 Fed Com #54H
CO YETI 15 22 Fed Com #56H
Township 25 South, Range 32 East
Section 15: E/2
Section 22: E/2
Lea County, New Mexico

Dear Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CO YETI 15 22 Fed Com #52H well ("Well #1"), CO YETI 15 22 Fed Com #54H well ("Well #2"), and CO YETI 15 22 Fed Com #56H well ("Well #3") all Wolfcamp A wells, and all within the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Chevron will develop this area by pad drilling.

The intended SHL, BHL, TVD, MD and Cost for the wells are as follows:

Well 1:

SHL: 10' FNL & 1310' FEL Sec. 15 (Unit A)
BHL: 100' FSL & 2090' FEL Sec. 22 (Unit O)
TVD: 12,056'
MD: 22,614'
Cost: \$13,699,570

Well 2:

SHL: 10' FNL & 1260' FEL Sec. 15 (Unit A)
BHL: 100' FSL & 1210' FEL Sec. 22 (Unit P)
TVD: 12,053'
MD: 22,541'
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Well 3:

SHL: 10' FNL & 1210' FEL Sec. 15 (Unit A)
BHL: 100' FSL & 330' FEL Sec. 22 (Unit P)
TVD: 12,094'
MD: 22,660'
Cost: \$13,699,570

July 9, 2019

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location. The AFE's enclosed represent an estimate of the costs that will be incurred to drill, complete and equip the wells, but those electing to participate in the wells are responsible for their proportionate share of the actual costs incurred.

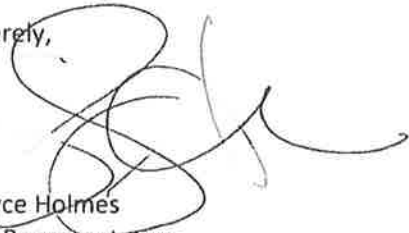
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Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,



Shalyce Holmes
Land Representative

Enclosures

CO YETI 15/22 FED COM #52H, #54H & #56H Well Proposals

CO YETI 15 22 FED COM #52H

_____ elects to participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #52H well.

_____ elects NOT to participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #52H well.

CO YETI 15 22 FED COM #54H

_____ elects to participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #54H well.

_____ elects NOT to participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #54H well.

CO YETI 15 22 FED COM #56H

_____ elects to participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #56H well.

_____ elects NOT to participate in the drilling, completion and equipping of the CO Yeti 15 22 Fed Com #56H well.

Tumbler Operating Partners, LLC

By: _____

Print Name: _____

Title: _____

Date: _____

Facilities and Central Tank Battery --

FIELD:	Cotton Draw
WELL NAME:	Yeti Pad 2 (3 x SBS, 3 x WCA)

Description	\$USD	Notes
Satellite (QTY 1) Total:	2,181,697	
Contract & Chevron Project Supervision	152,163	
Contract Labor - Reg/Roustabout	414,606	
FCR - Instruments & Electrical	294,114	
Pipe, Valves, Manifolds, Meters & Fittings	285,398	
FCR - Pressure Vessels	892,690	
Sales Tax	142,728	
Outside Battery Limits Total:	7,328,985	
Electric Distribution System	603,504	
ITC/Communication	162,156	
Land & Lease Costs	139,689	
Site Work/Roads/Location	1,133,362	
Pipe, Valves & Fittings	567,600	
Pipe - Line (Size 2" and over)	3,490,808	
FCR - Instruments & Electrical	752,400	
Sales Tax	479,466	
TOTAL COST*	9,510,683	

per well cost: \$1,585,113.78

Participation & Authorization Share Amount

Tumbler Operating Partners, LLC

12.500000% \$ 1,188,835.34

per well cost:

\$198,139.22

Approved (Print Name)

Approved (Signature)

Date

--	--	--

Chevron North American Exploration			Appropriation Request	
County, State Lea County, NM	Well Type Development	Field Delaware Basin	Well Name CO YETI 15 22 FED COM 0051H	
Area Cotton Draw	Objective 2nd Bone Spring	Date 07/01/2019	Prepared By Victoria Eliason	Duration (days) 31
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Drilling AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 128,003	
Contract Project Supervision	7000	0200	\$ 54,971	
Fuel Diesel	7129	0100	\$ 147,364	
Utilities / Potable Water	7129	0300	\$ 10,052	
Casing (tangible)	7190	0022	\$ 838,032	
Wellheads (tangible)	7190	0110	\$ 26,728	
Materials, Parts, & Supply	7190	0500	\$ 84,392	
Drilling Fluids	7190	1900	\$ 253,833	
Surface Equipment Rentals	7230	0100	\$ 220,470	
Well Service Equipment Rentals	7230	0200	\$ 122,481	
Rig Rentals	7230	0800	\$ 28,016	
Transportation Services, Land & Marine	7340	0300	\$ 59,075	
Rig Work	7440	0001	\$ 669,544	
Solid Waste Disposal	7420	0300	\$ 137,137	
Mobilization / De-Mobilization	7440	0003	\$ -	
Directional Survey & Services	7440	0006	\$ 326,317	
Drill-Pipe Rental & Bits	7440	0007	\$ 97,816	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 18,781	
Cementing	7440	0024	\$ 313,201	
Sitework / Locations	7450	0021	\$ 36,922	
			Total	\$ 3,573,133
Participation & Authorization		Share (%)	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$446,641.62	
		12.5%	\$446,641.62	
Approved (Print Name)		Approved (Signature)		
		Date		

CO YETI 15 22 FED COM 0051H			Appropriation Request	
Lea County, New Mexico	Well Type Horizontal	Field Delaware Basin	Block T25S-R32E	Well Name CO YETI 15 22 FED COM 0051H
Development Area Cotton Draw	Objective Second Bone Spring	Date 7/1/2019	Estimated By Roderick Milligan	Duration (days) 17.6
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
CO YETI 15 22 FED COM 0051H COMPLETION				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	100	96,854	
Contract Project Supervision	7000	300	32,047	
Fuel - Diesel/Motor Fuels	7129	100	0	
Utilities - Other & Potable Water	7129	300	0	
Chemicals and Treating Agents	7140	100	213,849	
Surface Lifting Equipment And Materials	7150	100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	20	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	21	56,973	
WCR - Well Pipe Casing	7190	22	0	
Well Equipment And Materials	7190	100	52,700	
Wellheads	7190	110	89,020	
Engineering Services (Not Drilling)	7190	120	0	
Materials, Supply, Repair Parts	7190	500	0	
Surface Equipment Rentals	7230	100	400,350	
Well Service Equipment Rentals	7230	200	94,006	
Marine Transportation - Allocated	7320	200	0	
Other Land Transportation Services - Not Rail	7340	300	0	
ATC - Air Transportation	7340	400	0	
Solid Waste Disposal	7420	300	0	
Waste Water Disposal	7420	600	0	
WCR - Rig Daywork	7440	1	10,682	
Drilling Fluids	7440	4	1,089,810	
WCR - Directional Survey And Service Costs	7440	6	0	
WCR - Drill String Rentals & Bits	7440	7	51,275	
WCR - Coil Tubing	7440	9	104,688	
Stim/Gravel Pack Service (Not Materials)	7440	10	4,522,437	
WCR - Pumping Services	7440	11	14,243	
WCR - Equipment Lost In Hole	7440	13	0	
WCR - Perforating & Electric Line Services	7440	14	277,744	
WCR - Slickline Services	7440	15	0	
WCR - Coring	7440	17	0	
WCR - Testing	7440	18	0	
WCR - Logging Wireline	7440	19	14,955	
WCR - LWD (Logging while Drilling)	7440	20	0	
WCR - Logging Mud	7440	21	0	
WCR - Cement & Cementing	7440	24	0	
Fishing Services And Tools	7440	25	0	
Tech Services: CPTC, CRTC, PRC & 3rd Pty	7450	200	0	
HES Permit Costs & Fees	7510	500	0	
Spill Prevention	7510	503	0	
Other Professional Services & Fees	7559	200	0	
Communications - Radio	7615	500	0	
Communications - Telephone - CITC	7615	600	0	
Other Communications - 3rd Party	7620	300	0	
			Total	7,121,633
Participation & Authorization		Share	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$890,204.12	
		12.5%		
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
County, State Lea County, NM	Well Type Development	Field Delaware Basin	Well Name CO YETI 15 22 FED COM 0053H	
Area Cotton Draw	Objective 2nd Bone Spring	Date 07/01/2019	Prepared By Victoria Eliason	Duration (days) 31
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Drilling AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 128,003	
Contract Project Supervision	7000	0200	\$ 54,971	
Fuel Diesel	7129	0100	\$ 147,364	
Utilities / Potable Water	7129	0300	\$ 10,052	
Casing (tangible)	7190	0022	\$ 838,032	
Wellheads (tangible)	7190	0110	\$ 26,728	
Materials, Parts, & Supply	7190	0500	\$ 84,392	
Drilling Fluids	7190	1900	\$ 253,833	
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Well Service Equipment Rentals	7230	0200	\$ 122,481	
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Transportation Services, Land & Marine	7340	0300	\$ 59,075	
Rig Work	7440	0001	\$ 669,544	
Solid Waste Disposal	7420	0300	\$ 137,137	
Mobilization / De-Mobilization	7440	0003	\$ -	
Directional Survey & Services	7440	0006	\$ 326,317	
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Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 18,781	
Cementing	7440	0024	\$ 313,201	
Sitework / Locations	7450	0021	\$ 36,922	
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Participation & Authorization		Share (%)	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$446,641.62	
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Approved (Print Name)		Approved (Signature)		
		Date		

CO YETI 15 22 FED COM 0053H			Appropriation Request	
Lea County, New Mexico	Well Type Horizontal	Field Delaware Basin	Block T25S-R32E	Well Name CO YETI 15 22 FED COM 0053H
Development Area Cotton Draw	Objective Second Bone Spring	Date 7/1/2019	Estimated By Roderick Milligan	Duration (days) 17.6
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
CO YETI 15 22 FED COM 0053H COMPLETION				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	100	96,854	
Contract Project Supervision	7000	300	32,047	
Fuel - Diesel/Motor Fuels	7129	100	0	
Utilities - Other & Potable Water	7129	300	0	
Chemicals and Treating Agents	7140	100	213,849	
Surface Lifting Equipment And Materials	7150	100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	20	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	21	56,973	
WCR - Well Pipe Casing	7190	22	0	
Well Equipment And Materials	7190	100	52,700	
Wellheads	7190	110	89,020	
Engineering Services (Not Drilling)	7190	120	0	
Materials, Supply, Repair Parts	7190	500	0	
Surface Equipment Rentals	7230	100	400,350	
Well Service Equipment Rentals	7230	200	94,006	
Marine Transportation - Allocated	7320	200	0	
Other Land Transportation Services - Not Rail	7340	300	0	
ATC - Air Transportation	7340	400	0	
Solid Waste Disposal	7420	300	0	
Waste Water Disposal	7420	600	0	
WCR - Rig Daywork	7440	1	10,682	
Drilling Fluids	7440	4	1,089,810	
WCR - Directional Survey And Service Costs	7440	6	0	
WCR - Drill String Rentals & Bits	7440	7	51,275	
WCR - Coil Tubing	7440	9	104,688	
Stim/Gravel Pack Service (Not Materials)	7440	10	4,522,437	
WCR - Pumping Services	7440	11	14,243	
WCR - Equipment Lost In Hole	7440	13	0	
WCR - Perforating & Electric Line Services	7440	14	277,744	
WCR - Slickline Services	7440	15	0	
WCR - Coring	7440	17	0	
WCR - Testing	7440	18	0	
WCR - Logging Wireline	7440	19	14,955	
WCR - LWD (Logging while Drilling)	7440	20	0	
WCR - Logging Mud	7440	21	0	
WCR - Cement & Cementing	7440	24	0	
Fishing Services And Tools	7440	25	0	
Tech Services: CPTC, CRTC, PRC & 3rd Pty	7450	200	0	
HES Permit Costs & Fees	7510	500	0	
Spill Prevention	7510	503	0	
Other Professional Services & Fees	7559	200	0	
Communications - Radio	7615	500	0	
Communications - Telephone - CITC	7615	600	0	
Other Communications - 3rd Party	7620	300	0	
			Total	7,121,633
Participation & Authorization			Share	Amount (\$)
Tumbler Operating Partners, LLC			12.5%	\$890,204.12
			12.5%	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
County, State Lea County, NM	Well Type Development	Field Delaware Basin	Well Name CO YETI 15 22 FED COM 0055H	
Area Cotton Draw	Objective 2nd Bone Spring	Date 07/01/2019	Prepared By Victoria Eliason	Duration (days) 31
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Drilling AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 128,003	
Contract Project Supervision	7000	0200	\$ 54,971	
Fuel Diesel	7129	0100	\$ 147,364	
Utilities / Potable Water	7129	0300	\$ 10,052	
Casing (tangible)	7190	0022	\$ 838,032	
Wellheads (tangible)	7190	0110	\$ 26,728	
Materials, Parts, & Supply	7190	0500	\$ 84,392	
Drilling Fluids	7190	1900	\$ 253,833	
Surface Equipment Rentals	7230	0100	\$ 220,470	
Well Service Equipment Rentals	7230	0200	\$ 122,481	
Rig Rentals	7230	0800	\$ 28,016	
Transportation Services, Land & Marine	7340	0300	\$ 59,075	
Rig Work	7440	0001	\$ 669,544	
Solid Waste Disposal	7420	0300	\$ 137,137	
Mobilization / De-Mobilization	7440	0003	\$ -	
Directional Survey & Services	7440	0006	\$ 326,317	
Drill-Pipe Rental & Bits	7440	0007	\$ 97,816	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 18,781	
Cementing	7440	0024	\$ 313,201	
Sitework / Locations	7450	0021	\$ 36,922	
			Total	\$ 3,573,133
Participation & Authorization		Share (%)	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$446,641.62	
		12.5%	\$446,641.62	
Approved (Print Name)		Approved (Signature)		
		Date		

CO YETI 15 22 FED COM 0055H			Appropriation Request	
Lea County, New Mexico	Well Type Horizontal	Field Delaware Basin	Block T25S-R32E	Well Name CO YETI 15 22 FED COM 0055H
Development Area Cotton Draw	Objective Second Bone Spring	Date 7/1/2019	Estimated By Roderick Milligan	Duration (days) 17.6
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
CO YETI 15 22 FED COM 0055H COMPLETION				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	100	96,854	
Contract Project Supervision	7000	300	32,047	
Fuel - Diesel/Motor Fuels	7129	100	0	
Utilities - Other & Potable Water	7129	300	0	
Chemicals and Treating Agents	7140	100	213,849	
Surface Lifting Equipment And Materials	7150	100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	20	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	21	56,973	
WCR - Well Pipe Casing	7190	22	0	
Well Equipment And Materials	7190	100	52,700	
Wellheads	7190	110	89,020	
Engineering Services (Not Drilling)	7190	120	0	
Materials, Supply, Repair Parts	7190	500	0	
Surface Equipment Rentals	7230	100	400,350	
Well Service Equipment Rentals	7230	200	94,006	
Marine Transportation - Allocated	7320	200	0	
Other Land Transportation Services - Not Rail	7340	300	0	
ATC - Air Transportation	7340	400	0	
Solid Waste Disposal	7420	300	0	
Waste Water Disposal	7420	600	0	
WCR - Rig Daywork	7440	1	10,682	
Drilling Fluids	7440	4	1,089,810	
WCR - Directional Survey And Service Costs	7440	6	0	
WCR - Drill String Rentals & Bits	7440	7	51,275	
WCR - Coil Tubing	7440	9	104,688	
Stim/Gravel Pack Service (Not Materials)	7440	10	4,522,437	
WCR - Pumping Services	7440	11	14,243	
WCR - Equipment Lost In Hole	7440	13	0	
WCR - Perforating & Electric Line Services	7440	14	277,744	
WCR - Slickline Services	7440	15	0	
WCR - Coring	7440	17	0	
WCR - Testing	7440	18	0	
WCR - Logging Wireline	7440	19	14,955	
WCR - LWD (Logging while Drilling)	7440	20	0	
WCR - Logging Mud	7440	21	0	
WCR - Cement & Cementing	7440	24	0	
Fishing Services And Tools	7440	25	0	
Tech Services: CPTC, CRTC, PRC & 3rd Pty	7450	200	0	
HES Permit Costs & Fees	7510	500	0	
Spill Prevention	7510	503	0	
Other Professional Services & Fees	7559	200	0	
Communications - Radio	7615	500	0	
Communications - Telephone - CITC	7615	600	0	
Other Communications - 3rd Party	7620	300	0	
			Total	7,121,633
Participation & Authorization			Share	Amount (\$)
Tumbler Operating Partners, LLC			12.5%	\$890,204.12
			12.5%	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
County, State Lea County, NM	Well Type Development	Field Delaware Basin	Well Name CO YETI 15 22 FED COM 0052H	
Area Cotton Draw	Objective Wolfcamp A	Date 07/01/2019	Prepared By Victoria Eliason	Duration (days) 40
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Drilling AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 140,943	
Contract Project Supervision	7000	0200	\$ 60,528	
Fuel Diesel	7129	0100	\$ 162,261	
Utilities / Potable Water	7129	0300	\$ 11,068	
Casing (tangible)	7190	0022	\$ 1,138,026	
Wellheads (tangible)	7190	0110	\$ 26,728	
Materials, Parts, & Supply	7190	0500	\$ 92,923	
Drilling Fluids	7190	1900	\$ 279,493	
Surface Equipment Rentals	7230	0100	\$ 242,758	
Well Service Equipment Rentals	7230	0200	\$ 134,862	
Rig Rentals	7230	0800	\$ 30,848	
Transportation Services, Land & Marine	7340	0300	\$ 65,046	
Rig Work	7440	0001	\$ 737,227	
Solid Waste Disposal	7420	0300	\$ 151,000	
Mobilization / De-Mobilization	7440	0003	\$ -	
Directional Survey & Services	7440	0006	\$ 359,305	
Drill-Pipe Rental & Bits	7440	0007	\$ 107,704	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 20,679	
Cementing	7440	0024	\$ 344,862	
Sitework / Locations	7450	0021	\$ 40,654	
			Total	\$ 4,146,915
Participation & Authorization		Share (%)	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$518,364.37	
		12.5%	\$518,364.37	
Approved (Print Name)		Approved (Signature)		
		Date		

CO YETI 15 22 FED COM 0052H			Appropriation Request	
Lea County, New Mexico	Well Type Horizontal	Field Delaware Basin	Block T25S-R32E	Well Name CO YETI 15 22 FED COM 0052H
Development Area Cotton Draw	Objective Wolfcamp A	Date 7/1/2019	Estimated By Roderick Milligan	Duration (days) 21.9
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
CO YETI 15 22 FED COM 0052H COMPLETION				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	100	129,916	
Contract Project Supervision	7000	300	42,986	
Fuel - Diesel/Motor Fuels	7129	100	0	
Utilities - Other & Potable Water	7129	300	0	
Chemicals and Treating Agents	7140	100	286,848	
Surface Lifting Equipment And Materials	7150	100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	20	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	21	76,421	
WCR - Well Pipe Casing	7190	22	0	
Well Equipment And Materials	7190	100	70,689	
Wellheads	7190	110	119,407	
Engineering Services (Not Drilling)	7190	120	0	
Materials, Supply, Repair Parts	7190	500	0	
Surface Equipment Rentals	7230	100	537,012	
Well Service Equipment Rentals	7230	200	126,096	
Marine Transportation - Allocated	7320	200	0	
Other Land Transportation Services - Not Rail	7340	300	0	
ATC - Air Transportation	7340	400	0	
Solid Waste Disposal	7420	300	0	
Waste Water Disposal	7420	600	0	
WCR - Rig Daywork	7440	1	14,328	
Drilling Fluids	7440	4	1,461,825	
WCR - Directional Survey And Service Costs	7440	6	0	
WCR - Drill String Rentals & Bits	7440	7	68,778	
WCR - Coil Tubing	7440	9	140,424	
Stim/Gravel Pack Service (Not Materials)	7440	10	6,066,204	
WCR - Pumping Services	7440	11	19,105	
WCR - Equipment Lost In Hole	7440	13	0	
WCR - Perforating & Electric Line Services	7440	14	372,555	
WCR - Slickline Services	7440	15	0	
WCR - Coring	7440	17	0	
WCR - Testing	7440	18	0	
WCR - Logging Wireline	7440	19	20,061	
WCR - LWD (Logging while Drilling)	7440	20	0	
WCR - Logging Mud	7440	21	0	
WCR - Cement & Cementing	7440	24	0	
Fishing Services And Tools	7440	25	0	
Tech Services: CPTC, CRTC, PRC & 3rd Pty	7450	200	0	
HES Permit Costs & Fees	7510	500	0	
Spill Prevention	7510	503	0	
Other Professional Services & Fees	7559	200	0	
Communications - Radio	7615	500	0	
Communications - Telephone - CITC	7615	600	0	
Other Communications - 3rd Party	7620	300	0	
Total			9,552,655	
Participation & Authorization			Share	Amount (\$)
Tumbler Operating Partners, LLC			12.5%	\$1,194,081.88
			12.5%	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
County, State Lea County, NM	Well Type Development	Field Delaware Basin	Well Name CO YETI 15 22 FED COM 0054H	
Area Cotton Draw	Objective Wolfcamp A	Date 07/01/2019	Prepared By Victoria Eliason	Duration (days) 40
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Drilling AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 140,943	
Contract Project Supervision	7000	0200	\$ 60,528	
Fuel Diesel	7129	0100	\$ 162,261	
Utilities / Potable Water	7129	0300	\$ 11,068	
Casing (tangible)	7190	0022	\$ 1,138,026	
Wellheads (tangible)	7190	0110	\$ 26,728	
Materials, Parts, & Supply	7190	0500	\$ 92,923	
Drilling Fluids	7190	1900	\$ 279,493	
Surface Equipment Rentals	7230	0100	\$ 242,758	
Well Service Equipment Rentals	7230	0200	\$ 134,862	
Rig Rentals	7230	0800	\$ 30,848	
Transportation Services, Land & Marine	7340	0300	\$ 65,046	
Rig Work	7440	0001	\$ 737,227	
Solid Waste Disposal	7420	0300	\$ 151,000	
Mobilization / De-Mobilization	7440	0003	\$ -	
Directional Survey & Services	7440	0006	\$ 359,305	
Drill-Pipe Rental & Bits	7440	0007	\$ 107,704	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 20,679	
Cementing	7440	0024	\$ 344,862	
Sitework / Locations	7450	0021	\$ 40,654	
			Total	\$ 4,146,915
Participation & Authorization		Share (%)	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$518,364.37	
		12.5%	\$518,364.37	
Approved (Print Name)		Approved (Signature)		
		Date		

CO YETI 15 22 FED COM 0054H			Appropriation Request	
Lea County, New Mexico	Well Type Horizontal	Field Delaware Basin	Block T25S-R32E	Well Name CO YETI 15 22 FED COM 0054H
Development Area Cotton Draw	Objective Wolfcamp A	Date 7/1/2019	Estimated By Roderick Milligan	Duration (days) 21.9
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
CO YETI 15 22 FED COM 0054H COMPLETION				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	100	129,916	
Contract Project Supervision	7000	300	42,986	
Fuel - Diesel/Motor Fuels	7129	100	0	
Utilities - Other & Potable Water	7129	300	0	
Chemicals and Treating Agents	7140	100	286,848	
Surface Lifting Equipment And Materials	7150	100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	20	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	21	76,421	
WCR - Well Pipe Casing	7190	22	0	
Well Equipment And Materials	7190	100	70,689	
Wellheads	7190	110	119,407	
Engineering Services (Not Drilling)	7190	120	0	
Materials, Supply, Repair Parts	7190	500	0	
Surface Equipment Rentals	7230	100	537,012	
Well Service Equipment Rentals	7230	200	126,096	
Marine Transportation - Allocated	7320	200	0	
Other Land Transportation Services - Not Rail	7340	300	0	
ATC - Air Transportation	7340	400	0	
Solid Waste Disposal	7420	300	0	
Waste Water Disposal	7420	600	0	
WCR - Rig Daywork	7440	1	14,328	
Drilling Fluids	7440	4	1,461,825	
WCR - Directional Survey And Service Costs	7440	6	0	
WCR - Drill String Rentals & Bits	7440	7	68,778	
WCR - Coil Tubing	7440	9	140,424	
Stim/Gravel Pack Service (Not Materials)	7440	10	6,066,204	
WCR - Pumping Services	7440	11	19,105	
WCR - Equipment Lost In Hole	7440	13	0	
WCR - Perforating & Electric Line Services	7440	14	372,555	
WCR - Slickline Services	7440	15	0	
WCR - Coring	7440	17	0	
WCR - Testing	7440	18	0	
WCR - Logging Wireline	7440	19	20,061	
WCR - LWD (Logging while Drilling)	7440	20	0	
WCR - Logging Mud	7440	21	0	
WCR - Cement & Cementing	7440	24	0	
Fishing Services And Tools	7440	25	0	
Tech Services: CPTC, CRTC, PRC & 3rd Pty	7450	200	0	
HES Permit Costs & Fees	7510	500	0	
Spill Prevention	7510	503	0	
Other Professional Services & Fees	7559	200	0	
Communications - Radio	7615	500	0	
Communications - Telephone - CITC	7615	600	0	
Other Communications - 3rd Party	7620	300	0	
Total			9,552,655	
Participation & Authorization		Share	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$1,194,081.88	
		12.5%		
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
County, State Lea County, NM	Well Type Development	Field Delaware Basin	Well Name CO YETI 15 22 FED COM 0056H	
Area Cotton Draw	Objective Wolfcamp A	Date 07/01/2019	Prepared By Victoria Eliason	Duration (days) 40
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Drilling AFE				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 140,943	
Contract Project Supervision	7000	0200	\$ 60,528	
Fuel Diesel	7129	0100	\$ 162,261	
Utilities / Potable Water	7129	0300	\$ 11,068	
Casing (tangible)	7190	0022	\$ 1,138,026	
Wellheads (tangible)	7190	0110	\$ 26,728	
Materials, Parts, & Supply	7190	0500	\$ 92,923	
Drilling Fluids	7190	1900	\$ 279,493	
Surface Equipment Rentals	7230	0100	\$ 242,758	
Well Service Equipment Rentals	7230	0200	\$ 134,862	
Rig Rentals	7230	0800	\$ 30,848	
Transportation Services, Land & Marine	7340	0300	\$ 65,046	
Rig Work	7440	0001	\$ 737,227	
Solid Waste Disposal	7420	0300	\$ 151,000	
Mobilization / De-Mobilization	7440	0003	\$ -	
Directional Survey & Services	7440	0006	\$ 359,305	
Drill-Pipe Rental & Bits	7440	0007	\$ 107,704	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 20,679	
Cementing	7440	0024	\$ 344,862	
Sitework / Locations	7450	0021	\$ 40,654	
			Total	\$ 4,146,915
Participation & Authorization		Share (%)	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$518,364.37	
		12.5%	\$518,364.37	
Approved (Print Name)		Approved (Signature)		
		Date		

CO YETI 15 22 FED COM 0056H			Appropriation Request	
Lea County, New Mexico	Well Type Horizontal	Field Delaware Basin	Block T25S-R32E	Well Name CO YETI 15 22 FED COM 0056H
Development Area Cotton Draw	Objective Wolfcamp A	Date 7/1/2019	Estimated By Roderick Milligan	Duration (days) 21.9
			Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
CO YETI 15 22 FED COM 0056H COMPLETION				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	100	129,916	
Contract Project Supervision	7000	300	42,986	
Fuel - Diesel/Motor Fuels	7129	100	0	
Utilities - Other & Potable Water	7129	300	0	
Chemicals and Treating Agents	7140	100	286,848	
Surface Lifting Equipment And Materials	7150	100	0	
WCR - Well Pipe - Tubing Under 2" OD	7190	20	0	
WCR - Well Pipe - Tubing 2" OD and Over	7190	21	76,421	
WCR - Well Pipe Casing	7190	22	0	
Well Equipment And Materials	7190	100	70,689	
Wellheads	7190	110	119,407	
Engineering Services (Not Drilling)	7190	120	0	
Materials, Supply, Repair Parts	7190	500	0	
Surface Equipment Rentals	7230	100	537,012	
Well Service Equipment Rentals	7230	200	126,096	
Marine Transportation - Allocated	7320	200	0	
Other Land Transportation Services - Not Rail	7340	300	0	
ATC - Air Transportation	7340	400	0	
Solid Waste Disposal	7420	300	0	
Waste Water Disposal	7420	600	0	
WCR - Rig Daywork	7440	1	14,328	
Drilling Fluids	7440	4	1,461,825	
WCR - Directional Survey And Service Costs	7440	6	0	
WCR - Drill String Rentals & Bits	7440	7	68,778	
WCR - Coil Tubing	7440	9	140,424	
Stim/Gravel Pack Service (Not Materials)	7440	10	6,066,204	
WCR - Pumping Services	7440	11	19,105	
WCR - Equipment Lost In Hole	7440	13	0	
WCR - Perforating & Electric Line Services	7440	14	372,555	
WCR - Slickline Services	7440	15	0	
WCR - Coring	7440	17	0	
WCR - Testing	7440	18	0	
WCR - Logging Wireline	7440	19	20,061	
WCR - LWD (Logging while Drilling)	7440	20	0	
WCR - Logging Mud	7440	21	0	
WCR - Cement & Cementing	7440	24	0	
Fishing Services And Tools	7440	25	0	
Tech Services: CPTC, CRTC, PRC & 3rd Pty	7450	200	0	
HES Permit Costs & Fees	7510	500	0	
Spill Prevention	7510	503	0	
Other Professional Services & Fees	7559	200	0	
Communications - Radio	7615	500	0	
Communications - Telephone - CITC	7615	600	0	
Other Communications - 3rd Party	7620	300	0	
			Total	9,552,655
Participation & Authorization		Share	Amount (\$)	
Tumbler Operating Partners, LLC		12.5%	\$1,194,081.88	
		12.5%		
Approved (Print Name)		Approved (Signature)		
		Date		

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 20769 & 20770

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Chevron U.S.A., Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

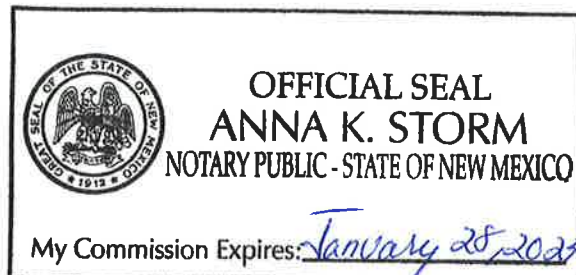

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 4th day of September, 2019 by Kaitlyn A. Luck.


Notary Public

My Commission Expires:

January 28, 2023



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 8

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: September 05, 2019

Case Nos. 20769 & 20770



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico Board of
Legal Specification
mfeldewert@hollandhart.com

August 16, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,
Lea County, New Mexico.
CO Yeti 15 22 Fed Com #52H Well
CO Yeti 15 22 Fed Com #54H Well
CO Yeti 15 22 Fed Com #56H Well**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Shalyce Holmes, at 713-372-6051 or SLHolmes@chevron.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR CHEVRON U.S.A. INC.



August 16, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,
Lea County, New Mexico.
CO Yeti 15 22 Fed Com #51H Well
CO Yeti 15 22 Fed Com #53H Well
CO Yeti 15 22 Fed Com #55H Well**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 5, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Shalyce Holmes, at 713-372-6051 or SLHolmes@chevron.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR CHEVRON U.S.A. INC.

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
94148108987 65041517415	Tumbler Operating Partners, LLC	PO Box 50938	Midland	TX	79710-0938	Your item was delivered at 1:08 pm on August 20, 2019 in MIDLAND, TX 79705.
94148108987 65041517538	PXP Producing Co LLC	717 Texas St Ste 2100	Houston	TX	77002-2753	Your item has been delivered to the original sender at 12:09 pm on August 28, 2019 in SANTA FE, NM 87501.
94148108987 65041517545	Leede Operation Co	2100 Plaza Tower One	Englewood	CO	80111	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517552	Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	NM	88211-0006	Your item was delivered at 3:05 pm on August 21, 2019 in ARTESIA, NM 88210.
94148108987 65041517569	Beverly Sue Beumeler	PO Box 110	Robert Lee	TX	76945-0110	Your item arrived at the Post Office at 8:35 am on August 22, 2019 in DENISON, TX 75020.
94148108987 65041517576	Carol Ann Beumeler	21768 Green Stable Sq Apt 204	Ashburn	VA	20147-6775	Your item was returned to the sender on August 21, 2019 at 11:15 am in ASHBURN, VA 20147 because the addressee was not known at the delivery address noted on the package.
94148108987 65041517583	Cecilia Lou Beumeler	8657 E Villa Cassandra Dr	Scottsdale	AZ	85266-1019	Your item was delivered at 12:43 pm on August 21, 2019 in SCOTTSDALE, AZ 85255.
94148108987 65041517590	Denice Jon Beumeler	PO Box 110	Robert Lee	TX	76945-0110	Your item arrived at the Post Office at 8:35 am on August 22, 2019 in DENISON, TX 75020.
94148108987 65041517606	Douglas A. Denton Richard C. Gibson	1501 Princeton Ave	Midland	TX	79701-5761	Your item has been delivered to the original sender at 12:09 pm on August 28, 2019 in SANTA FE, NM 87501.
94148108987 65041517613	& wife Nancy H. Gibson	2000 Sinclair Ave	Midland	TX	79705-8647	Your item was delivered to an individual at the address at 2:56 pm on August 21, 2019 in MIDLAND, TX 79705.
94148108987 65041517620	Baloney Feathers, Ltd	PO Box 1586	Lubbock	TX	79408-1586	Your item was delivered at 12:55 pm on August 20, 2019 in LUBBOCK, TX 79408.
94148108987 65041517439	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 3:11 pm on August 19, 2019 in MIDLAND, TX 79701.

94148108987 65041517637	Betty Lou Beumeler	PO Box 110	Robert Lee	TX	76945-0110	Your item arrived at the Post Office at 8:35 am on August 22, 2019 in DENISON, TX 75020.
94148108987 65041517644	Elliott M. Browder	14132 Emerald Hill Dr	San Antonio	TX	78231-1729	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517651	Kathlyn S. Browder	2139 Via Robles	Oceanside	CA	92054-6307	Your item has been delivered to the original sender at 12:09 pm on August 28, 2019 in SANTA FE, NM 87501.
94148108987 65041517668	COLT Development, LLC	2100 Plaza Tower One	Englewood	CO	80111	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517675	Joe Denton Tuck	8925 Scenic Hills Dr	Pensacola	FL	32514-5650	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517682	Fallon Partners, LLC	8117 Preston Rd Ste 300 W	Dallas	TX	75225-6332	Your item was returned to the sender at 11:50 am on August 24, 2019 in DALLAS, TX 75225 because the forwarding order for this address is no longer valid.
94148108987 65041517699	Hathoot, LLLP	PO Box 2802	Midland	TX	79702-2802	Your item was delivered at 7:43 am on August 20, 2019 in MIDLAND, TX 79702.
94148108987 65041517705	Hill Investments, Ltd.	PO Box 1568	Cedar Park	TX	78630-1568	Your item was delivered at 10:23 am on August 19, 2019 in CEDAR PARK, TX 78630.
94148108987 65041517712	H-S Mineral and Realty, Ltd.	PO Box 27284	Austin	TX	78755-2284	Your item was delivered at 2:31 pm on August 22, 2019 in AUSTIN, TX 78755.
94148108987 65041517729	Gary Lee Manning	5211 94th St	Lubbock	TX	79424-4401	Your item was delivered to an individual at the address at 1:26 pm on August 19, 2019 in LUBBOCK, TX 79424.
94148108987 65041517446	EOG Resources Inc.	PO Box 4362	Houston	TX	77210-4362	Your item was delivered at 4:23 am on August 20, 2019 in HOUSTON, TX 77210.
94148108987 65041517736	Richard D. Jones, Jr.	RR 2 Box 57B	Cedar Creek	TX	78612	Your item has been delivered to the original sender at 12:09 pm on August 28, 2019 in SANTA FE, NM 87501.
94148108987 65041517750	McMullen Minerals, LLC	PO Box 470857	Ft Worth	TX	76147-0857	Your item was delivered at 9:34 am on August 19, 2019 in FORT WORTH, TX 76147.

94148108987 65041517767	O'Ryan Oil & Gas	PO Box 14827	Odessa	TX	79768	Your item arrived at the ODESSA, TX 79762 post office at 1:58 pm on August 19, 2019 and is ready for pickup.
94148108987 65041517781	Pegasus Resources, LLC	PO Box 470698	Ft Worth	TX	76147-0698	Your item was delivered at 9:46 am on August 19, 2019 in FORT WORTH, TX 76147.
94148108987 65041517798	Patricia Ann Reece	1701 N Alleghaney Ave	Odessa	TX	79761-2556	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517804	Charles W. Seltzer Trust	214 W Texas Ave Ste 509	Midland	TX	79701-4609	Your item was delivered at 12:21 pm on August 23, 2019 in MIDLAND, TX 79701.
94148108987 65041517828	Shawna Seltzer Redwine Trust	3924 Marquette St	Dallas	TX	75225-5431	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517835	Janis Lynn Settle	7149 Tradewind St	Amarillo	TX	79118-7846	Your item is being held at the AMARILLO, TX 79109 post office at 8:45 am on August 20, 2019. The item was removed from a full parcel locker.
94148108987 65041517842	Bradley A. Siegel	607 Brittmoore Rd	Houston	TX	77079-6101	We attempted to deliver your item at 5:01 pm on August 20, 2019 in HOUSTON, TX 77079 and a notice was left because an authorized recipient was not available.
94148108987 65041517859	White Star Energy, Inc.	PO Box 51108	Midland	TX	79710-1108	Your item was delivered at 12:51 pm on August 20, 2019 in MIDLAND, TX 79705.
94148108987 65041517453	3-M Energy Co	PO Box 3986	San Angelo	TX	76902-3986	Your item was delivered at 5:35 pm on August 19, 2019 in SAN ANGELO, TX 76902.
94148108987 65041517873	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	We attempted to deliver your package at 10:53 am on August 17, 2019 in SANTA FE, NM 87508 but could not access the delivery location. We will redeliver on the next business day.
94148108987 65041517460	XTO Holdings LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517477	OXY USA Inc	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item was delivered at 6:23 am on August 20, 2019 in HOUSTON, TX 77027.

Postal Delivery Report
Chevron - Yeti 51H-56H
Case Nos. 20769-20770

94148108987 65041517491	Devon Energy Production Company, L.P.	20 N Broadway	Oklahoma City	OK	73102- 9213	Your item was delivered at 8:05 am on August 19, 2019 in OKLAHOMA CITY, OK 73102.
94148108987 65041517507	Paduca Partners LLC	2100 Plaza Tower One	Greenwood Village	CO	80111	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
94148108987 65041517521	Providence Minerals LLC	16400 Dallas Pkwy Ste 400	Dallas	TX	75248- 2643	Your item was delivered to the front desk, reception area, or mail room at 2:52 pm on August 19, 2019 in DALLAS, TX 75248.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 21, 2019
and ending with the issue dated
August 21, 2019.



Publisher

Sworn and subscribed to before me this
21st day of August 2019.

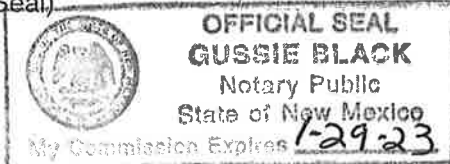


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LET IOTICE
AUG 21, 2019

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on September 5, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by August 26, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Tumbler Operating Partners, LLC; Mewbourne Oil Company; EOG Resources, Inc.; 3-M Energy Co; XTO Holdings LLC; OXY USA Inc; Devon Energy Production Company, L.P.; Paduca Partners LLC; Providence Minerals LLC; PXP Producing Co LLC; PXP Producing Co LLC; Leede Operation Co; Ballard E. Spencer Trust, Inc.; Beverly Sue Beumeler, her heirs and devisees; Carol Ann Beumeler, her heirs and devisees; Cecilia Lou Beumeler, her heirs and devisees; Denise Jon Beumeler, her heirs and devisees; Douglas A. Denton, his heirs and devisees; Richard C. Gibson and wife Nancy H. Gibson, their heirs and devisees; Baloney Feathers, Ltd; Betty Lou Beumeler, her heirs and devisees; Elliott M. Browder, his heirs and devisees; Kathryn S. Browder, her heirs and devisees; COLT Development, LLC; Joe Denton Tuck, his heirs and devisees; Fallon Partners, LLC; Hathoot, LLLP; Hill Investments, Ltd.; H-S Mineral and Realty, Ltd.; Gary Lee Manning, his heirs and devisees; Richard D. Jones, Jr., his heirs and devisees; McMullen Minerals, LLC; O'Ryan Oil & Gas; Pegasus Resources, LLC; Patricia Ann Reece, her heirs and devisees; Charles W. Seltzer Trust; Shawna Seltzer Redwine Trust; Janis Lynn Settle, her heirs and devisees; Bradley A. Siegel, his heirs and devisees; White Star Energy, Inc.

Case No. 20769: Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The CO Yeti 15 22 Fed Com #52H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22; and
 - The CO Yeti 15 22 Fed Com #54H Well and the CO Yeti 15 22 Fed Com #56H Well to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 15 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 22. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles east of Malaga, New Mexico.
- #34581

67100754

00232274

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

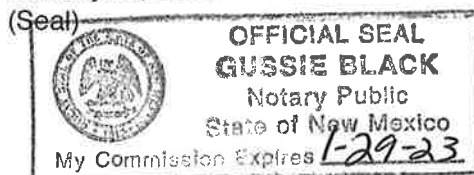
Beginning with the issue dated
August 20, 2019
and ending with the issue dated
August 20, 2019.


Publisher

Sworn and subscribed to before me this
20th day of August 2019.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
AUGUST 1, 2019

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on September 5, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by August 26, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Tumbler Operating Partners, LLC; Mewbourne Oil Company; EOG Resources, Inc.; 3-M Energy Co; XTO Holdings LLC; OXY USA Inc; Devon Energy Production Company, L.P.; Paduca Partners LLC; Providence Minerals LLC; PXP Producing Co LLC; PXP Producing Co LLC; Leede Operation Co; Ballard E. Spencer Trust, Inc.; Beverly Sue Beumeler, her heirs and devisees; Carol Ann Beumeler, her heirs and devisees; Cecilia Lou Beumeler, her heirs and devisees; Denise Jon Beumeler, her heirs and devisees; Douglas A. Denton, his heirs and devisees; Richard C. Gibson and wife Nancy H. Gibson, their heirs and devisees; Baloney Feathers, Ltd; Betty Lou Beumeler, her heirs and devisees; Elliott M. Browder, his heirs and devisees; Kathlyn S. Browder, her heirs and devisees; COLT Development, LLC; Joe Denton Tuck, his heirs and devisees; Fallon Partners, LLC; Hathoot, LLLP; Hill Investments, Ltd.; H-S Mineral and Realty, Ltd.; Gary Lee Manning, his heirs and devisees; Richard D. Jones, Jr., his heirs and devisees; McMullen Minerals, LLC; O'Ryan Oil & Gas; Pegasus Resources, LLC; Patricia Ann Reece, her heirs and devisees; Charles W. Seltzer Trust; Shawna Seltzer Redwine Trust; Janis Lynn Settle, her heirs and devisees; Bradley A. Siegel, his heirs and devisees; White Star Energy, Inc.

Case No. 20770: Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells:

- The CO Yeti 15 22 Fed Com #51H Well to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22; and
- The CO Yeti 15 22 Fed Com #53H Well and the CO Yeti 15 22 Fed Com #55H Well to be horizontally drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 15 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 22. The completed interval for the proposed CO Yeti 15 22 Fed Com #53H Well will be within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 15 and 22 to allow inclusion of this acreage into a standard 640-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles east of Malaga, New Mexico.

#34595

67100754

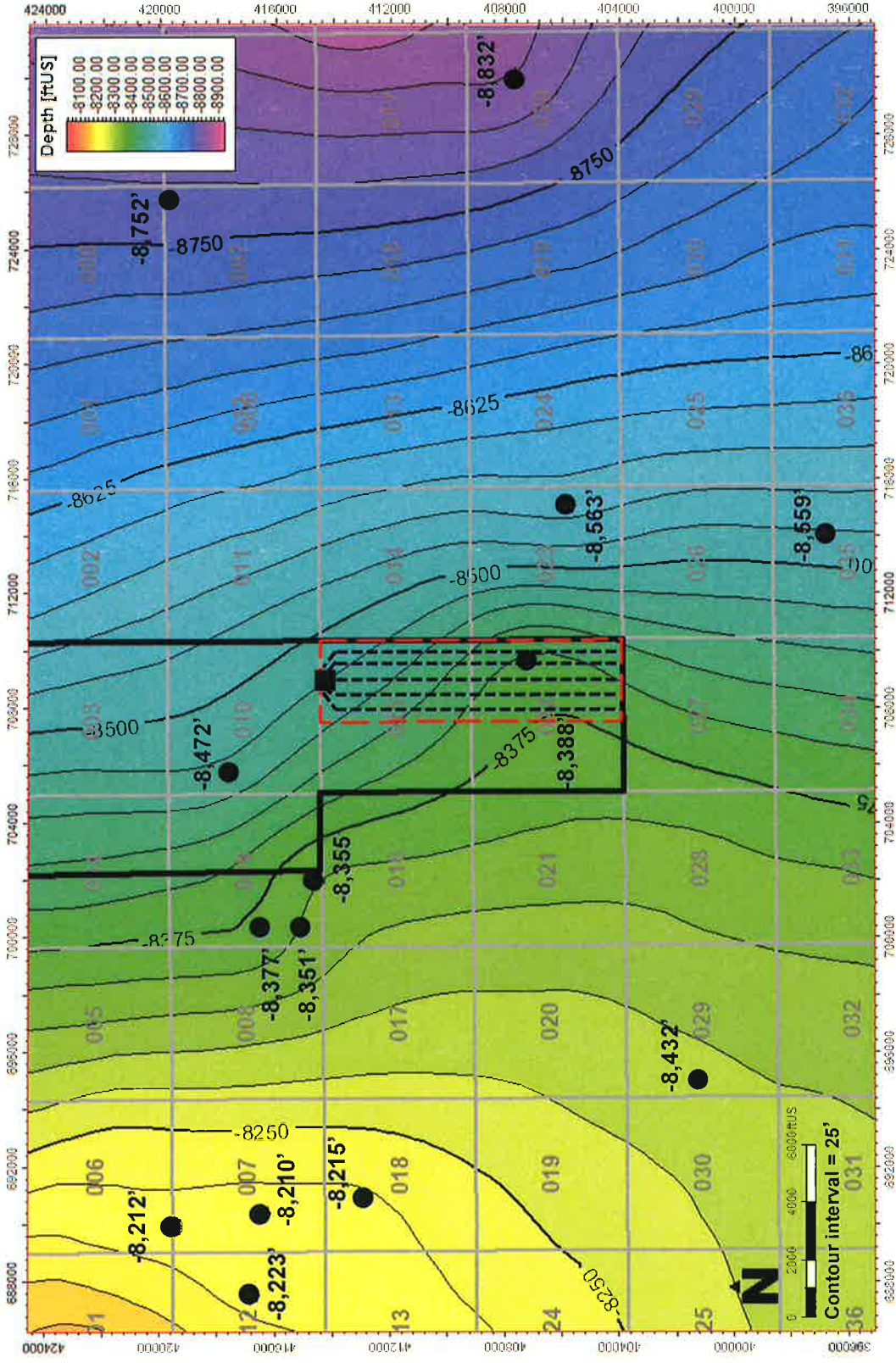
00232272

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Top Wolfcamp A Structure Map (SSTVD)

CO Yeti Pad, Sections 15 & 22, T25S, R32E, Lea, NM

- Generally dips to the east ($\sim 1^\circ$ - 3°) within the Yeti pad spacing unit (outlined in red).
- No structural complications or impediments to production.
- Wells shown are the control points.



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

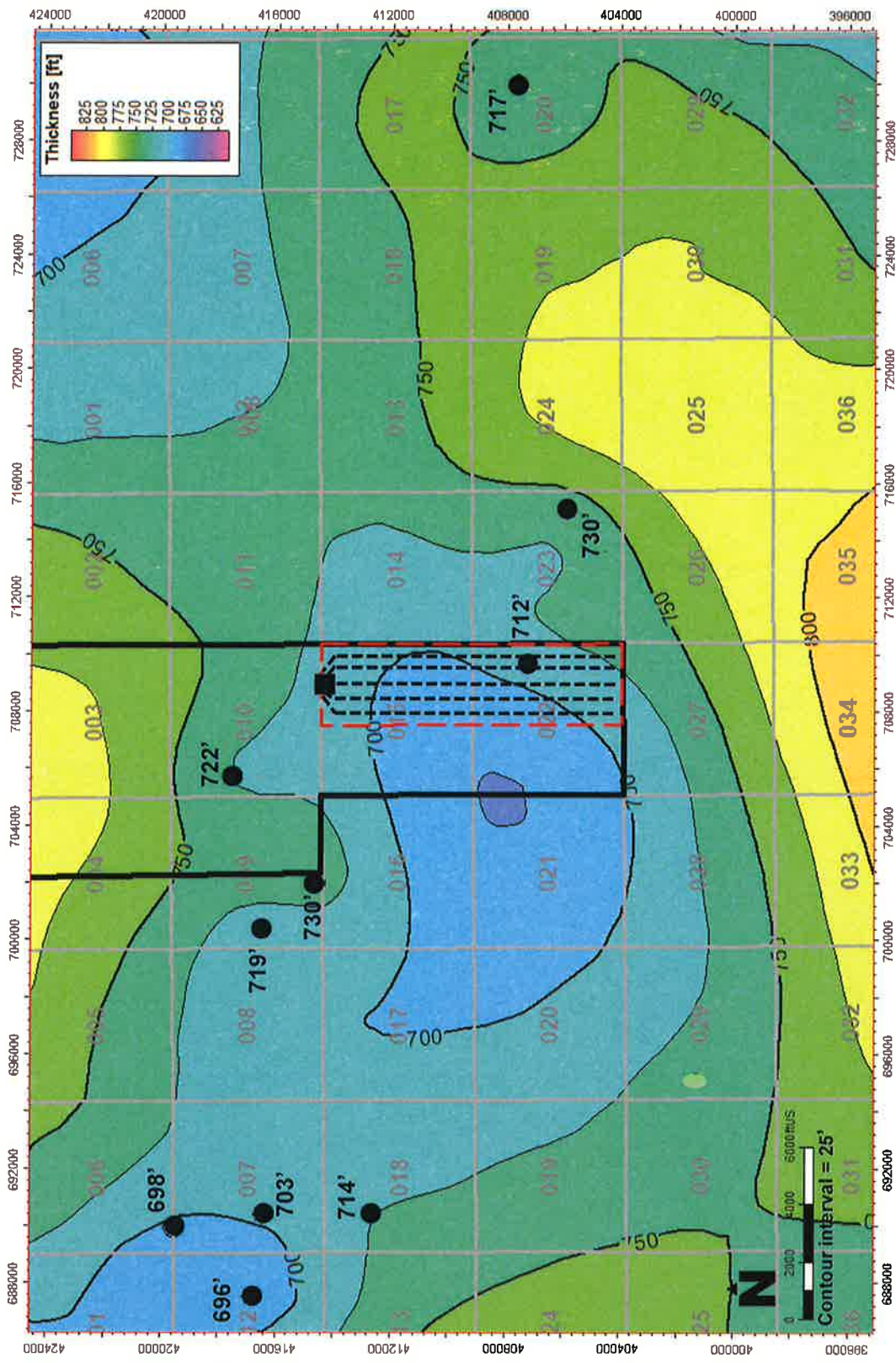
Exhibit No. 9

Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 05, 2019
Case Nos. 20769 & 20770



Gross Isopach Thickness of the Wolfcamp A

CO Yeti Pad, Sections 15 & 22, T25S, R32E, Lea, NM



- Thickness in the Wolfcamp A ranges from 680' to 750' in Sec. 15 & 22, gently decreasing to the east and slightly increasing in all other directions.
- Wolfcamp A thickness is fairly consistent across Sec. 15 & 22
- No stratigraphic complexities or impediments to production.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 10

Submitted by: Chevron U.S.A. Inc.

Hearing Date: September 05, 2019

Case Nos. 20769 & 20770

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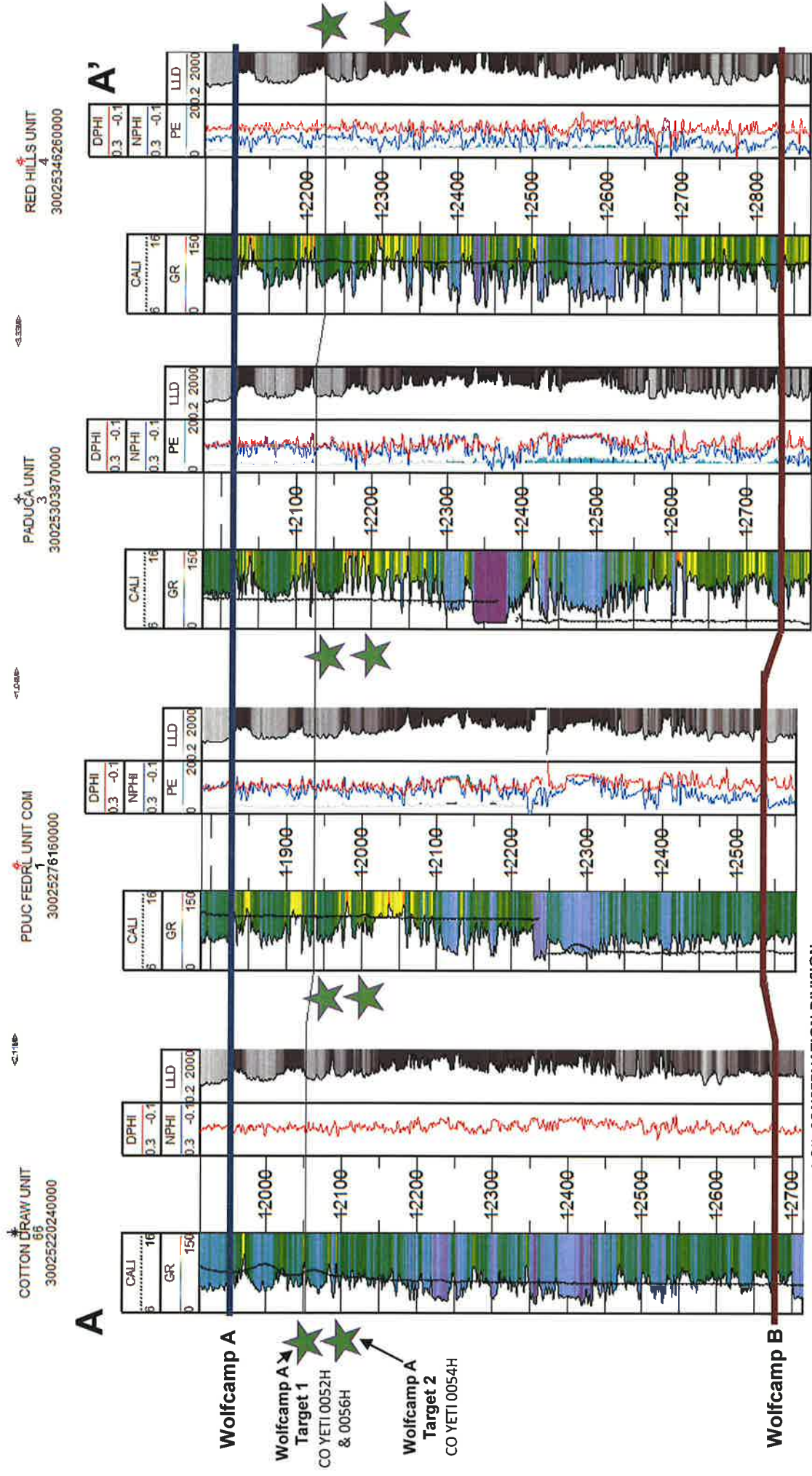


- All cross-sections in this presentation use the same 4 wells and only vary the depths displayed.



Cross Section of Wolfcamp A

- The well section is flattened on the top of the Wolfcamp A.
- The target intervals are defined by purple stars – CO YETI 15 22 FED COM 0052H and 0056H are WCA TGT 1, while 0054H is WCA TGT 2.
- This stratigraphic well section demonstrates the target intervals to be consistent in thickness across the proposed area.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 12

Submitted by: Chevron U.S.A. Inc.

Hearing Date: September 05, 2019

Case Nos. 20769 & 20770

CO Yeti Pad, Sections 15 & 22, T25S, R32E, Lea, NM



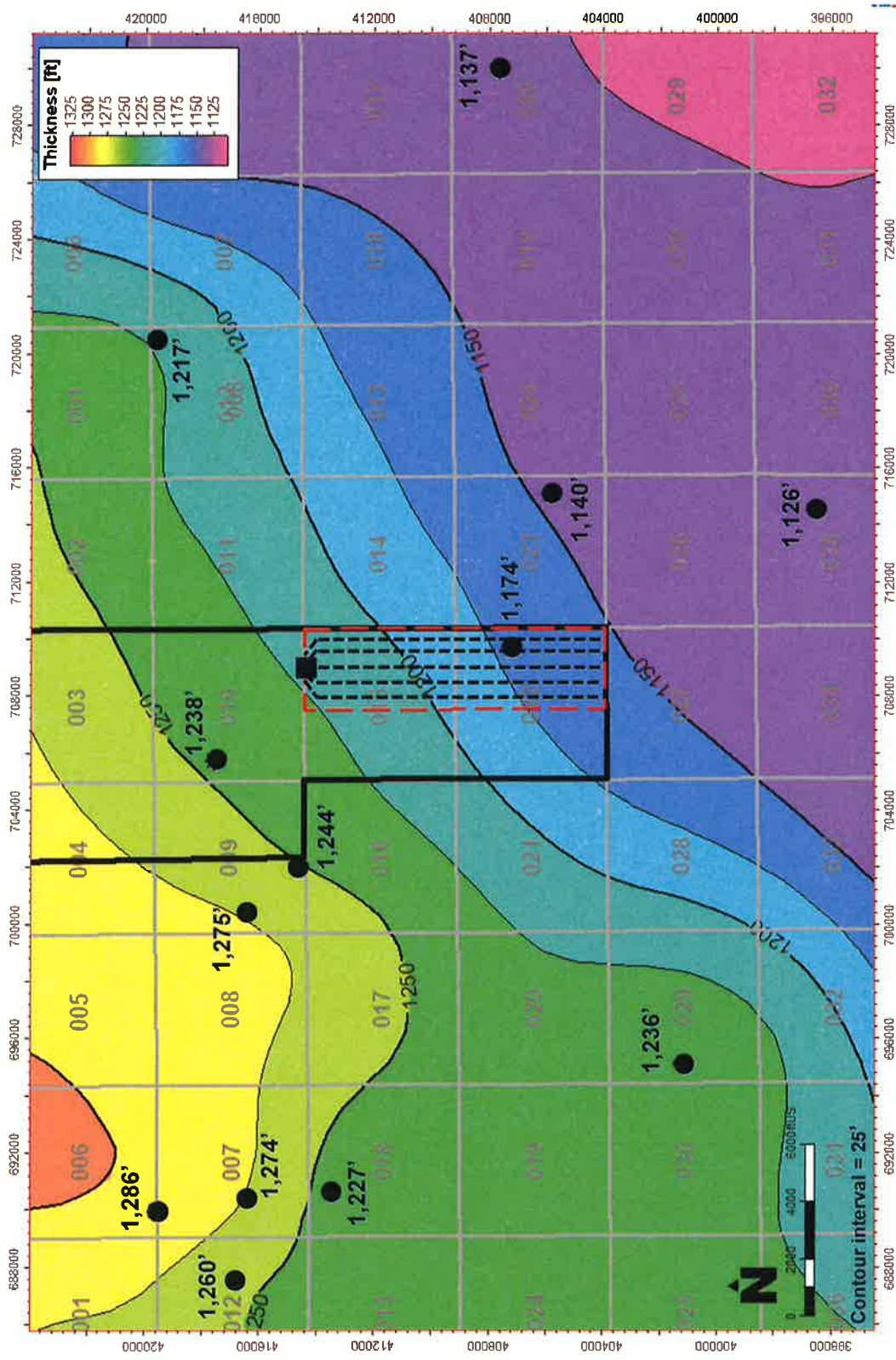
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: September 05, 2019
Case Nos. 20769 & 20770

- Dips $\sim 2^\circ$ to the east-southeast within the Yeti pad spacing unit (outlined in red).
- No structural complications or impediments to production.
- Wells shown are the control points.

Gross Isopach Thickness of the 2nd Bone Spring

CO Yeti Pad, Sections 15 & 22, T25S, R32E, Lea, NM

- Thickness in the Bone Springs ranges from 1140' to 1230' in Sec. 15 & 22, increasing to the northwest.
- No stratigraphic complexities or impediments to production.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 14

Submitted by: Chevron U.S.A. Inc.

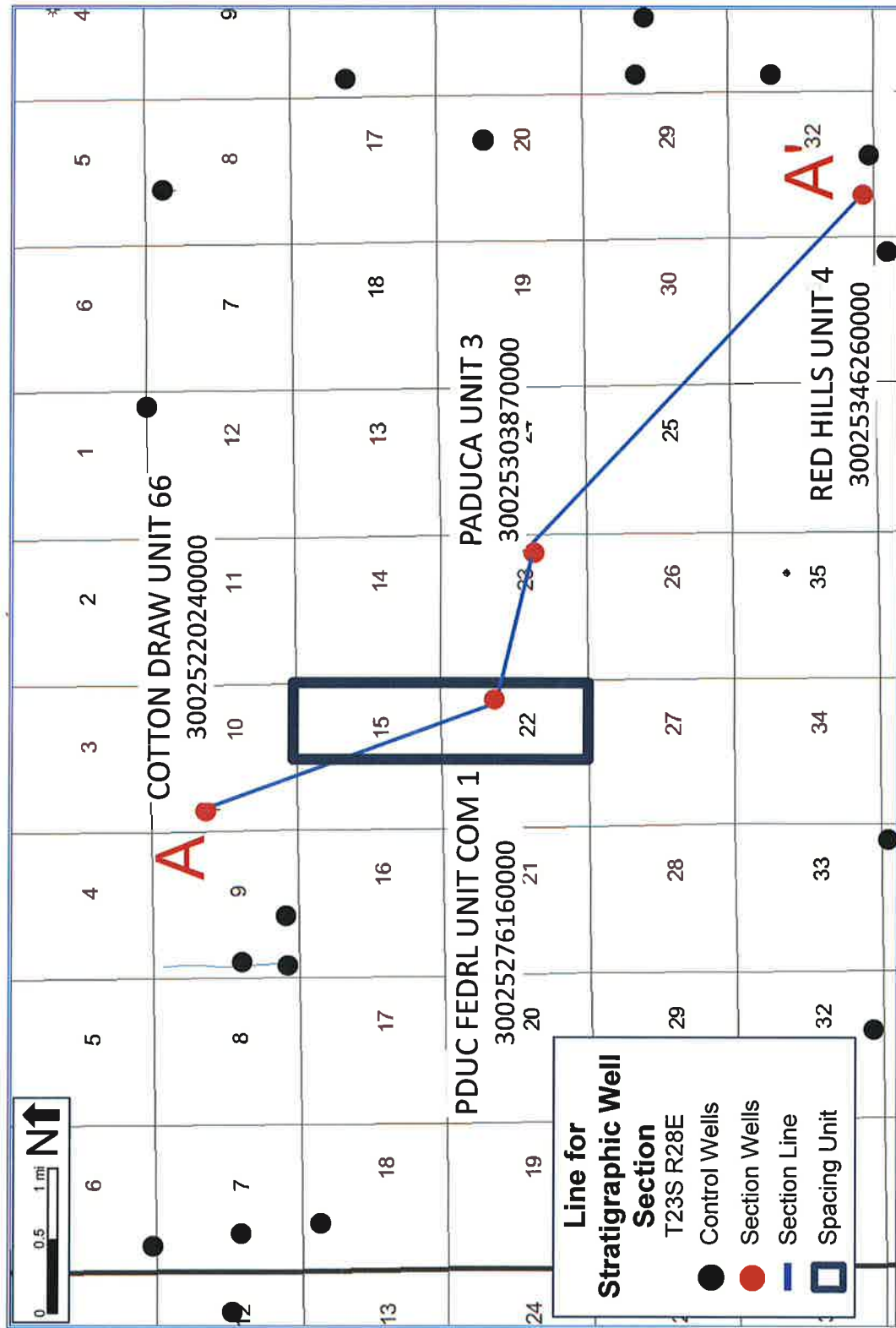
Hearing Date: September 05, 2019

Case Nos. 20769 & 20770

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Cross Section Location Map



- All cross-sections in this presentation use the same 4 wells and only vary the depths displayed.



Cross Section of Second Bone Spring

