

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 09, 2020**

CASE No. 20990

BORA BORA 13-24 FED COM 214H-216H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20990

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 20990	APPLICANT'S RESPONSE
Date: January 9, 2020	
Applicant	DEVON ENERGY PRODUCTION COMPANY, L.P.
Designated Operator & OGRID (affiliation if applicable)	DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID 6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Bora Bora wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Livingston Ridge; Bone Spring (39350)
Well Location Setback Rules:	Statewide rules apply
Spacing Unit Size:	640
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	Standup
Description: TRS/County	E/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Bora Bora 13-24 Fed Com #215H Well will remain within 330 feet of the W/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the E/2 of Sections 13 and 24
Applicant's Ownership in Each Tract	Yes
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit A-1 for the C-102s of the 3 Bora Bora wells
Well #1	Bora Bora 13-24 Fed Com Well No. 214H, API No. 30-015-46387, SHL: 100 feet from the North line and 1210 feet from the East line, (Unit A) of Section 13, Township 23 South, Range 31 East, NMPM. BHL:20 feet from the South line and 2170 feet from the East line, (Unit O) of Section 24, Township 23 South, Range 31 East, NMPM. Completion Target: 2nd Bone Spring at approx 10230 feet TVD. Well Orientation:North to South Completion Location expected to be:standard
Well #2	Bora Bora 13-24 Fed Com Well No. 215H, API No. 30-015-46117 SHL:100 feet from the North line and 1180 feet from the East line, (Unit A) of Section 13, Township 23 South, Range 31 East, NMPM. BHL:20 feet from the South line and 1250 feet from the East line, (Unit P) of Section 24, Township 23 South, Range 31 East, NMPM. Completion Target: 2nd Bone Spring at approx 10240 feet TVD. Well Orientation:North to South Completion Location expected to be:standard
Well #3	Bora Bora 13-24 Fed Com Well No. 216H, API No. 30-015-46118 SHL:100 feet from the North line and 1150 feet from the East line, (Unit A) of Section 13, Township 23 South, Range 31 East, NMPM. BHL:20 feet from the South line and 330 feet from the East line, (Unit P) of Section 24, Township 23 South, Range 31 East, NMPM. Completion Target: 2nd Bone Spring at approx 10250 feet TVD. Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	See Exhibit A-1 for the C-102s of the 3 Bora Bora wells
Completion Target (Formation, TVD and MD)	See Exhibit A-3 for the well proposals of the 3 Bora Bora wells. This data is also listed above with each
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	See Exhibit A ¶ 14 & A-3 for the well proposals of the 3 Bora Bora wells
Production Supervision/Month \$	See Exhibit A ¶ 14 & A-3 for the well proposals of the 3 Bora Bora wells
Justification for Supervision Costs	See Exhibit A ¶ 14 & A-3 for the well proposals of the 3 Bora Bora wells
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C-1
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-2
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A, A-3
Overhead Rates In Proposal Letter	Exhibit A ¶ 14
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B, B-1, B-2, B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	1/8/2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20990

AFFIDAVIT OF KATIE DEAN

Katie Dean, of lawful age and being first duly sworn, declares as follows:

1. My name is Katie Dean, and I am a Landman with Devon Energy Production Company, L.P. ("Devon").
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.
3. I am familiar with the application filed by Devon in this case and familiar with the status of the lands in the subject area.
4. None of the mineral owners to be pooled in this case have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.
5. Devon seeks an order pooling all uncommitted interests in the Bone Spring formation (Livingston Ridge; Bone Spring (39350)) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.
6. This standard horizontal spacing unit will be dedicated to the following three initial proposed wells to be drilled at a depth sufficient to test the Bone Spring formation:

- (1) the **Bora Bora 13-24 Fed Com #214H Well** (API No. 30-015-46387) to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to bottom hole location in the SW/4 SE/4 (Unit O) of Section 24; and
- (2) the **Bora Bora 13-24 Fed Com #216H Well** (API No. 30-015-46118), and (3) the **Bora Bora 13-24 Fed Com #215H Well** (API No. 30-015-46117), both of which are to be drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole locations in the SE/4 SE/4 (Unit P) of Section 24.

7. The completed interval for the **Bora Bora 13-24 Fed Com #215H Well** will remain within 330 feet of the W/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the E/2 of Sections 13 and 24. Incorporating proximity tracts, each of these wells will comply with the Division's setback requirements.

8. **Exhibit No. A-1** contains the Form C-102s for the proposed wells reflecting that the wells are located in the Livingston Ridge; Bone Spring Pool (Pool code 39350).

9. **Exhibit No. A-2** identifies the tracts of land comprising the proposed horizontal well spacing unit that includes only federal lands and identifies the ownership interests by tract.

10. Devon has highlighted on **Exhibit No. A-2** the working interest owners that remain to be pooled in this proceeding. Devon also seeks to pool the overriding royalty interest owners identified on Exhibit A-2.

11. No ownership depth severances or unleased mineral interests exist within the proposed spacing units.

12. **Exhibit No. A-3** contains the well proposal letters and AFEs provided to the working interest owners Devon is seeking to pool. In addition to submitting these letters,

Devon has undertaken good faith efforts to reach agreement with the mineral owners that it is seeks to pool.

13. The costs reflected on each AFE are consistent with what Devon has incurred for drilling similar horizontal wells in the subject formation in this area.

14. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.

15. Devon has conducted a diligent search of county records and computer databases to locate addresses for the mineral owners it seeks to pool. I have provided the law firm of Holland & Hart LLP with these addresses and instructed that notice of this hearing be provided to the mineral owners Devon seeks to pool.

16. Exhibit Nos. A-1 through A-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Katie Dean
Katie Dean

STATE OF OKLAHOMA)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 7th day of January 2020 by
Katie Dean.

Rachel Gerlach
NOTARY PUBLIC

My Commission Expires:

6/22/23



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District IV
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	39350	Livingston Ridge/Bone Spring
⁴ Property Code	⁵ Property Name	⁶ Well Number
321158	BORA BORA 13-24 FED COM	214H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3506.7

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23 S	31 E		100	NORTH	1210	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	23 S	31 E		20	SOUTH	2170	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Jenny Harms</u> Date: <u>11-26-2018</u> Printed Name: <u>Jenny Harms</u> E-mail Address: <u>Jenny.harms@dvn.com</u>	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 15, 2018 Date of Survey: <u>NOVEMBER 15, 2018</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>PL 12797</u> SURVEY NO. 6674A	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A1
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case No 20990

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 39350	³ Pool Name LIVINGSTON RIDGE/BONESPRING
⁴ Property Code 321158	⁵ Property Name BORA BORA 13-24 FED COM	⁶ Well Number 215H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3507.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23 S	31 E		100	NORTH	1180	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23 S	31 E		20	SOUTH	1250	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 13 LAT. = 32.311699N LONG. = 103.7400280W NWSP EAST (FT) N = 477636.10 E = 724631.57 W Q CORNER SEC. 13 LAT. = 32.3044481N LONG. = 103.7400341W NWSP EAST (FT) N = 474997.91 E = 724644.28 SW CORNER SEC. 13 LAT. = 32.2971988N LONG. = 103.7400387W NWSP EAST (FT) N = 472360.64 E = 724657.46 W Q CORNER SEC. 24 LAT. = 32.2899466N LONG. = 103.7400408W NWSP EAST (FT) N = 469722.33 E = 724671.41 SW CORNER SEC. 24 LAT. = 32.2826892N LONG. = 103.7400435W NWSP EAST (FT) N = 467082.15 E = 724685.18	N 89°41'19"E 2636.56 FT N Q CORNER SEC. 13 LAT. = 32.311698N LONG. = 103.7314938W NWSP EAST (FT) N = 477650.42 E = 727267.52 BORA BORA 13-24 FED COM 215H ELEV. = 3507.0' LAT. = 32.114209N (NAD83) LONG. = 103.7267782W NWSP EAST (FT) N = 477557.50 E = 728725.57 100' FTL 1250' FEL LAT. = 32.3114211N LONG. = 103.7270045W NWSP EAST (FT) N = 477557.15 E = 728655.61 100' FTL 1250' FEL LAT. = 32.287356N LONG. = 103.7270112W NWSP EAST (FT) N = 467121.92 E = 728712.59 100' FTL 1250' FEL LAT. = 32.2826793N LONG. = 103.7314127W NWSP EAST (FT) N = 467093.41 E = 727352.47 100' FTL 1250' FEL LAT. = 32.2826837N LONG. = 103.7229674W NWSP EAST (FT) N = 467109.74 E = 729962.41	NE CORNER SEC. 13 LAT. = 32.3116930N LONG. = 103.7229595W NWSP EAST (FT) N = 477663.17 E = 729904.77 E Q CORNER SEC. 13 LAT. = 32.3044384N LONG. = 103.7229618W NWSP EAST (FT) N = 475023.97 E = 729919.08 SE CORNER SEC. 13 LAT. = 32.2971933W LONG. = 103.7229608W NWSP EAST (FT) N = 472368.26 E = 729934.39 E Q CORNER SEC. 24 LAT. = 32.2899379N LONG. = 103.7229685W NWSP EAST (FT) N = 469748.78 E = 729947.66 SE CORNER SEC. 24 LAT. = 32.2826837N LONG. = 103.7229674W NWSP EAST (FT) N = 467109.74 E = 729962.41	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 11-26-2018 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 15, 2018 Date of Survey <i>Edmundo Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: EDMUNDO JARAMILLO, PLS 12797 SURVEY NO. 6675A
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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	39350	LIVINGSTON RIDGE/BONE SPRING
⁴ Property Code	⁵ Property Name	⁶ Well Number
39350	BORA BORA 13-24 FED COM	216H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3507.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23 S	31 E		100	NORTH	1150	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23 S	31 E		20	SOUTH	330	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

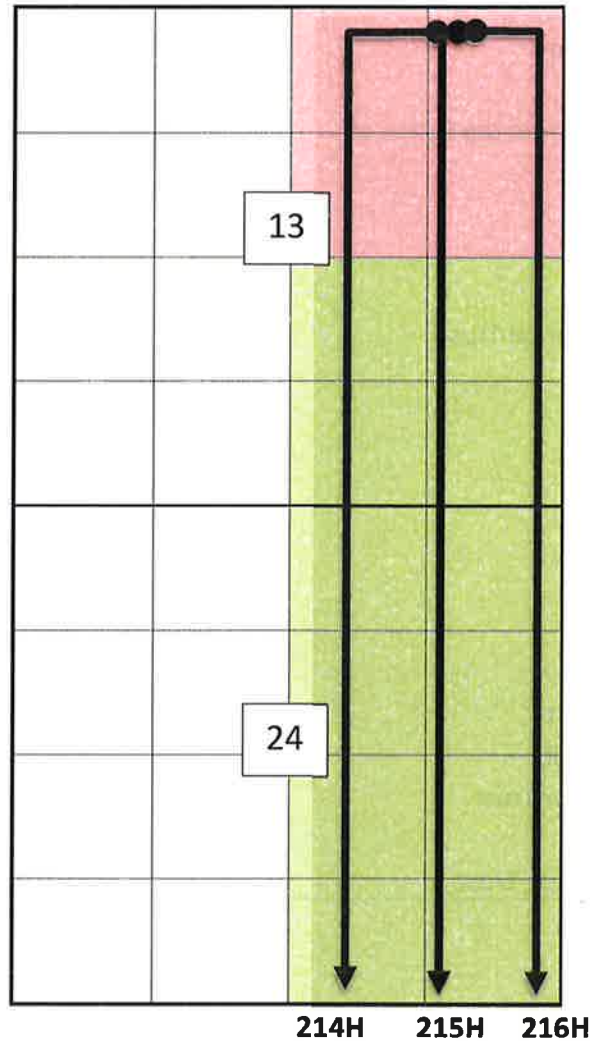
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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PLAT
Bora Bora 13-24 Fed Com 214H, 215H and 216H (Case No. 20990)
E/2 of Sections 13 and 24
Township 23 South, Range 31 East, Lea County, New Mexico

 Tract 1
480 AC
NMNM 533177A

 Tract 2
160 AC
NMNM 404441



Bora Bora 13-24 Fed Com 214H
SHL: 100' FNL, 1,210' FEL, Sec 13
BHL: 20' FSL, 2,170' FEL, Sec 24
(INFILL WELL)

Bora Bora 13-24 Fed Com 215H
SHL: 100' FNL, 1,180' FEL, Sec 13
BHL: 20' FSL, 1,250' FEL, Sec 24
(DEFINING WELL)

Bora Bora 13-24 Fed Com 216H
SHL: 100' FNL, 1,150' FEL, Sec 13
BHL: 20' FSL, 330' FEL, Sec 24
(INFILL WELL)

OWNERSHIP BREAKDOWN- 640 AC HSU

**Tract 1: E/2 of Section 24 and SE/4 of Section 13-23S-31E
United States of America Lease NMNM 533177A**

Owner	Interest
Devon Energy Production Company, LP	99.059638%
Mabee-Flynt Lease Trust	0.211750%
Joe N Gifford	0.195313%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E. Schroeder, III, executor of the Estate of Doris Rita Schroeder	0.000696%
Schroeder Family Trust	0.000696%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallworth Thomas Marital Trust	0.008305%
Nancy S Thomas	0.008305%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043712%
George Allman JR Trust	0.043712%
Mary Elizabeth Schram Trust	0.043712%
Margaret Sue Schroeder Trust	0.043712%
Michelle Allman Grantor Trust	0.001310%
Theresa Allman Smith Grantor Trust	0.001310%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.000000%

Tract 2: NE/4 of Section 13-23S-31E
United States of America Lease NMNM 404441

Owner	Interest
Devon Energy Production Company, LP	99.059538%
Mabee-Flynt Lease Trust	0.211750%
Joe N Gifford	0.195313%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E. Schroeder, III, executor of the Estate of Doris Rita Schroeder	0.000696%
Schroeder Family Trust	0.000696%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallworth Thomas Marital Trust	0.008309%
Nancy S Thomas	0.008309%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.000000%

UNIT RECAPITULATION – 640 AC HSU

Bora Bora 13-24 Fed Com 214H, 215H and 216H (Case No. 20990)
E/2 of Sections 13 and 24-23S-31E, Lea County, NM

Owner	Interest
Devon Energy Production Company, LP	99.059561%
Mabee-Flynt Lease Trust	0.211750%
Joe N Gifford	0.195313%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E. Schroeder, III, executor of the Estate of	
Doris Rita Schroeder	0.000696%
Schroeder Family Trust	0.000696%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallworth Thomas Marital Trust	0.008306%
Nancy S Thomas	0.008306%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043718%
George Allman JR Trust	0.043718%
Mary Elizabeth Schram Trust	0.043718%
Margaret Sue Schroeder Trust	0.043718%
Michelle Allman Grantor Trust	0.001310%
Theresa Allman Smith Grantor Trust	0.001310%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.000000%

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
BALONEY FEATHERS LTD
DOUGLAS ABELL DENTON
FIGURE 4 INVESTMENT TRUST
GEORGIA B BASS
INNERARITY FAMILY MINERALS LLC
JADT MINERALS LTD
LISA GAIL KARABATSOS
PATRICIA B YOUNG MGMT TR
RICHARD C GIBSON
RICHARD DONALD JONES JR
RONNIE LORENZ
LORRAINE L JOHNSON FAMILY TRUST
TD MINERALS, LLC
A.G ANDRIKOPOULOS, INC.
MORRIS E SCHERTZ AND WIFE, HOLLY K SCHERTZ
SHOGOIL AND GAS CO. II, LLC
CARGOIL AND GAS CO.,LLC
PEGASUS RESOURCES, LLC
MCMULLEN MINERALS, LLC
MOMENTUM MINERALS OPERATING, LP
JOE GIFFORD
PONY OPERATING, LLC
MERPEL, LLC
SYDHAN, L.P.
SANTA ELENA MINERALS IV, L.P.
MARGARET ADELE SUMMERFORD



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

November 11, 2019

Sent VIA FedEx Overnight: 776959253937

Mabee Flynt Lease Trust
ATTN: Bert Simpson
15611 Wildwood Trace
Magnolia, TX 77354

Re: **Bora Bora 13-24 Fed Com 214H**

SHL 100' FNL & 1,210' FEL Section 13-T23S-R31E

BHL 20' FSL & 2,170' FEL Section 24-T23S-R31E

Bora Bora 13-24 Fed Com 215H

SHL 100' FNL & 1,180' FEL Section 13-T23S-R31E

BHL 20' FSL & 1,250' FEL Section 24-T23S-R31E

Bora Bora 13-24 Fed Com 216H

SHL 100' FNL & 1,150' FEL Section 13-T23S-R31E

BHL 20' FSL & 330' FEL Section 24-T23S-R31E

Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to consecutively drill the referenced horizontal wells. Devon plans to drill the **Bora Bora 13-24 Fed Com 214H** well to an approximate TVD of 10,230' and an approximate TMD of 20,582' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 100' FNL & 1,210' FEL Section 13-T23S-R31E. The proposed bottom hole location is approximately 20' FSL & 2,170' FEL Section 24-T23S-R31E.

Devon proposes to drill the **Bora Bora 13-24 Fed Com 215H** well to an approximate TVD of 10,240' and an approximate TMD of 20,511' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 100' FNL & 1,180' FEL Section 13-T23S-R31E. The proposed bottom hole location is approximately 20' FSL & 1,250' FEL Section 24-T23S-R31E.

Devon proposes to drill the **Bora Bora 13-24 Fed Com 216H** well to an approximate TVD of 10,250' and an approximate TMD of 20,556' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 100' FNL & 1,150' FEL Section 13-T23S-R31E. The proposed bottom hole location is approximately 20' FSL & 330' FEL Section 24-T23S-R31E.

Well location plats are included with this letter for your reference. The anticipated spud date of the proposed wells is March 2019.

To accommodate the 2-mile wells, Devon proposes forming a 640-acre working interest unit covering E2 of Section 13 and 24 of T23S-R31E, Eddy County, New Mexico, limited in depth from the top of the base of the Delaware formation to the base of the Wolfcamp formation (the "Proposed Contract Area").

There are currently two (2) existing Operating Agreements governing the Proposed Contract Area:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case No 20990

- E2 of Section 13: Operating Agreement dated April 6, 1970, recorded in Volume 78, page 82, Miscellaneous Records, Eddy County, New Mexico, between Texas American Oil Corporation, as Operator, and Marathon Oil Company et al, as Non-Operators.
- E2 of Section 24: Operating Agreement dated February 1, 1969, recorded in Volume 69, page 185, Miscellaneous Records, Eddy County, New Mexico, between R. J. Zonne, as Operator, and Marathon Oil Company et al, as Non-Operators.

Devon is proposing a superseding Operating Agreement to govern the Proposed Contract Area, subject to the terms of a 2015 AAPL model form, with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% /300% Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

A copy of the proposed superseding Operating Agreement will follow under a separate cover letter for your further handling and review.

Enclosed you will find AFEs reflecting our estimated completed well cost as follows:

Well:	Estimated Completed Well Cost:
Bora Bora 13-24 Fed Com 214H	\$7,919,610.00
Bora Bora 13-24 Fed Com 215H	\$8,423,261.00
Bora Bora 13-24 Fed Com 216H	\$7,919,610.00

Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate, return to my attention via mail or email the signed AFE and an updated well requirement sheet including email addresses within thirty (30) days. If returned by email the signature will be deemed an original response.

If you have any questions concerning these proposals, please contact me at (405) 552-6659 or katie.dean@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Katie Dean
Landman
Enclosures

Please elect one of the following and return to sender.

NAME

DATE

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Bora Bora 13-24 Fed Com 214H** well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Bora Bora 13-24 Fed Com 214H** well.

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Bora Bora 13-24 Fed Com 215H** well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Bora Bora 13-24 Fed Com 215H** well.

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Bora Bora 13-24 Fed Com 216H** well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the **Bora Bora 13-24 Fed Com 216H** well.

_____ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.



Authorization for Expenditure

AFE # XX-130810.01

Well Name: BORA BORA 13-24 FED COM 214H

Cost Center Number: 1093972401

Legal Description: Sec 13-23S-31E

Revision: ☐

AFE Date: 09/30/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

Drill and Completion

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	256,954.48	0.00	256,954.48
6060100	DYED LIQUID FUELS	117,959.59	304,123.41	0.00	422,083.00
6080100	DISPOSAL - SOLIDS	86,824.38	1,050.00	0.00	87,874.38
6080110	DISP-SALTWATER & OTH	0.00	93,900.00	0.00	93,900.00
6090100	FLUIDS - WATER	123,950.00	196,844.34	0.00	320,794.34
6090120	RECYC TREAT&PROC-H2O	0.00	247,851.45	0.00	247,851.45
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	12,600.00	0.00	92,600.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	21,655.00	0.00	0.00	21,655.00
6130170	COMM SVCS - WAN	4,777.36	0.00	0.00	4,777.36
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	15,150.00	0.00	0.00	15,150.00
6150100	CH LOG PERFRTG&WL SV	0.00	314,606.25	0.00	314,606.25
6160100	MATERIALS & SUPPLIES	589.80	0.00	0.00	589.80
6170110	SNUBBG&COIL TUBG SVC	0.00	302,728.79	0.00	302,728.79
6190100	TRCKG&HL-SOLID&FLUID	23,591.92	0.00	0.00	23,591.92
6190110	TRUCKING&HAUL OF EQP	40,800.00	15,750.00	0.00	56,550.00
6200130	CONSLT & PROJECT SVC	160,719.94	96,850.30	0.00	257,570.24
6230120	SAFETY SERVICES	38,336.87	0.00	0.00	38,336.87
6300270	SOLIDS CONTROL SRVCS	17,693.94	0.00	0.00	17,693.94
6310120	STIMULATION SERVICES	0.00	973,138.43	0.00	973,138.43
6310190	PROPPANT PURCHASE	0.00	645,144.65	0.00	645,144.65
6310200	CASING & TUBULAR SVC	59,113.00	0.00	0.00	59,113.00
6310250	CEMENTING SERVICES	171,500.00	0.00	0.00	171,500.00
6310280	DAYWORK COSTS	743,853.19	0.00	0.00	743,853.19
6310300	DIRECTIONAL SERVICES	283,615.00	0.00	0.00	283,615.00
6310310	DRILL BITS	109,000.00	0.00	0.00	109,000.00
6310330	DRILL&COMP FLUID&SVC	94,823.99	2,100.00	0.00	96,923.99
6310370	MOB & DEMOBILIZATION	1,750.00	0.00	0.00	1,750.00
6310380	OPEN HOLE EVALUATION	24,439.05	0.00	0.00	24,439.05
6310480	TSTNG-WELL, PL & OTH	0.00	104,439.64	0.00	104,439.64
6310600	MISC PUMPING SERVICE	0.00	75,329.58	0.00	75,329.58
6320100	EQPMNT SVC-SRF RNTL	160,108.08	151,129.29	0.00	311,237.37
6320110	EQUIP SVC - DOWNHOLE	56,828.00	0.00	0.00	56,828.00
6320160	WELDING SERVICES	4,850.00	0.00	0.00	4,850.00
6320190	WATER TRANSFER	0.00	142,340.29	0.00	142,340.29
6350100	CONSTRUCTION SVC	74,550.00	23,000.00	0.00	97,550.00
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	27,709.00	14,700.00	0.00	42,409.00
6630110	CAPITAL OVERHEAD	40,846.97	9,000.00	0.00	49,846.97
6740340	TAXES OTHER	342.08	7,200.00	0.00	7,542.08
	Total Intangibles	2,640,377.16	4,001,280.90	0.00	6,641,658.06

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-130810.01

Well Name: BORA BORA 13-24 FED COM 214H

Cost Center Number: 1093972401

Legal Description: Sec 13-23S-31E

Revision: ☐

AFE Date: 09/30/2019

State: NM

County/Parish: EDDY

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	25,276.00	0.00	0.00	25,276.00
6120120	MEASUREMENT EQUIP	10,650.00	0.00	0.00	10,650.00
6230130	SAFETY EQUIPMENT	6,116.87	0.00	0.00	6,116.87
6300150	SEPARATOR EQUIPMENT	267,670.00	0.00	0.00	267,670.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	60,548.00	49,715.00	0.00	110,263.00
6310490	WELL TESTING EQUIP	0.00	84,450.00	0.00	84,450.00
6310530	SURFACE CASING	32,767.50	0.00	0.00	32,767.50
6310540	INTERMEDIATE CASING	274,125.00	0.00	0.00	274,125.00
6310550	PRODUCTION CASING	309,429.83	0.00	0.00	309,429.83
6310580	CASING COMPONENTS	46,783.00	0.00	0.00	46,783.00
6330100	PIPE,FIT,FLANG,CPLNG	60,421.00	0.00	0.00	60,421.00
	Total Tangibles	1,143,787.20	134,165.00	0.00	1,277,952.20

TOTAL ESTIMATED COST	3,784,164.36	4,135,445.90	0.00	7,919,610.26
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-131578.01

Well Name: BORA BORA 13-24 FED COM 215H

Cost Center Number: 1094001001

Legal Description: Sec 13-23S-31E

Revision: ☐

AFE Date: 09/30/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

drill and completion

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	256,954.48	0.00	256,954.48
6060100	OYED LIQUID FUELS	29,008.00	304,123.41	0.00	333,131.41
6060120	ELEC & UTILITIES	45,486.87	0.00	0.00	45,486.87
6080100	DISPOSAL - SOLIDS	86,824.38	1,050.00	0.00	87,874.38
6080110	DISP-SALTWATER & OTH	0.00	93,900.00	0.00	93,900.00
6090100	FLUIDS - WATER	123,950.00	196,844.34	0.00	320,794.34
6090120	RECYC TREAT&PROC-H2O	0.00	247,851.45	0.00	247,851.45
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	12,600.00	0.00	92,600.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	21,655.00	0.00	0.00	21,655.00
6130170	COMM SVCS - WAN	5,668.36	0.00	0.00	5,668.36
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	15,150.00	0.00	0.00	15,150.00
6150100	CH LOG PERFRTG&WL SV	0.00	314,606.25	0.00	314,606.25
6160100	MATERIALS & SUPPLIES	699.80	0.00	0.00	699.80
6170110	SNUBBG&COIL TUBG SVC	0.00	302,728.79	0.00	302,728.79
6190100	TRCKG&HL-SOLID&FLUID	27,991.92	0.00	0.00	27,991.92
6190110	TRUCKING&HAUL OF EQP	40,800.00	15,750.00	0.00	56,550.00
6200130	CONSLT & PROJECT SVC	190,694.94	96,850.30	0.00	287,545.24
6230120	SAFETY SERVICES	45,486.87	0.00	0.00	45,486.87
6300270	SOLIDS CONTROL SRVCS	20,993.94	0.00	0.00	20,993.94
6310120	STIMULATION SERVICES	0.00	973,138.43	0.00	973,138.43
6310190	PROPPANT PURCHASE	0.00	645,144.65	0.00	645,144.65
6310200	CASING & TUBULAR SVC	59,113.00	0.00	0.00	59,113.00
6310250	CEMENTING SERVICES	171,500.00	0.00	0.00	171,500.00
6310280	DAYWORK COSTS	776,320.48	0.00	0.00	776,320.48
6310300	DIRECTIONAL SERVICES	283,615.00	0.00	0.00	283,615.00
6310310	DRILL BITS	109,000.00	0.00	0.00	109,000.00
6310330	DRILL&COMP FLUID&SVC	79,823.99	2,100.00	0.00	81,923.99
6310370	MOB & DEMOBILIZATION	411,800.00	0.00	0.00	411,800.00
6310380	OPEN HOLE EVALUATION	24,439.05	0.00	0.00	24,439.05
6310480	TESTING-WELL, PL & OTH	0.00	104,439.64	0.00	104,439.64
6310600	MISC PUMPING SERVICE	0.00	75,329.58	0.00	75,329.58
6320100	EQPMNT SVC-SRF RNTL	234,488.05	151,129.29	0.00	385,617.34
6320110	EQUIP SVC - DOWNHOLE	56,828.00	0.00	0.00	56,828.00
6320160	WELDING SERVICES	2,850.00	0.00	0.00	2,850.00
6320190	WATER TRANSFER	0.00	142,340.29	0.00	142,340.29
6350100	CONSTRUCTION SVC	74,550.00	23,000.00	0.00	97,550.00
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	27,709.00	14,700.00	0.00	42,409.00
6630110	CAPITAL OVERHEAD	42,496.97	9,000.00	0.00	51,496.97
6740340	TAXES OTHER	84.12	7,200.00	0.00	7,284.12

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-131578.01

Well Name: BORA BORA 13-24 FED COM 215H

Cost Center Number: 1094001001

Legal Description: Sec 13-23S-31E

Revision: ☐

AFE Date: 09/30/2019

State: NM

County/Parish: EDDY

	Total Intangibles	3,144,027.74	4,001,280.90	0.00	7,145,308.64
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Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	25,276.00	0.00	0.00	25,276.00
6120120	MEASUREMENT EQUIP	10,650.00	0.00	0.00	10,650.00
6230130	SAFETY EQUIPMENT	6,116.87	0.00	0.00	6,116.87
6300150	SEPARATOR EQUIPMENT	267,670.00	0.00	0.00	267,670.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	60,548.00	49,715.00	0.00	110,263.00
6310490	WELL TESTING EQUIP	0.00	84,450.00	0.00	84,450.00
6310530	SURFACE CASING	32,767.50	0.00	0.00	32,767.50
6310540	INTERMEDIATE CASING	274,125.00	0.00	0.00	274,125.00
6310550	PRODUCTION CASING	309,429.83	0.00	0.00	309,429.83
6310580	CASING COMPONENTS	46,783.00	0.00	0.00	46,783.00
6330100	PIPE,FIT,FLANG,CPLNG	60,421.00	0.00	0.00	60,421.00
	Total Tangibles	1,143,787.20	134,165.00	0.00	1,277,952.20

TOTAL ESTIMATED COST	4,287,814.94	4,135,445.90	0.00	8,423,260.84
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-131579.01

Well Name: BORA BORA 13-24 FED COM 216H

Cost Center Number: 1094001101

Legal Description: Sec 13-23S-31E

Revision: ☐

AFE Date: 09/30/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

Drill and Completion

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	256,954.48	0.00	256,954.48
6060100	DYED LIQUID FUELS	117,959.59	304,123.41	0.00	422,083.00
6080100	DISPOSAL - SOLIDS	86,824.38	1,050.00	0.00	87,874.38
6080110	DISP-SALTWATER & OTH	0.00	93,900.00	0.00	93,900.00
6090100	FLUIDS - WATER	123,950.00	196,844.34	0.00	320,794.34
6090120	RECYC TREAT&PROC-H2O	0.00	247,851.45	0.00	247,851.45
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	12,600.00	0.00	92,600.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	21,655.00	0.00	0.00	21,655.00
6130170	COMM SVCS - WAN	4,777.36	0.00	0.00	4,777.36
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	15,150.00	0.00	0.00	15,150.00
6150100	CH LOG PERFRTG&WL SV	0.00	314,606.25	0.00	314,606.25
6160100	MATERIALS & SUPPLIES	589.80	0.00	0.00	589.80
6170110	SNUBBG&COIL TUBG SVC	0.00	302,728.79	0.00	302,728.79
6190100	TRCKG&HL-SOLID&FLUID	23,591.92	0.00	0.00	23,591.92
6190110	TRUCKING&HAUL OF EQP	40,800.00	15,750.00	0.00	56,550.00
6200130	CONSLT & PROJECT SVC	160,719.94	96,850.30	0.00	257,570.24
6230120	SAFETY SERVICES	38,336.87	0.00	0.00	38,336.87
6300270	SOLIDS CONTROL SRVCS	17,693.94	0.00	0.00	17,693.94
6310120	STIMULATION SERVICES	0.00	973,138.43	0.00	973,138.43
6310190	PROPPANT PURCHASE	0.00	645,144.65	0.00	645,144.65
6310200	CASING & TUBULAR SVC	59,113.00	0.00	0.00	59,113.00
6310250	CEMENTING SERVICES	171,500.00	0.00	0.00	171,500.00
6310280	DAYWORK COSTS	743,853.19	0.00	0.00	743,853.19
6310300	DIRECTIONAL SERVICES	283,615.00	0.00	0.00	283,615.00
6310310	DRILL BITS	109,000.00	0.00	0.00	109,000.00
6310330	DRILL&COMP FLUID&SVC	94,823.99	2,100.00	0.00	96,923.99
6310370	MOB & DEMOBILIZATION	1,750.00	0.00	0.00	1,750.00
6310380	OPEN HOLE EVALUATION	24,439.05	0.00	0.00	24,439.05
6310480	TSTNG-WELL, PL & OTH	0.00	104,439.64	0.00	104,439.64
6310600	MISC PUMPING SERVICE	0.00	75,329.58	0.00	75,329.58
6320100	EQPMNT SVC-SRF RNTL	160,108.08	151,129.29	0.00	311,237.37
6320110	EQUIP SVC - DOWNHOLE	56,828.00	0.00	0.00	56,828.00
6320160	WELDING SERVICES	4,850.00	0.00	0.00	4,850.00
6320190	WATER TRANSFER	0.00	142,340.29	0.00	142,340.29
6350100	CONSTRUCTION SVC	74,550.00	23,000.00	0.00	97,550.00
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	27,709.00	14,700.00	0.00	42,409.00
6630110	CAPITAL OVERHEAD	40,846.97	9,000.00	0.00	49,846.97
6740340	TAXES OTHER	342.08	7,200.00	0.00	7,542.08
	Total Intangibles	2,640,377.16	4,001,280.90	0.00	6,641,658.06

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-131579.01

Well Name: BORA BORA 13-24 FED COM 216H

Cost Center Number: 1094001101

Legal Description: Sec 13-23S-31E

Revision: ☐

AFE Date: 09/30/2019

State: NM

County/Parish: EDDY

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	25,276.00	0.00	0.00	25,276.00
6120120	MEASUREMENT EQUIP	10,650.00	0.00	0.00	10,650.00
6230130	SAFETY EQUIPMENT	6,116.87	0.00	0.00	6,116.87
6300150	SEPARATOR EQUIPMENT	267,670.00	0.00	0.00	267,670.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	60,548.00	49,715.00	0.00	110,263.00
6310490	WELL TESTING EQUIP	0.00	84,450.00	0.00	84,450.00
6310530	SURFACE CASING	32,767.50	0.00	0.00	32,767.50
6310540	INTERMEDIATE CASING	274,125.00	0.00	0.00	274,125.00
6310550	PRODUCTION CASING	309,429.83	0.00	0.00	309,429.83
6310580	CASING COMPONENTS	46,783.00	0.00	0.00	46,783.00
6330100	PIPE,FIT,FLANG,CPLNG	60,421.00	0.00	0.00	60,421.00
	Total Tangibles	1,143,787.20	134,165.00	0.00	1,277,952.20

TOTAL ESTIMATED COST	3,784,164.36	4,135,445.90	0.00	7,919,610.26
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 20990

AFFIDAVIT OF BRYAN CURRIE

Bryan Currie, of lawful age and being first duly sworn, declares as follows:

1. My name is Bryan Currie and I work for Devon Energy Production Company, L.P. (“Devon”) as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geology have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
4. **Exhibit No. B-1** is a structure map for the base of the Second Bone Spring interval that reflects the surrounding area in Eddy County in relation to Sections 13 and 24 that comprise the spacing unit in this case. The proposed wells are depicted with blue lines, and I have identified the first take point and the bottom hole location for each well. Existing producing wells in the Second Bone Spring interval are also shown on this map.
5. The **Exhibit No. B-1** structure map shows that the formation is gently dipping to the east in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

6. **Exhibit No. B-2** identifies the three wells penetrating the targeted interval that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

7. **Exhibit No. B-3** is a stratigraphic cross section using the representative wells depicted on Exhibit B-2. It contains a gamma ray, resistivity and porosity logs. The landing zone for the wells is labeled on the exhibit and highlighted with green. The cross-section demonstrates that the targeted interval extends across the proposed spacing unit.

8. In my opinion, the standup orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted interval in this area. This standup orientation will efficiently and effectively develop the subject acreage.

9. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

10. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. Exhibit Nos. B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Bryan Currie
BRYAN CURRIE

STATE OF OKLAHOMA)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 6th day of January 2020 by
Bryan Currie.



Clint Dake
NOTARY PUBLIC

My Commission Expires:

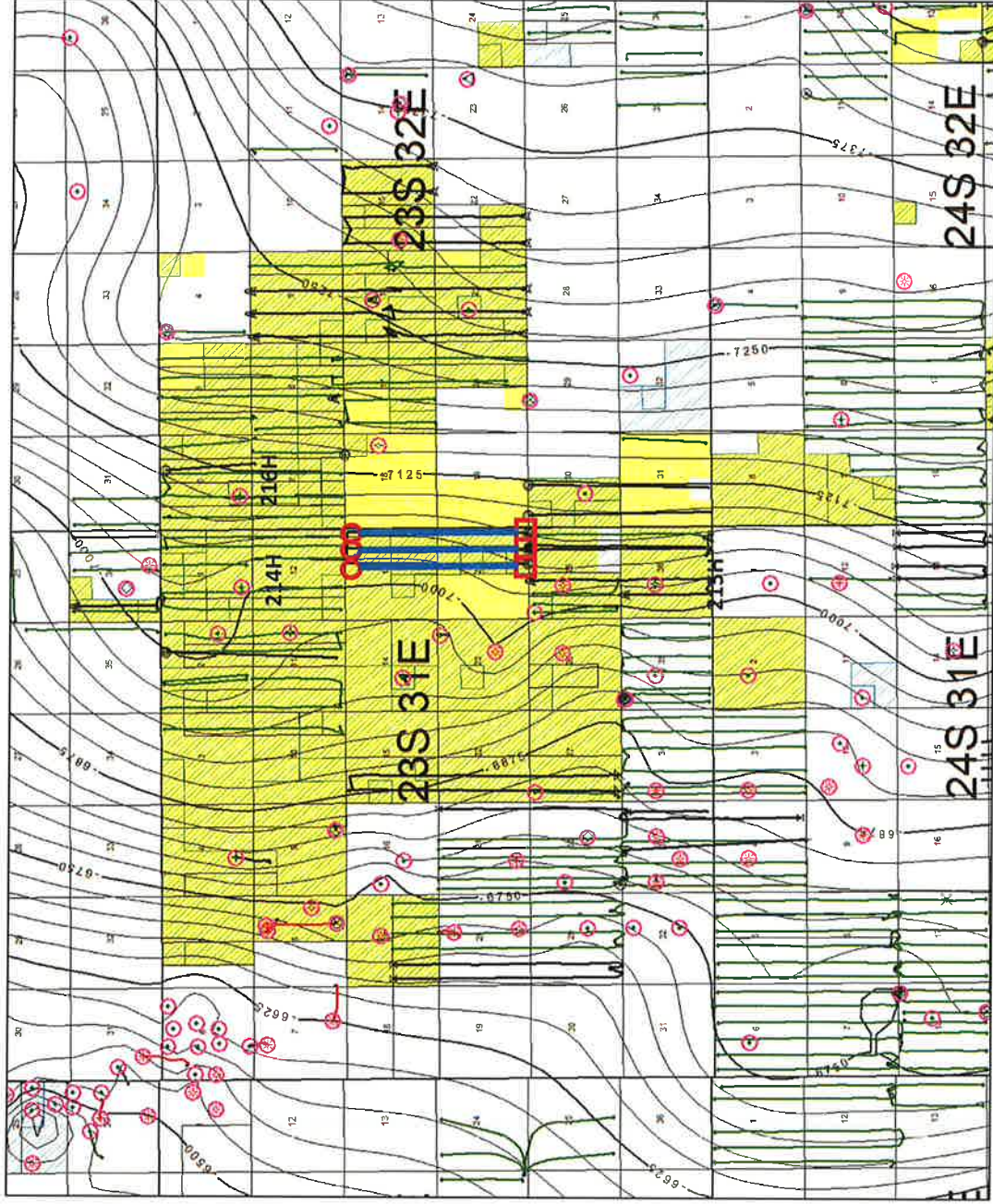
5/7/23



Structure Map 3BSLM (Base of 2BSSS) CI = 25 Feet

Horizontal Locations:

BORA BORA 13-24 FED COM 214H
BORA BORA 13-24 FED COM 215H
BORA BORA 13-24 FED COM 216H



2BS Horizontal Wells

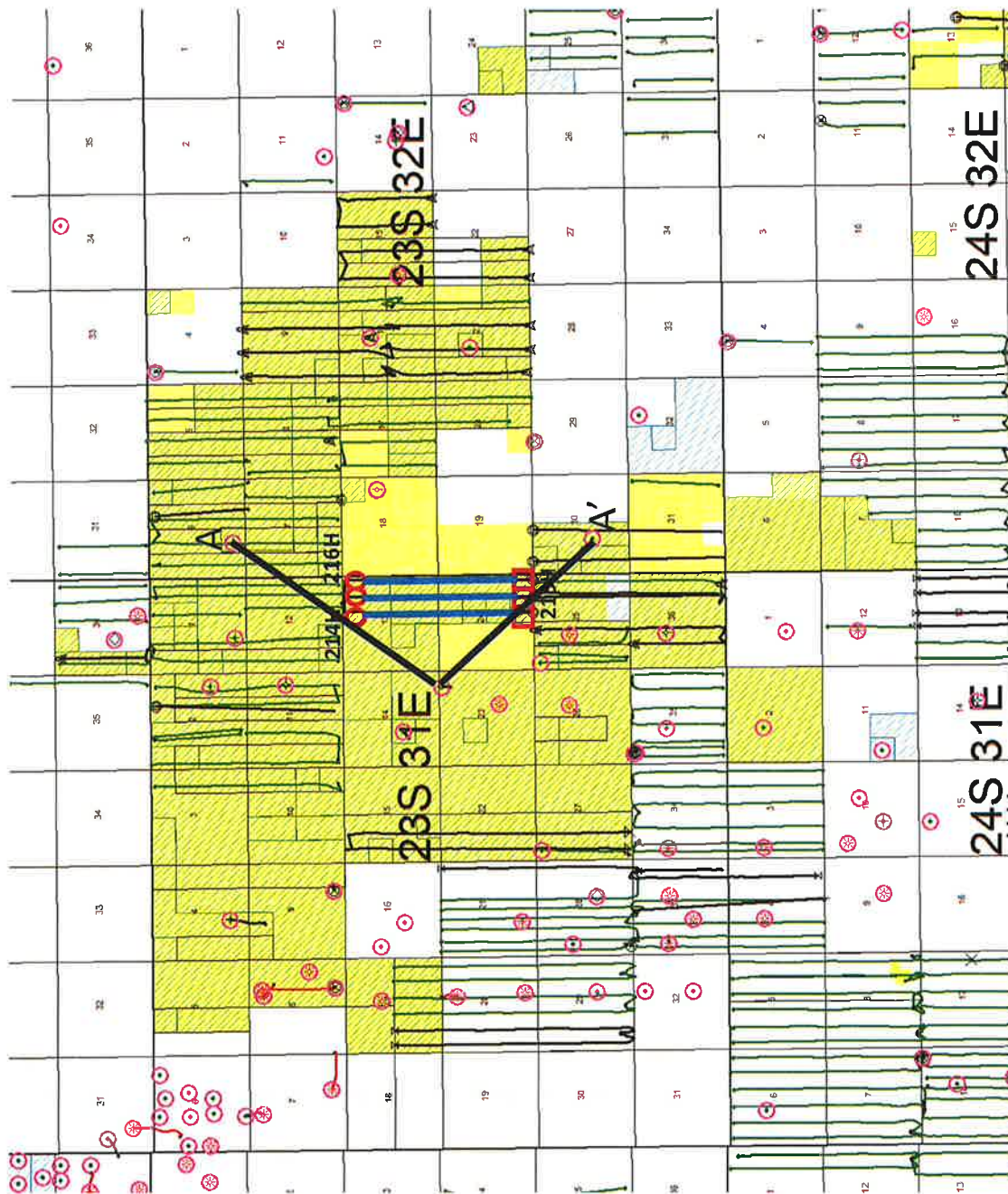
- BHL
- FTP
- Control Points



2BSSS Cross Section A – A'

Horizontal Locations:

BORA BORA 13-24 FED COM 214H
BORA BORA 13-24 FED COM 215H
BORA BORA 13-24 FED COM 216H



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B2
Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case No 20990

2BS Horizontal Wells

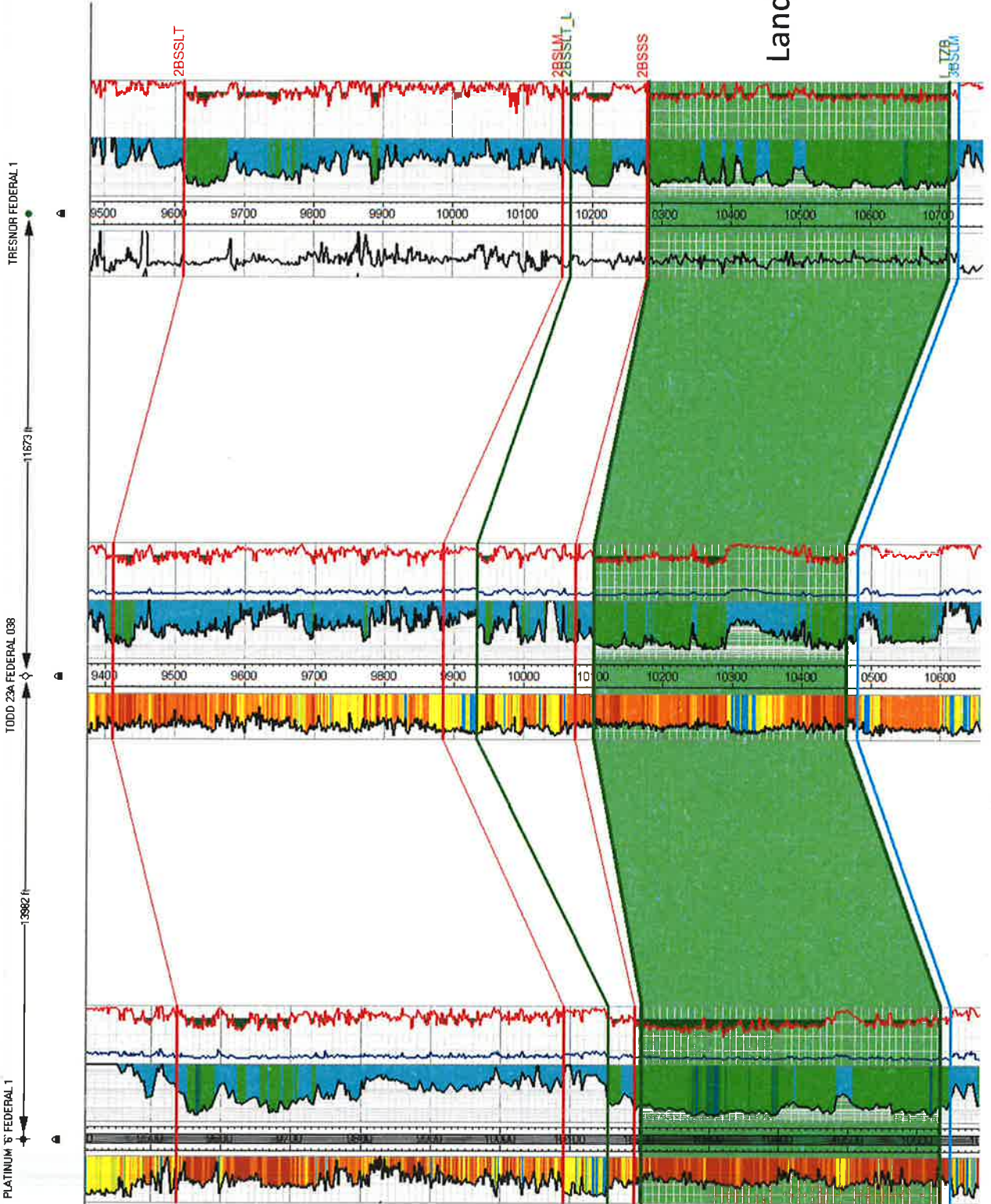
BHL
FTP
Control Points

Stratigraphic Cross Section A – A'



A'

A



Landing Zone

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B3
Submitted by: Devon Energy Production
Hearing Date: January 09, 2020
Case No 20990

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: **Devon Energy Production**
Hearing Date: January 09, 2020
Case No 20990

HOLLAND & HART



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New
Mexico Board of Legal
Specification
mfeldewert@hollandhart.com

December 19, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Devon Energy Production Company, L.P. for compulsory
pooling, Eddy County, New Mexico.
Bora Bora 13-24 Fed Com #214H, #215H, #216H Wells**

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dvnm.com

Sincerely,

for
Michael H. Feldewert

**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

13666778_v1

Case No. 20990 - Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038302771600	Georgia B Bass 2855 Westminster Plaza Dr Ste 4409 Houston TX 77082	In-Transit
9214890194038302771617	Innerarity Family Minerals LLC PO BOX 313 Midland TX 79702	Delivered Signature Received
9214890194038302771624	Jadt Minerals Ltd PO BOX 190229 Dallas TX 75219-0229	Delivered Signature Received
9214890194038302771631	Lisa Gail Karabatsos PO BOX 327 Columbus TX 78934	Delivered Signature Received
9214890194038302771648	Patricia B Young Mgmt TR PO BOX 1037 Okmulgee OK 74447	Delivered Signature Received
9214890194038302771655	Richard C Gibson PO BOX 3817 Midland TX 79702	Delivered Signature Received
9214890194038302771662	Richard Donald Jones Jr 200 N Gaines Rd Cedar Creek TX 78612	In-Transit
9214890194038302771679	Ronnie Lorenz 302 Heathercrest Portland TX 78374	In-Transit
9214890194038302771686	Lorraine L Johnson Family Trust PO BOX 3480 Omaha NE 68103-0480	Delivered Signature Received
9214890194038302771693	TD Minerals LLC 8111 Westchester Suite 900 Dallas TX 75225	Delivered Signature Received
9214890194038302771709	A G Andrikopoulos Inc PO BOX 788 Cheyenne WY 82003-0788	Delivered Signature Received
9214890194038302771716	Morris E Schertz And Wife Holly K Schertz PO BOX 2588 Roswell NM 88202	Delivered Signature Received
9214890194038302771723	Shogail And Gas Co II LLC PO BOX 29450 Santa Fe NM 87592	Delivered Signature Received
9214890194038302771730	Cargoil And Gas Co LLC PO BOX 29450 Santa Fe NM 87592-9450	Delivered Signature Received
9214890194038302771747	Pegasus Resources LLC PO BOX 470698 Fort Worth TX 76147	Delivered Signature Received
9214890194038302771754	McMullen Minerals LLC PO BOX 470857 Fort Worth TX 76147	Delivered Signature Received
9214890194038302771761	Momentum Minerals Operating LP 750 Town & Country Blvd Ste 420 Houston TX 77024	Delivered Signature Received
9214890194038302771778	Joe Gifford PO BOX 51187 Midland TX 79710-1187	Delivered Signature Received
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9214890194038302771792	Merpel LLC 4245 N Central Expressway Suite 320 Dallas TX 75205	Delivered Signature Received
9214890194038302771808	Sydhon L P PO BOX 92349 Austin TX 78709	In-Transit
9214890194038302771815	Santa Elena Minerals IV L P PO BOX 2063 Midland TX 79702	In-Transit
9214890194038302771822	Margaret Adele Summerford 6460 N Silversmith Pl Tucson AZ 85750	In-Transit
9214890194038302771570	Baloney Feathers LTD PO BOX 1586 Lubbock TX 79408	Delivered Signature Received
9214890194038302771587	Douglas Abell Denton 1501 Princeton Ave Midland TX 79701-5761	Returned
9214890194038302771594	Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362	In-Transit

Devon - Bora Bora 214H-216H
Case No. 20990 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038302786529	Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020	In-Transit
9214890194038302786536	Catherine M Grace %Dan Serna & Company 6031 Interstate 20 W STE 251LB Arlington TX 76017-1084	In-Transit
9214890194038302786543	Donald C Allman Trust UA Dated 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786550	George Allman Jr Trust UA DTD 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786567	George M Allman III Trust George Martin Allman III Trustee % JP Morgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786574	Jill Allman Mancuso Trust Jill Allman Mancuso TTEE % JP Morgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786581	Joe N Gifford And Wife Emily K Gifford PO BOX 51187 Midland TX 79710-1187	Delivered Signature Received
9214890194038302786598	Margaret Sue Schroeder Trust UA DTD 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786604	Marilyn M Allman Trust Marilyn Marie Allman Trustee % JP Morgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786611	Mary Elizabeth Schram Trust UA DTD 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786628	Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Froelich & Joseph L Olson Co-Trustees 6031 W Interstate-20 STE 251 Arlington TX 76017	In-Transit
9214890194038302786635	Mary Patricia Dougherty Trust Northern Bank Trust Of TX PO BOX 226270 Dallas TX 75222-6270	Delivered Signature Received
9214890194038302786642	Michelle Allman Grantor Trust UA DTD 12-31-87 PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786659	Nancy S Thomas 106 Maple Valley Rd Houston TX 77056	In-Transit
9214890194038302786666	Nancy Stallworth Thomas Marital Trust PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786673	Otto E Schroeder Jr 500 Hawk Ct Coppell TX 75019	Delivered Signature Received
9214890194038302786680	P A Allman Trust Phyllis Anne Allman Trustee PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786697	Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second 2731 Shawn Dr Denison TX 75020	In-Transit
9214890194038302786703	Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802	In-Transit
9214890194038302786710	Theresa Allman Smith Grantor Trust UA DTD 12-31-87 PO BOX 2605 Fort Worth TX 76113	Delivered Signature Received
9214890194038302786727	Mabee-Flynt Lease Trust 15611 Wildwood Trace Magnolia TX 77354	In-Transit
9214890194038302786734	Doris Rita Schroeder 500 Hawk Ct Coppell TX 75019	Delivered Signature Received
9214890194038302786741	Schroeder Family Trust 500 Hawk Ct Coppell TX 75019	Delivered Signature Received



\$5.60 x 26 = \$145.60

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Bora Bora 13-24 Fed Com 214H-216H
Case No. 20990
CM# 41132.0002

Shipment Date: 12/18/2019

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	26
Total	26

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 0895 07





Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
		☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation ☐ Insured Mail ☐ Signature Confirmation ☐ Priority Mail														
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge - if Registered and over \$50,000 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8302 7715 70	Baloney Feathers LTD PO BOX 1586 Lubbock TX 79408		0.50	3.50								1.60			
2.	9214 8901 9403 8302 7715 87	Douglas Abell Denton 1501 Princeton Ave Midland TX 79701-5761		0.50	3.50								1.60			
3.	9214 8901 9403 8302 7715 94	Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362		0.50	3.50								1.60			
4.	9214 8901 9403 8302 7716 00	Georgia B Bass 2855 Westminster Plaza Dr Ste 4409 Houston TX 77082		0.50	3.50								1.60			
5.	9214 8901 9403 8302 7716 17	Inerarity Family Minerals LLC PO BOX 313 Midland TX 79702		0.50	3.50								1.60			
6.	9214 8901 9403 8302 7716 24	Jadt Minerals Ltd PO BOX 190229 Dallas TX 75219-0229		0.50	3.50								1.60			
7.	9214 8901 9403 8302 7716 31	Lisa Gail Karabatos PO BOX 327 Columbus TX 78934		0.50	3.50								1.60			
8.	9214 8901 9403 8302 7716 48	Patricia B Young Mgmt TR PO BOX 1037 Okmulgee OK 74447		0.50	3.50								1.60			
Total Number of Pieces Listed by Sender 26		Postmaster, Per (Name of receiving employee)														



Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP (1)
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required ☐ Priority Mail Express
☐ Adult Signature Restricted Delivery ☐ Registered Mail
☒ Certified Mail ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
☐ Collect on Delivery (COD) ☐ Signature Confirmation
☐ Insured Mail ☐ Signature Confirmation
☐ Priority Mail ☐ Restricted Delivery

Affix Stamp Here
(If issued as an international
certificate of mailing or for
additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number

Addressee (Name, Street, City, State, & ZIP Code™)

9. 9214 8901 9403 8302 7716 55

Richard C Gibson PO BOX 3817 Midland TX 79702

10. 9214 8901 9403 8302 7716 62

Richard Donald Jones Jr 200 N Gaines Rd Cedar Creek TX 78612

11. 9214 8901 9403 8302 7716 79

Ronnie Lorenz 302 Heathercrest Portland TX 78374

12. 9214 8901 9403 8302 7716 86

Lorraine L Johnson Family Trust PO BOX 3480 Omaha NE 68103-0480

13. 9214 8901 9403 8302 7716 93

TD Minerals LLC 8111 Westchester Suite 900 Dallas TX 75225

14. 9214 8901 9403 8302 7717 09

A G Andrikopoulos Inc PO BOX 788 Cheyenne WY 82003-0788

15. 9214 8901 9403 8302 7717 16

Morris E Schertz And Wife Holly K Schertz PO BOX 2588 Roswell NM 88202

16. 9214 8901 9403 8302 7717 23

Shogoll And Gas Co II LLC PO BOX 29450 Santa Fe NM 87592

Total Number of Pieces
Listed by Sender
26

Postmaster, Per (Name of receiving employee)



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.														
		☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation ☐ Insured Mail ☐ Signature Confirmation Restricted Delivery ☐ Priority Mail																
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
17.	9214 8901 9403 8302 7717 30	Cargill And Gas Co LLC PO BOX 28450 Santa Fe NM 87592-9450		0.50	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60					
18.	9214 8901 9403 8302 7717 47	Pegasus Resources LLC PO BOX 470698 Fort Worth TX 76147		0.50	3.50									1.60				
19.	9214 8901 9403 8302 7717 54	McMullen Minerals LLC PO BOX 470857 Fort Worth TX 76147		0.50	3.50									1.60				
20.	9214 8901 9403 8302 7717 61	Momentum Minerals Operating LP 750 Town & Country Blvd Ste 420 Houston TX 77024		0.50	3.50									1.60				
21.	9214 8901 9403 8302 7717 78	Joe Gifford PO BOX 51187 Midland TX 79710-1187		0.50	3.50									1.60				
22.	9214 8901 9403 8302 7717 85	Pony Operating LLC 4245 N Central Expressway Suite 320 Dallas TX 75205		0.50	3.50								1.60					
23.	9214 8901 9403 8302 7717 92	Merpet LLC 4245 N Central Expressway Suite 320 Dallas TX 75205		0.50	3.50								1.60					
24.	9214 8901 9403 8302 7718 08	Sydhan L P PO BOX 92349 Austin TX 78709		0.50	3.50								1.60					
Total Number of Pieces Listed by Sender 26		Postmaster, Per (Name of receiving employee)																



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[illegible]



5.60 x 23 = \$128.80

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A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Bora Bora 13-24 Fed Com 214H-216H
Case No. 20990
CM# 41132.0002

Shipment Date: 12/19/2019

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	23
Total	23

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0019 0949 38





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail		Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.										
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8302 7865 29		Alfred F Schran Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020		0.50	3.50								1.60			
2. 9214 8901 9403 8302 7865 36		Catherine M Grace %Dan Serra & Company 6031 Interstate 20 W STE 251LB Avington TX 76017-1094		0.50	3.50								1.60			
3. 9214 8901 9403 8302 7865 43		Donald C Allman Trust UA Dated 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
4. 9214 8901 9403 8302 7865 50		George Allman Jr Trust UA DTD 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
5. 9214 8901 9403 8302 7865 67		George M Allman III Trust George Martin Allman III Trustee % JP Morgan Chase Bank NA AGT PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
6. 9214 8901 9403 8302 7865 74		Jill Allman Mancuso Trust Jill Allman Mancuso TTEE % JP Morgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			
7. 9214 8901 9403 8302 7865 81		Joe N Gifford And Wife Emily K Gifford PO BOX 51187 Midland TX 79710-1187		0.50	3.50								1.60			
8. 9214 8901 9403 8302 7865 98		Margaret Sue Schroeder Trust UA DTD 10-26-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113		0.50	3.50								1.60			



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☒ Certified Mail ☐ Return Receipt for Merchandise ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery (COD) ☐ Signature Confirmation ☐ Insured Mail ☐ Signature Confirmation ☐ Priority Mail ☐ Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.										
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8302 7866 04	Marilyn M Allman Trust Marilyn Marie Allman Trustee % JP Morgan Chase Bank NA Agent PO BOX 2605 Fort Worth TX 76113	0.50	3.50								1.60			
10. 9214 8901 9403 8302 7866 11	Mary Elizabeth Schram Trust UA DTD 10-25-68 JP Morgan Chase Bank NA TTEE PO BOX 2605 Fort Worth TX 76113	0.50	3.50								1.60			
11. 9214 8901 9403 8302 7866 28	Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Froelich & Joseph L Olson Co-Trustees 6031 W Interstate-20 STE 251 Arlington TX 76017	0.50	3.50								1.60			
12. 9214 8901 9403 8302 7866 35	Mary Patricia Dougherty Trust Northern Bank Trust Of TX PO BOX 226270 Dallas TX 75222-6270	0.50	3.50								1.60			
13. 9214 8901 9403 8302 7866 42	Michelle Allman Grantor Trust UA DTD 12-31-87 PO BOX 2605 Fort Worth TX 76113	0.50	3.50								1.60			
14. 9214 8901 9403 8302 7866 59	Nancy S Thomas 106 Maple Valley Rd Houston TX 77056	0.50	3.50								1.60			
15. 9214 8901 9403 8302 7866 66	Nancy Stallworth Thomas Marital Trust PO BOX 2605 Fort Worth TX 76113	0.50	3.50								1.60			
16. 9214 8901 9403 8302 7866 73	Otto E Schroeder Jr 500 Hawk Ct Coppell TX 75019	0.50	3.50								1.60			



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail		Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.																							
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage		Extra Service Fee		Handling Charge		Actual Value if Registered		Insured Value		Due Sender if COD		ASR Fee		ASRD Fee		RD Fee		RR Fee		SC Fee		SCRD Fee		SH Fee	
17. 9214 8901 9403 8302 7866 80		P A Allman Trust Phyllis Anne Allman Trustee PO BOX 2805 Fort Worth TX 76113		0.50		3.50		Handling Charge - if Registered and over \$50,000 in value														1.60							
18. 9214 8901 9403 8302 7866 97		Schram Family Living Revocable Tr Margaret E Schram Hodgkins Second 2731 Shawn Dr Denton TX 75020		0.50		3.50																1.60							
19. 9214 8901 9403 8302 7867 03		Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802		0.50		3.50																1.60							
20. 9214 8901 9403 8302 7867 10		Theresa Allman Smith Grantor Trust UA DTD 12-31-87 PO BOX 2605 Fort Worth TX 76113		0.50		3.50																1.60							
21. 9214 8901 9403 8302 7867 27		Mabee-Flynt Lease Trust 15611 Wildwood Trace Magnolia TX 77354		0.50		3.50																1.60							
22. 9214 8901 9403 8302 7867 34		Doris Rita Schroeder 500 Hawk Ct Coppell TX 75019		0.50		3.50																1.60							
23. 9214 8901 9403 8302 7867 41		Schroeder Family Trust 500 Hawk Ct Coppell TX 75019		0.50		3.50																1.60							

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

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POBOX 2208

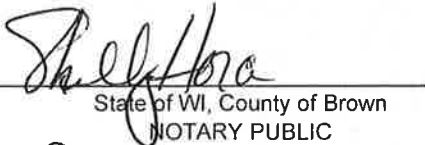
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 24, 2019


Legal Clerk

Subscribed and sworn before me this December 24, 2019:


State of WI, County of Brown
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0003965407

PO #: Bora Bora

of Affidavits : 1

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: Devon Energy Production

Hearing Date: January 09, 2020

Case No 20990

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on January 9, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than December 29, 2019.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: ALL OVERRIDING ROYALTY INTEREST OWNERS AND POOLED PARTIES, INCLUDING: ALFRED F. SCHRAM, SR. ESTATE, MARGARET E. HODGKINS EXECUTOR; CATHERINE M. GRACE, % DAN SERNA & COMPANY; DONALD C. ALLMAN TRUST, UA DATED 10-26-68, JPMORGAN CHASE BANK NA, TTEE; GEORGE ALLMAN, JR. TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE; GEORGE ALLMAN, III TRUST, GEORGE MARTIN ALLMAN, III, TRUSTEE % JPMORGAN CHASE BANK NA, AGT; JILL ALLMAN MANCUSO TRUST, JILL ALLMAN MANCUSO, TTEE, % JPMORGAN CHASE BANK NA, AGENT; JOEN. GIFFORD AND WIFE, EMILY K. GIFFORD, THEIR HEIRS AND DEVISEES; MARGARET SUE SCHROEDER TRUST, UA DTD 10-26-68, JPMORGAN CHASE BANK NA TTEE; MARILYN M. ALLMAN TRUST, MARILYN MARIE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA AGENT; MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-68, JPMORGAN CHASE BANK NA, TTEE MARY MARGARET OLSON TRUST, LEONARD M. OLSON, JOHN B. OLSON, KATHERINE M. FROELICH & JOSEPH L. OLSON, CO-TRUSTEES; MARY PATRICIA DOUGHERTY TRUST NORTHERN BANK TRUST OF TX, % THE NORTHERN TRUST CO, ACCOUNT 01-95854; MICHELLE ALLMAN GRANT OF TRUST, UA DTD 12-31-87, JPMORGAN CHASE BANK NA & MICHELLE ALLMAN, CO-TTEES; NANCY S. THOMAS, HER HEIRS AND DEVISEES; NANCY STALLWORTH THOMAS MARITAL TRUST, JPMORGAN CHASE BANK NA & NANCY THOMAS, CO-TTEES; OTTO E. SCHROEDER, JR., HIS HEIRS AND DEVISEES; P. A. ALLMAN TRUST, PHYLLIS ANNE ALLMAN, TTEE, % JPMORGAN CHASE BANK NA, AGT; SCHRAM FAMILY LIVING REVOCABLE TR, MARGARET E. SCHRAM HODGKINS, SECOND SUCCESSION TTEE; TEK PROPERTIES, LTD, % THOMAS E. KELLY; THERESA ALLMAN SMITH GRANT OF TRUST UA DTD 12-31-87, JPMORGAN CHASE BANK NA & THERESA ALLMAN SMITH, CO-TTEES; MABEE FLYNT LEASE TRUST DORIS RITA SCHROEDER, HER HEIRS AND DEVISEES; SCHROEDER FAMILY TRUST; BALONEY FEATHERS LTD; DOUGLAS ABELL DENTON, HIS HEIRS AND DEVISEES; FIGURE 4 INVESTMENT TRUST; GEORGIA B. BASS, HER HEIRS AND DEVISEES; INNERARITY FAMILY MINERALS LLC; JADT MINERALS LTD; LISA GAIL KARABATSOS, HER HEIRS AND DEVISEES; PATRICIA BOYLE YOUNG MGMT TRUST, FIRST NATIONAL BANK & TRUST CO-TTEE; RICHARD C. GIBSON, HIS HEIRS AND DEVISEES; RICHARD DONALD JONES, JR., HIS HEIRS AND DEVISEES; RONNIE LORENZ, HIS HEIRS AND DEVISEES; LORRAINE L. JOHNSON FAMILY TRUST, FARMER'S NATIONAL CO-AGENT, GEORGIA L. TEMPLE COMPASS BANK SUCCESSOR CO-TTEES; TD MINERALS LLC; A.G. ANDRIKOPOULOS RESOURCES INC.; MORRIS E. SCHERTZ AND WIFE, HOLLY K. SCHERTZ, THEIR HEIRS AND DEVISEES; SHOGIL AND GAS CO. II, LLC; CARGOIL AND GAS CO., LLC; CAROLYN L. SHOGRIN REV TR, SINGLE MEMBER C. L. SHOGRIN TTEE; PEGASUS RESOURCES, LLC; MCMULLEN MINERALS, LLC; MOMENTUM MINERALS OPERATING, LP PONY OPERATING, LLC; MERPEL, LLC; SYDHAN, L.P.; SANTA ELENA MINERALS IV, L.P.; MARGARET ADELE SUMMERFORD, HER HEIRS AND DEVISEES.

Case No. 20990: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal section with a depth of at least 40 feet.

horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) the Bora Bora 13-24 Fed Com #214H Well, and (2) the Bora Bora 13-24 Fed Com #216H Well, both of which are to be drilled from a common surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 24; and (3) the Bora Bora 13-24 Fed Com #215H Well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the Bora Bora 13-24 Fed Com #215H Well will remain within 330 feet of the W/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the E/2 of Sections 13 and 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#3965407, Current Argus, Dec. 24, 2019