



Before the Oil Conservation Division
Examiner Hearing December 12, 2019

Compulsory Pooling

Case No. 20951: County Fair Fed Com 602H

Franklin Mountain Energy Case No. 20951
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY, LLC FOR COMPUSLORY POOLING,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 20951
(W/2 Bone Spring)**

AFFIDAVIT

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Shelly Albrecht, being duly sworn, deposes and states:

1. I am over the age of 18, I am the Director of Land for Franklin Mountain Energy, LLC ("Franklin"), and I have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and I have been qualified by the Division as an expert petroleum landman.
2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.
3. I am familiar with the application filed by Franklin in this case.
4. I am familiar with the status of the lands that are subject to the application.
5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
6. The purpose of the application is to force pool working interest owners into the horizontal spacing unit described below, and in the well to be drilled in the unit.



7. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

8. In this case, Franklin seeks an order from the Division pooling all uncommitted mineral interest within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **County Fair Fed Com 602H** well, to be horizontally drilled. The Application is attached hereto as **Exhibit 1-A**.

9. The spacing unit and well that Franklin is proposing in this case is part of a comprehensive development plan, covering the entirety of Sections 2 and 11 Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This case, along with cases 20952 and 20953 cover the W/2 of the Sections. Case numbers 20982, 20983, and 20984 cover the E/2 of the Sections, and those cases are set for hearing on January 9, 2020. It is Franklin's intent to fully and efficiently develop the entirety of both Sections under its comprehensive development plan. I have prepared a Development Overview, which sets out the entire development plan. The Development Overview is attached as **Exhibit 1-B**.

10. Attached as **Exhibit 2** is the proposed C-102 for the well.

11. The C-102 identifies the proposed surface hole location and bottom hole location. The C-102 also identifies the pool and pool code.

12. The well will develop the WC-025 G-09 S253502B, Lower Bone Spring, Pool Code 98185.

13. This pool is an oil pool with 40-acre building blocks.

14. This pool is governed by the state-wide horizontal well rules.

15. The proposed first take point for this well is 643' FNL and 1203' FWL and the proposed last take point is 150' FSL and 1200' FWL. The producing interval for the well will be orthodox and will comply with the Division's set back requirements.

16. The completed interval for the County Fair Fed Com 602H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the well.

17. **Exhibit 3** includes a lease tract map outlining the unit being pooled. Exhibit 3 also includes the parties being pooled and the percent of their interests.

18. There are no depth severances within the proposed spacing unit.

19. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners and unleased mineral owners well proposals, including an Authorization for Expenditure.

20. In our search, we identified several unprobated interests. We attempted to find the heirs by internet searches, phone directory searches, and searches of other publicly available information. We sent proposal letters to the addresses we were able to find for possible heirs.

21. I am continuing to work with unleased parties. Should any of the unleased parties choose to commit their interests to these wells, I will alert the Division of such developments.

22. Additionally, I have engaged in correspondence with uncommitted working interest owner Chief Capital (O&G) II, LLC on multiple occasions and will continue to do so in an effort to reach a mutually agreeable Operating Agreement. Should this uncommitted working interest party choose to commit their interest to these wells, I will alert the division of such Developments.

23. In my opinion, Franklin has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well.

24. Franklin seeks to pool overriding royalty interest owners, and they were provided notice of this hearing.

25. **Exhibit 4** is the well proposal letter that I sent to all working-interest owners. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD.

26. **Exhibit 5** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

27. Franklin requests overhead and administrative rates of \$7000.00/month for drilling a well and \$700.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Franklin requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

28. Franklin requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

29. Franklin requests that it be designated operator of the well.

30. Franklin requests that it be allowed a period of one (1) year between when the well is drilled and when the well is completed under the order.

31. The parties Franklin is seeking to pool were notified of this hearing.

32. **Exhibit 6** is an affidavit of notice prepared by counsel for Franklin that shows the parties who were notified of this hearing, the status of whether they received notice, and an

affidavit of publication from the Hobbs News-Sun newspaper, showing that notice of this hearing was published on December 1, 2019.

33. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

34. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

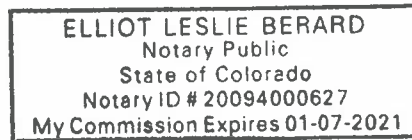
35. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.


Shelly Albrecht

SUBSCRIBED AND SWORN to before me this 6th day of December, 2019 by Shelly Albrecht on behalf of Franklin Mountain Energy, LLC.


Notary Public

My commission expires: Jan. 7, 2021



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 20951

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division ("Division") pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM. Lea County, New Mexico.

In support of this application, FME states as follows:

1. FME is an interest owner in the subject lands and has a right to drill a well thereon.
2. FME seeks to dedicate the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **County Fair Federal 602H** well to a depth sufficient to test the Bone Spring formation. The well will be horizontally drilled and will be drilled at an orthodox location under the Division's rules.
4. The completed interval for the County Fair Federal 602H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells.



5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. FME further requests that it be allowed one (1) year between the time the well is drilled and completion of the well under the order issued by the Division.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on December 12, 2019, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well;

F. Allowing a time period of one (1) year between when the well is drilled and when the well is completed under the order.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

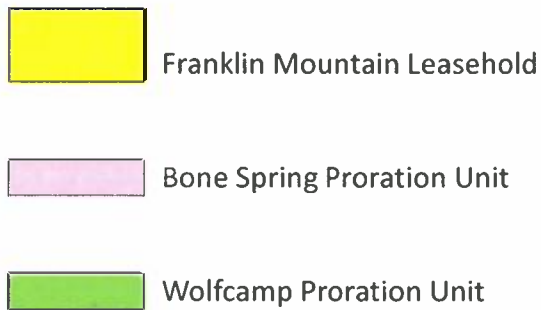
By: Deana M Bennett

Deana M. Bennett
Nicole T. Russell
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. _____: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **County Fair Federal 602H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 9 miles Northwest of Jal, New Mexico

Development Overview

Sections 2 & 11-25S-35E, Lea County, NM
Case Nos. 20951, 20952 & 20953



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98185	³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING
⁴ Property Code	⁵ Property Name COUNTY FAIR FED COM	⁶ Well Number 602H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3248.1

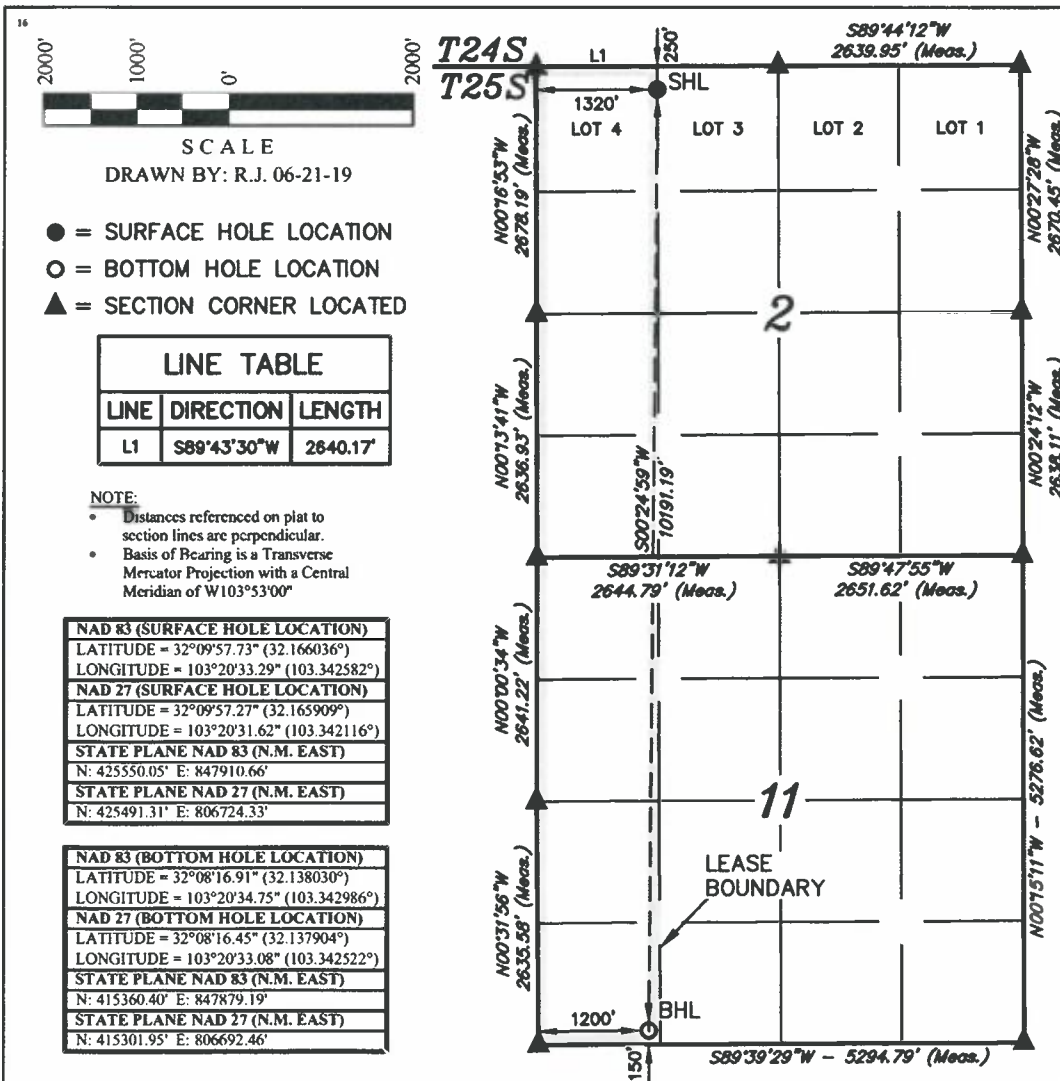
¹⁰ Surface Location

UL or lot no. LOT 4	Section 2	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 1320	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 11	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 1200	East/West line WEST	County LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/15/2019

Printed Name: Shelly Albrecht

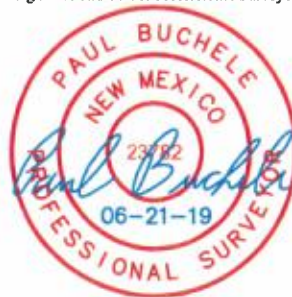
E-mail Address: salbrecht@fmellc.com

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 19, 2019

Date of Survey
Signature and Seal of Professional Surveyor:






Certificate Number:

EXHIBIT

2

12

Lease Tract Map
Case No. 20951
W/2 of Sections 2 & 11-25S-35E - 641.78 Gross Acres
County Fair Federal 602H

State	
Federal	
FEE	

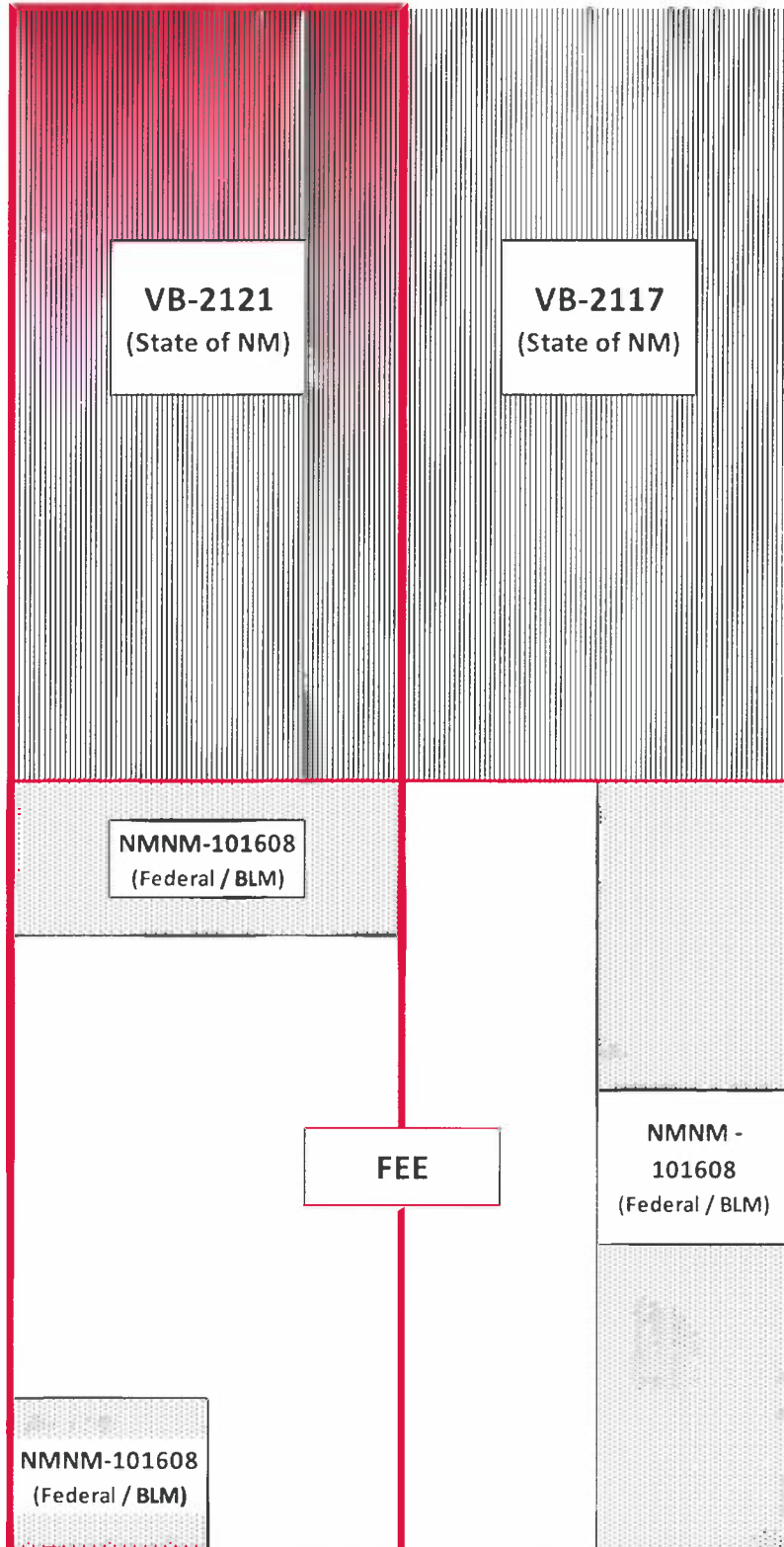


EXHIBIT
tabbies **3 A**

Summary of Interests

Case No. 20951

W/2 of Sections 2 & 11-25S-35E - 641.78 Gross Acres

County Fair Federal 602H

Committed Working Interest

<u>Working Interest Owner</u>	<u>Interest Type</u>	<u>Interest</u>
Franklin Mountain Energy 2, LLC	WI	81.785035%
Franklin Mountain Energy, LLC	WI	5.401643%
Total Committed Working Interest		87.186679%

Uncommitted Working Interest

<u>Uncommitted Working Interest Owner</u>	<u>Interest Type</u>	<u>Interest</u>
Chief Capital (O&G) II, LLC	WI	2.533928%
Total Uncommitted Working Interest		2.533928%

Unleased (Uncommitted)

Total Unleased	10.279393%
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Total	100.000000%
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Name	Interest Type	Address	City	State	Zip
BC Operating, Inc.	ORRI	4000 N. Big Spring St. #310	Midland	TX	79705
Chilmark Properties, LLC	ORRI	110 W. Louisiana Ave. #404	Midland	TX	79701
COG Operating LLC	ORRI	600 West Illinois Ave.	Midland	TX	79701
Constitution Resources II, LP	ORRI	5707 Southwest Parkway	Austin	TX	78733
CrownRock Minerals, L.P.	ORRI	P.O. Box 51933	Midland	TX	79710
Encanto Minerals, LLC	ORRI	2929 Allen Parkway, Suite 200	Houston	TX	77019
Franklin Mountain Royalty Investments, LLC	ORRI	2401 E 2nd Ave., Suite 300	Denver	CO	80206
Monticello Minerals LLC	ORRI	5528 Vickery Blvd.	Dallas	TX	75206
OGX Royalty Fund, LP	ORRI	400 N. Maranfield St. Ste 200	Midland	TX	79701
Prevail Energy LLC	ORRI	521 Dexter St.	Denver	CO	80220
Rheiner Holdings, LLC	ORRI	P.O. Box 980552	Houston	TX	77098
Safemark Companies, LLC	ORRI	802 Lake Creek Dr.	McKinney	TX	75072
Santo Royalty Company LLC	ORRI	350 N. St. Paul St. Ste 2900	Dallas	TX	75201
Tierra Royalties, LLC	ORRI	2930 Allen Parkway, Suite 200	Houston	TX	77019
Foundation Minerals, LLC	ORRI	P.O. Box 50820	Midland	TX	79710
Mavros Minerals II, LLC	ORRI	P.O. Box 50820	Midland	TX	79710
Oak Valley Minerals and Land, LP	ORRI	P.O. Box 50820	Midland	TX	79710
Aaron Dillard, as his separate property	UNL	3506 Englewood Avenue	Lubbock	TX	79407
Chad Dillard, as his separate property	UNL	6037 71st Street	Lubbock	TX	79424
Charlyne Hobson Ward	UNL	2704 Cottonwood Lane SW	Albuquerque	NM	87105
Coert Holdings 1 LLC	UNL	20 Horseneck Lane	Greenwich	CT	6830
Foundation Minerals, LLC	UNL	P.O. Box 50820	Midland	TX	79710
Heirs or devisees of Mary Helen Sims Sprinkles, deceased	UNL	1735 Connor Drive	Dallas	TX	75217
Heirs or devisees of Mary Helen Sims Sprinkles, deceased	UNL	1900 Lauderdale Dr. c/o Lavora M. Sprinkle	Henrico	VA	23238
Heirs or devisees of Mary Helen Sims Sprinkles, deceased	UNL	10040 El Pina Drive c/o Allington Paul Wisha	Concord	TN	37922
Heirs or devisees of Max Sims, deceased	UNL	1080 Natty Flat Road	Lipan	TX	76462
Heirs or devisees of Max Sims, deceased	UNL	7016 Tumbling Trail	Fort Worth	TX	76116
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	194 E. Las Acros c/o Mildred G. Anderson	Green Valley	AZ	85614
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	110 W. Louisiana Street, Suite 404 c/o Robe	Midland	TX	79701
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	300 East Barron Avenue c/o Amy Collier Cro	Everman	TX	76140
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	9328 Cherokee Trl. c/o David Collier	Rio Vista	TX	76093
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	5101 Chesterfield Place c/o Martha Collier H	Arlington	TX	76017
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	3304 Delvaourt Ave. c/o Richard Malcom G	Fort Worth	TX	76119
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	711 Vz County Road 3604 c/o Jeri K. Hartun	Edgewood	TX	75117
Heirs or devisees of Mildred Guinn Anderson, deceased	UNL	93535 Lancaster c/o Gertrude Ann Hartung	Los Angeles	CA	93535
Heirs or devisees of Reed Craig Collier, deceased	UNL	716 Northwood Rd.	Fort Worth	TX	76017
Heirs or devisees of Uta Jane Findley, deceased	UNL	10222 Kirkhill	Houston	TX	77089
Jack Sims	UNL	6401 Forest Hills	Fort Worth	TX	76119
Jack Sims	UNL	302 Hilltop Drive	Kennedale	TX	76060
Jack Sims	UNL	318 Arthur Drive	Kennedale	TX	76060
Jean Richelieu Faeth, as her separate property	UNL	4237 White River Court c/o Jennie Nolasco	Redding	CA	96003
Katy Jo Hobson Lundy, as her separate property	UNL	P.O. Box 364	Edgewood	NM	87015
Katy Jo Hobson Lundy, as her separate property	UNL	29 Los Llanos	Edgewood	NM	87915
Lawrence Edward Boulter, as his separate property	UNL	3736 Topeka Street	Riverbank	CA	95367
Lawrence Edward Boulter, as his separate property	UNL	236 N. 5th Ave.	Oakdale	CA	95361
Lawrence Edward Boulter, as his separate property	UNL	23307 W Arrow Dr. c/o James Troy Boulter	Buckeye	AZ	85326
Lawrence Edward Boulter, as his separate property	UNL	9925 Ulmerton Rd. c/o Jessie Ellen Boulter	Largo	FL	33771
Lisa Catherine Ammirati McDonald, as her separate property	UNL	3950 E. Midas Ave	Rocklin	CA	95677
Lonnie H. Dillard, Jr., as his separate property	UNL	P.O. Box 162921	Austin	TX	78716
Lonnie H. Dillard, Jr., as his separate property	UNL	1111 W 6th Street, Apt. 461	Austin	TX	78703
Lowell Cliff Dillard, as his separate property	UNL	3506 Englewood Avenue	Lubbock	TX	79407
Mavros Minerals II, LLC	UNL	P.O. Box 50820	Midland	TX	79710
Oak Valley Minerals and Land, LP	UNL	P.O. Box 50820	Midland	TX	79710
Ohio State University	UNL	2070 Blankenship Hall, 901 Woody Hayes D	Columbus	OH	43210
Ohio State University	UNL	281 W. Lane Ave.	Columbus	OH	43210
P.H. Gordon	UNL	5707 Southwest Parkway, Building 1, Suite 2	Austin	TX	78739
Sandia Minerals, LLC	UNL	2401 E 2nd Ave., Suite 300	Denver	CO	80206
The heirs or devisees of Mary Helen Sims Sprinkles, deceased c/o Hugh Blanton Wshart	UNL	7315 Gene Street	Albuquerque	NM	87101
The heirs or devisees of Uta Jane Findley c/o Elizabeth A Findley	UNL	1916 14th S St.	Saint Cloud	MN	56301
The heirs or devisees of Uta Jane Findley c/o Elizabeth A Findley	UNL	6520 Lost Horizon Dr	Austin	TX	78759
The heirs or devisees of Uta Jane Findley c/o Elizabeth A Findley	UNL	380 S County Road 4837	Winnsboro	TX	75494
The heirs or devisees of Uta Jane Findley c/o Elizabeth Crocket	UNL	1130 W Louisa Ave	Iowa Park	TX	76367
The heirs or devisees of Uta Jane Findley c/o Thomas Clay Findley	UNL	PO Box 1170	Munford	TN	38058
West Texas A&M University	UNL	Old Main, Room 104 c/o Business Office of A	Canyon	TX	79016
West Texas A&M University	UNL	2501 4th Avenue	Canyon	TX	79016
West Texas A&M University	UNL	Moore/Connally Building, 6th Floor, 301 Tarr	College Station	TX	77840
Chief Capital (O&G) II, LLC	WI	8111 Westchester, Suite 900	Dallas	TX	75225
Franklin Mountain Energy 2, LLC	WI	2401 E 2nd Ave., Suite 300	Denver	CO	80206
Franklin Mountain Energy, LLC	WI	2401 E 2nd Ave., Suite 300	Denver	CO	80206
United States of America	RI	301 Dinosaur Trail	Santa Fe	NM	87508
State of New Mexico	RI	310 Old Santa Fe Trail	Santa Fe	NM	87501



July 23, 2019

Ohio State University
281 W. Lane Ave.
Columbus, OH 43210

RE: County Fair Federal 602H Well Proposal
Township 25 South, Range 35 East, Sections 2 & 11: W/2
Lea County, New Mexico

Dear Working Interest Owner:

Franklin Mountain Energy, LLC ("FME"), as Operator, hereby proposes the drilling and completion of the County Fair Federal 602H well ("Well") to test the Third Bone Spring formation at a total vertical depth of 11,850' and a measured depth of 21,715' ("Operation"). The Well will be drilled from a SHL approximately 300' FNL & 1,320' FWL in Section 2-T25S-R35E to a BHL approximately 150' FNL & 1,200' FWL in Section 11-T25S-R35E. The total estimated costs associated with the Operation are \$10,561,225, as detailed on the enclosed Authority for Expenditure dated June 7, 2019 ("AFE").

Additionally, FME hereby proposes the aforementioned operations under the terms of a modified 1989 AAPL Form 610 Model Form Operating Agreement ("OA") with the following general provisions:

- Contract Area: Township 25 South, Range 35 East, Sections 2 & 11: W/2
- 100%/300%/300% non-consent risk penalties
- \$7,000.00/\$700.00 drilling and producing overhead rates
- Franklin Mountain Energy, LLC listed as the Operator

FME reserves the right to modify the locations and drilling plans described above in order to comply any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns. Should there be any modifications to the plans listed above, FME will notify you.

If you do NOT wish to participate, FME proposes to acquire your interest at the following terms, on a mutually agreeable assignment form:

2401 East 2nd Avenue | Suite 300 | Denver, CO 80206





Please indicate your elections on the following page and return to Shelly Albrecht at salbrecht@fmeinc.com or to the address provided below at your earliest convenience. Should you elect to participate, please also return executed versions of the AFE enclosed as well as the OA proposed herein.

FME looks forward to working with you and/or your company on this proposed development and encourages you to call with any questions pertaining to the Operation. However, please be advised that, in the near term, FME will file an application for compulsory pooling to pool any uncommitted working interest owners.

Should you have any questions, please contact the undersigned at (720) 414-7855 or by email at the address mentioned above.

Respectfully,

Franklin Mountain Energy, LLC

Shelly Albrecht, CPL
Director of Land

Enclosures



County Fair Federal 602H:

_____ I/We hereby elect to participate in the County Fair Federal 602H well.
_____ I/We hereby elect NOT to participate in the County Fair Federal 602H well.

_____ I/We hereby elect to sell our interest.

Working Interest Owner: _____

By: _____

Printed Name: _____

Title: _____

Date: _____



2401 East 2nd Avenue | Suite 300 | Denver, CO 80206



Franklin Mountain Energy, LLC
2401 E 2nd Avenue, Suite 300
Denver, CO 80202
Phone: 720-411-7668
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name: County Fair Pools #62H
Location: SHL Sec 2-T2S-R35E 309 PNL 1207 FWL
BRL Sec 11-T2S-R35E 150 PSL 1206 FWL
Operator: Franklin Mountain Energy, LLC
Purpose: Drill and complete a 5560' BLS well with 1750 lbs/yf slickwater
frac. TVD 11850' MD 11715'

Well #: 62H
County/State: Los Co., NM
Date Prepared: 6/7/2019
APE #: DCE190620

Intangible Drilling Costs				Intangible Completion Costs			
Major	Minor	Description	Amount	Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$12,500	240	5	ADMINISTRATIVE OVERHEAD	\$12,500
225	10	CASING CREW & EQPT	\$35,000	240	10	CASED HOLE LOGS & SURVEYS	\$15,000
225	15	CEMENTING INTERMEDIATE CASING	\$60,000	240	15	CASING CREW & EQPT	\$0
225	20	CEMENTING SURFACE CASING	\$20,000	240	20	COILED TUBING/SNUBBING UNIT	\$130,000
225	25	COMMUNICATIONS	\$15,000	240	25	COMMUNICATIONS	\$15,000
225	30	COMPLETION FLUIDS	\$45,000	240	30	COMPANY DIRECT LABOR	\$15,000
225	40	CONTRACT LABOR	\$30,000	240	35	COMPLETION/WORKOVER RIG	\$10,000
225	45	DAMAGES	\$0	240	45	CONTRACT LABOR/ROUSTABOUTS	\$0
225	50	DAYWORK CONTRACT	\$736,000	240	50	DAMAGES/RECLAMATION	\$75,000
225	55	DRILLING - DIRECTIONAL	\$420,000	240	55	DISPOSAL SOLIDS	\$0
225	60	DRILLING - FOOTAGE	\$0	240	60	ELECTRICAL POWER/GENERATION	\$0
225	65	DRILLING BITS	\$105,000	240	65	ENVIRONMENTAL/CLEANUP	\$0
225	70	ELECTRICAL POWER/GENERATION	\$60,000	240	70	FISHING TOOLS / SERVICES	\$0
225	75	ENGINEERING	\$15,000	240	75	FUEL, POWER/DIESEL	\$200,000
225	80	ENVIRONMENTAL SERVICES	\$0	240	80	HEALTH & SAFETY	\$10,000
225	85	EQUIPMENT RENTAL	\$122,500	240	85	HOUSING AND SUPPORT SERVICES	\$0
225	90	FISHING TOOLS/SERVICES	\$0	240	90	MATERIALS & SUPPLIES	\$0
225	95	HEALTH & SAFETY	\$0	240	95	MISCELLANEOUS	\$50,000
225	100	HOUSING AND SUPPORT SERVICES	\$45,000	240	100	MUD & CHEMICALS	\$0
225	105	INSURANCE	\$18,000	240	110	PIAATA COSTS	\$0
225	11	LEGAL, TITLE SERVICES	\$5,000	240	115	PERFORATING/WIRELINE SERVICE	\$200,000
225	115	MATERIALS & SUPPLIES	\$0	240	120	PIPE INSPECTION	\$25,000
225	120	MISCELLANEOUS	\$0	240	125	ROAD, LOCATIONS REPAIRS	\$25,000
225	125	MISCELLANEOUS/CONDUCT MP	\$5,000	240	130	STIMULATION	\$4,000,000
225	130	MUD & CHEMICALS	\$120,000	240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$0
225	140	OPENHOLE LOGGING	\$100,000	240	140	SUPERVISION	\$42,000
225	145	PERMITS, LICENSES, ETC	\$2,000	240	145	SURFACE EQUIP RENTAL	\$40,000
225	150	POWER PUMP & WATER HAULING	\$0	240	150	TRANSPORTATION/TRUCKING	\$20,000
225	155	RIG MOVE & BACKING COSTS	\$200,000	240	155	WATER HEATING	\$0
225	160	RIG UP/TEAR OUT & STANDBY	\$50,000	240	160	WELDING SERVICES	\$0
225	165	STAKING & SURVEYING	\$6,000	240	165	WELL TESTING/FLOWBACK	\$120,000
225	170	SUPERVISION	\$96,000	240	40	CONTINGENCY COSTS 5%	\$268,750
225	175	SUPERVISION - GEOLOGICAL	\$24,000				
225	180	TRANSPORTATION/TRUCKING	\$25,000				
225	35	CONTINGENCY 5%	\$118,500				
Total Intangible Drilling Costs:			\$2,286,500	Total Intangible Completion Costs:			\$5,452,250

Tangible Drilling Costs				Tangible Completion Costs			
Major	Minor	Description	Amount	Major	Minor	Description	Amount
230	5	CONSTRUCTION/LOCATION & ROAD	\$80,000	245	5	ARTIFICIAL LIFT	\$250,000
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$285,000	245	10	ENGINEERING	\$10,000
230	20	PACKERS/SLEEVES/PLUGS	\$0	245	15	FLOWLINES	\$10,000
230	25	PRODUCTION CASING & ATTACHMENTS	\$580,000	245	20	FLUIDS/HAULING/DISPOSAL	\$125,000
230	30	SITE RESTORATION	\$0	245	25	FRAC STRING	\$80,000
230	35	SURFACE CASING & ATTACHMENTS	\$65,000	245	30	FRAC WATER/COMPLETION FLUID	\$900,000
230	40	TAXES	\$0	245	40	PACKERS/SLEEVES/PLUGS/OL MANDRELS	\$75,000
230	45	WELLHEAD EQUIPMENT/CASING BOWL	\$30,000	245	45	PRODUCTION LINER	\$0
Total Tangible Drilling Costs:			\$1,040,000	245	50	PRODUCTION PROCESSING FACILITY	\$0
Office Use Only:				245	55	PRODUCTION TUBING	\$55,000
				245	60	RODS/PUMPS	\$0
				245	65	SUBSURFACE EQUIPMENT	\$0
				245	70	TAXES	\$0
				245	75	WELLHEAD EQUIPMENT	\$20,000
Total Tangible Completion Costs:			\$1,915,000				

Lease and Well Equipment Costs			
Major	Minor	Description	Amount
250	5	ADMINISTRATIVE OVERHEAD	\$12,500
250	10	AUTOMATION/TELEMETRY/METERING	\$18,000
250	15	COMMUNICATIONS	\$5,000
250	20	COMPANY DIRECT LABOR	\$0
250	25	COMPRESSORS	\$0
250	30	CONTRACT LABOR/ROUSTABOUTS	\$10,000
250	40	DAMAGES/RECLAMATION	\$2,000
250	45	DIAGNOSTIC EQUIPMENT	\$0
250	50	DISPOSAL SOLIDS	\$0
250	55	ELECTRICAL	\$20,000
250	60	ELECTRICAL POWER/GENERATION	\$20,000
250	65	ENGINEERING	\$15,000
250	70	ENVIRONMENTAL/CLEANUP	\$25,000
250	75	FLOWLINES	\$25,000
250	80	FLUIDS/HAULING/DISPOSAL	\$10,000
250	85	FUEL, POWER/DIESEL	\$0
250	90	HEALTH & SAFETY	\$2,000
250	95	HOUSING AND SUPPORT SERVICES	\$15,000
250	100	MATERIALS & SUPPLIES	\$25,000
250	110	NON OPERATED	\$0
250	115	PIPE/VALVES/FITTINGS	\$15,000
250	120	PIPELINE & METERING	\$90,000
250	125	PRODUCTION PROCESSING FACILITY	\$0
250	130	PUMPS (SURFACE)	\$20,000
250	135	ROAD, LOCATIONS REPAIRS	\$18,000
250	140	SUBSURFACE EQUIPMENT	\$15,000
250	145	SUPERVISION	\$25,000
250	150	TANKS/WALKWAYS, STAIRS, BUILDING STRUCTURES	\$60,000
250	155	TAXES	\$0
250	160	TRANSPORTATION/TRUCKING	\$5,000
250	165	WELDING SERVICES	\$5,000
250	170	WELLHEAD EQUIPMENT	\$15,000
Total Lease and Well Equipment Costs:			\$1,742,500

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy, LLC

Approved By: David Ramirez-Blanco
Chief Operating Officer

Date: 6/7/2019

WT Owner: _____

Approved By: _____

Date: _____

Printed Name: _____

Signature: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FNE





Franklin Mountain Energy, LLC
2401 E 2nd Avenue, Suite 300
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

AUTHORITY FOR EXPENDITURE

Well Name: County Fair Federal 602H
Location: SHL Sec 2-T25S-R35E 100' FNL 1320' FWL
BHL Sec 11-T25S-R35E 150' FSL 1200' FWL
Operator: Franklin Mountain Energy, LLC
Purpose: Drill and complete a 9500' BS3 well with 1750 lbs/H Stickwater frac. TVD 11850'. MD 21715'

Well #: 602H
County/State: Lea Co., NM
Date Prepared: 6/7/2019
AFE #: DCE190620

Intangible Drilling Costs

Major	Minor	Description	Amount
225	5	ADMINISTRATIVE OVERHEAD	\$12,500
225	10	CASING CREW & EQPT	\$35,000
225	15	CEMENTING INTERMEDIATE CASING	\$40,000
225	20	CEMENTING SURFACE CASING	\$20,000
225	25	COMMUNICATIONS	\$15,000
225	30	COMPLETION FLUIDS	\$45,000
225	40	CONTRACT LABOR	\$30,000
225	45	DAMAGES	\$0
225	50	DAYWORK CONTRACT	\$736,000
225	55	DRILLING - DIRECTIONAL	\$420,000
225	60	DRILLING - FOOTAGE	\$0
225	65	DRILLING BITS	\$105,000
225	70	ELECTRICAL POWER/GENERATION	\$40,000
225	75	ENGINEERING	\$15,000
225	80	ENVIRONMENTAL SERVICES	\$0
225	85	EQUIPMENT RENTAL	\$122,500
225	90	FISHING TOOLS-SERVICES	\$0
225	95	HEALTH & SAFETY	\$0
225	100	HOUSING AND SUPPORT SERVICES	\$45,000
225	105	INSURANCE	\$16,000
225	11	LEGAL, TITLE SERVICES	\$5,000
225	115	MATERIALS & SUPPLIES	\$0
225	120	MISCELLANEOUS	\$0
225	125	MOUSE RATHOLE CONDUCT PIPE	\$5,000
225	130	MUD & CHEMICALS	\$120,000
225	140	OPENHOLE LOGGING	\$100,000
225	145	PERMITS, LICENSES, ETC	\$2,000
225	150	POWER FUEL & WATER HAULING	\$0
225	155	RIG MOVE & RACKING COSTS	\$200,000
225	160	RIG UP TEAR OUT & STANDBY	\$50,000
225	165	STAKING & SURVEYING	\$6,000
225	170	SUPERVISION	\$96,000
225	175	SUPERVISION - GEOLOGICAL	\$24,000
225	180	TRANSPORTATION/TRUCKING	\$25,000
225	35	CONTINGENCY 5%	\$118,500
Total Intangible Drilling Costs:			\$2,488,500

Intangible Completion Costs

Major	Minor	Description	Amount
240	5	ADMINISTRATIVE OVERHEAD	\$12,500
240	10	CASED HOLE LOGS & SURVEYS	\$15,000
240	15	CASING CREW & EQPT	\$0
240	20	COILED TUBING/SNIBBING UNIT	\$130,000
240	25	COMMUNICATIONS	\$15,000
240	30	COMPANY DIRECT LABOR	\$15,000
240	35	COMPLETION WORKOVER RIG	\$50,000
240	45	CONTRACT LABOR/ROUSTABOUTS	\$0
240	50	DAMAGES/RECLAMATION	\$25,000
240	55	DISPOSAL SOLIDS	\$0
240	60	ELECTRICAL POWER/GENERATION	\$0
240	65	ENVIRONMENTAL CLEANUP	\$0
240	70	FISHING TOOLS - SERVICES	\$0
240	75	FUEL, POWER, DIESEL	\$200,000
240	80	HEALTH & SAFETY	\$10,000
240	85	HOUSING AND SUPPORT SERVICES	\$0
240	90	MATERIALS & SUPPLIES	\$0
240	95	MISCELLANEOUS	\$50,000
240	100	MUD & CHEMICALS	\$0
240	110	PARA-TA COSTS	\$0
240	115	PERFORATING WIRELINE SERVICE	\$200,000
240	120	PIPE INSPECTION	\$25,000
240	125	ROAD, LOCATIONS REPAIRS	\$25,000
240	130	STIMULATION	\$4,400,000
240	135	SUBSURFACE EQUIPMENTAL RENTAL	\$0
240	140	SUPERVISION	\$42,000
240	145	SURFACE EQUIP RENTAL	\$40,000
240	150	TRANSPORTATION/TRUCKING	\$20,000
240	155	WATER HEATING	\$0
240	160	WELDING SERVICES	\$0
240	165	WELL TESTING/FLOWBACK	\$100,000
240	40	CONTINGENCY COSTS 5%	\$268,725
Total Intangible Completion Costs:			\$5,643,225

Tangible Drilling Costs

Major	Minor	Description	Amount
230	5	CONSTRUCTION/LOCATION & ROAD	\$80,000
230	10	INTERMEDIATE CASING & ATTACHMENTS	\$285,000
230	20	PACKERS-SLEEVES/PLUGS	\$0
230	25	PRODUCTION CASING & ATTACHMENTS	\$580,000
230	30	SITE RESTORATION	\$0
230	35	SURFACE CASING & ATTACHMENTS	\$45,000
230	40	TAXES	\$0
230	45	WELLHEAD EQUIPMENT CASING BOWL	\$30,000
Total Tangible Drilling Costs:			\$1,040,000

Tangible Completion Costs

Major	Minor	Description	Amount
245	5	ARTIFICIAL LIFT	\$250,000
245	10	ENGINEERING	\$10,000
245	15	FLOWLINES	\$10,000
245	20	FLUIDS HAULING/DISPOSAL	\$135,000
245	25	FRAC STRUNG	\$50,000
245	30	FRAC WATER COMPLETION FLUID	\$340,000
245	40	PACKERS-SLEEVES/PLUGS-GL MANDRELS	\$25,000
245	45	PRODUCTION LINER	\$0
245	50	PRODUCTION PROCESSING FACILITY	\$0
245	55	PRODUCTION TUBING	\$55,000
245	60	RODS/PUMPS	\$0
245	65	SUBSURFACE EQUIPMENT	\$0
245	70	TAXES	\$0
245	75	WELLHEAD EQUIPMENT	\$20,000
Total Tangible Completion Costs:			\$915,000

Office Use Only:

Office Use Only:

Lease and Well Equipment Costs

Major	Minor	Description	Amount
250	5	ADMINISTRATIVE OVERHEAD	\$12,500
250	10	AUTOMATION/TELEMETRY/METERING	\$50,000
250	15	COMMUNICATIONS	\$5,000
250	20	COMPANY DIRECT LABOR	\$0
250	25	COMPRESSORS	\$0
250	35	CONTRACT LABOR/ROUSTABOUTS	\$10,000
250	40	DAMAGES/RECLAMATION	\$5,000
250	45	DIAGNOSTIC EQUIPMENT	\$0
250	50	DISPOSAL SOLIDS	\$0
250	55	ELECTRICAL	\$20,000
250	60	ELECTRICAL POWER/GENERATION	\$50,000
250	65	ENGINEERING	\$15,000
250	70	ENVIRONMENTAL CLEANUP	\$25,000
250	75	FLOWLINES	\$25,000
250	80	FLUIDS HAULING/DISPOSAL	\$10,000
250	85	FUEL, POWER, DIESEL	\$0
250	90	HEALTH & SAFETY	\$2,000
250	95	HOUSING AND SUPPORT SERVICES	\$1,500
250	100	MATERIALS & SUPPLIES	\$25,000
250	110	NON OPERATED	\$0
250	115	PIPE VALVES/FITTINGS	\$15,000
250	120	PIPELINE & METERING	\$50,000
250	125	PRODUCTION PROCESSING FACILITY	\$0
250	130	PUMPS (SURFACE)	\$20,000
250	135	ROAD, LOCATIONS REPAIRS	\$10,000
250	140	SUBSURFACE EQUIPMENT	\$15,000
250	145	SUPERVISION	\$25,000
250	150	TANKS/WALKWAYS, STAIRS, BUILDING/STRUCTURES	\$60,000
250	155	TAXES	\$0
250	160	TRANSPORTATION/TRUCKING	\$5,000
250	165	WELDING SERVICES	\$3,500
250	170	WELLHEAD EQUIPMENT	\$15,000
Total Lease and Well Equipment Costs			\$474,500

Total Drill:	\$3,578,500.00
Total Completion:	\$7,082,725.00
Total Intangible:	\$8,131,725.00
Total Tangible:	\$2,479,500.00
Total AFE:	\$10,611,225.00

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTIONATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy, LLC
Approved By: David Ramonero Wood
Chief Operating Officer

Date: 6/7/2019

WI Owner:
Approved By:
Printed Name:

Date:
Title:

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

EXHIBIT

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY, LLC FOR COMPUSLORY POOLING,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 20951
(W/2 Bone Spring)**

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under a notice letter, attached, which identified the hearing date, and that proof of receipt is attached hereto.



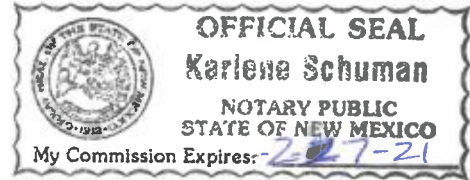
Deana M. Bennett



SUBSCRIBED AND SWORN to before me this 9th day of December, 2019 by Deana M. Bennett.

Karlene Schuman
Notary Public

My commission expires: 02-27-21





MODRALL SPERLING
L A W Y E R S

November 20, 2019

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW
MEXICO.**

CASE NO. 20951

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW
MEXICO.**

CASE NO. 20952

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy LLC ("FME") has filed the above-listed applications.

In Case No. 20951, FME seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **County Fair Federal 602H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed.

In Case No. 20952, FME seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Blue Ribbon Federal 702H** and the **Blue Ribbon Federal 703H** wells, to be horizontally drilled. The producing area for the Blue Ribbon Federal 703H well will be unorthodox. The producing area for the Blue Ribbon Federal 702H

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

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well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and completion of the first well.

These cases have been set for hearing before a Division Examiner on December 12, 2019, starting at 8:15 a.m. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in the cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 20951

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division ("Division") pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico.

In support of this application, FME states as follows:

1. FME is an interest owner in the subject lands and has a right to drill a well thereon.
2. FME seeks to dedicate the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, spacing unit.
3. FME plans to drill the **County Fair Federal 602H** well to a depth sufficient to test the Bone Spring formation. The well will be horizontally drilled and will be drilled at an orthodox location under the Division's rules.
4. The completed interval for the County Fair Federal 602H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells.

5. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. FME further requests that it be allowed one (1) year between the time the well is drilled and completion of the well under the order issued by the Division.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on December 12, 2019, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the well to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, equipping and completing the well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well;

F. Allowing a time period of one (1) year between when the well is drilled and when the well is completed under the order.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Deana M. Bennett
Nicole T. Russell
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. _____: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **County Fair Federal 602H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 9 miles Northwest of Jal, New Mexico

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 20952

APPLICATION

Franklin Mountain Energy, LLC ("FME"), OGRID Number 373910, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division ("Division") pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico

In support of this application, FME states as follows:

1. FME is an interest owner in the subject lands and has a right to drill a well thereon.
2. FME seeks to dedicate the E2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
3. FME plans to drill the **Blue Ribbon Federal 702H** and the **Blue Ribbon Federal 703H** wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled.
4. The Blue Ribbon Federal 703H well will not comply with the Division's setback requirements. FME will apply for administrative approval of the non-standard well locations separately.

5. The Blue Ribbon Federal 702H will be drilled at orthodox locations under the Division's rules.

6. FME sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. FME further requests that it be allowed one (1) year between the time the first well is drilled and completion of the wells under the order issued by the Division.

WHEREFORE, FME requests this application be set for hearing before an Examiner of the Oil Conservation Division on December 12, 2019, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico;

B. Designating FME as operator of this unit and the wells to be drilled thereon;

C. Authorizing FME to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells;

F. Allowing a time period of one (1) year between when the first well is drilled and completion of the wells under the order issued by the Division.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

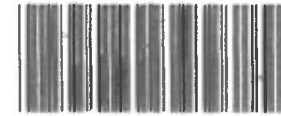
Deana M. Bennett
Nicole T. Russell
Post Office Box 2168
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Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorneys for Applicant

CASE NO. _____: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Blue Ribbon Federal 702H** and the **Blue Ribbon Federal 703H** wells, to be horizontally drilled. The producing area for the Blue Ribbon Federal 703H well will be unorthodox. The producing area for the Blue Ribbon Federal 702H well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and completion of the first well. Said area is located approximately 9 miles Northwest of Jal, New Mexico

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

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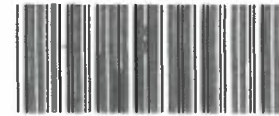
Firm Mailing Book ID: 179510

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0065 9672 50	Aaron Dillard, as his separate property 3506 Englewood Avenue Lubbock TX 79407	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
2	9314 8699 0430 0065 9672 67	BC Operating, Inc. 4000 N. Big Spring St. #310 Midland TX 79705	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
3	9314 8699 0430 0065 9672 74	Chad Dillard, as his separate property 6037 71st Street Lubbock TX 79424	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
4	9314 8699 0430 0065 9672 81	Charlync Hobson Ward 2704 Cottonwood Lane SW Albuquerque NM 87105	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
5	9314 8699 0430 0065 9672 98	Chief Capital (O&G) II, LLC^ 8111 Westchester, Suite 900 Dallas TX 75225	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
6	9314 8699 0430 0065 9673 04	Chilmark Properties, LLC 110 W. Louisiana Ave., #404 Midland TX 79701	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
7	9314 8699 0430 0065 9673 11	Coert Holdings I LLC* 20 Horseneck Lane Greenwich CT 06830	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
8	9314 8699 0430 0065 9673 28	COG Operating LLC 600 West Illinois Ave. Midland TX 79701	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
9	9314 8699 0430 0065 9673 35	Constitution Resources II, LP 5707 Southwest Parkway Austin TX 78735	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
10	9314 8699 0430 0065 9673 42	CrownRock Minerals, L.P. P.O. Box 51933 Midland TX 79710	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
11	9314 8699 0430 0065 9673 59	Encanto Minerals, LLC 2929 Allen Parkway, Suite 200 Houston TX 77019	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
12	9314 8699 0430 0065 9673 66	Foundation Minerals, LLC P.O. Box 50820 Midland TX 79710	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
13	9314 8699 0430 0065 9673 73	Heirs or devisees of Mary Helen Sims Sprinkles 1735 Connor Drive Dallas TX 75217	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
14	9314 8699 0430 0065 9673 80	Heirs or devisees of Mary Helen Sims Sprinkles c/o Lavora M. Sprinkle 1900 Lauderdale Dr. Henrico VA 23238	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
15	9314 8699 0430 0065 9673 97	Heirs or devisees of Mary Helen Sims Sprinkles c/o Allington Paul Wishart, Jr. 10040 El Pina Drive Concord TN 37922	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0065 9674 03	Heirs or devisees of Max Sims 1080 Natty Flat Road Lipan TX 76462	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
17	9314 8699 0430 0065 9674 10	Heirs or devisees of Max Sims 7016 Tumbling Trail Fort Worth TX 76116	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
18	9314 8699 0430 0065 9674 27	Heirs or devisees of Mildred Guinn Anderson c/o Mildred G. Anderson 194 E. Las Acros Green Valley AZ 85614	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
19	9314 8699 0430 0065 9674 34	Heirs or devisees of Mildred Guinn Anderson c/o Robert E. Landreth 110 W. Louisiana Street, Suite 404 Midland TX 79701	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
20	9314 8699 0430 0065 9674 41	Heirs or devisees of Mildred Guinn Anderson c/o Amy Collier Crow 300 East Barron Avenue Everman TX 76140	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
21	9314 8699 0430 0065 9674 58	Heirs or devisees of Mildred Guinn Anderson c/o David Collier 9328 Cherokee Trl. Rio Vista TX 76093	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
22	9314 8699 0430 0065 9674 65	Heirs or devisees of Mildred Guinn Anderson c/o Martha Collier Harrison 5101 Chesterfield Place Arlington TX 76017	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
23	9314 8699 0430 0065 9674 72	Heirs or devisees of Mildred Guinn Anderson c/o Richard Malcom Grayson 3304 Delvacourt Ave. Fort Worth TX 76119	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
24	9314 8699 0430 0065 9674 89	Heirs or devisees of Mildred Guinn Anderson c/o Jeri K. Hartung 711 Vz County Road 3604 Edgewood TX 75117	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
25	9314 8699 0430 0065 9674 96	Heirs or devisees of Mildred Guinn Anderson c/o Gertrude Ann Hartung Ellison 93535 Lancaster Los Angeles CA 93535	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
26	9314 8699 0430 0065 9675 02	Heirs or devisees of Reed Craig Collier 716 Northwood Rd. Fort Worth TX 76017	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
27	9314 8699 0430 0065 9675 19	Heirs or devisees of Uta Jane Findley 10222 Kirkhill Houston TX 77089	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
28	9314 8699 0430 0065 9675 26	Jack Sims 6401 Forest Hills Fort Worth TX 76119	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice

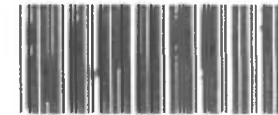
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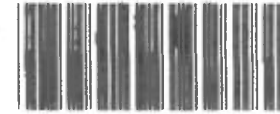
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
29	9314 8699 0430 0065 9675 33	Jack Sims 302 Hilltop Drive. Kennedale TX 76060	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
30	9314 8699 0430 0065 9675 40	Jack Sims 318 Arthur Drive Kennedale TX 76060	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
31	9314 8699 0430 0065 9675 57	Jean Richelieu Faeth, as her separate property c/o Jennie Nolasco 4237 White River Court Redding CA 96003	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
32	9314 8699 0430 0065 9675 64	Katy Jo Hobson Lundy, as her separate property P.O. Box 364 Edgewood NM 87015	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
33	9314 8699 0430 0065 9675 71	Katy Jo Hobson Lundy, as her separate property 29 Los Llanos Edgewood NM 87915	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
34	9314 8699 0430 0065 9675 88	Lawrence Edward Boulter, as his separate property 3736 Topeka Street Riverbank CA 95367	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
35	9314 8699 0430 0065 9675 95	Lawrence Edward Boulter, as his separate property 236 N. 5th Ave. Oakdale CA 95361	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
36	9314 8699 0430 0065 9676 01	Lawrence Edward Boulter, as his separate property c/o James Troy Boulter 23307 W Arrow Dr. Buckeye AZ 85326	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
37	9314 8699 0430 0065 9676 18	Lawrence Edward Boulter, as his separate property c/o Jessie Ellen Boulter Crum 9925 Ulmerton Rd. Largo FL 33771	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
38	9314 8699 0430 0065 9676 25	Lista Catherine Ammirati McDonald 3950 E. Midas Ave. Rocklin CA 95677	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
39	9314 8699 0430 0065 9676 32	Lonnie H. Dillard, Jr., as his separate property P.O. Box 162921 Austin TX 78716	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
40	9314 8699 0430 0065 9676 56	Lonnie H. Dillard, Jr., as his separate property 1111 W 6th Street, Apt. 461 Austin TX 78703	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
41	9314 8699 0430 0065 9676 63	Lowell Cliff Dillard, as his separate property 3506 Englewood Avenue Lubbock TX 79407	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
42	9314 8699 0430 0065 9676 70	Mavros Minerals II, LLC P.O. Box 50820 Midland TX 79710	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice

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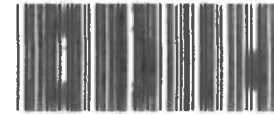
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
43	9314 8699 0430 0065 9676 87	Monticello Minerals LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
44	9314 8699 0430 0065 9676 94	Oak Valley Minerals and Land, LP P.O. Box 50820 Midland TX 79710	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
45	9314 8699 0430 0065 9677 00	OGX Royalty Fund, LP 400 N. Marienfeld St. Ste 200 Midland TX 79701	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
46	9314 8699 0430 0065 9677 17	Ohio State University 2070 Blankenship Hall 901 Woody Hayes Dr Columbus OH 43210	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
47	9314 8699 0430 0065 9677 24	Ohio State University 281 W. Lane Ave. Columbus OH 43210	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
48	9314 8699 0430 0065 9677 31	P.H. Gordon 5707 Southwest Pkwy, Bldg 1, Suite 275 Austin TX 78735	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
49	9314 8699 0430 0065 9677 48	Prevail Energy LLC 521 Dexter St. Denver CO 80220	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
50	9314 8699 0430 0065 9677 55	Rheiner Holdings, LLC P.O. Box 980552 Houston TX 77098	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
51	9314 8699 0430 0065 9677 62	Safemark Companies, LLC 802 Lake Creek Dr. McKinney TX 75072	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
52	9314 8699 0430 0065 9677 79	Sandia Minerals, LLC 2401 E 2nd Ave., Suite 300 Denver CO 80206	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
53	9314 8699 0430 0065 9677 86	Santo Royalty Company LLC 350 N. St. Paul St. Ste 2900 Dallas TX 75201	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
54	9314 8699 0430 0065 9677 93	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
55	9314 8699 0430 0065 9678 09	The heirs of devisees of Mary Helen Sims Sprinkles c/o Hugh Blanton Wishart 7315 Gene Street Albuquerque NM 87101	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
56	9314 8699 0430 0065 9678 16	The heirs or devisees of Uta Jane Findley c/o Elizabeth A Findley 1916 14th S St. Saint Cloud MN 56301	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
57	9314 8699 0430 0065 9678 23	The heirs or devisees of Uta Jane Findley c/o Elizabeth A Findley 6520 Lost Horizon Dr Austin TX 78759	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
58	9314 8699 0430 0065 9678 30	The heirs or devisees of Uta Jane Findley c/o Elizabeth A Findley 380 S County Road 4837 Winnsboro TX 75494	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
59	9314 8699 0430 0065 9678 47	The heirs or devisees of Uta Jane Findley c/o Elizabeth Crocket 1130 W Louisa Ave Iowa Park TX 76367	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
60	9314 8699 0430 0065 9678 54	The heirs or devisees of Uta Jane Findley c/o Thomas Clay Findley PO Box 1170 Munford TN 38058	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
61	9314 8699 0430 0065 9678 61	Tierra Royalties, LLC 2930 Allen Parkway, Suite 200 Houston TX 77019	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
62	9314 8699 0430 0065 9678 78	United States of America 301 Dinosaur Trail Santa Fe NM 87508	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
63	9314 8699 0430 0065 9678 85	West Texas A&M University c/o Business Office of Accounting Old Main, Room 104 Canyon TX 79016	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
64	9314 8699 0430 0065 9678 92	West Texas A&M University 2501 4th Avenue Canyon TX 79016	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice
65	9314 8699 0430 0065 9679 08	West Texas A&M University Moore/Connally Bldg 6th Floor, 301 Tarrow Street College Station TX 77840	\$1.15	\$3.50	\$1.60	\$0.00	10154 No20951,52 Notice

Transaction Report Details - CertifiedPro net
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US Article Number	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300065968585	10154 No20951,52	West Texas A&M University	Moore/Connolly Bldg	College Station	TX	77840	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300065968578	10154 No20951,52	West Texas A&M University		Canyon	TX	79016	Delivered	Return Receipt - Electronic, Certified Mail	11-23-2019
9314869904300065968561	10154 No20951,52	West Texas A&M University	c/o Business Office of Accounting	Canyon	TX	79016	Delivered	Return Receipt - Electronic, Certified Mail	11-23-2019
9314869904300065968554	10154 No20951,52	United States of America		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	11-22-2019
9314869904300065968547	10154 No20951,52	Tierra Royalties, LLC		Houston	TX	77019	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968530	10154 No20951,52	The heirs or devisees of Uta Jane Findley	c/o Thomas Clay Findley	Munford	TN	38058	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968523	10154 No20951,52	The heirs or devisees of Uta Jane Findley	c/o Elizabeth Crockett	Iowa Park	TX	76367	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968516	10154 No20951,52	The heirs or devisees of Uta Jane Findley	c/o Elizabeth A Findley	Winnsboro	TX	75494	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968509	10154 No20951,52	The heirs or devisees of Uta Jane Findley	c/o Elizabeth A Findley	Austin	TX	78759	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968493	10154 No20951,52	The heirs or devisees of Uta Jane Findley	c/o Elizabeth A Findley	Saint Cloud	MN	56301	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300065968486	10154 No20951,52	The heirs or devisees of Mary Helen Sims Sprinkles	c/o Hugh Blanton Wishart	Albuquerque	NM	87101	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968479	10154 No20951,52	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968462	10154 No20951,52	Santo Royalty Company LLC		Dallas	TX	75201	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968455	10154 No20951,52	Sandia Minerals, LLC		Denver	CO	80206	Delivered	Return Receipt - Electronic, Certified Mail	12-02-2019
9314869904300065968448	10154 No20951,52	Safemark Companies, LLC		McKinney	TX	75072	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968431	10154 No20951,52	Rheiner Holdings, LLC		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
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9314869904300065968417	10154 No20951,52	P.H. Gordon		Austin	TX	78735	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968400	10154 No20951,52	Ohio State University		Columbus	OH	43210	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968394	10154 No20951,52	Ohio State University	2070 Blankenship Hall	Columbus	OH	43210	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968387	10154 No20951,52	OGX Royalty Fund, LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
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9314869904300065968363	10154 No20951,52	Monticello Minerals LLC		Dallas	TX	75206	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300065968356	10154 No20951,52	Mavros Minerals II, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968349	10154 No20951,52	Lowell Cliff Dillard, as his separate property		Lubbock	TX	79407	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968332	10154 No20951,52	Lonnie H. Dillard, Jr., as his separate property		Austin	TX	78703	Delivered	Return Receipt - Electronic, Certified Mail	12-02-2019
9314869904300065968325	10154 No20951,52	Lonnie H. Dillard, Jr., as his separate property		Austin	TX	78716	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968318	10154 No20951,52	Lista Catherine Ammirati McDonald		Rocklin	CA	95677	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968301	10154 No20951,52	Lawrence Edward Boulter, as his separate property	c/o Jessie Ellen Boulter Crum	Largo	FL	33771	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968295	10154 No20951,52	Lawrence Edward Boulter, as his separate property	c/o James Troy Boulter	Buckeye	AZ	85326	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968288	10154 No20951,52	Lawrence Edward Boulter, as his separate property		Oakdale	CA	95361	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968271	10154 No20951,52	Lawrence Edward Boulter, as his separate property		Riverbank	CA	95367	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968264	10154 No20951,52	Katy Jo Hobson Lundy, as her separate property		Edgewood	NM	87915	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968257	10154 No20951,52	Katy Jo Hobson Lundy, as her separate property		Edgewood	NM	87015	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968240	10154 No20951,52	Jean Richeheu Faeth, as her separate property	c/o Jennie Nolasco	Redding	CA	96003	Mailed	Return Receipt - Electronic, Certified Mail	
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9314869904300065968202	10154 No20951,52	Heirs or devisees of Uta Jane Findley		Houston	TX	77089	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300065968196	10154 No20951,52	Heirs or devisees of Reed Craig Collier		Fort Worth	TX	76017	Delivered	Return Receipt - Electronic, Certified Mail	11-23-2019
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9314869904300065968172	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o Jeri K. Hartung	Edgewood	TX	75117	Delivered	Return Receipt - Electronic, Certified Mail	11-23-2019
9314869904300065968165	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o Richard Malcom Grayson	Fort Worth	TX	76119	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968158	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o Martha Collier Harrison	Arlington	TX	76017	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968141	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o David Collier	Rio Vista	TX	76093	Delivered	Return Receipt - Electronic, Certified Mail	11-29-2019
9314869904300065968134	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o Amy Collier Crow	Everman	TX	76140	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968127	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o Robert E. Landreth	Midland	TX	79701	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968110	10154 No20951,52	Heirs or devisees of Mildred Guinn Anderson	c/o Mildred G. Anderson	Green Valley	AZ	85614	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968103	10154 No20951,52	Heirs or devisees of Max Sims		Fort Worth	TX	76116	Delivered	Return Receipt - Electronic, Certified Mail	11-26-2019
9314869904300065968097	10154 No20951,52	Heirs or devisees of Max Sims		Lipan	TX	76462	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065968080	10154 No20951,52	Heirs or devisees of Mary Helen Sims Sprinkles	c/o Allington Paul Wishart, Jr.	Concord	TN	37922	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968073	10154 No20951,52	Heirs or devisees of Mary Helen Sims Sprinkles	c/o Lavora M. Sprinkle	Henrico	VA	23238	Delivered	Return Receipt - Electronic, Certified Mail	11-23-2019
9314869904300065968066	10154 No20951,52	Heirs or devisees of Mary Helen Sims Sprinkles		Dallas	TX	75217	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968059	10154 No20951,52	Foundation Minerals, LLC		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968042	10154 No20951,52	Encanto Minerals, LLC		Houston	TX	77019	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968035	10154 No20951,52	CrownRock Minerals, L.P.		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	11-27-2019
9314869904300065968028	10154 No20951,52	Constitution Resources II, LP		Austin	TX	78735	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065968011	10154 No20951,52	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065968004	10154 No20951,52	Coert Holdings I LLC*		Greenwich	CT	06830	Delivered	Return Receipt - Electronic, Certified Mail	12-02-2019
9314869904300065967991	10154 No20951,52	Chilmark Properties, LLC		Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065967984	10154 No20951,52	Chief Capital (O&G) II, LLC*		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065967977	10154 No20951,52	Charlyne Hobson Ward		Albuquerque	NM	87105	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300065967960	10154 No20951,52	Chad Dillard, as his separate property		Lubbock	TX	79424	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300065967953	10154 No20951,52	BC Operating, Inc.		Midland	TX	79705	Delivered	Return Receipt - Electronic, Certified Mail	11-25-2019
9314869904300065967946	10154 No20951,52	Aaron Dillard, as his separate property		Lubbock	TX	79407	To be Returned	Return Receipt - Electronic, Certified Mail	

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

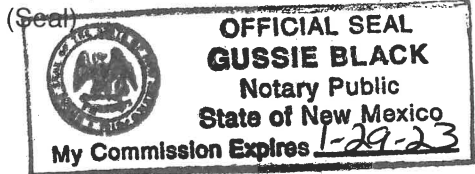
Beginning with the issue dated
December 01, 2019
and ending with the issue dated
December 01, 2019.


Publisher

Sworn and subscribed to before me this
1st day of December 2019.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL LEGAL LEGAL

LEGAL NOTICE
DECEMBER 1, 2019

CASE NO. 20951: Notice to all affected parties, as well as the heirs and devisees of Aaron Dillard, BC Operating, Inc., Chad Dillard, Charlyne Hobson Ward, Chief Capital (O&G), II LLC, Chilmark Properties, LLC, Coert Holdings 1 LLC, COG Operating LLC, Constitution Resources II LP, CrownRock Minerals, L.P., Encanto Minerals LLC, Foundation Minerals LLC, Franklin Mountain Energy 2 LLC, Franklin Mountain Energy LLC, Franklin Mountain Royalty Investments, LLC, Heirs or devisees of Mary Helen Sims Sprinkles, Heirs or devisees of Max Sims, Heirs or devisees of Mildred Guinn Anderson, Heirs or devisees of Reed Craig Collier, Heirs or devisees of Uta Jane Findley, Jack Sims, Jean Richelieu Faeth, Katy Joe Hobson Lundy, Lawrence Edward Boulter, Lista Catherine Ammirati McDonald, Lonnie H. Dillard Jr., Lowell Cliff Dillard, Mavros Minerals II, LLC, Monticello Minerals LLC, Oak Valley Minerals and Land, LP, OGX Royalty Fund, LP, Ohio State University, P.H. Gordon, Prevail Energy LLC, Rheiner Holdings, LLC, Safemark Companies, LLC, Sandia Minerals, LLC, Santo Royalty Company LLC, State of New Mexico, heirs and devisees of Mary Helen Sims Sprinkles, c/o Hugh Blanton Wishart, heirs or devisees of Uta Jane Findley c/o Elizabeth A. Findley, Heirs or devisees of Uta Jane Findley c/o Elizabeth Crocket, Heirs or devisees of Uta Jane Findley c/o Thomas Clay Findley, Tierra Royalties, LLC, United State of America, West Texas A&M University of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on December 12, 2019, to consider this application. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the County Fair Federal 602H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

CASE NO. 20952: Notice to all affected parties, as well as the heirs and devisees of Aaron Dillard, BC Operating, Inc., Chad Dillard, Charlyne Hobson Ward, Chief Capital (O&G), II LLC, Chilmark Properties, LLC, Coert Holdings 1 LLC, COG Operating LLC, Constitution Resources II LP, CrownRock Minerals, L.P., Encanto Minerals, LLC, Foundation Minerals LLC, Franklin Mountain Energy 2, LLC, Franklin Mountain Energy, LLC, Franklin Mountain Royalty Investments, LLC, Heirs or devisees of Mary Helen Sims Sprinkles, Heirs or devisees of Max Sims, Heirs or devisees of Mildred Guinn Anderson, Heirs or devisees of Reed Craig Collier, Heirs or devisees of Uta Jane Findley, Jack Sims, Jean Richelieu Faeth, Katy Joe Hobson Lundy, Lawrence Edward Boulter, Lista Catherine Ammirati McDonald, Lonnie H. Dillard Jr., Lowell Cliff Dillard, Mavros Minerals II, LLC, Monticello Minerals LLC, Oak Valley Minerals and Land, LP, OGX Royalty Fund, LP, Ohio State University, P.H. Gordon, Prevail Energy LLC, Rheiner Holdings, LLC, Safemark Companies, LLC, Sandia Minerals, LLC, Santo Royalty Company LLC, State of New Mexico, heirs and devisees of Mary Helen Sims Sprinkles, c/o Hugh Blanton Wishart, heirs or devisees of Uta Jane Findley c/o Elizabeth A. Findley, Heirs or devisees of Uta Jane Findley c/o Elizabeth Crocket, Heirs or devisees of Uta Jane Findley c/o Thomas Clay Findley, Tierra Royalties, LLC, United State of America, West Texas A&M University of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on December 12, 2019, to consider this application. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to

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the Blue Ribbon Federal 702H and the Blue Ribbon Federal 703H wells, to be horizontally drilled. The producing area for the Blue Ribbon Federal 703H well will be unorthodox. The producing area for the Blue Ribbon Federal 702H well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and completion of the first well. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

CASE NO. 20953: Notice to all affected parties, as well as the heirs and devisees of Aaron Dillard, Chad Dillard, Charlyne Hobson Ward, Chief Capital (O&G) II, LLC, Chilmark Properties LLC, Coert Holdings 1 LLC, COG Operating LLC, Constitution Resources II, LP, CrownRock Minerals, L.P., Encanto Minerals LLC, Foundation Minerals LLC, Franklin Mountain Energy 2, LLC, Franklin Mountain Energy, LLC, Franklin Mountain Royalty Investments, LLC, Heirs or devisees of Mary Helen Sims Sprinkles, Heirs or devisees of Max Sims, Heirs or devisees of Mildred Guinn Anderson, Heirs or devisees of Reed Craig Collier, Heirs or devisees of Uta Jane Findley, Jack Sims, Jean Richelieu Faeth, Katy Joe Hobson Lundy, Lonnie H. Dillard Jr., Lowell Cliff Dillard, Mavros Minerals II, LLC, Monticello Minerals, LLC, Oak Valley Minerals and Land, LP, OGX Royalty Fund, LP, Ohio State University, P.H. Gordon, Prevail Energy, LLC, Rheiner Holdings, LLC, Safemark Companies, LLC, Santo Royalty Company, LLC, State of New Mexico, heirs and devisees of Mary Helen Sims Sprinkles, c/o Hugh Blanton Wishart, heirs or devisees of Uta Jane Findley c/o Elizabeth A. Findley, Heirs or devisees of Uta Jane Findley c/o Elizabeth Crocket, Heirs or devisees of Uta Jane Findley c/o Thomas Clay Findley, Tierra Royalties, LLC, United State of America, West Texas A&M University of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on December 12, 2019, to consider this application. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2W/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the County Fair Federal 701H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well are drilled and completion of the first well. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

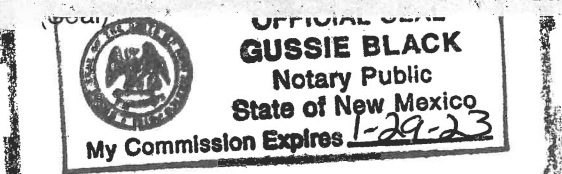
CASE NO. 20954: Notice to all affected parties, as well as the heirs and devisees of BC Operating, Inc., Chilmark Properties, LLC, Constitution Resources II, LP, Encanto Minerals, LLC, Franklin Mountain Energy 2, LLC, Franklin Mountain Royalty Investments, LLC, Lawrence Edward Boulter, Lista Catherine Ammirati McDonald, Monticello Minerals, LLC, Prevail Energy, LLC, Rheiner Holdings, LLC, Robert E. Landreth & Donna P. Landreth, Sandia Minerals, LLC, State of New Mexico, Tap Rock Resources, LLC, heirs or devisees of Dock C. Coats c/o D.B. Coates, heirs or devisees of Dock C. Coats c/o Irene Coates, heirs or devisees of Dock C. Coats c/o James Ronald Stanley, heirs or devisees of Dock C. Coats c/o Kimberly Franzoy Becker, heirs or devisees of Dock C. Coats c/o Mary O. Coates, heirs or devisees of Dock C. Coats Sharon Lyde Miller, heirs or devisees of Dock C. Coats c/o Timothy G. Coates, Viper Energy Partners, LLC, of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on December 12, 2019, to consider this application. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the

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Parade State 603H well and the Beauty Queen Federal 604H well, to be horizontally drilled. The producing area for the Parade State 603H well will be unorthodox. The producing area for the Beauty Queen Federal 604H well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the first well is drilled and when the wells are completed. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

CASE NO. 20955: Notice to all affected parties, as well as the heirs and devisees of Franklin Mountain Energy 2, LLC, Franklin Mountain Royalty Investments, LLC, State of New Mexico, United States of America, Encanto Minerals, LLC, Tierra Royalties, LLC, Prevail Energy, LLC, Rheiner Holdings, LLC, Monticello Minerals, LLC, Chilmark Properties, LLC, CrownRock Minerals, LP, Foundation Minerals, LLC, Mavros Minerals II, LLC, Oak Valley Minerals and Land LP of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on December 12, 2019, to consider this application. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Parade State 704H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well are drilled and completion of the first well. Said area is located approximately 9 miles Northwest of Jal, New Mexico.

CASE NO. 20956: Notice to all affected parties, as well as the heirs and devisees of BC Operating, Inc., Chilmark Properties, LLC, Constitution Resources II, LP, CrownRock Minerals, L.P., Encanto Minerals, LLC, Foundation Minerals, LLC, Franklin Mountain Energy 2, LLC, Franklin Mountain Royalty Investments, LLC, Lawrence Edward Boulter, Lista Catherine Ammirati McDonald, Mavros Minerals II, LLC, Monticello Minerals, LLC, Oak Valley Minerals and Land, LP, Prevail Energy, LLC, Rheiner Holdings, LLC, Robert E. Landreth & Donna P. Landreth, Sandia Minerals, LLC, State of New Mexico, Tap Rock Resources, LLC, heirs or devisees of Dock C. Coats, heirs or devisees of Dock C. Coats c/o D.B. Coates, heirs or devisees of Dock C. Coats c/o Irene Coates, heirs or devisees of Dock C. Coats c/o James Ronald Stanley, heirs or devisees of Dock C. Coats c/o Kimberly Franzoy Becker, heirs or devisees of Dock C. Coats c/o Mary O. Coates, heirs or devisees of Dock C. Coats Sharon Lyde Miller, heirs or devisees of Dock C. Coats c/o Timothy G. Coates, Tierra Royalties, LLC, United States of America, Viper Energy Partners, LLC, of Franklin Mountain Energy, LLC's application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on December 12, 2019, to consider this application. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Beauty Queen Federal 705H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and completion of the well. Said area is located approximately 9 miles Northwest of Jal, New Mexico. #34927



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN
ENERGY, LLC FOR COMPUSLORY POOLING,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 20951
(W/2 Bone Spring)**

AFFIDAVIT

STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

Ben Kessel, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Franklin Mountain Energy, LLC ("Franklin"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.

2. My area of responsibility at Franklin includes the area of Lea County in New Mexico.

3. I am familiar with the application filed by Franklin in this case.

4. **Exhibit 7** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

5. **Exhibit 8** is a wellbore schematic showing FME's W/2 development plan, which includes the well at issue in this case and the wells proposed in Case Nos. 20952 and 20953. FME's proposed W/2 wells are identified by a blue circle around a blue dot.



6. The exhibits behind **Tab 9** are the geology study I prepared for the County Fair Fed Com 602H well.

7. **Exhibit 9-A** is structure map of top of the Third Bone Spring Sand. The proposed project area is identified by a purple box, and the proposed well is identified by blue dashed lines. The contour interval used this exhibit is 25 feet. This exhibit shows that the structure dips to the east.

8. **Exhibit 9-B** identifies four wells in the vicinity of the proposed well, shown by a line of cross-section running from A to A'.

9. **Exhibit 9-C** is a stratigraphic cross section hung on the base of the Third Bone Spring Sand. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone is identified by the words "Producing Zone" and the shaded area across the cross section, along with a red arrow. I have also identified where the County Fair Fed Com 602H well falls within the wells I used for cross-section.

10. In my opinion, the gross interval thickness thins slightly from west to east.

11. **Exhibit 9-D** is a Gross Interval Isochore of the Third Bone Spring Sand. The Third Bone Spring Sand thins slightly from west to east.

12. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

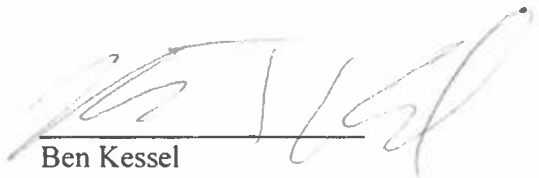
13. **Exhibit 10** provides an overview of the stress orientation in the area based on the 2018 Snee and Zoback paper.

14. The preferred well orientation in this area is either north/south or south/north. This is because the S_{Hmax} is at approximately 265 degrees in this area of Lea County.

15. Exhibits 7-10 were prepared by my or under my supervision or compiled from company business records.

16. In my opinion, the granting of Franklin's application is in the interests of conservation and the prevention of waste.

[Signature page follows]


Ben Kessel

SUBSCRIBED AND SWORN to before me this 6th day of December, 2019 by Ben Kessel, on behalf of Franklin Mountain Energy, LLC.


Notary Public

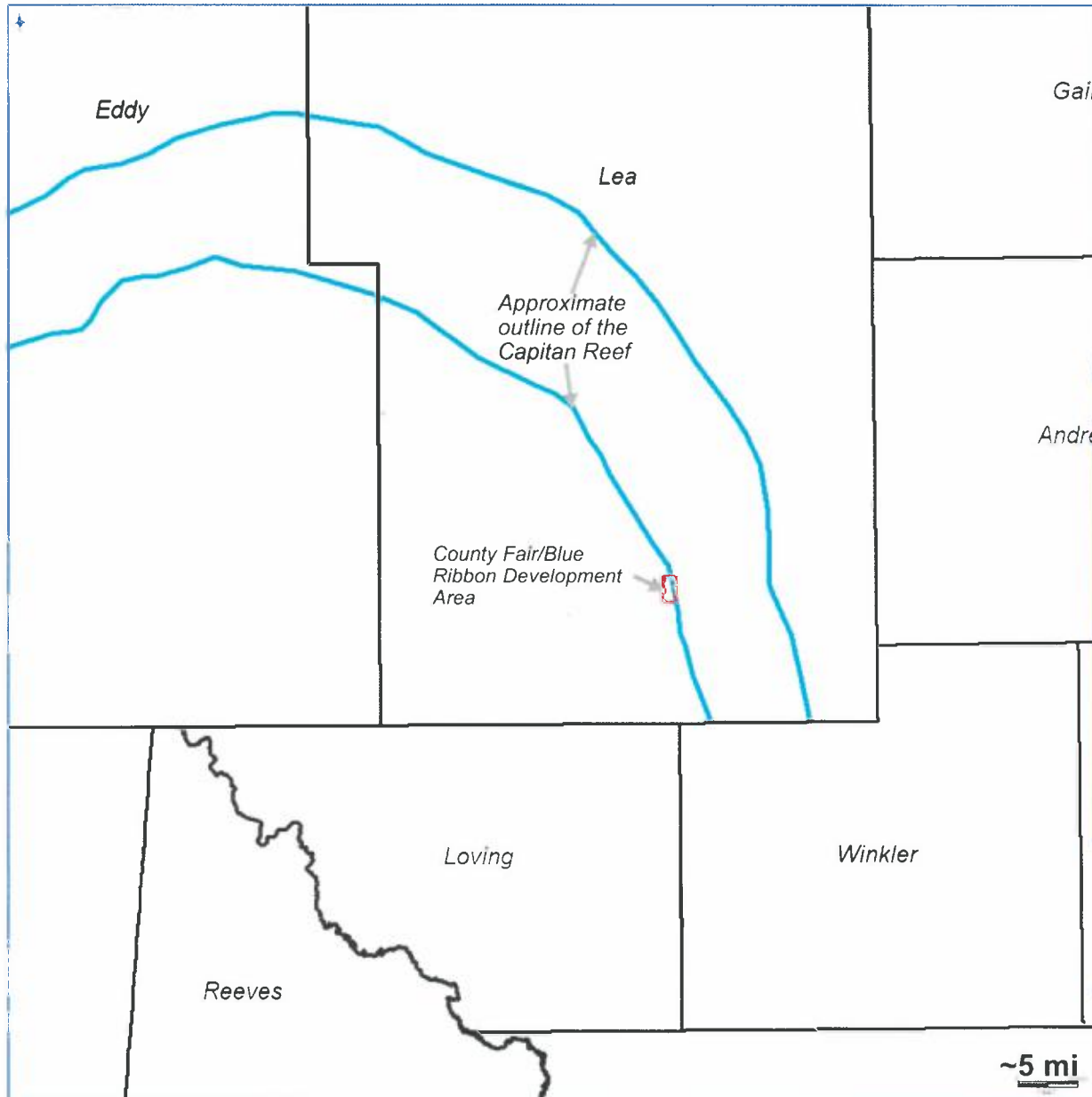
My commission expires: Jan. 7, 2021

ELLIOT LESLIE BERARD Notary Public State of Colorado Notary ID # 20094000627 My Commission Expires 01-07-2021

County Fair/Blue Ribbon Development



Locator Map

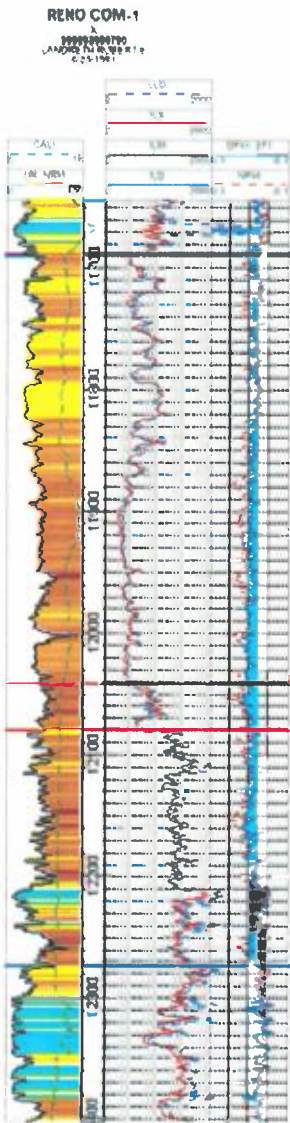


- Red box shows the location of County Fair/Blue Ribbon development
- Planned wells are located on the western edge of the Capitan Reef

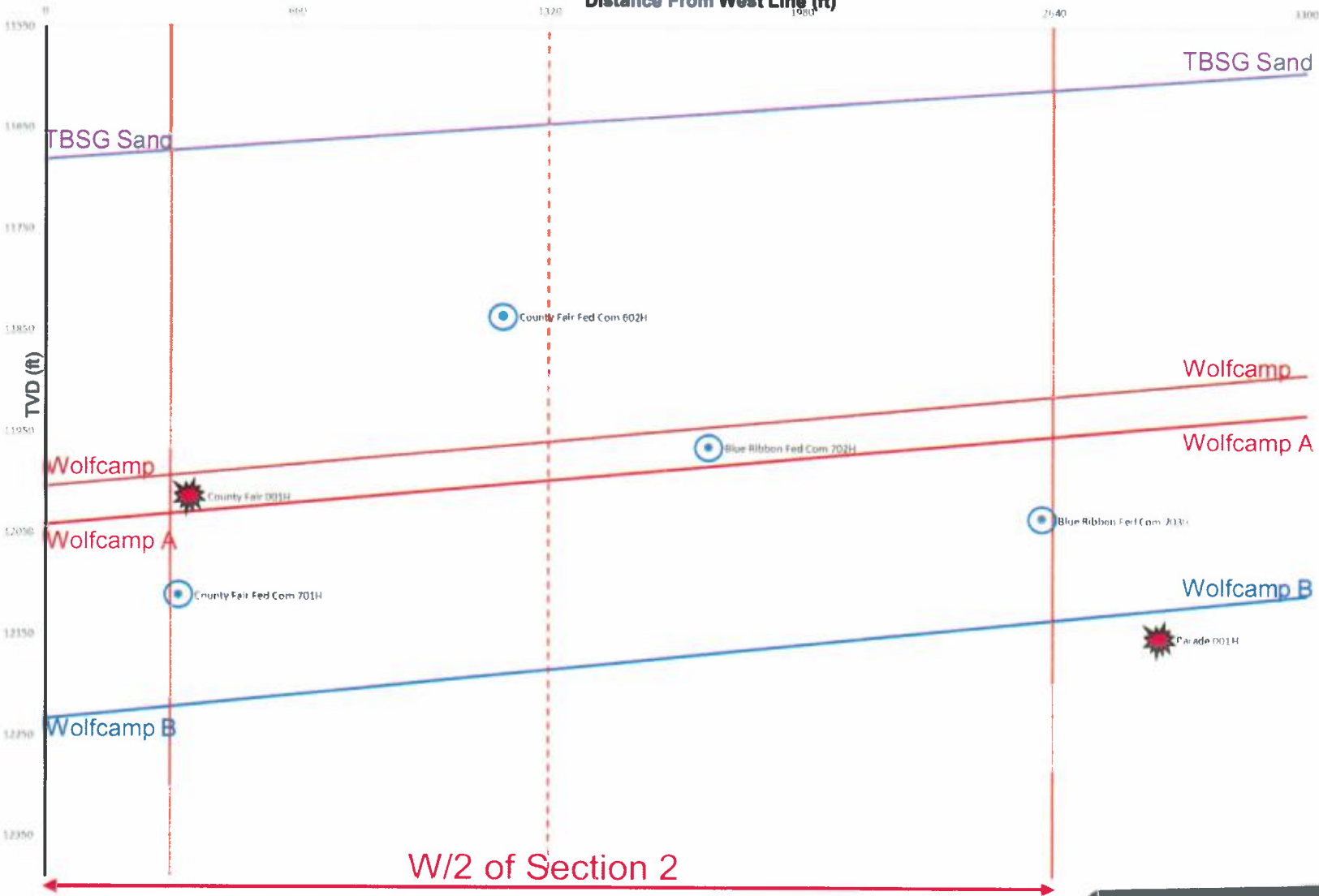
Capitan Reef Outline modified from Ruppel S.C., 2019, Anatomy of a Paleozoic Basin; The Permian Basin, USA: Introduction, Overview, and Evolution, pg 3., in Ruppel, S.C., ed., Anatomy of a Paleozoic Basin; The Permian Basin, USA.



Wellbore Schematic



25S 35E Section 2
Looking North
Distance From West Line (ft)



Existing Lateral Proposed Lateral

EXHIBIT

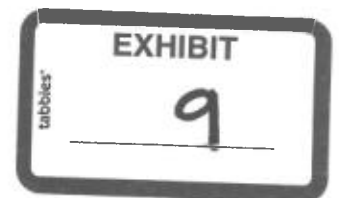
8

tabbies

34

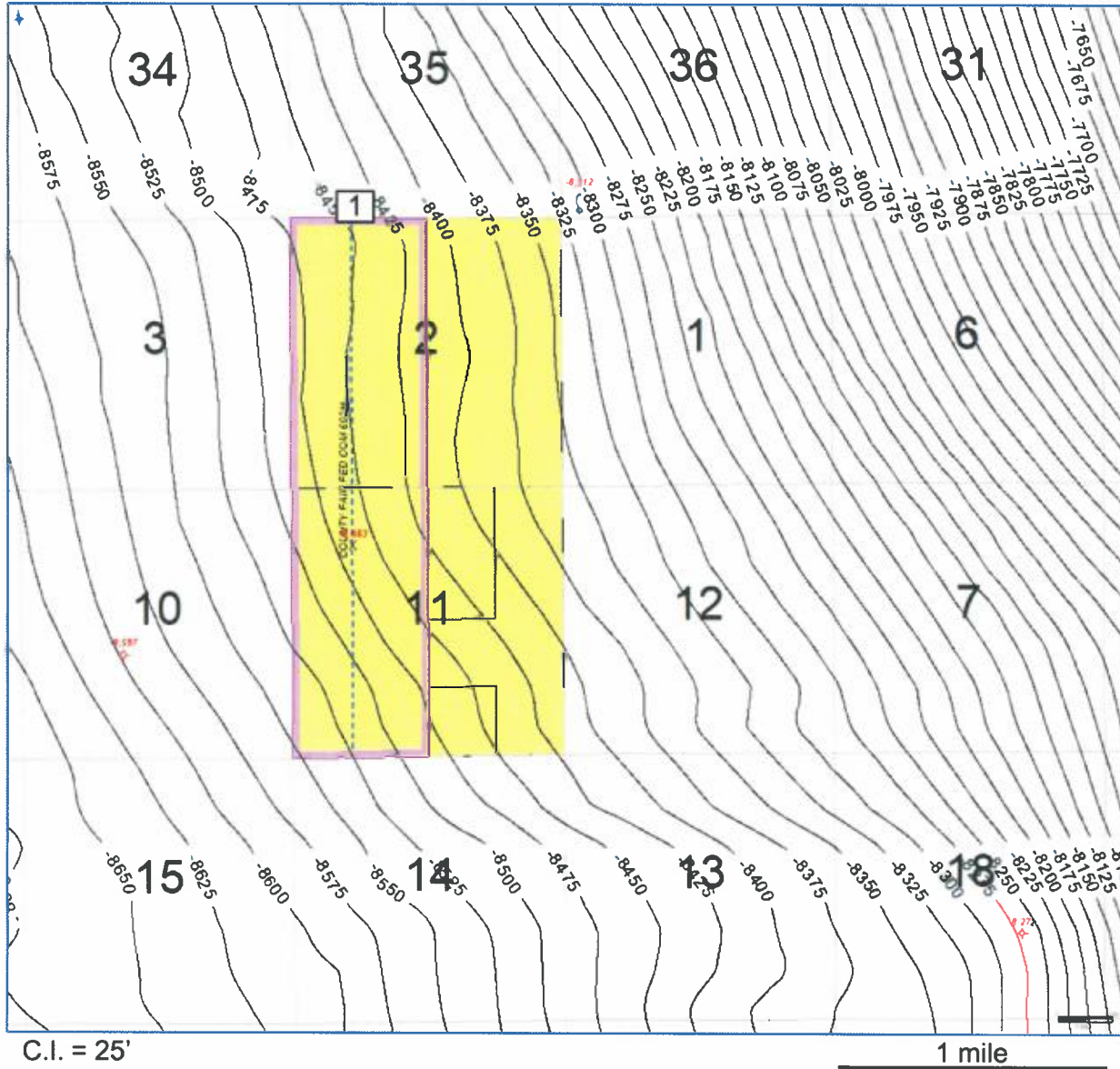
County Fair Federal 602H

Bone Spring



Third Bone Spring Structure Map (SSTVD)

County Fair Fed Com 602H



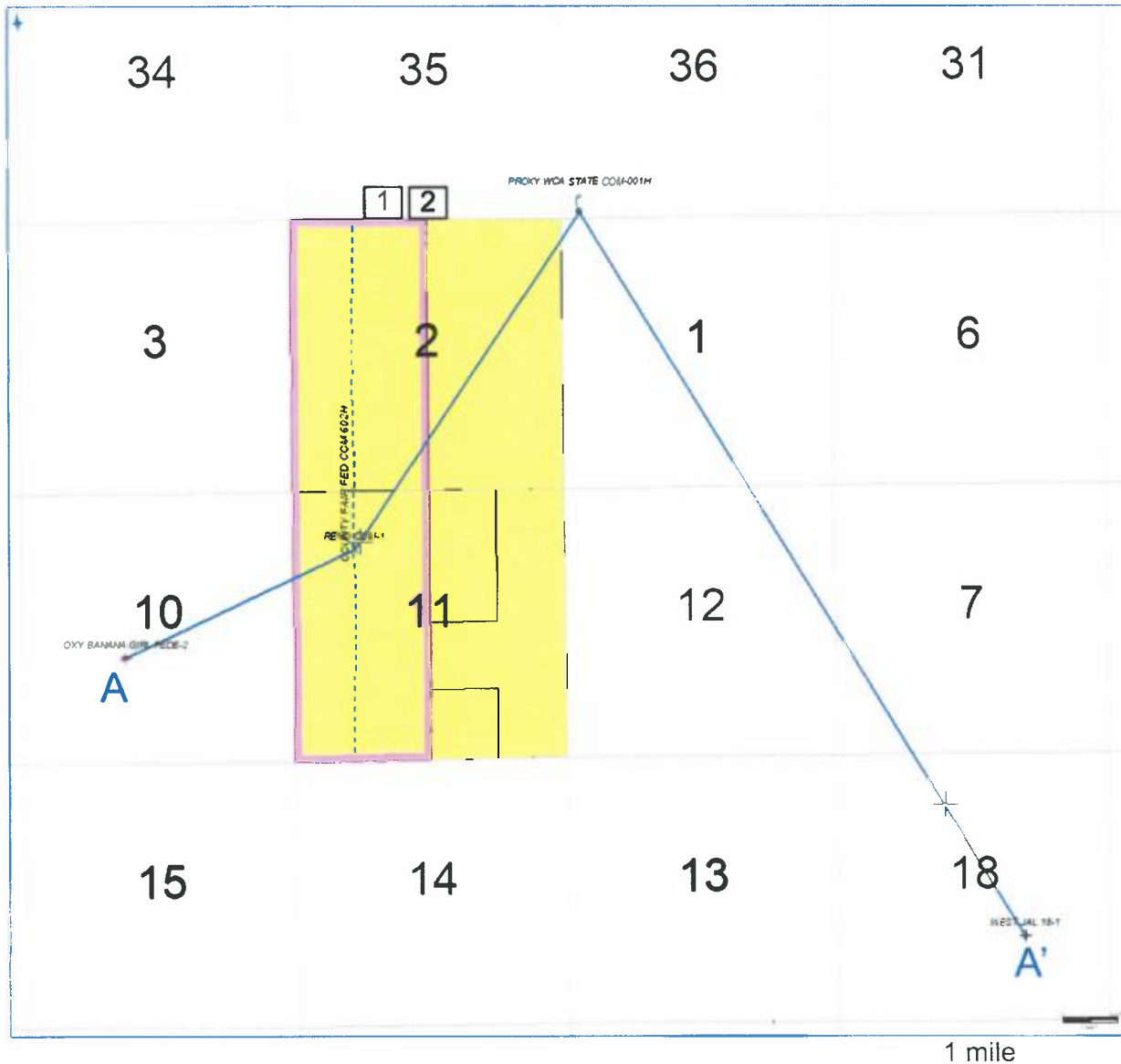
Proposed Horizontal Location

1 County Fair Fed Com 602H



Third Bone Spring Cross Section Reference Map

County Fair Fed Com 602H



 Franklin Mountain Acreage
 Third Bone Spring Sand Proration Unit

Proposed Horizontal Location

Cross Section Line

1 County Fair Fed Com 602H



Third Bone Spring Sand Cross Section



A

A'

OXY BANANA GIRL FEDE-2
300253532200
COG OPERATING LLC
4/5/2003

<4,966FT>

RENO COM-1
300252686700
LANDRETH ROBERT E
6/23/1981

<8,195FT>

PROXY WCA STATE COM-001H
30025439220100
FRANKLIN MOUNTAIN EN
2/3/2018

<16,890FT>

WEST JAL 18-1
30025210390000
SKELL Y OIL COMPANY
4/19/1965

Third Bone Spring Sand

Third Bone Spring Sand

← Producing Zone

Wolfcamp
Wolfcamp A

Wolfcamp
Wolfcamp A

Wolfcamp B

Wolfcamp B

County Fair Fed Com 602H

EXHIBIT

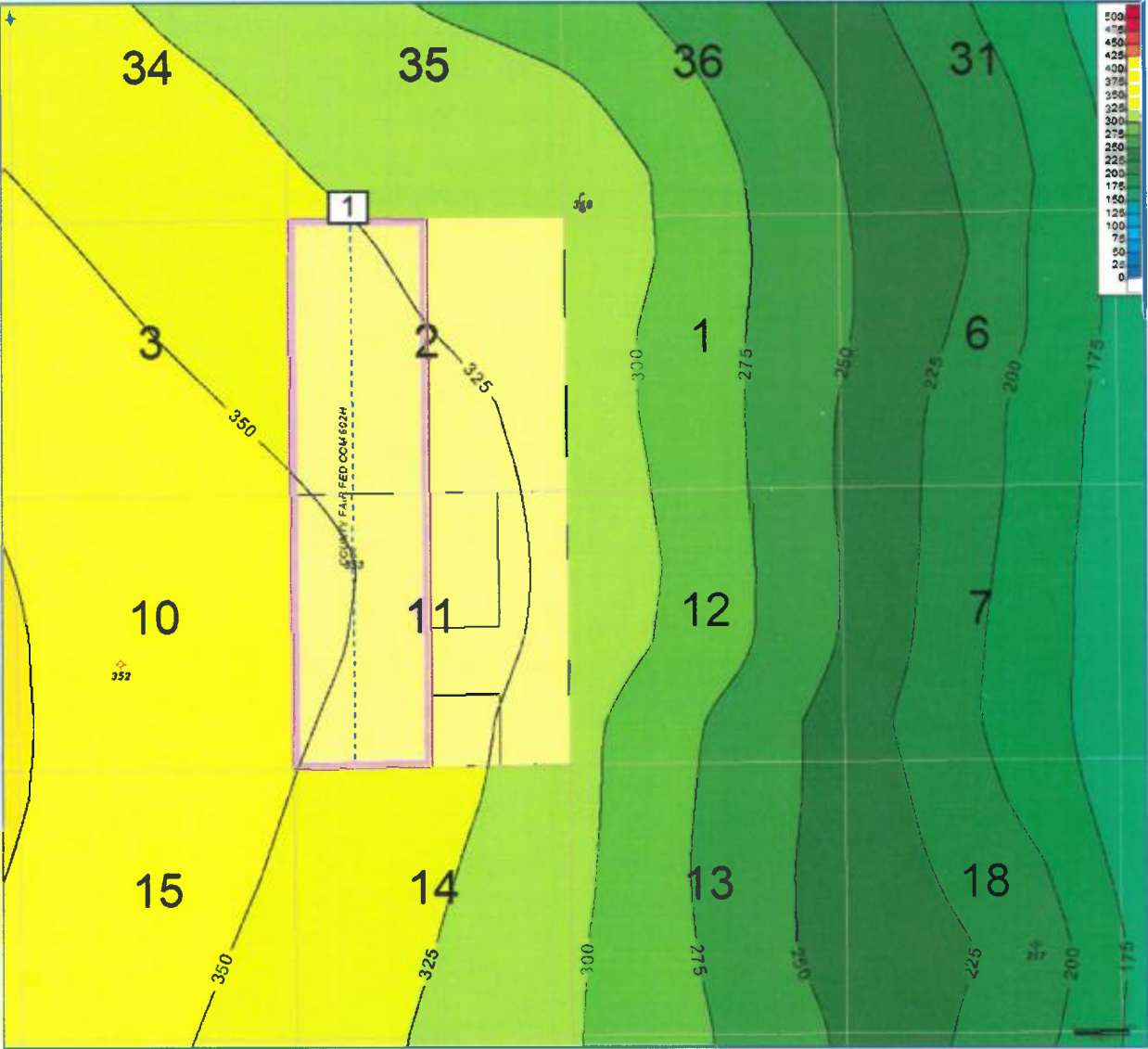
9. C

tabbles

B/D

Third Bone Spring Sand Gross Interval Isochore Map

County Fair Fed Com 602H



 Franklin Mountain Acreage
  Third Bone Spring Sand Proration Unit

Proposed Horizontal Location

1 County Fair Federal 602H

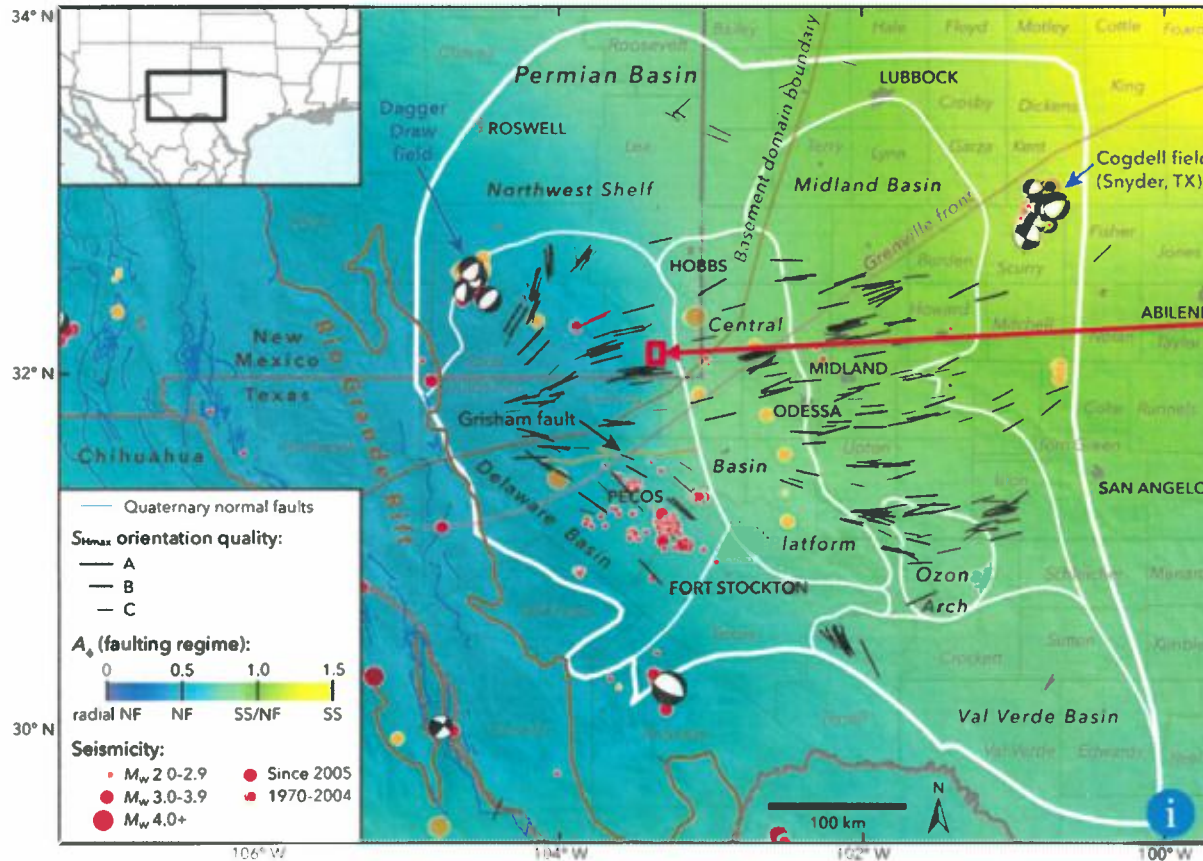
C.I. = 25'

1 mile



B11

Regional Stress



- Red box shows the approximate location of County Fair/Blue Ribbon development
- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 265°
- County Fair/Blue Ribbon wells are planned to drill N-S, nearly orthogonal to S_{Hmax} , optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2
http://www.tleonline.org/theleadingedge/february_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603



B12